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THE UNIVERSITY OF ALBERTA

NEAR-INFRARED DIFFUSE REFLECTANCE
ANALYSIS OF OIL SAND

By

(C)

Robert C. Shaw

A THESIS

SUBMITTED TO THE FACULTY OF GRADUATE STUDIES AND RESEARCH
IN PARTIAL FULFILMENT OF THE REQUIREMENTS FOR THE DEGREE
OF MASTER OF SCIENCE.

DEPARTMENT OF CHEMISTRY

EDMONTON, ALBERTA

SPRING, 1988

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ISBN 0-315-42802-3

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DEGREE: Master of Science
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NEAR-INFRARED DIFFUSE REFLECTANCE
ANALYSIS OF OIL SAND

submitted by Robert C. Shaw in partial fulfilment of the requirements for the degree of Master of Science.

Byron Kratochvil
(Supervisor)

Günther Horlich

Loan Hefler

P. J. Dickson

Date: 27 April 1988

To my Wife, Patti

ABSTRACT

The application of near-infrared diffuse reflectance analysis for the determination of bitumen content in samples of Athabasca oil sand is described. Quantitative analysis is performed using calibrations based on the linear correlation between spectral features at a number of selected wavelengths and compositional data for a series of known samples. Preliminary investigations indicated that a measure for bitumen saturation can be related to the relative peak height of absorbance bands associated with the hydrocarbon and clay mineral constituents of the sample. Subtle differences in the curvature of the baseline and intensity of absorbance spectra among samples of similar composition provide indices for classifying oil sand samples with respect to geological origin.

Encouraging results prompted a more extensive study to be undertaken using a dedicated near-infrared diffuse reflectance spectrophotometer. Determinations for the anhydrous bitumen content of oil sand samples contained within a length of core were pursued. Spectra were obtained at 1 cm sampling intervals using an LTI Quantum 1700 NIR Analyzer. The section of core selected for this detailed inspection contains material typical of a vertical transect through the Athabasca deposit.

A variety of samples were collected from this core and analyzed using a micro-Sexhlet extraction procedure. Results provided the reference assay data for correlating spectral response. The training set included representative samples of oil sand, indurated clay, coal, and interbedded regions. A model based on the first derivative of absorbance spectra was found to provide an excellent relationship between spectral features and sample composition over the wide range of oil sand grades encountered. This model was used to predict the bitumen content of samples along the entire length of the test core section; thus providing a high resolution profile of grade variability as a function of depth.

Patterns in the structure of the resulting contour were interpreted from a geo-statistical perspective employing the concept of fractal dimension. Based on the experimental semi-variogram describing the correlation among samples at increasingly larger separation distances, it was found that the structure of the grade profile can be characterized as having a fractal dimension greater than that of a randomly distributed variate. This implies that the material is extremely heterogeneous and can be considered a segregated mixture at the scale of observation used to generate the spatial series. Up to a point, the degree of segregation was found to diminish as sample size increased, or alternatively, as the resolution used for sampling decreased. Variations in oil sand composition as a function of location under these conditions appear to become more consistent with that expected for a random phenomenon. Beyond this scale of observation however, a transition zone may exist at

which segregation trends again become dominant.

Findings indicate that there are several scales of variability among regionalized estimates for the bitumen content of an oil sand deposit depending on the resolution used for measurement. This is significant and has implication with regard to the development of sampling protocols for materials that can be described in terms of a spatial series of attributes. Sampling theories that address the contribution of segregation variance to the overall level of sampling uncertainty must take into account the distinct scales of variability which may be present in the quantity of material under consideration.

ACKNOWLEDGEMENTS

The author is extremely grateful to the management of the Syncrude Canada Ltd. Research Department for their contribution in providing the facilities, time, and financial support required for the completion of this project. Special acknowledgement is given to Dr. J. Clark, Dr. R. Schutte, Mr. D. Kershaw, and Ms. M. Veljkovic for their encouragement over the course of this research endeavor.

Appreciation is also extended to Dr. B. Kratochvil for providing the invaluable direction and supervision of this study. The author is further indebted to Mr. P. Dougan for his helpful discussions and advice related to near-infrared instrumental analysis, Dr. P. Crickmore for his insights regarding the applied mathematics of fractal dimension, and Mr. J. Hoyle for his assistance in setting up equipment in the Spectral Services Laboratory of the University of Alberta Chemistry Department. Special thanks is also given to the staff of the University of Alberta Chemistry Department Machine Shop for the design and construction of the core sampling table.

The author wishes to express his gratitude to Dr. D. Denney for his help and suggestions in formatting the text for this document.

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1. INTRODUCTION

Near-infrared diffuse reflectance (NIR-DR) analysis has become an accepted method for the quantitative measurement of organic species, mineral constituents, and moisture in a variety of solid substrates (1,2). The analysis is rapid, non-destructive in nature, and in many instances requires little or no sample preparation. A major reason for the success of the technique is that advances made in instrumentation and software permit simultaneous multi-component determinations to be performed on a single sample. Comprehensive reviews of the technology, along with surveys of the various applications, are presented by McDonald (3) and Stark *et.al.* (4).

In NIR diffuse reflectance analysis, radiation from an incandescent source is directed onto the sample where it penetrates the surface of the material for a short distance and scatters as it encounters randomly oriented particle boundaries. Radiation that is ultimately reflected back from the sample is collected over a wide range of angles and passed to a detector. As illustrated in Figure 1, the intensity of the reflected light will be diminished in relation to that of the incident radiation. This will depend on the effective thickness of the path within the sample, a function of the penetration depth and number of scattering events which can occur. Some of the incident light may also be absorbed upon exciting the vibrational modes of molecules present in the sample matrix.

The traditional approach to the analysis of diffuse reflectance spectra is based on the theory of Kubelka and Munk (5). The theory takes into account that radiation is both absorbed by the species of interest and scattered by non-absorbing particles contained within a sample. The Kubelka-Munk equation may be written as:

$$f(R) = \frac{(1 - R)^2}{2R} = \frac{k}{s}$$

where R is the diffuse reflectance at a given wavelength (obtained by taking the ratio of the sample spectrum and a reference spectrum), k is the molar absorption

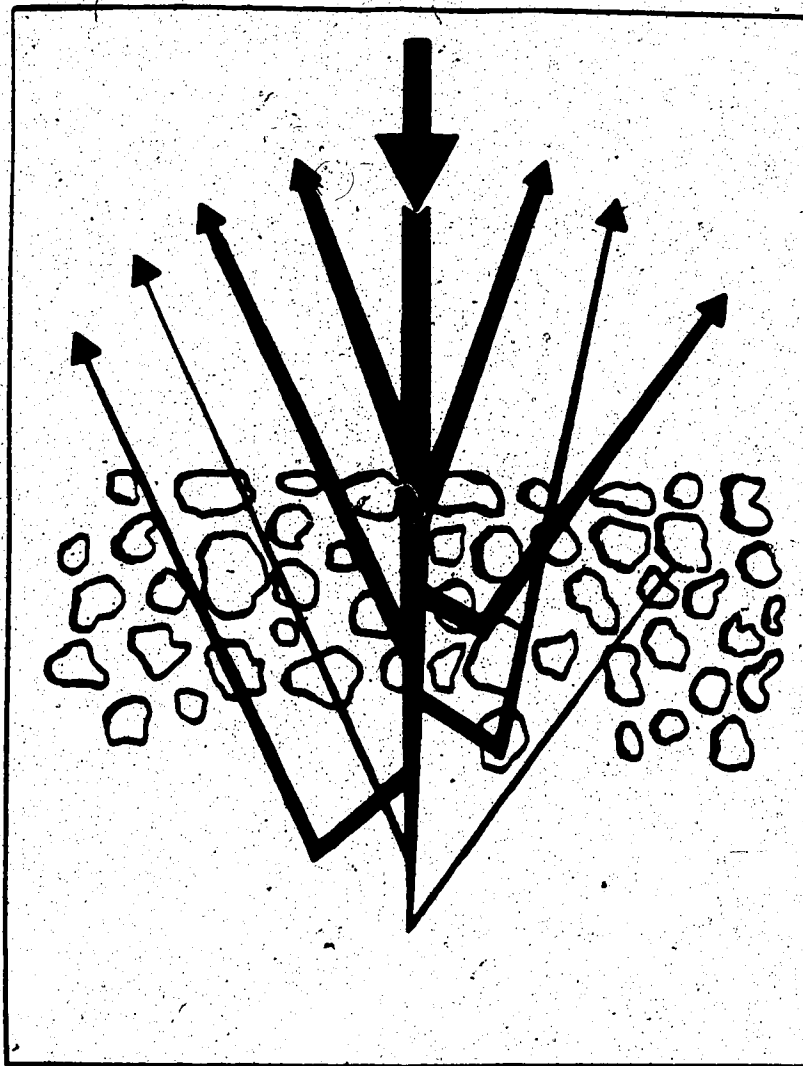


Figure 1. Various pathways for diffuse reflectance from scattering particles. Adapted from Wetzel (1).

coefficient, and s is a scattering coefficient. The Kubelka-Munk theory predicts a linear relationship between the molar absorption coefficient and the peak value of $f(R)$ for each absorbance band, provided that the scattering coefficient remains constant.

For relatively dilute samples, the molar absorption coefficient can be related to the concentration of the absorbing species through the expression:

$$k = 2.303\epsilon c$$

where ϵ is the molar absorptivity and c is the molar concentration (6). Therefore:

$$f(R) = \frac{(1-R)^2}{2R} = \frac{c}{k'} \quad \text{where} \quad k' = \frac{s}{2.303\epsilon}$$

Thus, the diffuse reflectance spectrum, $f(R)$, of a sample dispersed in finely powdered KBr, for example, might be expected to be similar to the absorbance spectrum of the sample prepared and analyzed as a KBr disc (7).

Rather than using the Kubelka-Munk theory, most practitioners in the field of near-infrared diffuse reflectance analysis relate the intensity of reflected radiation at a particular wavelength to the concentration of an absorbing species using the Beer-Lambert Law. By simple analogy to transmittance spectroscopy, the log of the inverse of the reflectance provides a measure of absorbance, A , which can be directly related to concentration:

$$\text{Log} \frac{1}{R} = A \propto c$$

The Wright and Wright oil sand monitor (8) used to estimate the bitumen content of ores fed to an oil sand extraction plant is based on these principles. Although the approach is not exact since it ignores the influence of scattering effects, it is commonly and successfully used and we will find it convenient to transform reflectance spectra by the function $\text{Log}(1/R)$.

The wavelength region of interest for NIR-DR work typically spans the range 1000-2500 nm. Absorptions at these wavelengths are relatively weak since they comprise overtones or combinations of fundamental bands from the mid-infrared. As a consequence, instrumentation requirements are more stringent than those for most other routine spectroscopic measurements. High signal to noise ratios must be assured by giving special consideration to factors such as source stability, optical design, sample registration, and detector sensitivity. Unfortunately, structural information that can be deduced from spectra obtained in the mid-infrared region is often obscured in the near-infrared due to the multiplicity and overlap of higher frequency overtone bands. Further, specular reflection (glare from the sample surface) and the effects of particle size, sample packing, and surface irregularities can have a substantial impact on both the overall intensity of reflected radiation and the contrast between baseline and absorbance peaks.

To alleviate these apparent shortcomings, quantitative analysis is performed using a calibration curve developed by correlating detector response at a number of selected wavelengths to known compositions for a series of standard samples. This series of standards is commonly referred to as the training set. It is essential that the mean particle diameter, particle size distribution, and other factors governing reflectance be consistently reproduced from sample to sample. The use of multivariate regression techniques and sophisticated algorithms that correct for baseline anomalies, extract and reconstruct component spectra from complex mixtures, and optimize the number of wavelength readings required for a robust and unbiased estimate for the concentration of each constituent in the sample serve to enhance the versatility of the method (9-15).

Near-infrared diffuse reflectance analysis has potential for providing a quick and comprehensive characterization of oil sand samples. The method would seem especially suited for the analysis of core. The slabbed face of a core could present an ideal surface for diffuse reflectance measurements, relinquishing the need to physically remove samples from the core barrel, subsample, and homogenize the material prior to analytical inspection.

The intent of the current research endeavor is to examine the compositional variability of an oil sand deposit in vertical cross-section based on measurements obtained from core using near infrared diffuse reflectance analysis. The specific objectives of this work are to:

- Establish the applicability of NIR-DR analysis for quantitative, non-destructive determination of bitumen in oil sand samples.
- Examine, at high spatial resolution, the variability of oil sand grade as a function of depth within a core.
- Determine whether heterogeneity of the deposit can be modelled in terms of fractal dimension and to augment current sampling theory in accordance.

Sampling equations developed to establish the size and number of sample increments required so as not to exceed a predetermined level of uncertainty when sampling bulk quantities of segregated materials are generally not designed to cope with materials that must be sampled in a systematic fashion, that is, where sample increments are collected as a function of time or location. Further, they do not address the concept of scalar self-similarity. Trends in sample data obtained as a time or spatial series may show some periodic behaviour that may or may not persist depending on the frequency at which the material was sampled and the size of the increments selected to characterize the bulk. Sampling protocols that consider the contribution of both random and segregation variance components to the overall sampling error are specific to the quantity and attributes of the bulk material under investigation. It is believed that a more unified theory can be developed, based on the use of fractal dimension, which considers the intrinsic variability in a property of the material over all scales of observation.

An assessment of the reliability of point grade estimates obtained from core hole data in describing the composition of large blocks of ore will provide a focus for more efficient reserve evaluation procedures. Further, measures of the magnitude

and persistence of variability in the bitumen content of feed to an extraction plant will yield insight as to the viability of proposed process control strategies.

The core examined over the course of this study is from the Athabasca oil sand deposit in a region of the Syncrude Canada Ltd. mine area known as Lease 22 (Core ID 22-38-60-0-0). The approximate location of the site (16,17) is indicated in Figure 2. The core was originally drilled and analyzed in 1985. Assay data obtained on sample increments sized to represent the various geological strata are summarized in Table I. This data was provided to the Energy Resources Conservation Board, Province of Alberta, in compliance with Syncrude's licensing agreement. The core was processed and analyzed according to the procedures outlined in (18).

The slabbed and V-notched section made available for more detailed analysis has been stored under ambient conditions for a considerable time. Exposure to the atmosphere has resulted in complete dehydration of the material. This is not, however, considered a disadvantage. The condition is actually favorable in that we need not contend with changes in the position of the baseline or other features of the NIR absorbance spectra due to the presence of a strong free water peak.

Geological inspection indicates that the core transects oil sands from a variety of depositional environments. As illustrated in Figure 3, grades within the ore zone range from 1% to 15% by weight bitumen on an anhydrous basis. There is a pattern to the down-hole variation in grade which appears to be of a cyclic nature. The data reveals that, if one were to take a series of samples at regularly spaced intervals in the vertical direction, the oil sand at any given depth in the reserve will most likely be followed by an ore of comparable or lower grade. There are discontinuities in this trend however as evidenced by the dramatic shift towards high bitumen content material. The original pattern showing an inverse correlation between grade and depth is then repeated.

The thrust of this research effort is to see if this structure in the grade profile exists at a much higher spatial resolution. If so, it may be possible to characterize the reserve in terms of bitumen content and variability by examining only a small

Core Hole ●

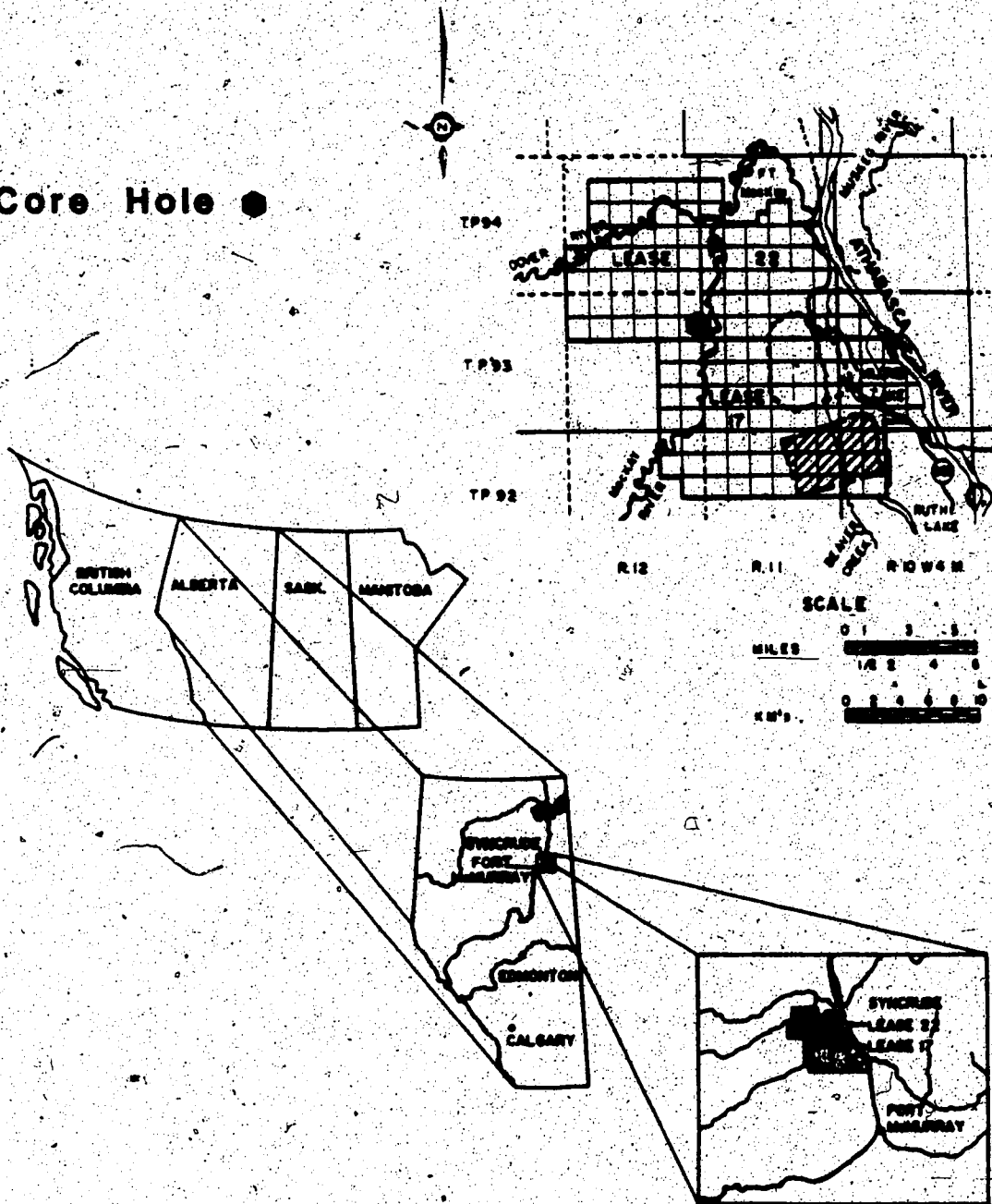


Figure 2. Geographical location of the Syncrude Canada Ltd. leases. Inset at upper right shows approximate location of core hole 22-38-60-0-0-0. Adapted from O'Donnell *et.al.* (16) and May *et.al.* (17).

Table I. Compositional data for samples obtained from core hole 22-38-60-0-0-0 as reported to the Energy Resources Conservation Board, Province of Alberta.

DEPTH INTERVAL (metres)	BITUMEN (wt %)	WATER (wt %)	SOLIDS (wt %)	ANHYDROUS BITUMEN (wt %)
0.3 - 49.8	OVERBURDEN			
49.8 - 51.1	1.0	12.6	86.4	1.1
51.1 - 52.4	3.5	15.4	81.1	4.1
52.4 - 53.0	Missing Core			
53.0 - 54.1	6.0	11.3	82.7	6.8
54.1 - 55.4	12.8	3.9	83.3	13.3
55.6 - 58.2	7.5	9.5	83.0	8.3
58.2 - 61.0	5.7	11.2	83.1	6.4
61.0 - 62.8	1.5	15.8	82.7	1.8
62.8 - 65.2	2.7	15.3	82.0	3.2
65.2 - 67.7	13.2	2.8	84.0	13.6
67.7 - 70.0	10.4	7.8	81.8	11.3
70.0 - 72.9	9.9	7.4	82.7	10.7
72.9 - 76.2	11.0	8.3	80.7	12.0
76.2 - 77.7	10.4	9.6	80.0	11.5
77.7 - 78.0	2.5	3.4	94.1	2.6
78.0 - 79.9	12.7	5.3	82.0	13.4
79.9 - 81.4	14.2	4.0	81.8	14.8
81.4 - 82.9	11.2	6.2	82.6	11.9
82.9 - 85.0	11.3	6.9	81.8	12.1
85.0 - 86.4	11.8	8.0	80.2	12.8
86.4 - 87.2	5.8	10.3	83.9	6.5
87.2 - 88.8	10.4	6.7	82.9	11.1
88.8 - 90.4	1.7	12.3	86.0	1.9
90.4 - 90.7	4.1	12.7	83.2	4.7
90.7 - 93.3	14.1	4.0	81.9	14.7
93.3 - 96.3	14.4	3.2	82.4	14.9
96.3 - 99.4	13.8	3.1	83.1	14.2
99.4 - 101.0	3.7	8.5	87.8	4.0
101.0 - 103.9	14.9	1.2	83.9	15.1
103.9 - 107.0	13.5	2.6	83.9	13.9
107.0 - 108.5	10.8	3.9	85.3	11.2
108.5 - 109.3	Missing Core			
109.3 - 109.6	3.5	7.3	89.2	3.8
109.6 - 114.0	Missing Core			
114.0 - 119.2	LIMESTONE			

$$\text{Anhydrous \% Bitumen} = \frac{(100)(\% \text{ Bitumen})}{100 - \% \text{ Water} - \% \text{ Solids}}$$

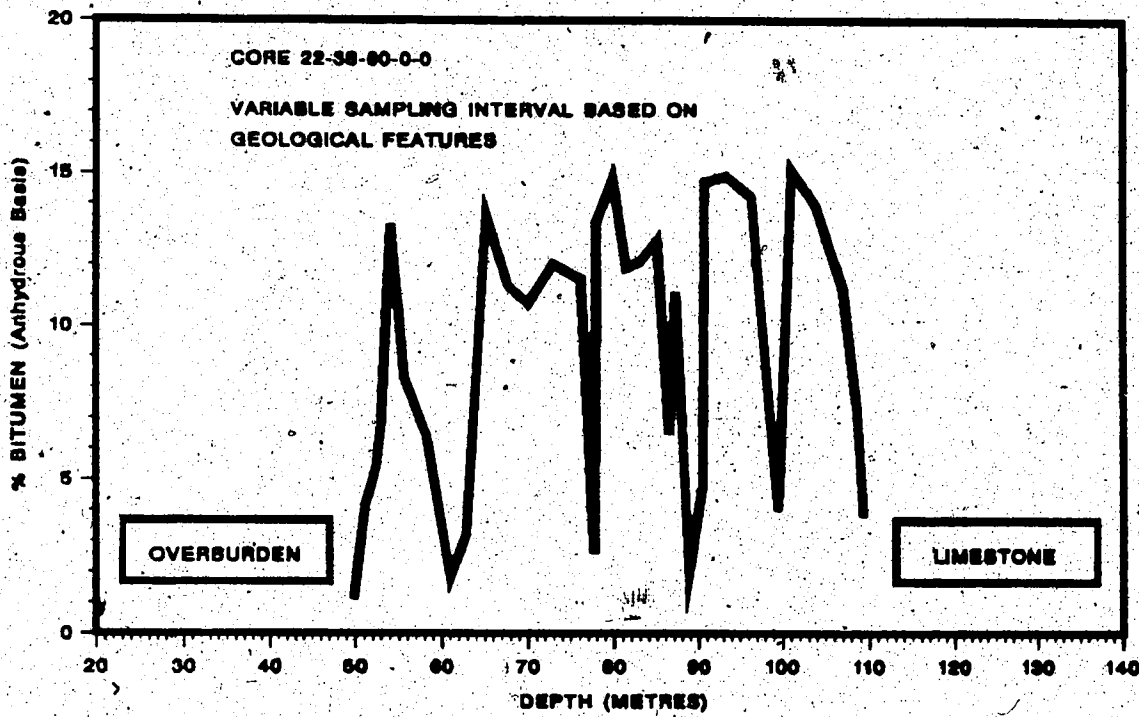


Figure 3. Variability in the bitumen content of samples from core hole 22-38-60-0-0-0 as a function of depth within the deposit.

portion of the core. Results will permit one to establish a more efficient sampling protocol for evaluating oil sand grades.

2. PRELIMINARY EVALUATION OF NIR-DR TECHNIQUES FOR OIL SAND ANALYSIS

Near-infrared diffuse reflectance analysis is predicated on the fact that the chemical composition of a substance can be determined in relation to the amount of light absorbed at various discrete wavelengths. When radiation strikes a sample of opaque material, some of the energy is absorbed and some is reflected. The fraction of light absorbed varies with wavelength according to the physical and chemical structure of the sample. To be absorbed, light must penetrate the surface of the sample a short distance and transfer energy to molecular bonds. The energy is transferred when the frequency of the incident radiation is the same as the frequency of molecular vibrations. The frequencies of these vibrations are specific to the molecular structure of the material and thus absorption is characteristic of the chemical attributes of the substance. Absorption of near-infrared light occurs because of interaction with overtone and combination frequencies of these vibrations.

The vibrational overtones in the near-infrared originate with vibrations involving strong chemical bonds between light atoms. If the chemical bonds were weak or the atoms heavy, the vibrational frequency would be too low for overtones to be seen in the near-infrared. The result of this is that we see primarily chemical bonds containing hydrogen attached to atoms such as nitrogen, oxygen, and carbon. These weak overtone vibrational bands are influenced more by their environment than are the fundamental modes of the same vibrations. Thus a slight perturbation in the bonding scheme which causes small changes in the position of fundamental bands can lead to drastically large shifts in the near-infrared. This results in an unexpectedly sensitive response to alterations in the molecular environment.

The sensitivity of near-infrared spectroscopic techniques for elucidating the chemical composition of materials has been known for many years. It is only with the development of high speed optics and powerful, inexpensive microcomputers that NIR-DR analysis has become a practical tool. With the more traditional approach to spectral analysis, it was tedious to decipher the broad overlapping bands typically found in this wavelength region. Computer assisted techniques that pro-

vide the correlations between spectral features and composition are responsible for the recent success of NIR-DR methods.

In this section, we discuss some preliminary work undertaken to examine the application of NIR-DR analysis for evaluating the composition of oil sand samples. Spectral features characteristic of the components present in the material and the simple relationships between absorbance and bitumen content are described. The detailed analysis of oil sand samples contained within a length of core using more sophisticated calibration procedures is dealt with in a future chapter.

Exploratory studies designed to assess the utility of NIR-DR analysis for oil, water, solids assay determination and for the detection of clay minerals in oil sand samples were first pursued by Dougan (19). Results were based in large part on spectra obtained at Purdue University (Laboratory for Applications of Remote Sensing) on samples submitted from a variety of sources within the Athabasca deposit. Findings indicated that:

- Spectral features characteristic of the individual bitumen, water, and clay constituents can be seen in the spectra of an oil sand.
- Reasonable correlations appear to exist between bitumen content and measures of absorbance peak height at several wavelengths.
- Subtle discrepancies in baseline curvature and band intensities among oil sand samples of similar composition may be ascribed to differences in depositional environment.

The latter result is very significant in that criteria can perhaps be established (based on peculiarities in the spectral patterns) for categorizing ores with respect to origin. It also demonstrates the need to classify samples before interpreting near-infrared reflectance data. Separate calibration curves relating absorbances to component concentrations would be required for estuarine and marine type ores.

More recent study regarding the application of NIR-DR techniques for oil sand

analysis has been conducted and is reported here. Results obtained using a Nicolet 7199 FT-IR and Cary 17 UV-VIS-NIR spectrophotometer, each especially adapted for diffuse reflectance work, are described. Data generated were intended to augment previous findings, thereby further establishing the utility of the procedure.

2.1 Studies With a Nicolet 7199 FT-IR Spectrophotometer

A specialized diffuse reflectance attachment was mounted in the open sample compartment of the spectrophotometer. The optical system and relative positioning of the sample within the device is schematically illustrated in Figure 4. The sample holder, a shallow cup approximately 1 cm in diameter by 0.2 cm deep, is threaded into a guide base and can be moved up or down by rotation. Upon ensuring proper registration of the guide base within the diffuse reflectance attachment, the sample cup was turned to position it such that detector signal to noise ratio was maximized.

Incident radiation was provided from a tungsten source with the diffuse reflected light measured using a lead sulfide detector. Wavelengths scanned covered the region 1200-2550 nm ($3920-8330\text{ cm}^{-1}$). Instrumental resolution was a nominal 16 cm^{-1} . All spectra were recorded in absorbance mode using a total of 50 scans. Spectra were ratioed against a background response obtained with powdered KBr.

Component spectra obtained for bitumen, water, quartz, and a variety of clays are shown in Figures 5 and 6. Specific features of each spectrum and tentative band assignments based on the information presented in (20,21) are summarized in Table II.

The bitumen spectrum shows two distinctive sets of doublets, one with major peaks at 2285 nm and 2330 nm and the other with peaks at 1725 nm and 1760 nm. These absorbances, along with the much weaker bands at 2400 nm and 2460 nm, can be ascribed to overtones and combinations of the fundamental vibration frequencies within constituent methyl and methylene groups. The bitumen used for this analysis was a typical coker feed material. Although the absorbance peak noted at 2160 nm may signify the presence of aromatic hydrocarbon species, it could also be attributed

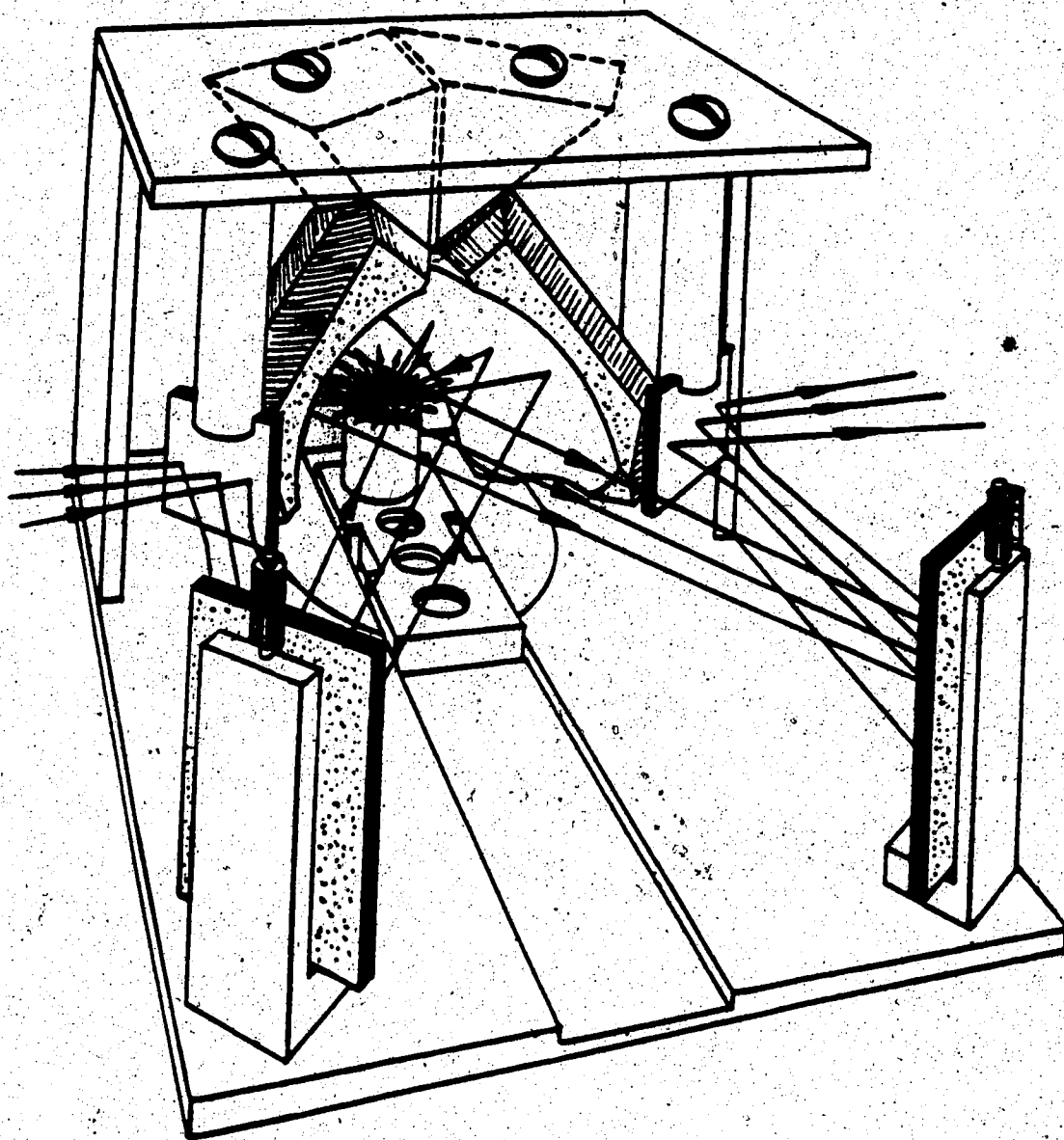


Figure 4. NIR diffuse reflectance attachment for Nicolet 7199 FT-IR spectrophotometer. The device is mounted in the sample compartment of the instrument.

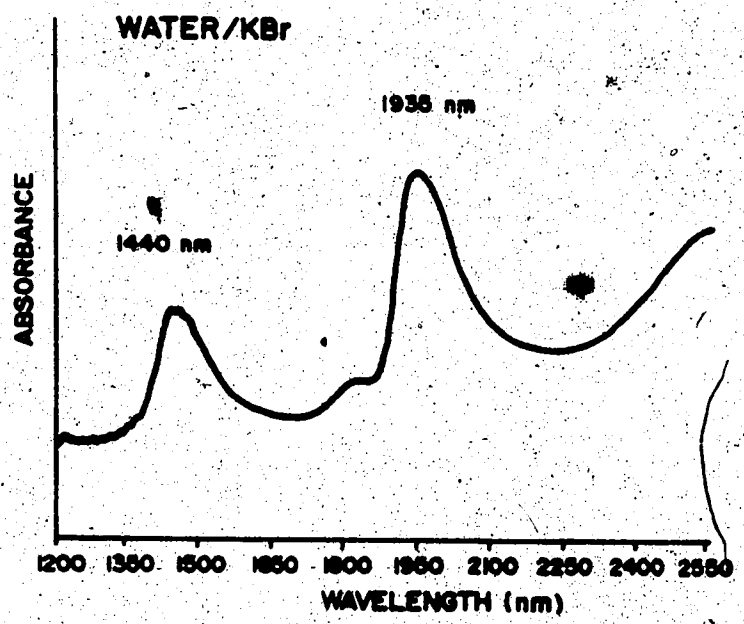
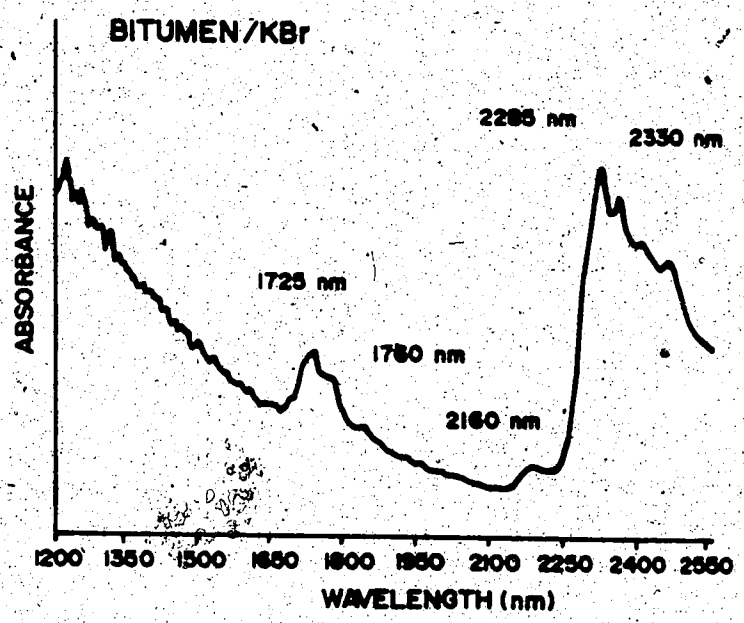


Figure 5. NIR diffuse reflectance spectra for bitumen and water dispersed in KBr powder.

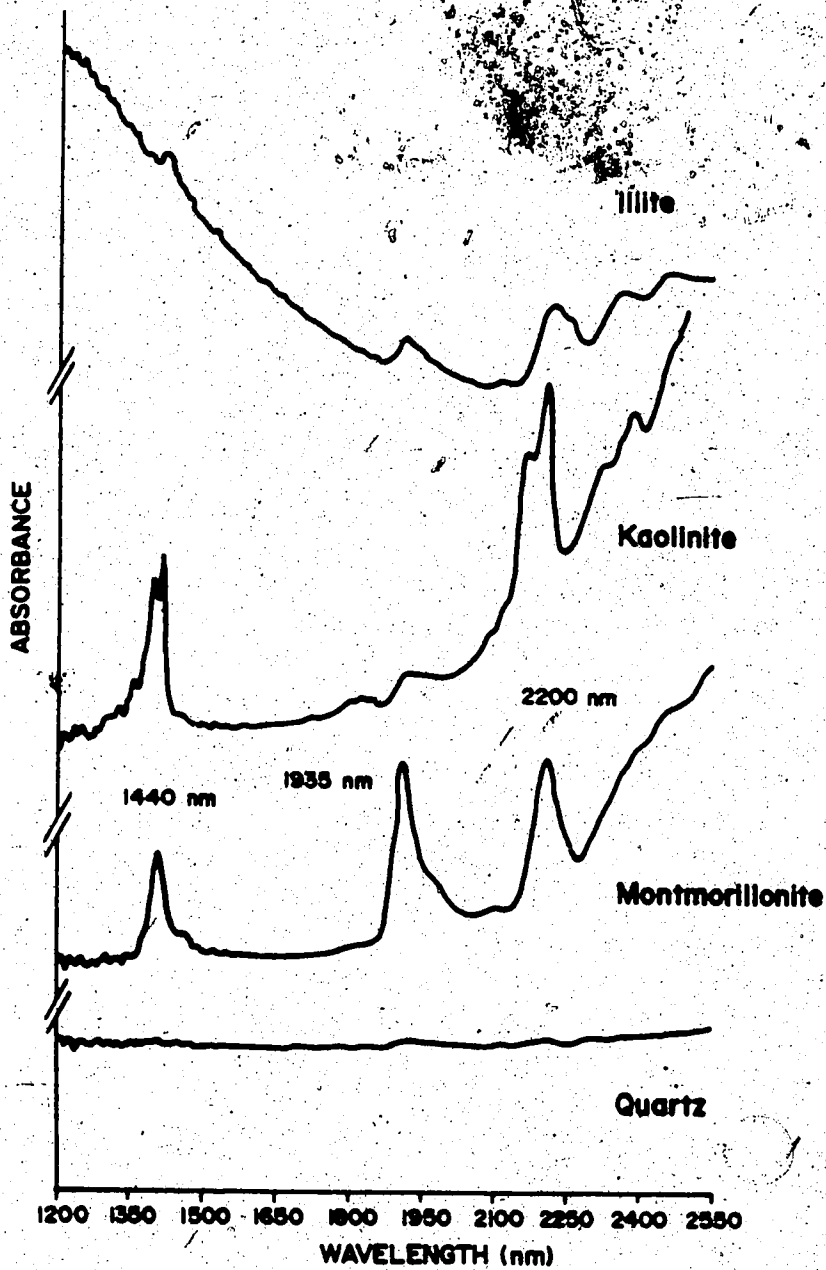


Figure 6. NIR diffuse reflectance spectra for various minerals and quartz.

Table II. Positions and assignments for NIR absorbance bands in the component spectra of oil sands. Adapted from Fysh *et.al.* (20) and Fredericks *et.al.* (21).

COMPONENT	BAND POSITION	TENTATIVE ASSIGNMENT
Bitumen	1725 nm	Overtone of symmetric CH_2 and CH_2 bending modes.
	1760 nm	
	2160 nm	Combination of aromatic $C-H$ stretch and $C-C$ stretch.
	2285 nm	Combination of CH_2 asymmetric stretch and symmetric bend.
	2330 nm	Combination of CH_2 asymmetric stretch and symmetric bend; may also be a combination of CH_2 symmetric stretch and symmetric bend.
Water	1440 nm	Free water combination band.
	1935 nm	Free water combination band.
Clays	2200 nm	Combination $Al-OH$ vibration band.



to a contamination by clay, most probably kaolinite.

The diffuse reflectance spectrum for water indicates two strong absorbance peaks at 1440 nm and 1935 nm. These bands, representing combinations of fundamental vibrations associated with free water molecules, are also seen in the spectra obtained for illite, kaolinite, and montmorillonite. The latter spectra also show a major band in the region around 2200 nm which tends to be diagnostic of aluminum-bearing clays. It is apparent from the spectrum obtained for quartz that silica has no significant absorbance bands in the near-infrared.

Differences in the spectral patterns for the various clays appear to be significant. In the spectrum of kaolinite, for example, peaks centered at 1440 nm and 2200 nm are resolved as doublets. Only single peaks at these wavelengths are observed for illite and montmorillonite. One can speculate that the splitting of the 1440 nm absorbance band may be indicative of differences in coupling between the vibrational frequencies of free hygroscopic water and those associated with the water of hydration. In contrast with the spectrum for montmorillonite, the free water absorbance at 1935 nm for kaolinite and illite are relatively weak. Further, illite exhibits a progressive increase in absorbance (diminishing reflectance) towards the shorter wavelengths in a manner very similar to that of bitumen. A completely opposite trend is evident in the spectra for other types of clay.

The near-infrared diffuse reflectance spectra for a fresh and dehydrated sample of high grade oil sand (approximately 13% bitumen content) are shown in Figure 7. Many of the significant features of the individual component spectra appear to be present. The free water absorbance band situated at 1935 nm is clearly absent in the spectrum for the dehydrated sample. It is interesting to note that overall reflectivity is affected by the water content of the material. Moisture in the fresh oil sand sample contributes to an increase in absorbance readings at all wavelengths, presumably due to internal reflections within thin films of water. To eliminate uncertainties in absorbance measurements, all subsequent spectra herein discussed have been obtained using aged oil sand samples which have dried upon exposure to the atmosphere. Samples were ground to a fine powder using a mortar and pestle

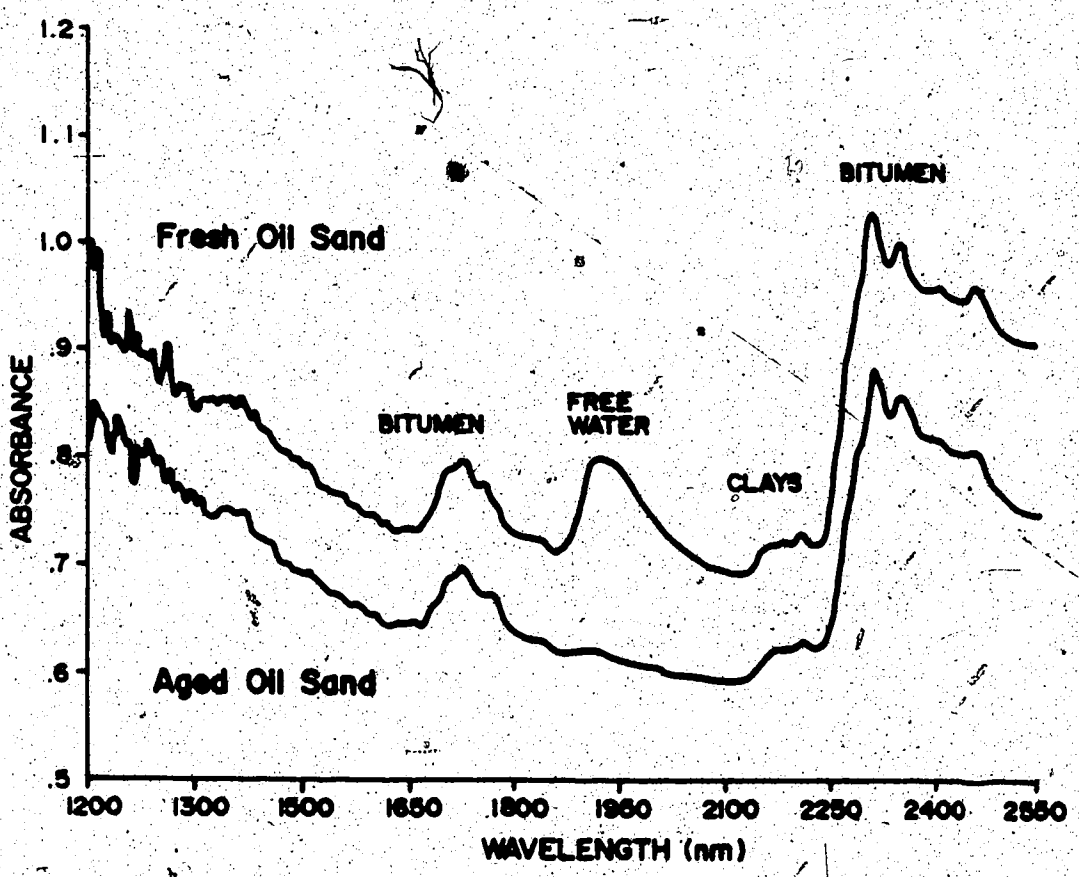


Figure 7. Comparison of NIR diffuse reflectance spectra for fresh and aged samples of oil sand.

and placed in the sample cup without compaction.

Figure 8 presents sample spectra obtained for rich, medium, and low grade oil sands. The reduction in the peak heights of the major bitumen absorbance bands (relative to an imposed baseline) with decreasing oil saturation is evident. Note that the absorbance scales for these spectra have been offset for the purposes of clarity.

Subtle differences in the spectral patterns among ores of marine and estuarine origin can be seen in the NIR diffuse reflectance spectra presented in Figure 9. Although the two samples of oil sand depicted here are comparable in terms of bulk composition (approximately 13% bitumen content), the total amount of light reflected from the marine sample is markedly less than that from the estuarine material. Further, the trace for the marine ore tends to have a shallower slope at short wavelengths, leading to a less pronounced curvature in the spectrum towards the higher wavelength region. The ratio of the absolute absorbance at 1200 nm to that of the bitumen peak at 2285 nm is near unity for the estuarine ore and somewhat greater for the marine ore. Conceivably, these traits can be used to establish a discriminant function that allows one to distinguish oil sands with respect to depositional environment.

The reproducibility of diffuse reflectance measurements can be affected by the nature of the sample surface presented for analysis. Replicate spectra recorded for a sample of oil sand under various conditions of surface preparation are shown in Figure 10. The original surface is that obtained by placing the powdered material into the sample cup without compaction. The surface was levelled by screeding the sample with a straight edge blade. The spectrum for the sample generated after packing the material into the sample cup (by tamping with a spatula) shows a general decrease in absolute reflectance over much of the wavelength range. At first glance, this would not constitute a serious problem since quantitative analysis is concerned with the relative absorbance from a baseline that is drawn with respect to the shape and positioning of the curve. Closer inspection of the spectrum however, reveals that the peak height of the absorbance band at 2285 nm is diminished in

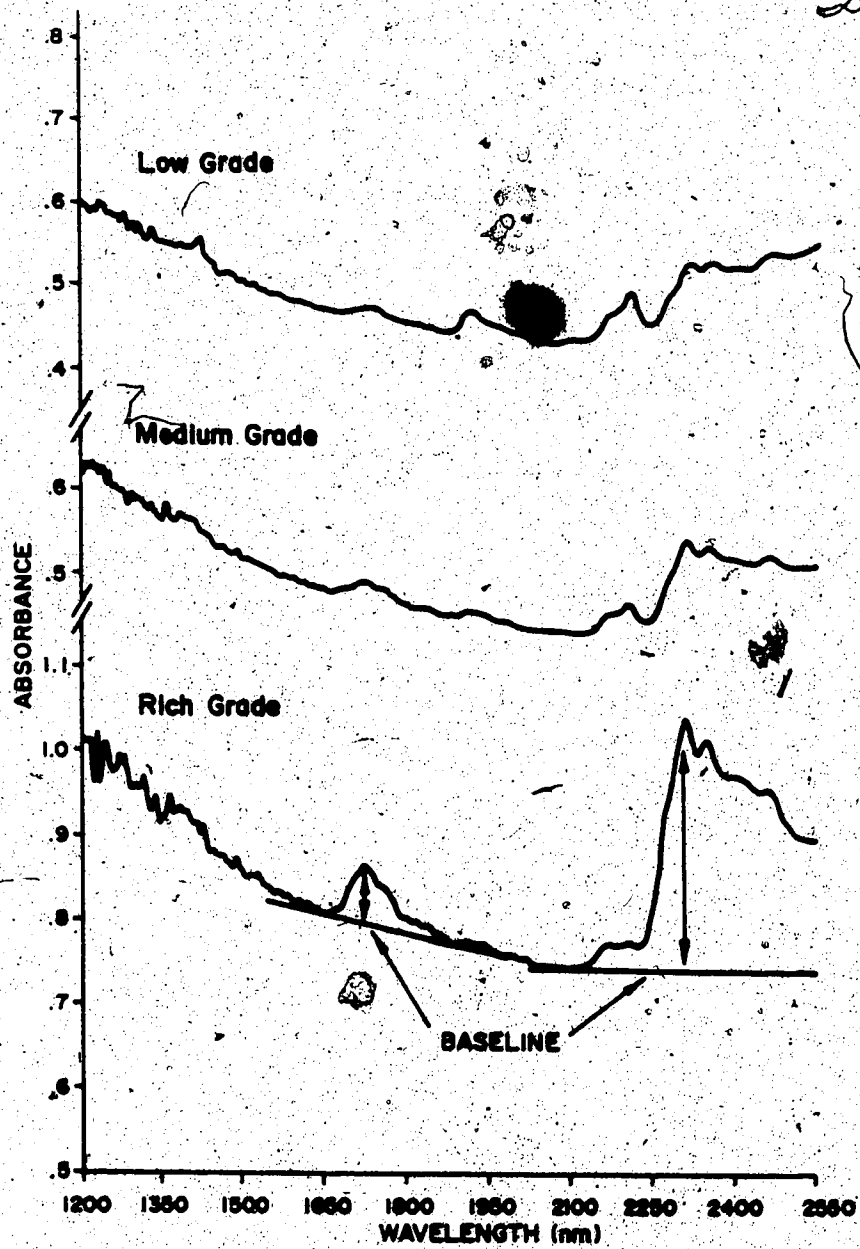


Figure 8. Comparison of NIR diffuse reflectance spectra for oil sands of varying bitumen content.

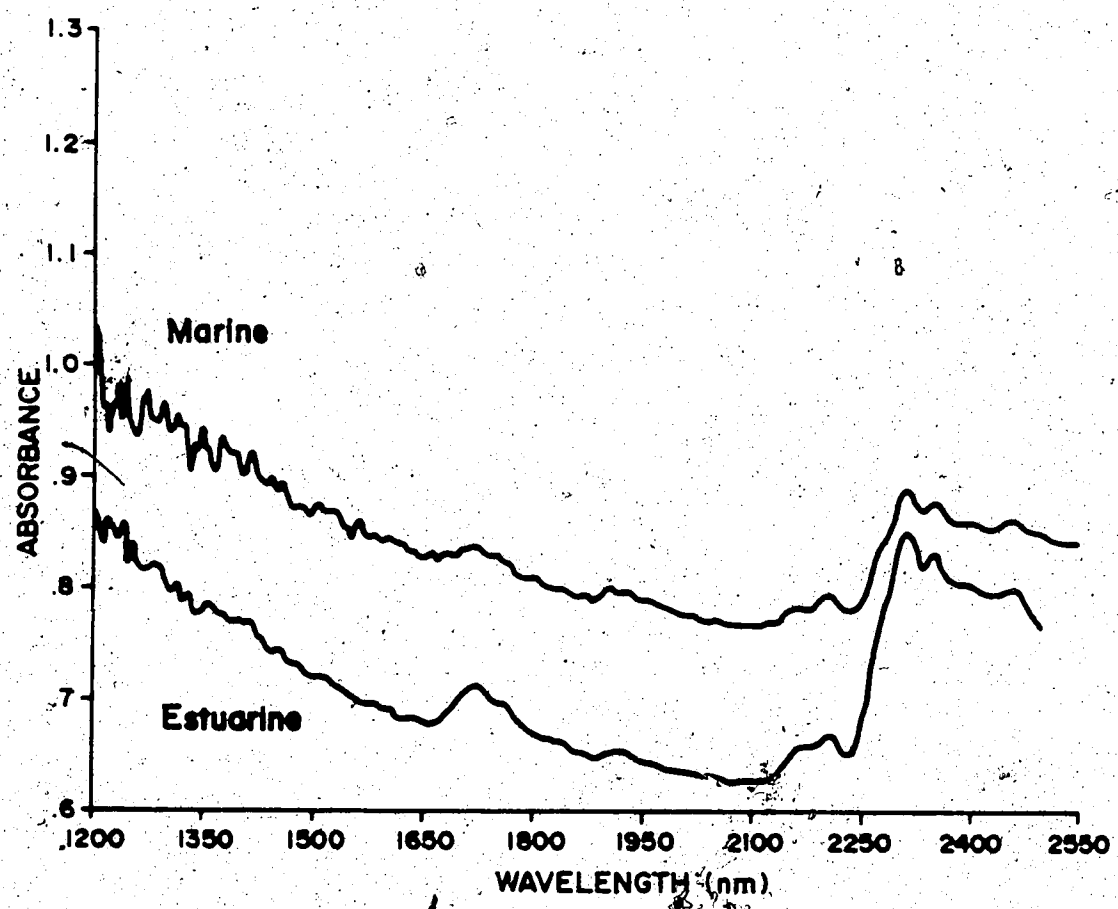


Figure 9. Comparison of NIR diffuse reflectance spectra for oil sands of marine and estuarine origin.

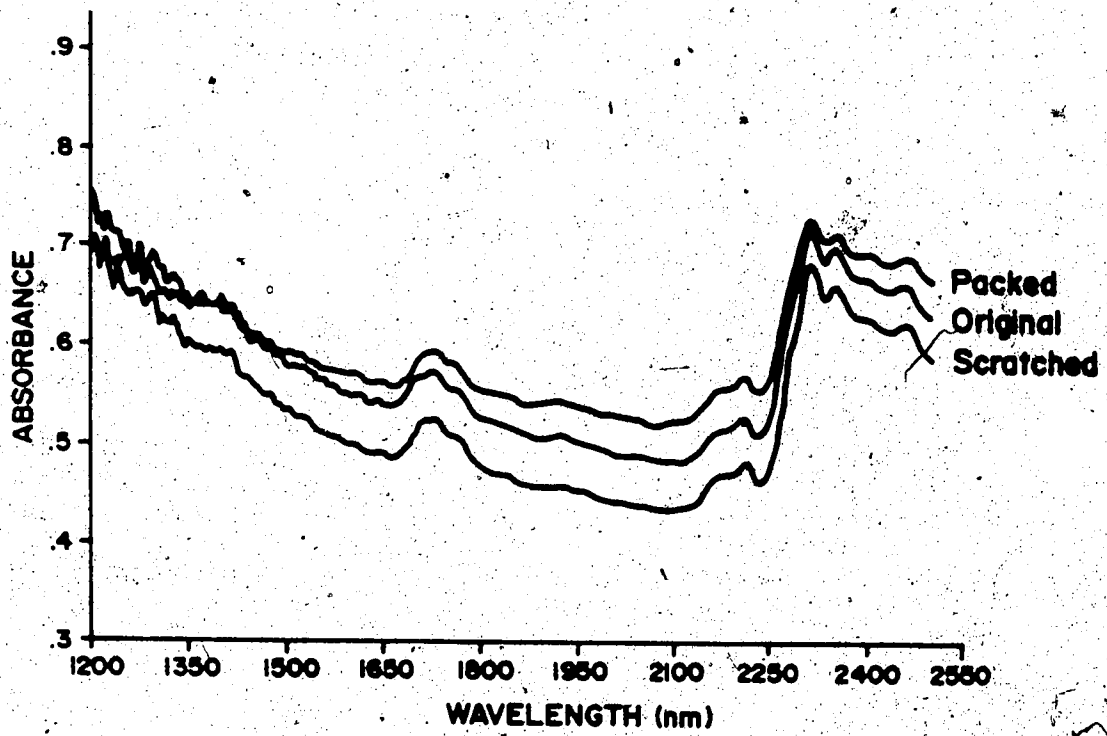


Figure 10. Effect of surface preparation procedure on the diffuse reflectance spectra of an oil sand sample.

relation to that of the original, uncompacted sample surface. This would lead to an underestimation of bitumen content if a calibration curve had been developed using the initial sample handling procedure. Roughening of the packed sample by simply scratching the surface with a pin appears to restore the integrity of the spectrum (albeit with a higher overall reflectivity). Results indicate that methods used to prepare samples for diffuse reflectance analysis must be consistent from sample to sample.

A series of replicate NIR-DR measurements were made for a variety of oil sand samples covering a wide range of compositions. Sample descriptions and relative absorbances determined at wavelengths selected to represent the bitumen and clay components are listed in Table III. Assay data is reported on an anhydrous basis.

Relationships between the bitumen content of these samples and the absorbance for peaks centered at 1725 nm and 2285 nm are shown in Figures 11 and 12. Differences in the slope of the calibration curves for oil sands of marine and estuarine origin are clearly evident. The correlation between clay content of the sample (as measured in terms of the -5.5 micron particle size fraction) and absorbance in the region of 2200 nm is presented in Figure 13. The plot suggests that NIR-DR analysis at this wavelength would be inappropriate for the quantitative determination of clays. This observation should be tempered, however, by the realization that much of the solids in this fraction could be silica. Without more detailed mineralogical information, the actual amount of clay present in the material cannot be assessed.

Although the correspondence between the -5.5 micron particle size fraction and absorbance peak height is poor, the data has significant influence in terms of predicting the sample bitumen content. Correlation between independently measured bitumen assays and those derived by considering a linear combination of spectral readings over the three selected wavelengths is illustrated in Figure 14. Regression statistics presented in Table IV indicate that bitumen content can be adequately determined using only two absorbance measurements, namely those obtained at the 2285 nm bitumen peak and the 2200 nm clay peak. Redundant information provided by the bitumen absorbance at 1725 nm serves little to improve the overall

Table III. Assay data and replicate absorbance measurements obtained for a variety of oil sand samples.

SAMPLE TYPE	BITUMEN (wt %)	SOLIDS (wt %)	-5.5 μ m SOLIDS (wt %)	ABSORBANCE RELATIVE TO BASELINE		
				1735 nm	2298 nm	2300 nm
Marine	12.96	87.04	11.6	0.030	0.111	0.027
				0.025	0.124	0.034
Marine	8.61	91.39	9.0	0.019	0.065	0.017
				0.015	0.060	0.025
Marine	8.38	94.62	13.3	0.011	0.069	0.017
				0.011	0.041	0.021
Estuarine	10.70	89.30	N.A.	0.047	0.025	0.029
				0.041	0.176	0.623
				0.040	0.193	0.023
				0.034	0.174	0.024
Estuarine	12.47	87.53	6.4	0.046	0.225	0.043
				0.046	0.240	0.045
				0.007	0.067	0.052
				0.007	0.049	0.046
Estuarine	4.83	95.17	14.0	0.012	0.100	0.063
				0.016	0.111	0.069
				0.015	0.092	0.072
				0.013	0.094	0.052
Estuarine	0.40	99.60	26.6	0.000	0.014	0.028
				0.006	0.022	0.043
				0.004	0.259	0.059
				0.008	0.304	0.041
Estuarine	13.03	86.97	9.0	0.064	0.276	0.029
				0.065	0.291	0.040
				0.063	0.271	0.039
				0.070	0.301	0.035
Estuarine	16.14	83.86	3.9	0.070	0.301	0.035
				0.072	0.287	0.027
Estuarine	0.15	99.85	26.9	0.000	0.031	0.048
				0.000	0.031	0.069
Estuarine	0.15	91.85	12.5	0.020	0.113	0.025
				0.021	0.102	0.027
				0.020	0.125	0.029
				0.023	0.109	0.032
				0.024	0.126	0.040

Assay data reported on an anhydrous basis.

-5.5 μ m solids content expressed as a fraction of original solids concentration.

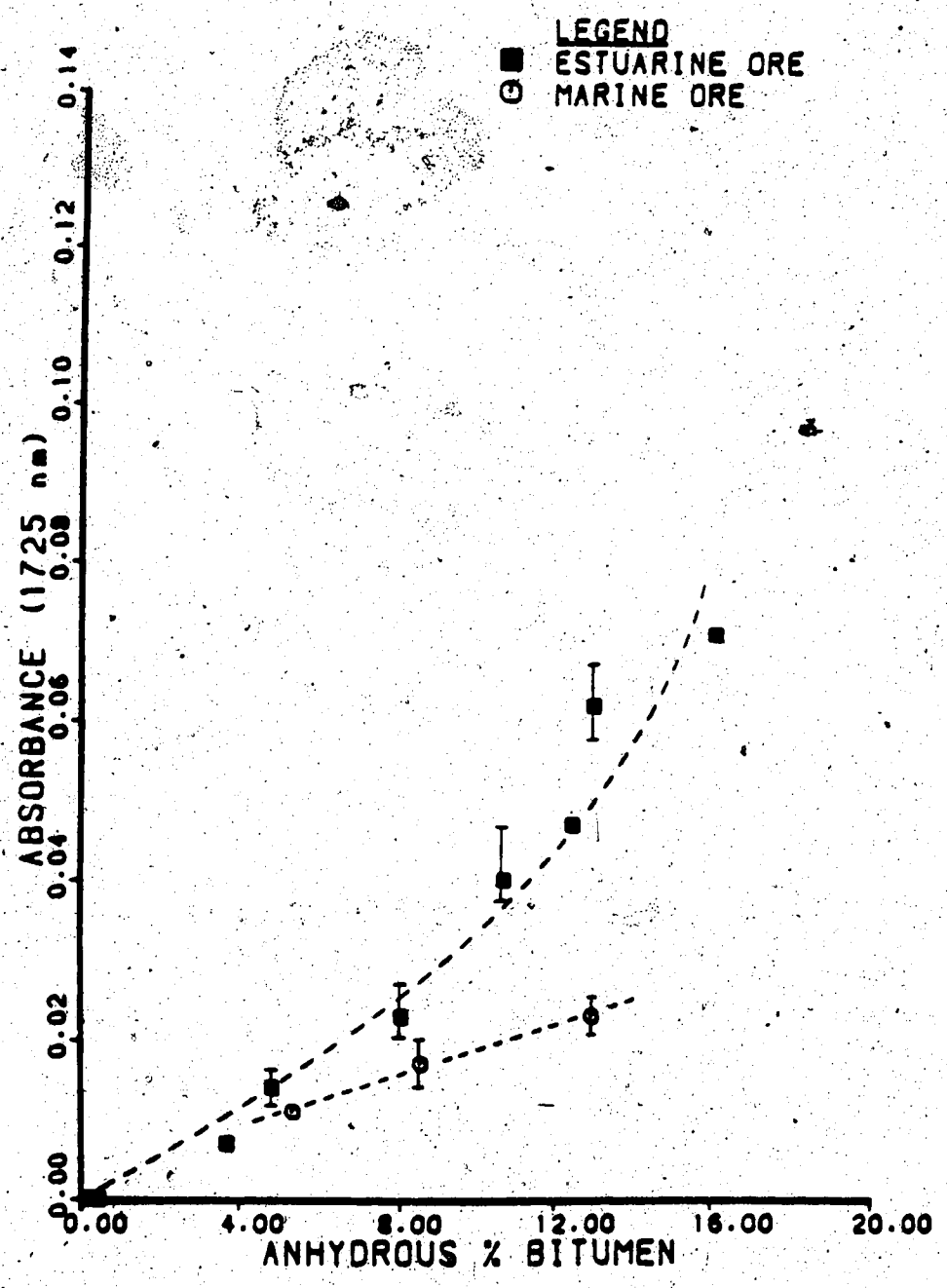


Figure 11. Correlation between mean relative absorbance at 1725 nm and anhydrous bitumen content for oil sand samples of marine and estuarine origin. Error bands depict the range observed among replicate sample absorbance measurements.

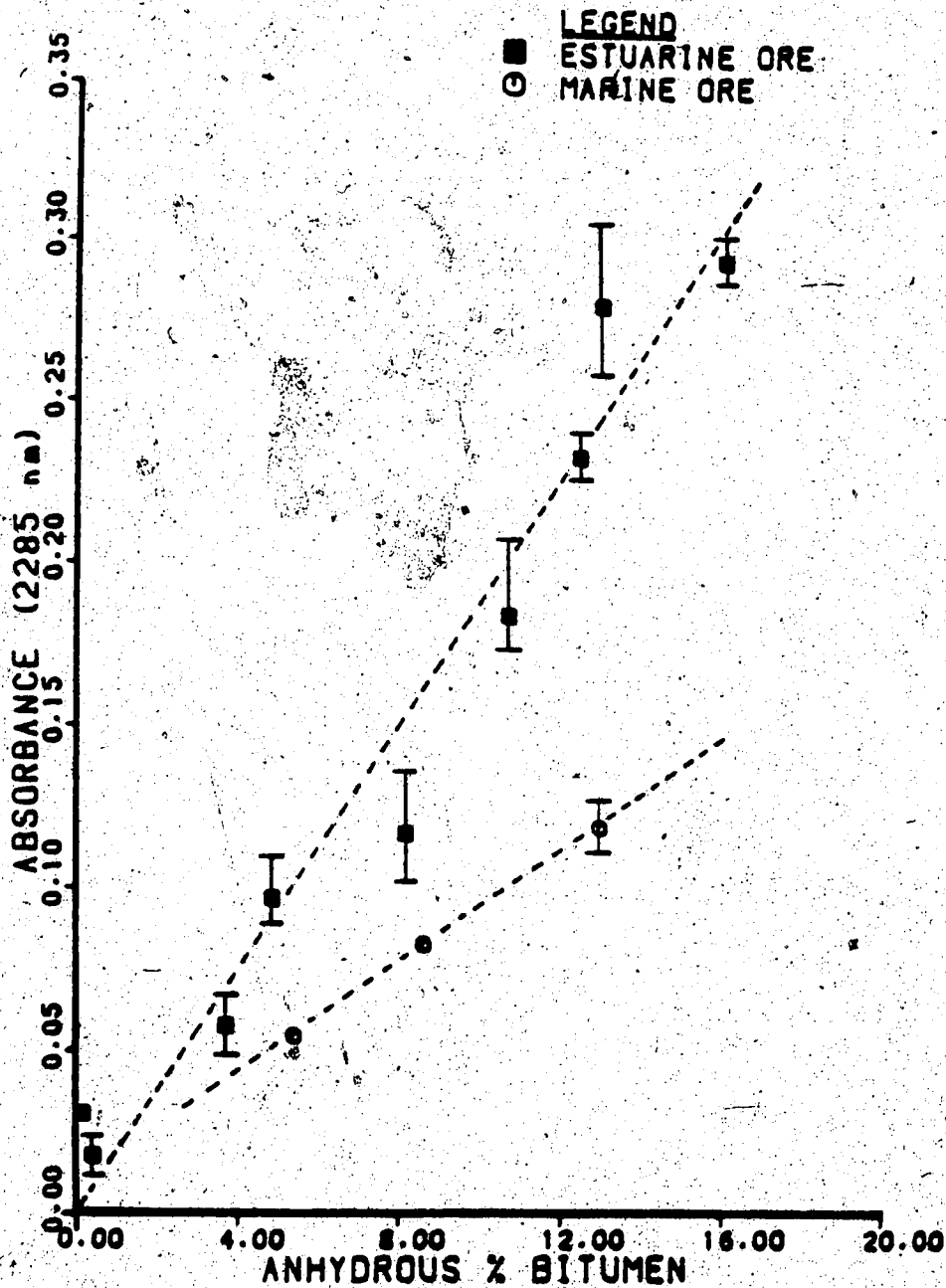


Figure 12. Correlation between mean relative absorbance at 2285 nm and anhydrous bitumen content for oil sand samples of marine and estuarine origin. Error bands depict the range observed among replicate sample absorbance measurements.

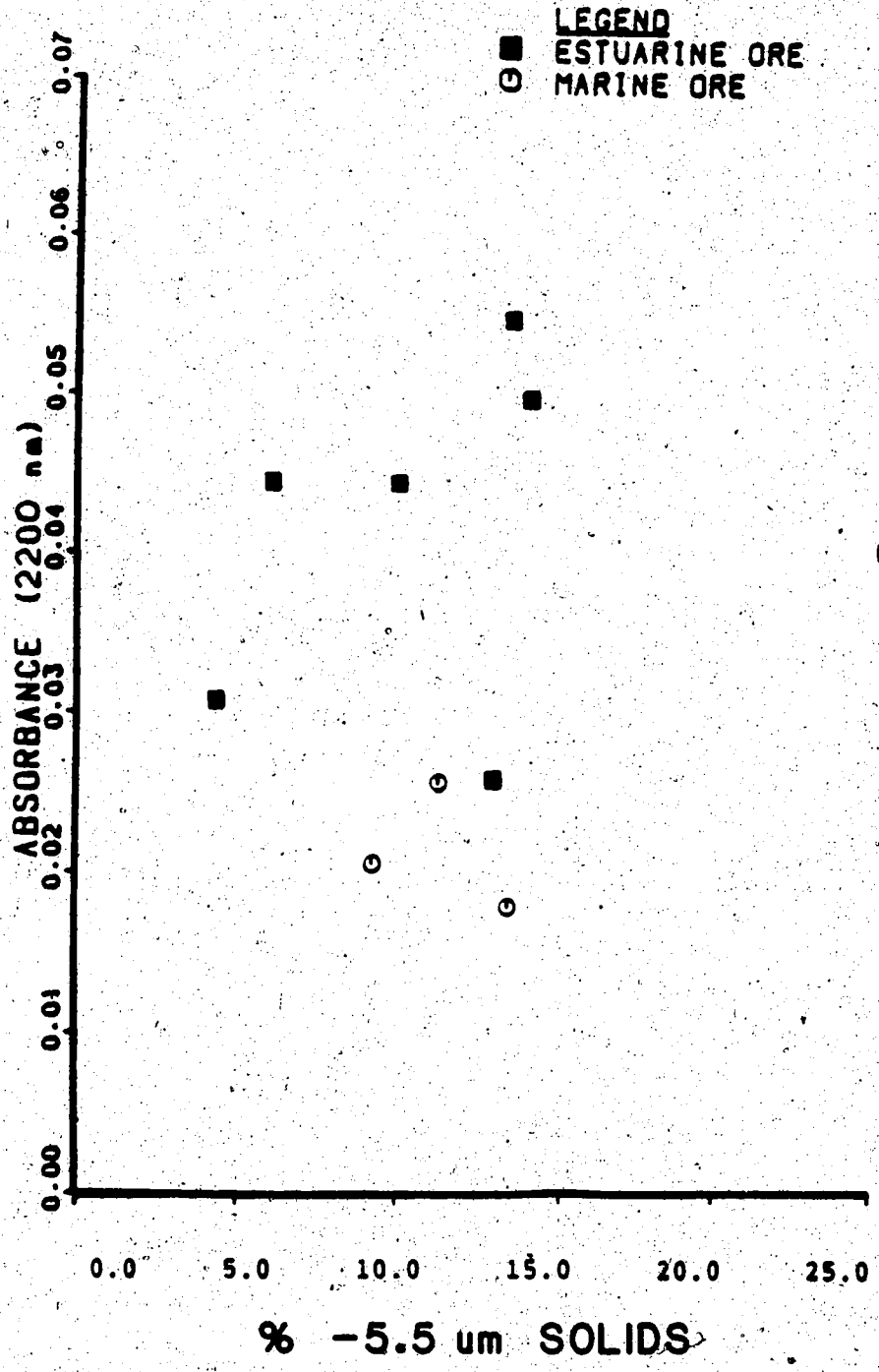


Figure 13. Correlation between mean relative absorbance at 2200 nm and -5.5 micron solids content for oil sand samples of marine and estuarine origin.

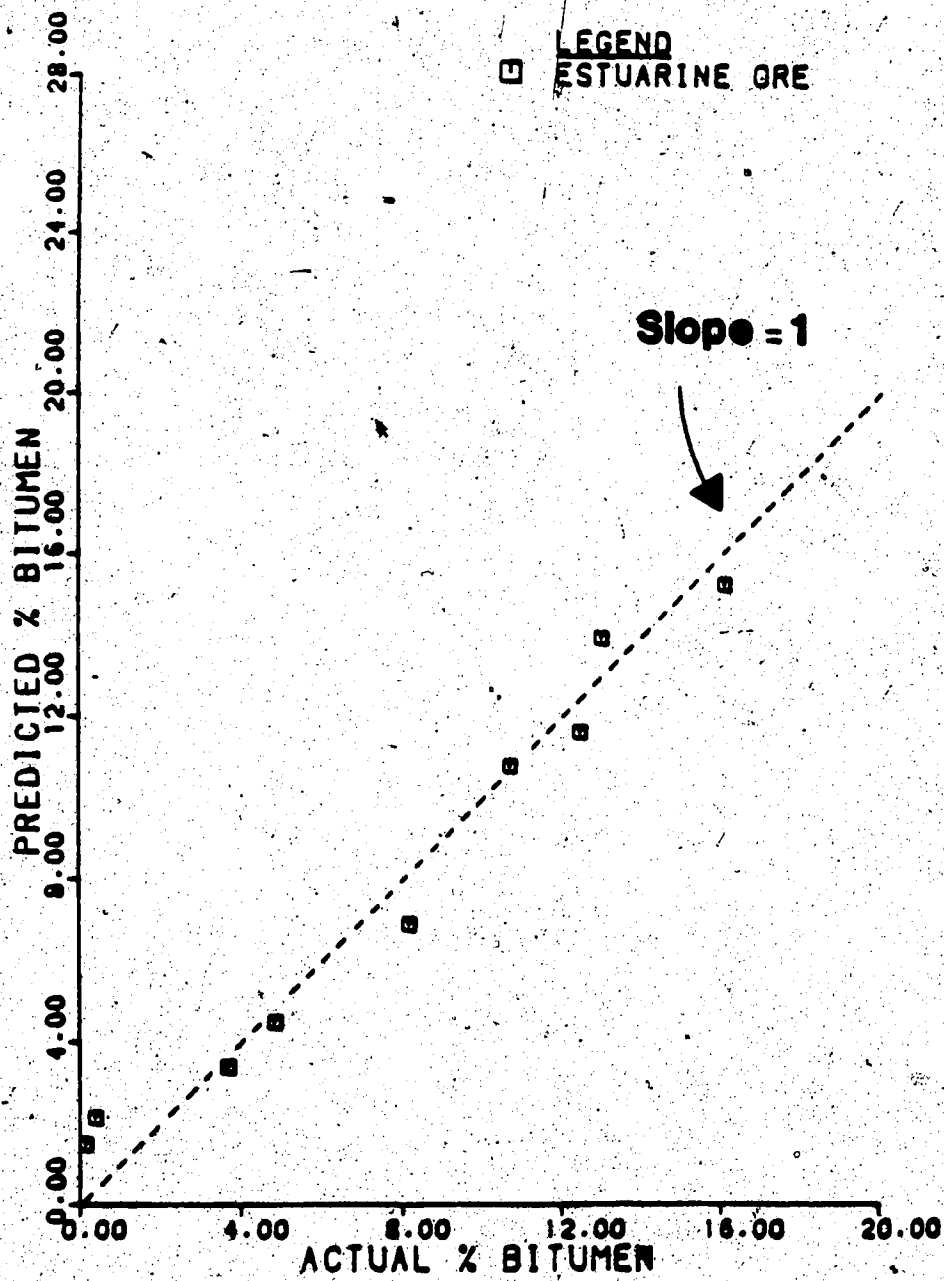


Figure 14. Correlation between measured bitumen assays for an estuarine oil sand sample and those predicted from a linear model based on absorbance readings at 1725, 2200, and 2285 nm. The dashed line represents an ideal fit.

Table IV. Regression statistics for a linear model relating spectral features and sample bitumen content for an estuarine oil sand.

Dependent Variable	Y	Anhydrous Bitumen Content (wt %)
Independent Variables	X1	Absorbance at 2285 nm
	X2	Absorbance at 1725 nm
	X3	Absorbance at 2200 nm

PERCENT VARIATION EXPLAINED	94.88
MEAN OF THE RESPONSE	8.308
DEGREES OF FREEDOM	26
MULTIPLE CORRELATION COEFFICIENT	0.9741

VARIATION SOURCE	SUM OF SQUARES	DEGREES OF FREEDOM	VARIANCE	STANDARD DEVIATION	F-VALUE
TOTAL	659.0	29			
REGRESSION	625.3	3	208.4	14.44	160.6
RESIDUAL	33.75	26	1.298	1.139	

INDEPENDENT VARIABLE	PARAMETER ESTIMATE	STD ERROR	t-VALUE
X1	63.86	22.57	2.830
X2	-75.72	92.60	-0.818
X3	-80.04	23.44	-3.414
CONSTANT TERM	4.097		

correlation.

The fact that absorbances at 2200 nm constitute a significant term in a function predicting bitumen concentration implies that measures for the amount of clay in a sample can provide an ancillary estimate of hydrocarbon saturation. For reasons cited above, this is not a simple artifact of the inverse relationship between solids content and bitumen assay. The relative proportion of clay in the solids fraction extracted from a variety of oil sands is not necessarily a constant.

2.2 Studies With a Cary 17 UV-VIS-NIR Spectrophotometer

Diffuse reflectance spectra for oil sand samples were also obtained using a Cary 17 UV-VIS-NIR spectrophotometer equipped with an integrating sphere type accessory affixed to the sample compartment of the instrument. The device and optical arrangement are schematically illustrated in Figure 15. Incident radiation reflected from the sample is captured by the sphere and directed to the detector. The internal surface of the integrating sphere is coated with a thin film of MgO. Note that the collection of all diffuse reflectance from the sample enables a large signal to reach the detector. Further, any directional dependence of the reflected light is eliminated since the sphere collects energy from all directions. Specular reflectance (glare from the sample) is essentially negligible. The specular component is directed back through the entrance port.

Incident radiation was provided from a tungsten halogen source with the reflected light measured using a lead sulfide detector. Wavelengths scanned covered the range 2000–2500 nm. All spectra were recorded in absorbance mode (span 0–1.0 absorbance units).

Replicate spectra obtained for samples of lean, average, and rich grade ore (approximately 6%, 10%, and 12% bitumen content, respectively) are shown in Figures 16–18. From previous studies, one would expect to see strong absorbance peaks (doublets) due to bitumen centered at 2285 and 2330 nm as well as a much weaker band at 2200 nm depicting the presence of clays. Further, the relative peak height

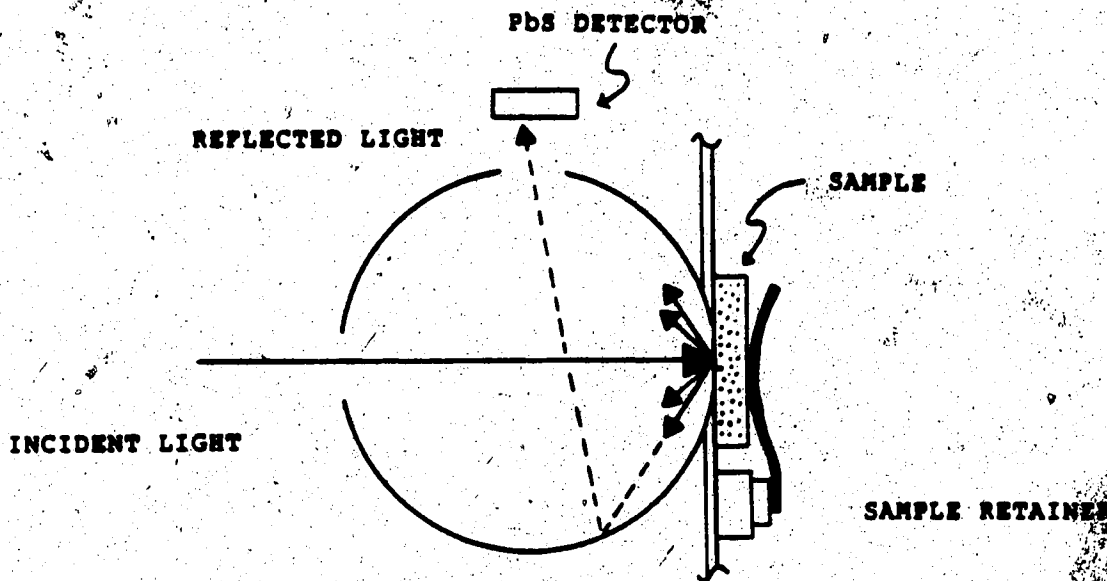
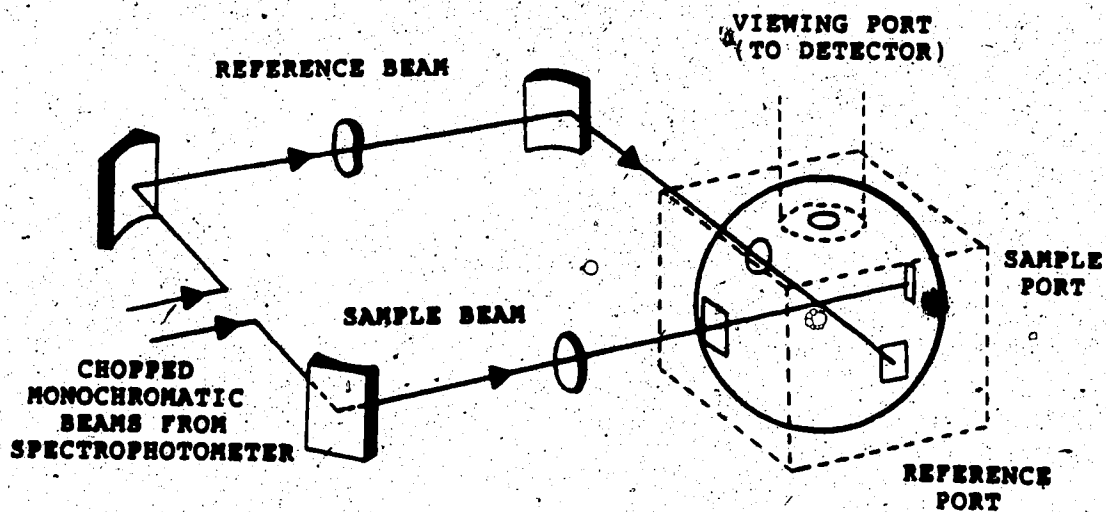


Figure 15. Optical diagram of an integrating sphere used for diffuse reflectance measurements.

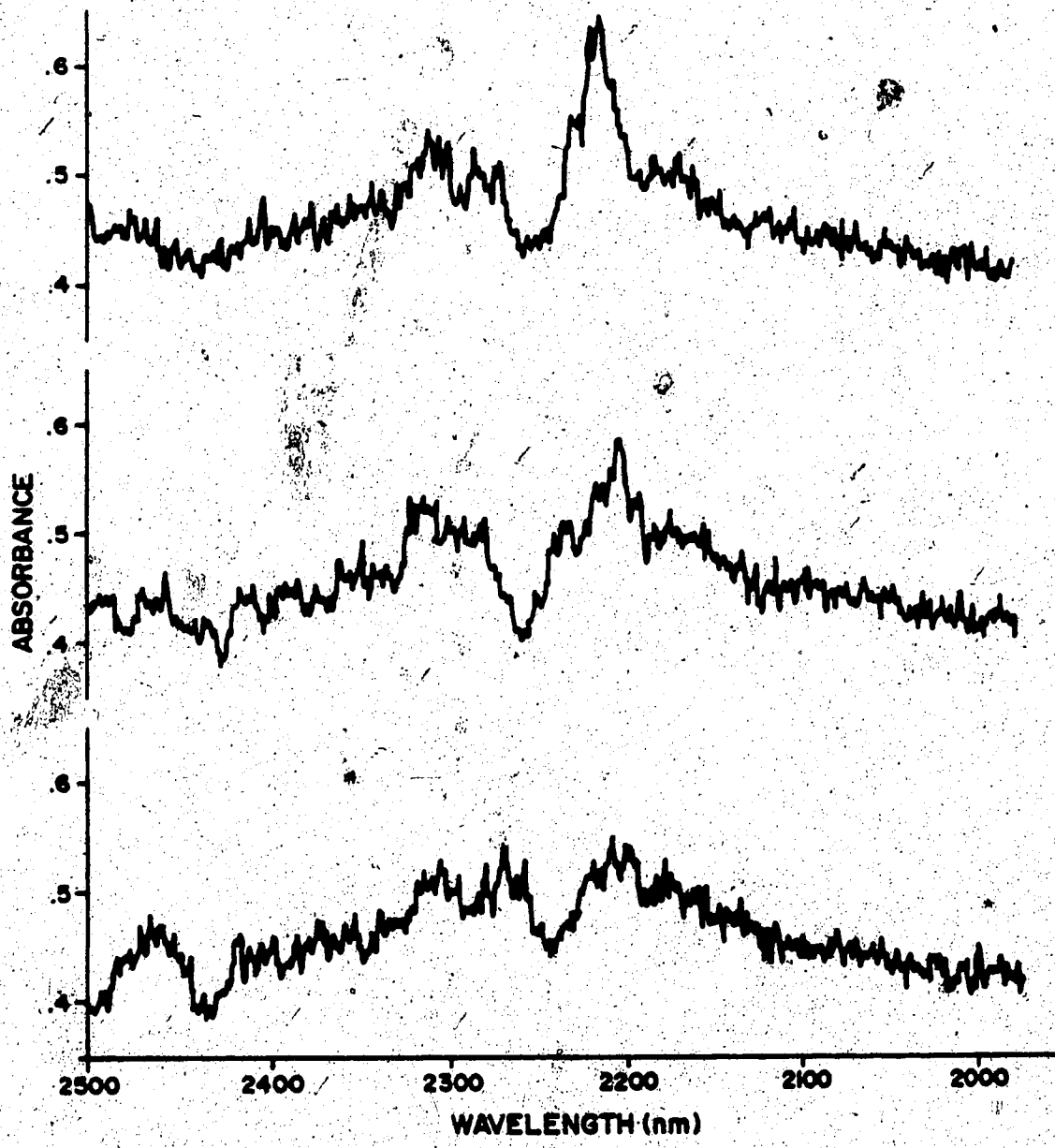


Figure 16. NIR diffuse reflectance spectra obtained for a lean grade oil sand sample using a Cary 17 UV-VIS-NIR spectrophotometer and integrating sphere.

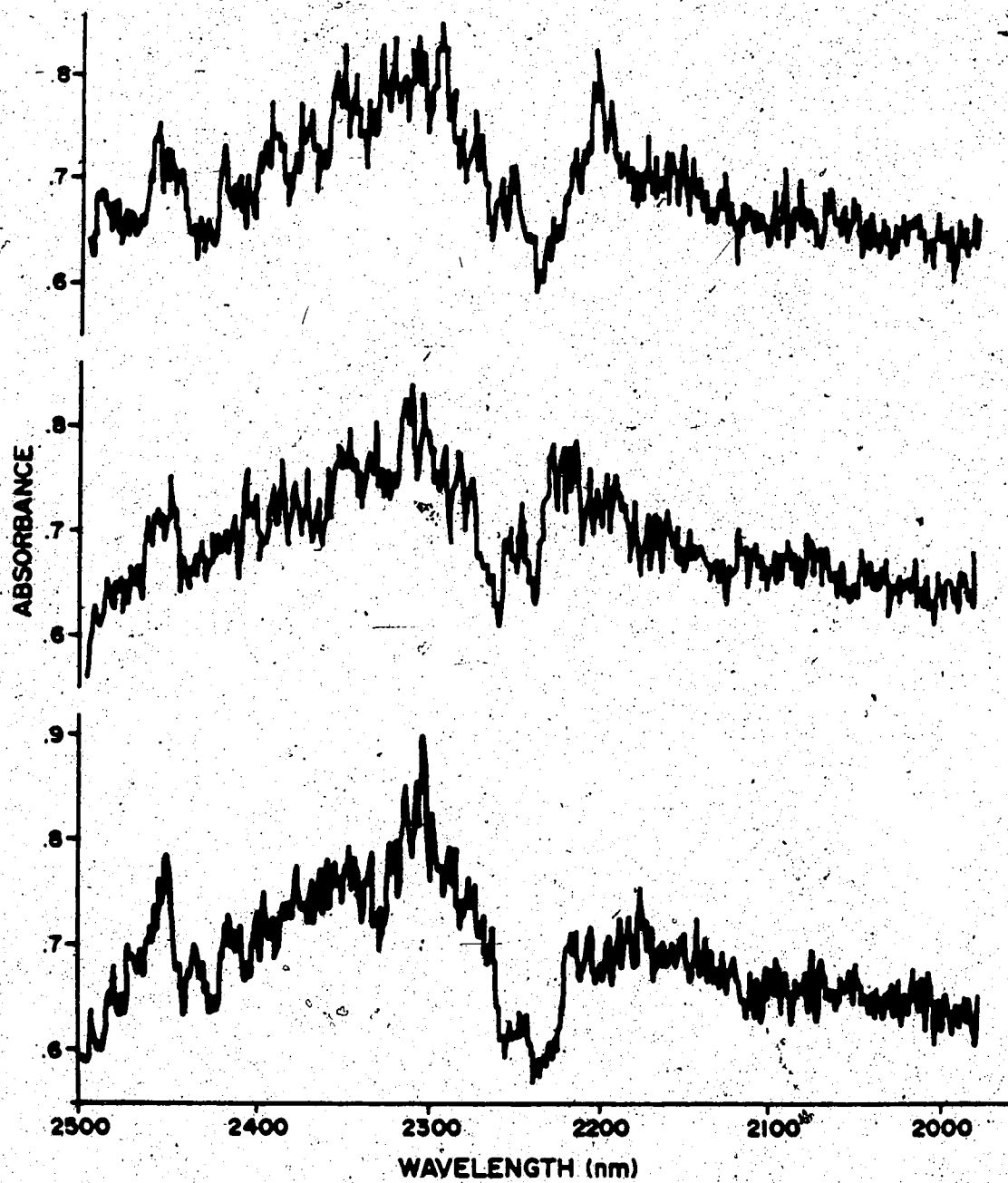


Figure 17. NIR diffuse reflectance spectra obtained for an average grade oil sand sample using a Cary 17 UV-VIS-NIR spectrophotometer and integrating sphere.

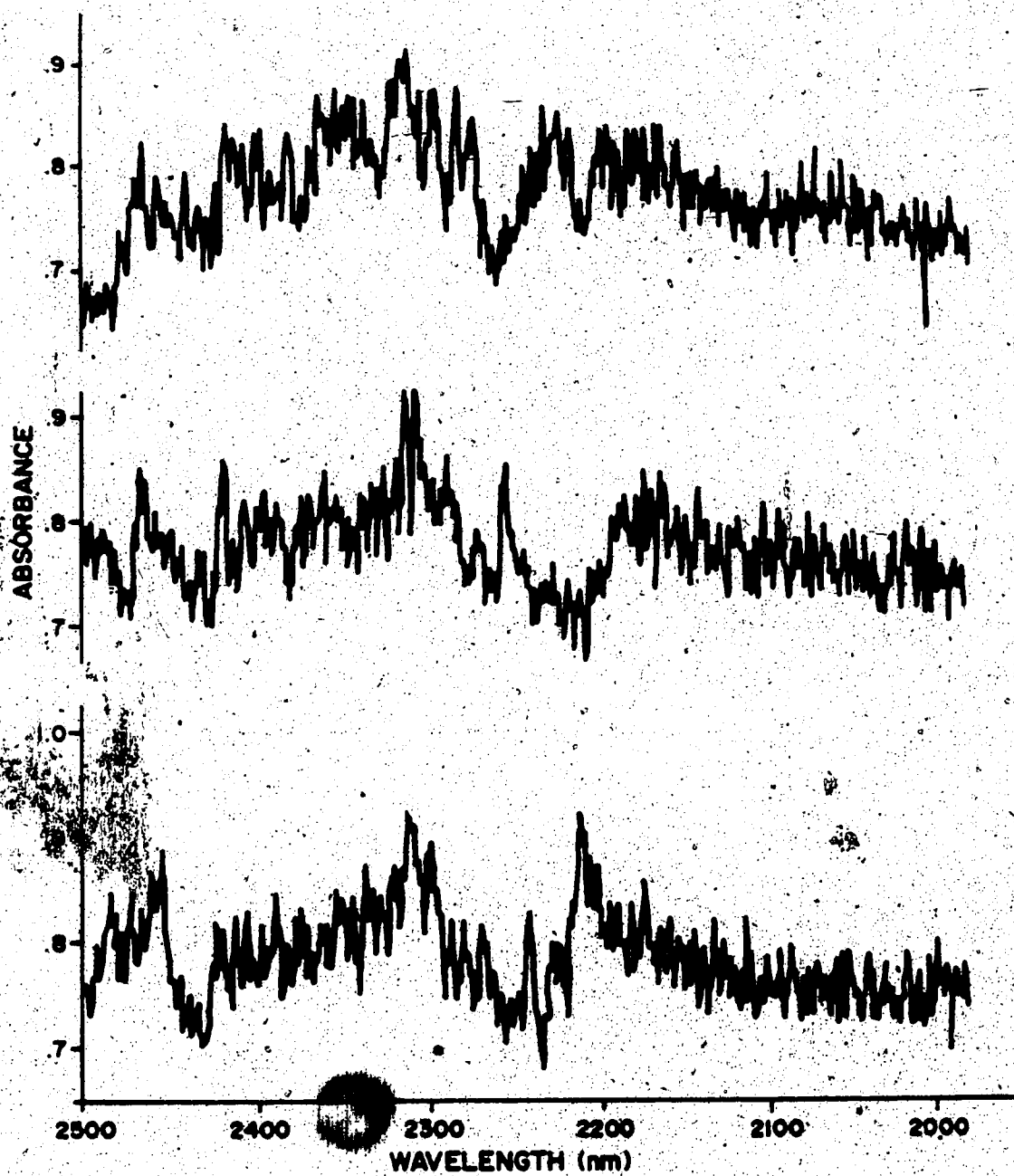


Figure 18. NIR diffuse reflectance spectra obtained for a rich grade oil sand sample using a Cary 17 UV-VIS-NIR spectrophotometer and integrating sphere.

of the bitumen bands should increase with increasing hydrocarbon saturation. Overall reflectance will typically increase (ie. lower baseline absorbance) as the grade of the sample decreases.

Unfortunately, the spectra generated with the Cary 17 were severely corrupted with noise, owing to the low sensitivity of the detector system. Only general features could be discerned. As such, the spectra did not merit further interpretation. It was concluded that use of this spectrophotometer and integrating sphere should not be considered for quantitative NIR-DR analysis of oil sands. Although the integrity of the spectra could be enhanced by using multiple scans and digital processing of detector signal, the approach would be tedious. The use of other NIR-DR instruments which already include these facilities is clearly preferred.

Although the spectra obtained with the Cary 17 are not useful for the analysis of oil sand samples, the earlier results generated using the Nicolet FT-IR were encouraging. The data indicates that the bitumen content of oil sand samples can be determined from near-infrared absorbance measurements. Combining the basic technique with more sophisticated data handling and multivariable statistical analysis procedures for correlating spectral response and bitumen assay could greatly enhance the utility of the method. The remainder of this report deals with the analysis of oil sand in a core using a microprocessor based instrument specifically designed for NIR-DR analysis.

3. NIR-DR MEASUREMENTS FOR THE GRADE OF OIL SAND CONTAINED WITHIN A CORE

Aside from establishing the applicability of an instrumental technique for determining the bitumen content of oil sand samples, an objective of this work is to evaluate the compositional variability of an oil sand deposit in vertical cross-section. Results are based on NIR-DR measurements obtained at 1 cm intervals along a length of core. The high resolution profile depicting the fluctuations in oil sand grade as a function of depth will be used to establish a semi-variogram for modelling compositional trends. The study is designed to provide a foundation for the development of sampling protocols for materials wherein the variable of interest is regionalized and changes as a function of spatial location.

In order to provide the extensive data base required for such an assessment (and to accomplish this within a reasonable time frame) it is desirable that analyses be performed using a spectrophotometer having rapid data acquisition and processing capabilities. These qualities are met in the design of the Quantum 1200 Near-Infrared Analyzer marketed by LT Industries Inc. One of these instruments was recently purchased by Syncrude Canada Ltd. and made available for core analysis.

3.1 Description of the Equipment

The LTI Quantum 1200 Near-Infrared Analyzer is a dedicated, micro-processor controlled NIR-DR spectrophotometer developed for on-line and laboratory applications. Spectral response covers the range 1200-2400 nm (grating monochromator). The high speed optics permit spectra to be obtained at the rate of 5 scans per second with a spectral resolution of 1 nm. Sample illumination is provided with a tungsten-halogen lamp. Reflected light is monitored with a pair of lead sulfide detectors. The arrangement of the optical system is shown in Figure 3.1.

The instrument was interfaced with a Compaq Deskpro 286 computer to run the accompanying LT SpectraMetrix Software Package. These algorithms drive the data acquisition, mathematical processing, modelling, and graphing functions for

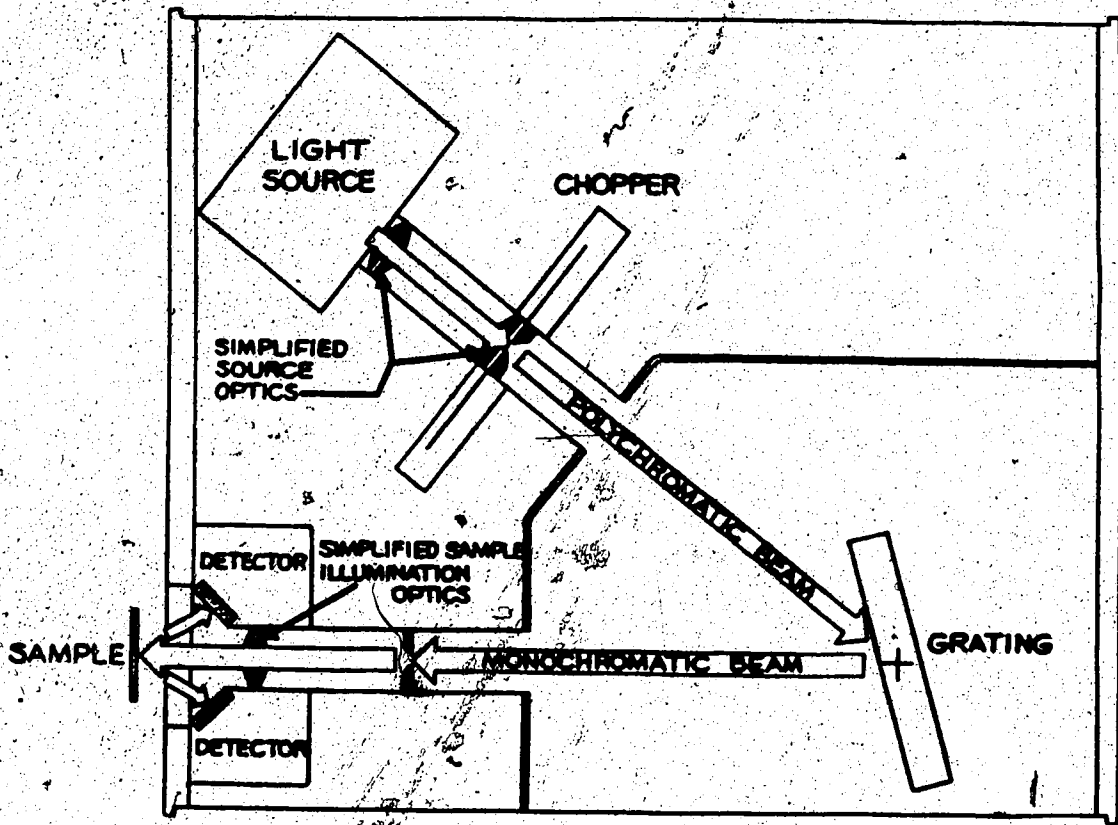


Figure 19. Optical arrangement within the LTI Quantum 1200 NIR Analyzer.

the analyzer. A number of diagnostic routines are included to verify the operation and performance of the unit.

An important feature of the LTI Quantum 1200 Near-Infrared Analyzer is its relatively small size. The unit is extremely rugged and can be conveniently operated in any desired spatial orientation. For analyzing oil sand samples contained within a section of core, the instrument was positioned on end such that the incident radiation could be directed downward onto the surface of the sample. A specialized sampling table, consisting of a core holder, registration guide, and bridge assembly for mounting the spectrophotometer, was constructed to permit core to be rastered beneath the viewing port at discrete 1 cm intervals. The viewing port itself was masked to provide a square sample window measuring 1 cm on a side. A schematic of the sampling table is provided in Figure 20. The overall arrangement of the equipment is illustrated in Figure 21.

3.2 Test Section of Core

As previously introduced, the core sample made available for this study represents a vertical transect of the Athabasca oil sand deposit in a region known as Syncrude Canada Ltd. Lease 22. The core is approximately 120 metres in length and was originally encased in a plastic core barrel having an inside diameter of approximately 6.4 cm and wall thickness of 0.1 cm. As the result of earlier processing, the core has been cut in half longitudinally and a V-notch sample removed from along the center line. The core has been stored under ambient conditions since it was first analyzed. Consequently, the oil sand contained within the core is virtually devoid of water.

A small section of this core, just over 4 metres in length, was selected for detailed NIR-DR analysis. The section was chosen to represent what appeared to be typical of grade variations seen over the entire length of core. Photographs of the sample, indicating the elevation at which the sample was taken and the geological environments from which the material originated, are shown in Figures 22 and 23.

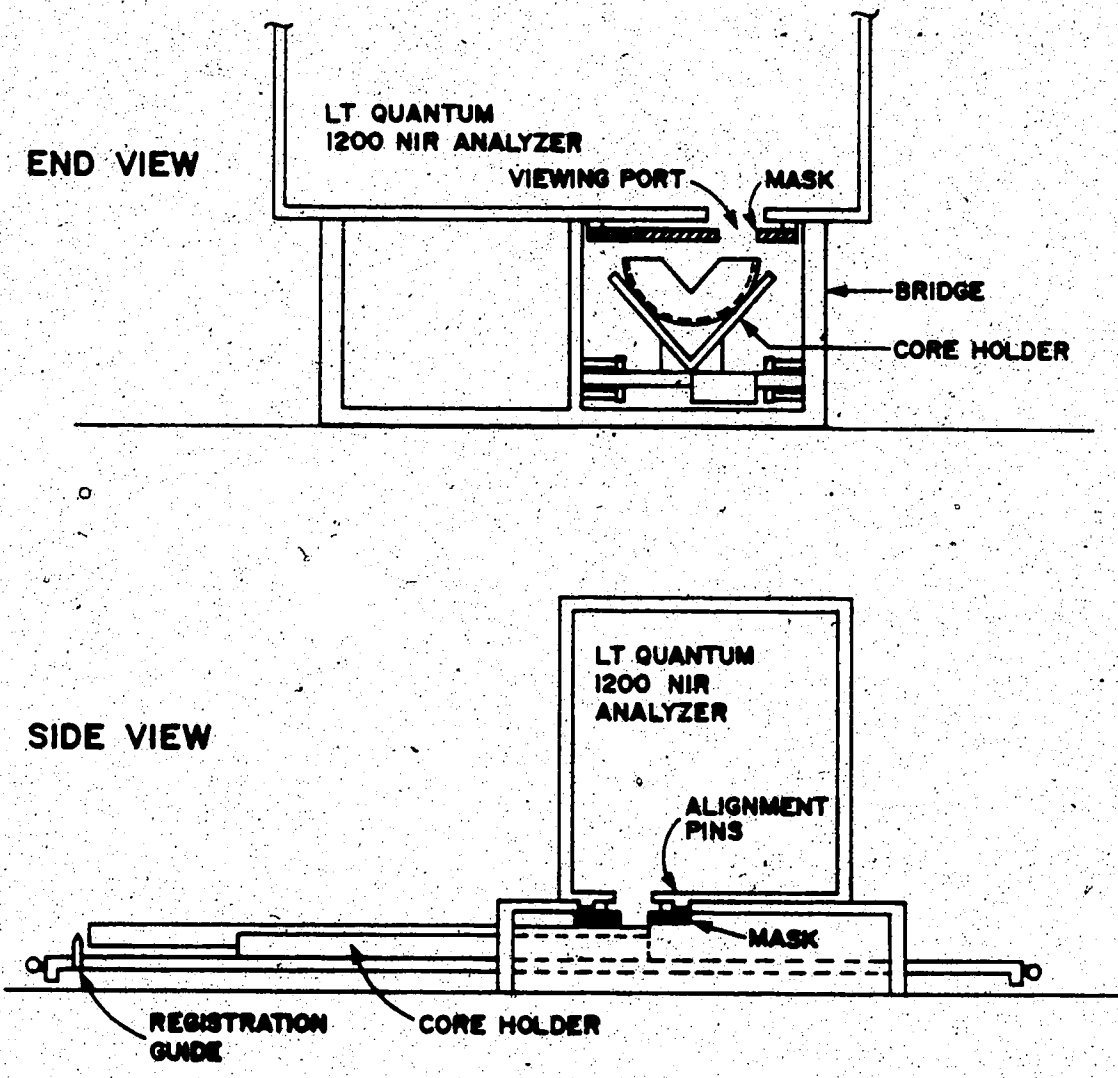


Figure 20. Schematic illustration of sampling table constructed for core analysis.



Figure 21. General arrangement of LTI Quantum 1200 NIR Analyzer, sampling table, and peripheral equipment.

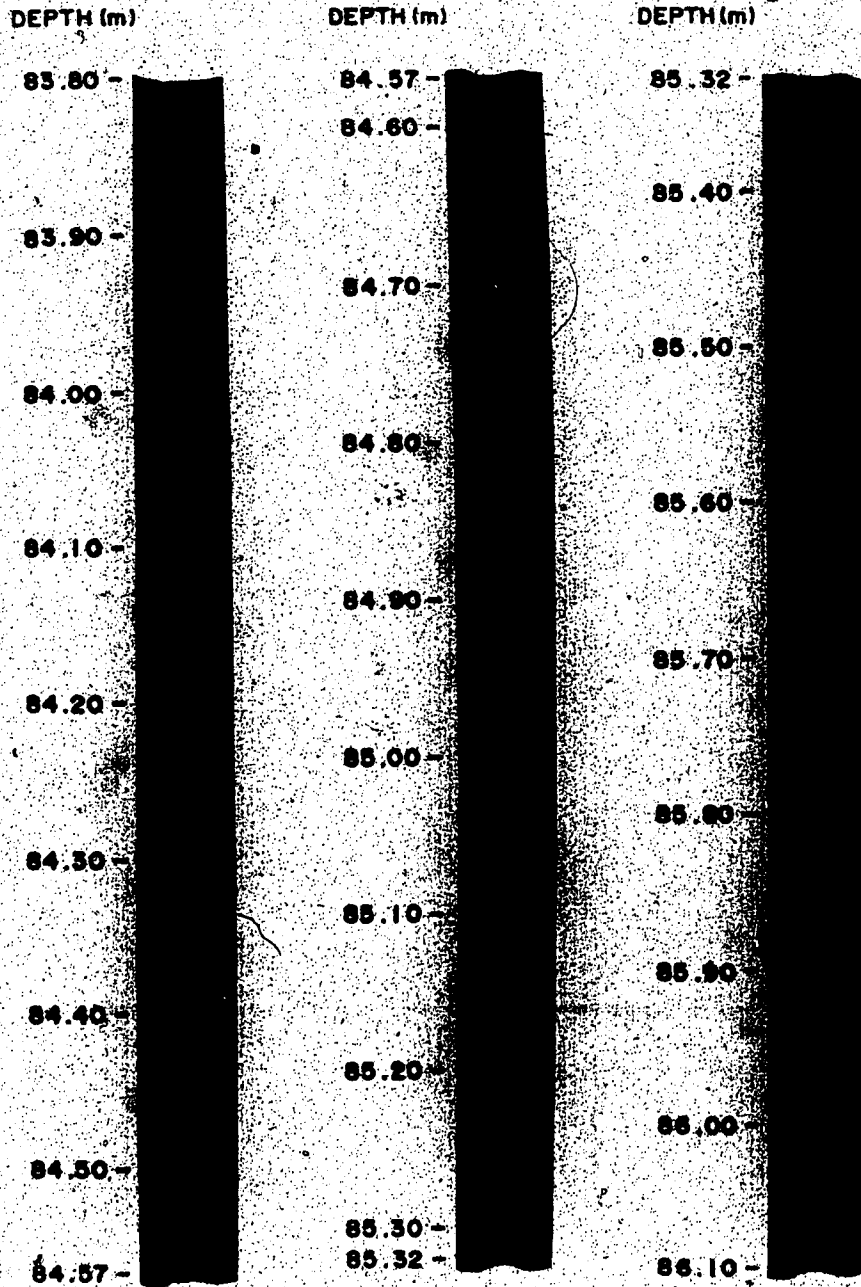


Figure 22. Photographs of the test core section over the depth interval 83.8 - 86.1 metres.

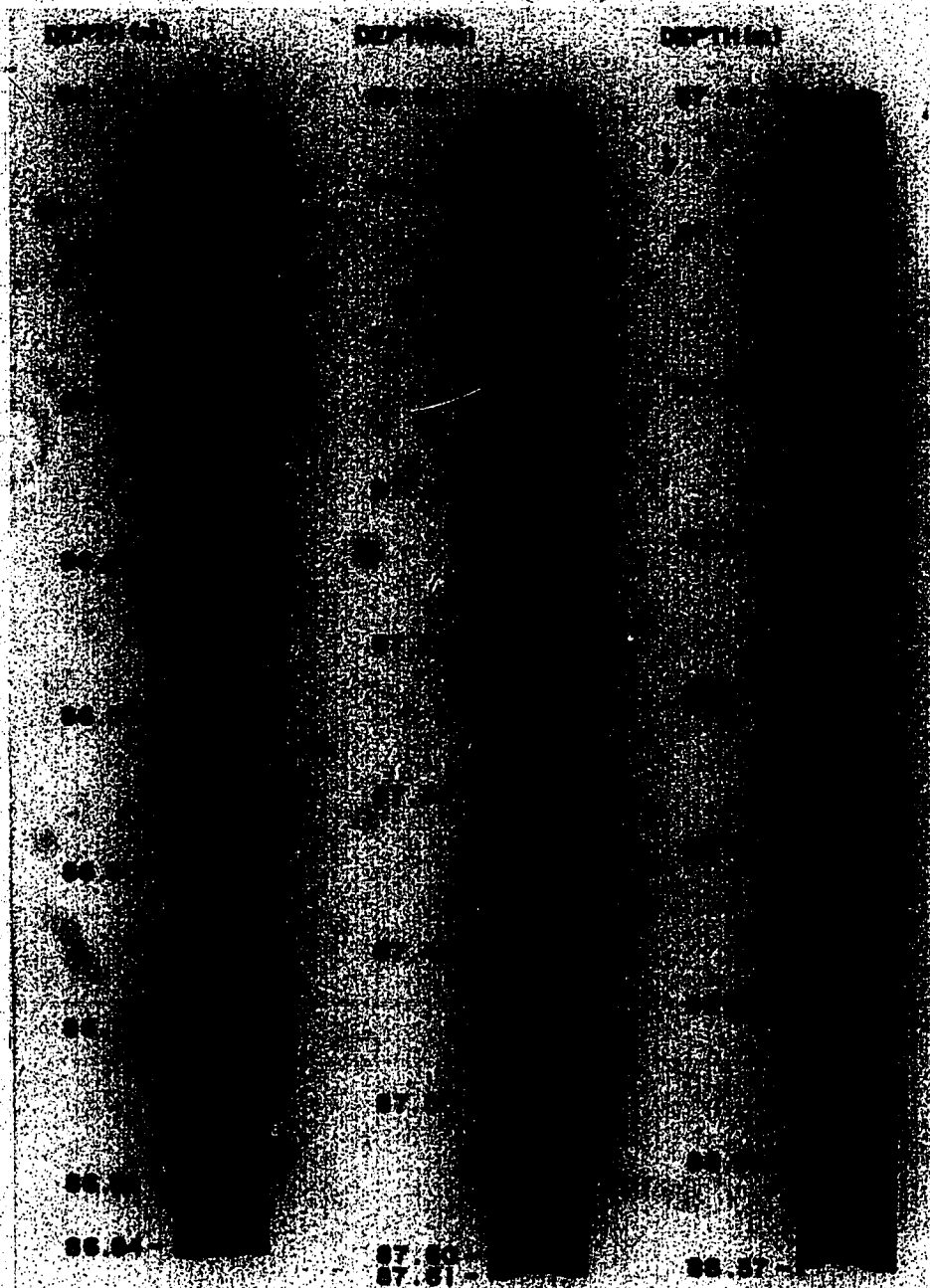


Figure 23. Photographs of the test core section over the depth interval 86.1 - 88.4 metres.

3.3 Instrumental Conditions

Before proceeding with a comprehensive study of the test collection, a series of experiments were conducted to evaluate the operation of the NIR-DR analyzer and determine the optimal instrumental conditions for oil sand analysis. Procedural notes and a discussion of these results follows.

3.3.1 Sample Window

A test was undertaken to determine the location and area of the sample window when viewing core samples. Proper orientation of the core in relation to the optical path of the NIR analyzer is obviously essential for consistent and accurate results.

A paper test pattern consisting of light and dark areas of known geometry was used to evaluate the alignment and dimensions of the optical window. The template was overlaid on the core barrel and registered as indicated in Figure 24. The surface of the template was positioned parallel to the sample table and normal to the optical path (horizontal checked with a line level). Overall reflectivity and other spectral features of the light and dark areas differ. Reference spectra are shown in Figure 25.

NIR data were collected at regular intervals as the sample table was rastered beneath the viewing port. Template location was recorded from the vernier. All spectra were obtained by averaging 10 scans over the wavelength region 1200-2400 nm. Spectra were corrected for a background response measured at the 3 cm mark (light area of template).

Original reflectance data were transformed as $\text{Log}(1/R)$. Absorbance data obtained at 1800 nm (a reasonably flat region in the spectra thought to be indicative of transitions from light to dark regions) is presented in Table V. Results are plotted as a function of measured template location in Figure 26.

The geometry of the sample window was determined on the basis of peak half heights as shown in Figure 27. Results indicate that the area viewed is square,

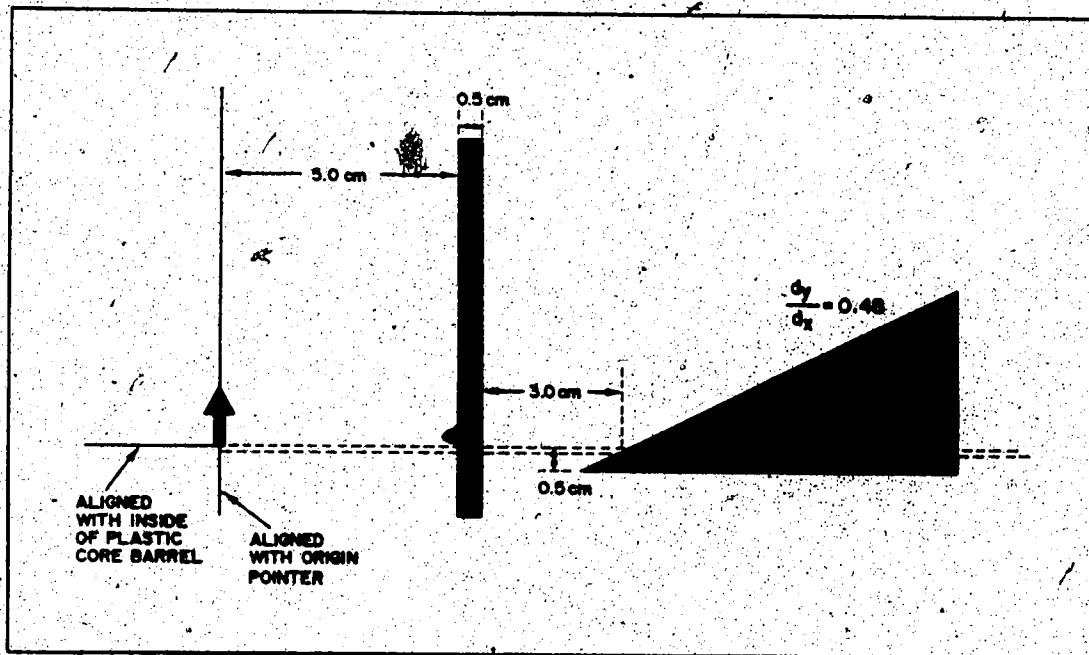


Figure 24. Optical template used to evaluate the alignment and dimensions of the sample window for diffuse reflectance measurements.

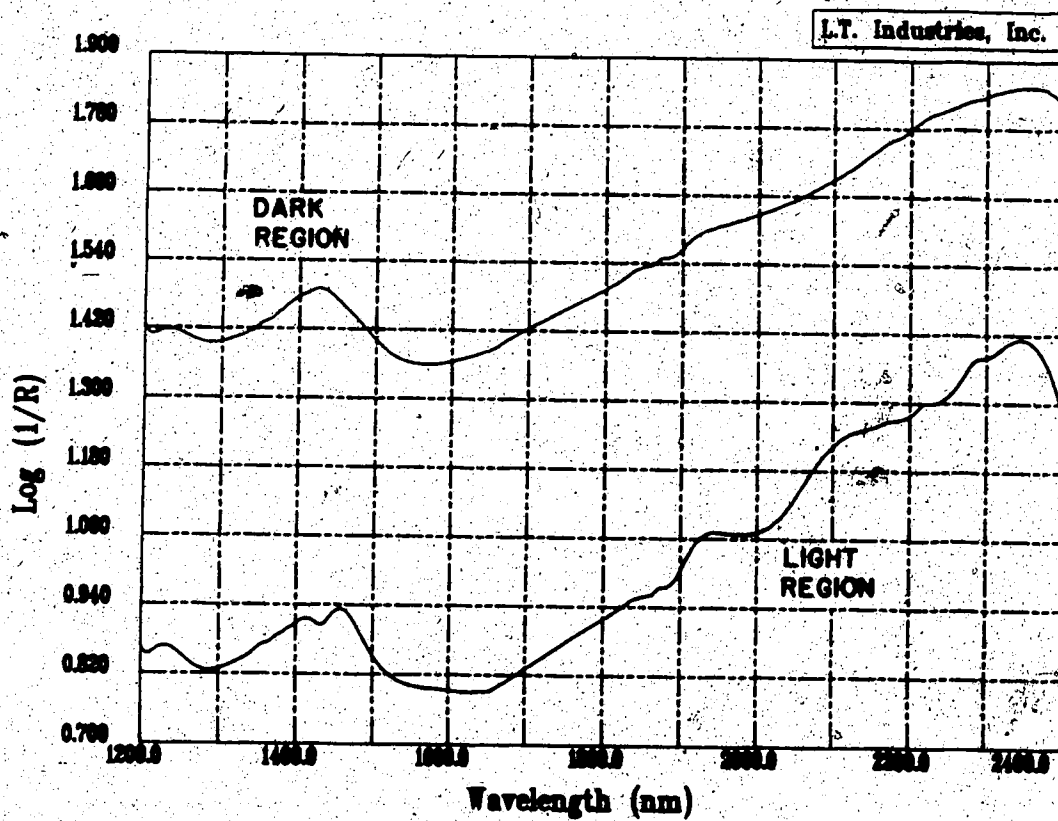


Figure 25. Diffuse reflectance spectra of the light and dark regions of the optical template (Background = 1.0).

Table V. Absorbance measurements obtained from the optical template as a function of location along the sampling table.

VERNIER READING (cm)	ABSORBANCE AT 1800 nm	VERNIER READING (cm)	ABSORBANCE AT 1800 nm
3.00	0.000	6.40	0.009
3.10	0.001	6.50	0.011
3.20	0.000	6.60	0.012
3.30	0.000	6.70	0.012
3.40	0.000	6.80	0.014
3.50	0.002	6.90	0.016
3.60	0.002	7.00	0.018
3.70	0.004	7.20	0.020
3.80	0.004	7.40	0.027
3.90	0.005	7.60	0.034
4.00	0.007	7.80	0.040
4.10	0.004	8.00	0.045
4.20	0.035	8.20	0.048
4.30	0.073	8.40	0.051
4.40	0.121	8.60	0.053
4.50	0.168	8.80	0.056
4.60	0.207	9.00	0.060
4.70	0.224	9.20	0.066
4.80	0.226	9.40	0.082
4.90	0.220	9.60	0.105
5.00	0.207	9.80	0.135
5.10	0.169	10.00	0.186
5.20	0.114	10.20	0.233
5.30	0.095	10.40	0.310
5.40	0.049	10.60	0.372
5.50	0.019	10.80	0.451
5.60	0.005	11.00	0.507
5.70	0.006	11.20	0.536
5.80	0.007	11.40	0.558
5.90	0.009	11.60	0.562
6.00	0.009	11.80	0.562
6.10	0.007	12.00	0.563
6.20	0.008	12.20	0.564
6.30	0.008	12.40	0.565

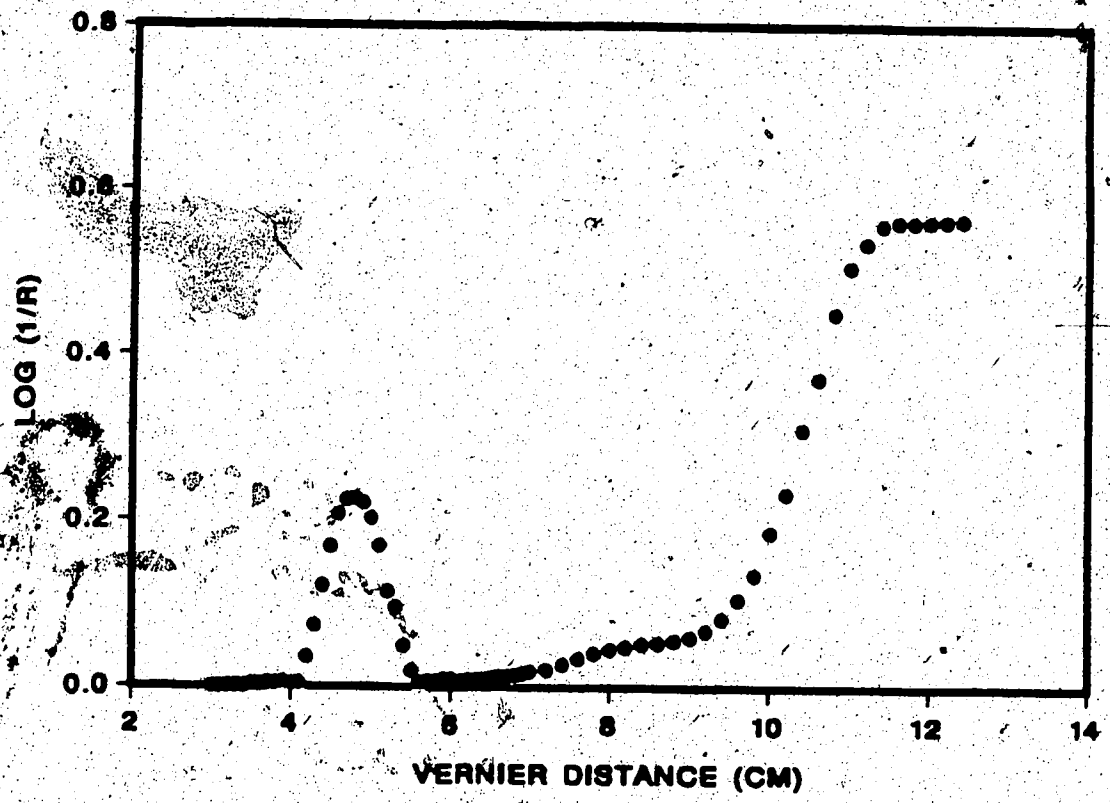


Figure 26. Plot of absorbance readings obtained from the optical template as a function of location along the sampling table.

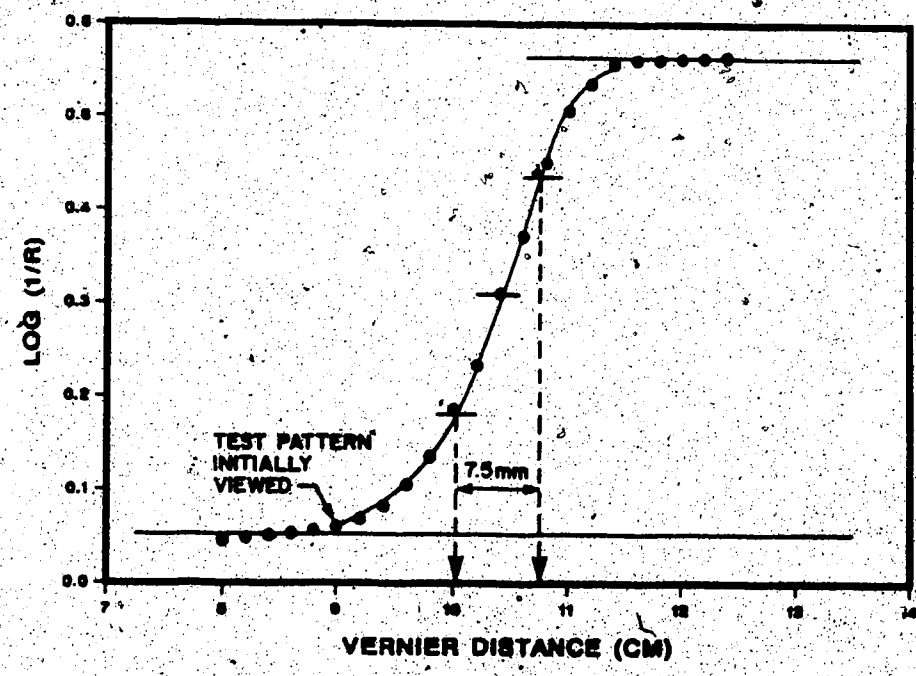
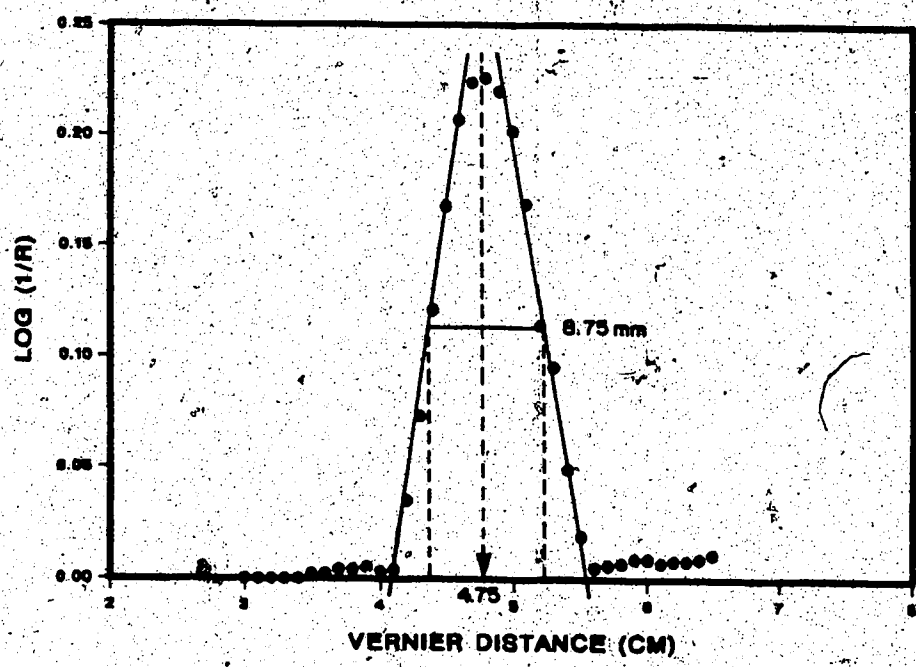


Figure 27. Plot of absorbance readings as a function of optical template location indicating the measurements used to establish the geometry of the sample window.

approximately 0.8 cm along a side. The sample window does not overlap the plastic core barrel. A clearance of approximately 2 mm is provided. Given that the face of the core presented for analysis is nominally 1 cm wide, a portion of the V-notch is viewed.

Based on the actual position and dimensions of the vertical bar on the template, a maximum in absorbance data is expected to occur at a distance of 5.25 cm from the origin. The vernier reading at this maximum is 4.75 cm. Thus, when registering core samples, a given vernier reading corresponds to a sample centered at that distance plus 0.5 cm. For a vernier reading of 1.0 cm, the sample window viewed is 1.1–1.9 cm along the sample table axis.

3.3.2 Selection of Background Reference Material

The objective of this work was to select a suitable reference material for background corrections. The desired qualities of a reference material are that it be relatively devoid of spectral features and exhibit a low overall reflectivity.

Spectra were obtained for a variety of proposed reference materials. These included:

- Silica Sand (-50 +80 Mesh)
- KBr Powder (Spectral Grade)
- White Paper Test Card
- Black Paper Test Card
- Ceramic (Alumina)
- Ceramic (LTI Standard Reference)
- Carbon Black (Darco G-60 Activated Carbon)

Samples were positioned in the optical path of the instrument at a constant elevation from the sample table. The plane of the sample surface was at the same height as that of a core when placed in the horizontal position. Particulate samples were placed in a small tray. The surface of these material was prepared by simply

screeding with a straight edge.

Spectra were recorded using 10 scans over the wavelength region 1200–2400 nm (Background = 1.0). Results, transformed as $\text{Log}(1/R)$, are presented in Figures 28–30. Spectra obtained in like manner for a typical oil sand and clay region in a core sample are shown in Figure 31.

Carbon black appears to be the most suitable reference material. It exhibits a high absorptivity (low reflectance) and is relatively featureless over most of the wavelength range. The broad absorption band centered at approximately 1430 nm in the spectrum of carbon black is also prevalent in the spectrum of the oil sand sample. The spectrum of clay is more like that of the silica sand and ceramics, showing two absorbance bands at 1410 nm and 1460 nm.

Spectra of oil sand and clay when ratioed against carbon black exhibit the signature absorbances characteristic of the hydrocarbon and mineral components. Data is presented in Figure 32. For comparison, the spectrum of oil sand corrected for a silica sand background is shown in Figure 33. It is not as well defined. A spectrum of silica sand ratioed against carbon black is also illustrated.

Discontinuities in the spectra observed over the wavelength range 1400–1500 nm (water absorbing region) are the result of over and under compensation by the background. This could present difficulties when attempting to correlate NIRA response and component assay data using the modelling programs available on the system. It is recommended that spectra be collected over the limited range of 1500–2400 nm.

3.3.3 Sample Elevation

A study was conducted to evaluate the sensitivity of detector response to changes in sample elevation. Spectra were obtained for samples of carbon black and oil sand, each contained within a split core barrel.

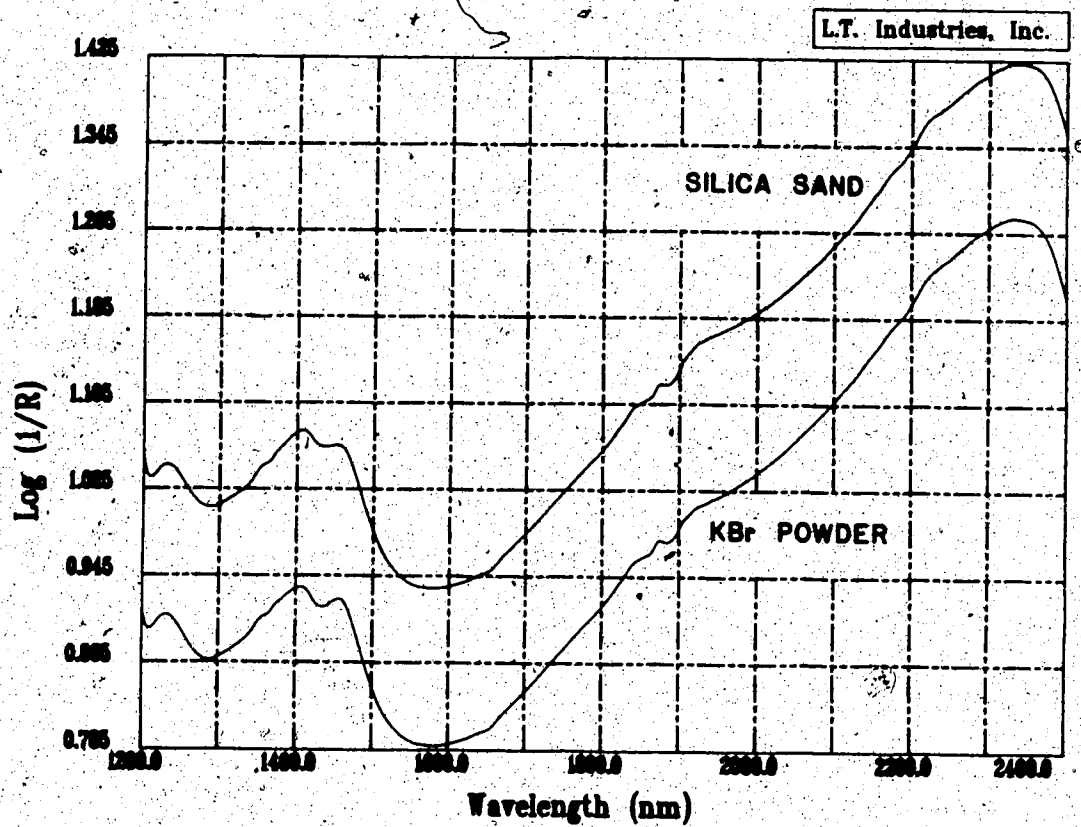


Figure 28. Diffuse reflectance spectra of silica sand and KBr powder
(Background = 1.0).

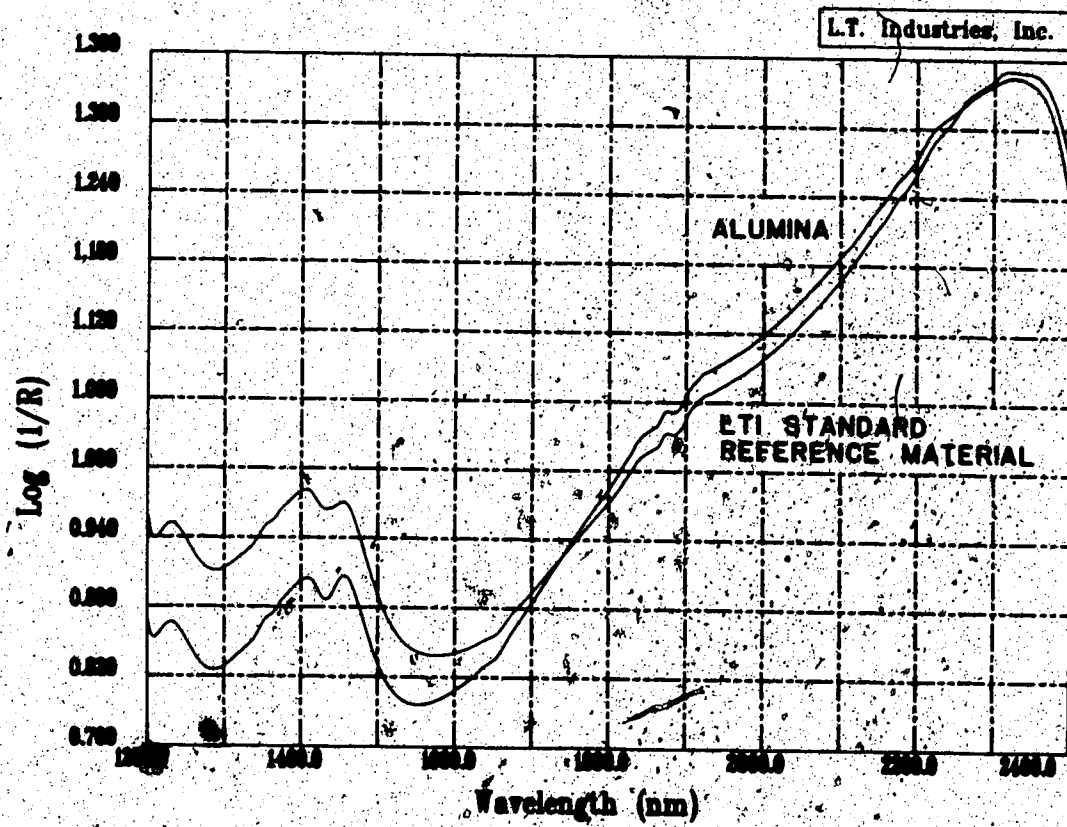


Figure 29. Diffuse reflectance spectra of various ceramic materials
(Background = 1.0).

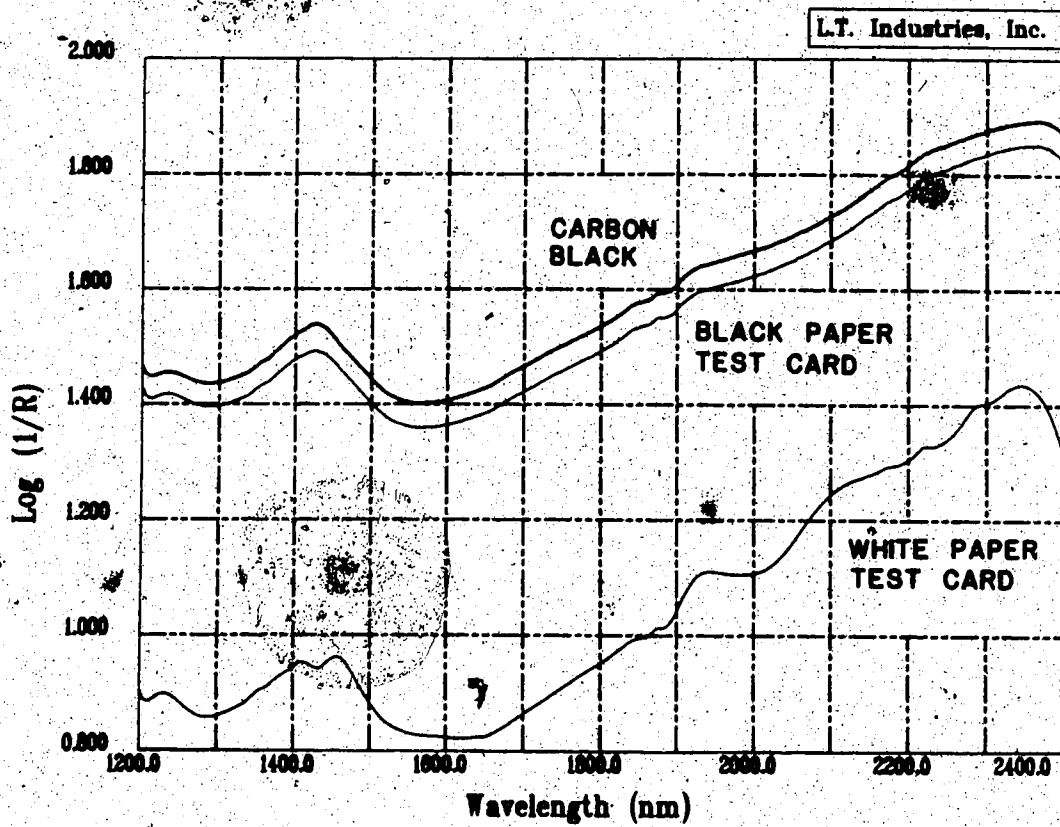


Figure 30. Diffuse reflectance spectra of carbon black and various paper test cards.
(Background = 1.0).

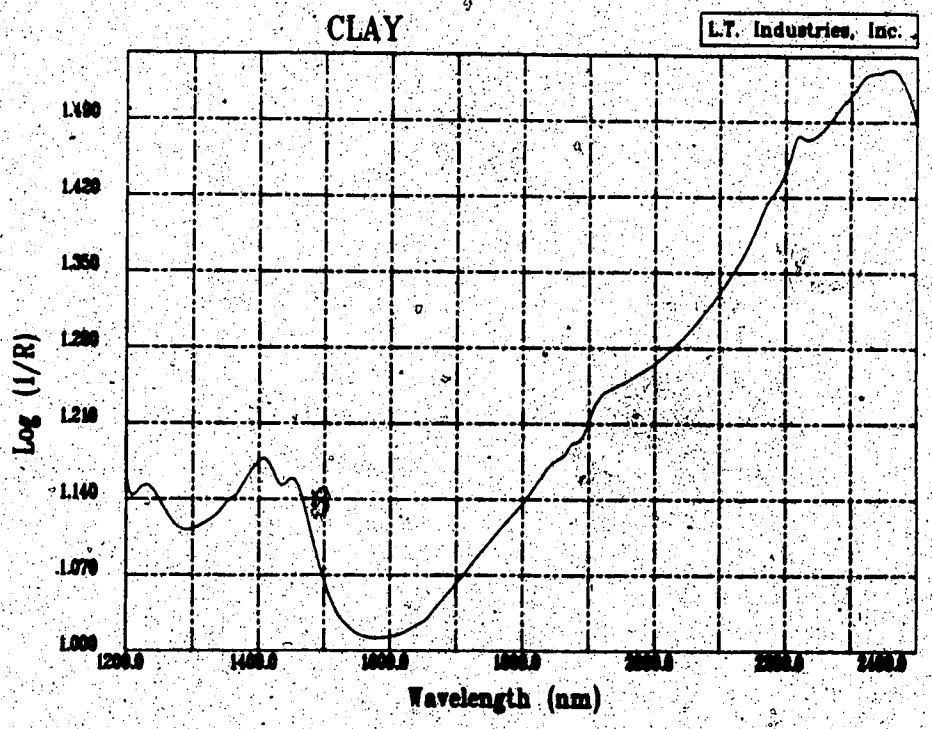
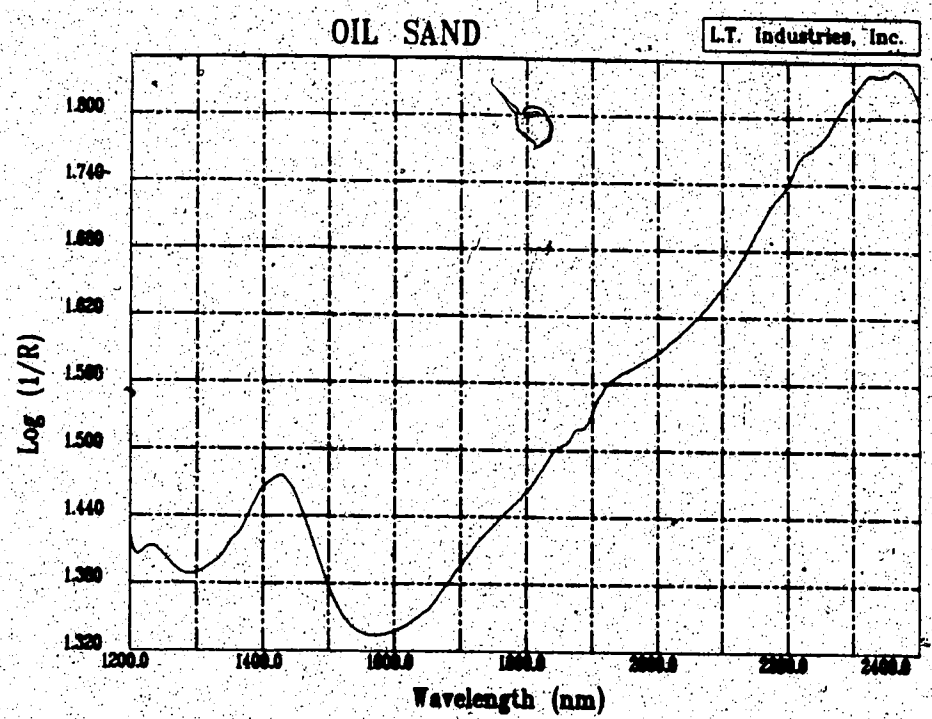


Figure 31. Diffuse reflectance spectra of oil sand and clay (Background = 1.0).

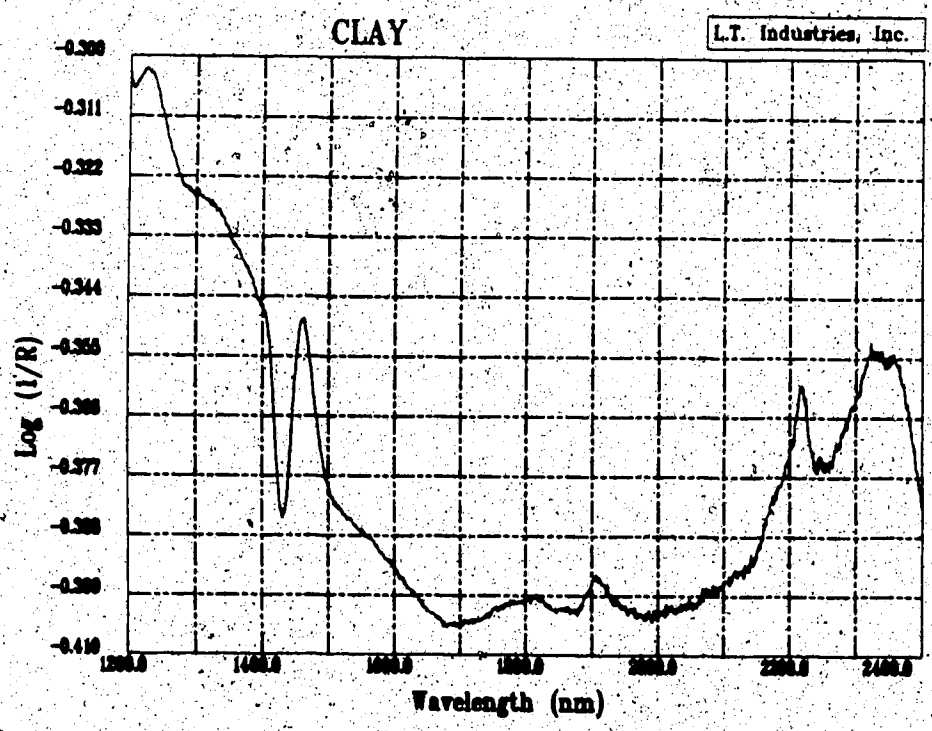
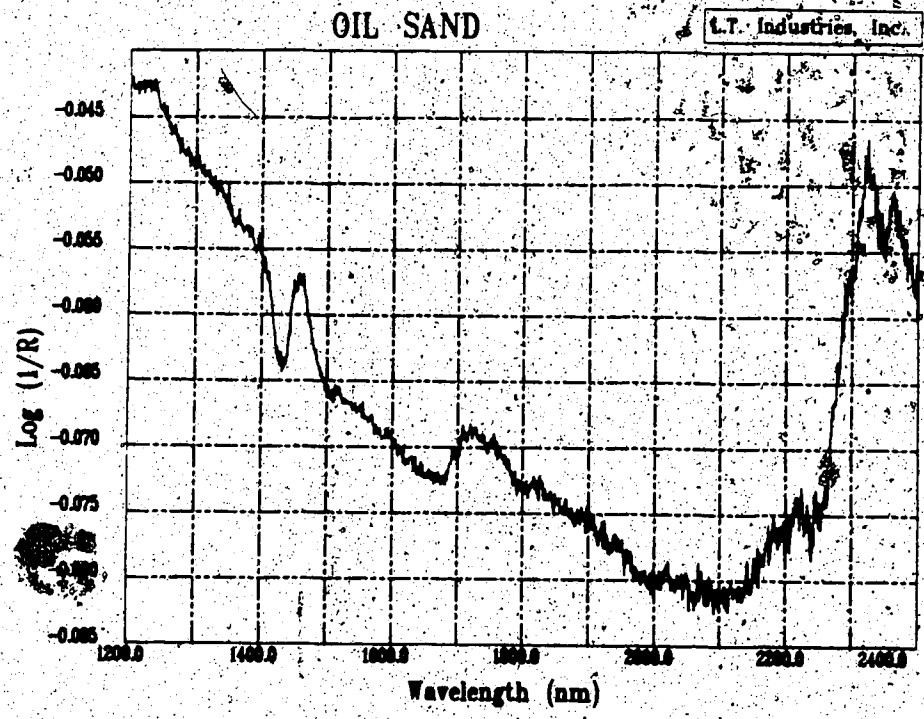


Figure 32. Diffuse reflectance spectra of oil sand and clay (Background = carbon black).

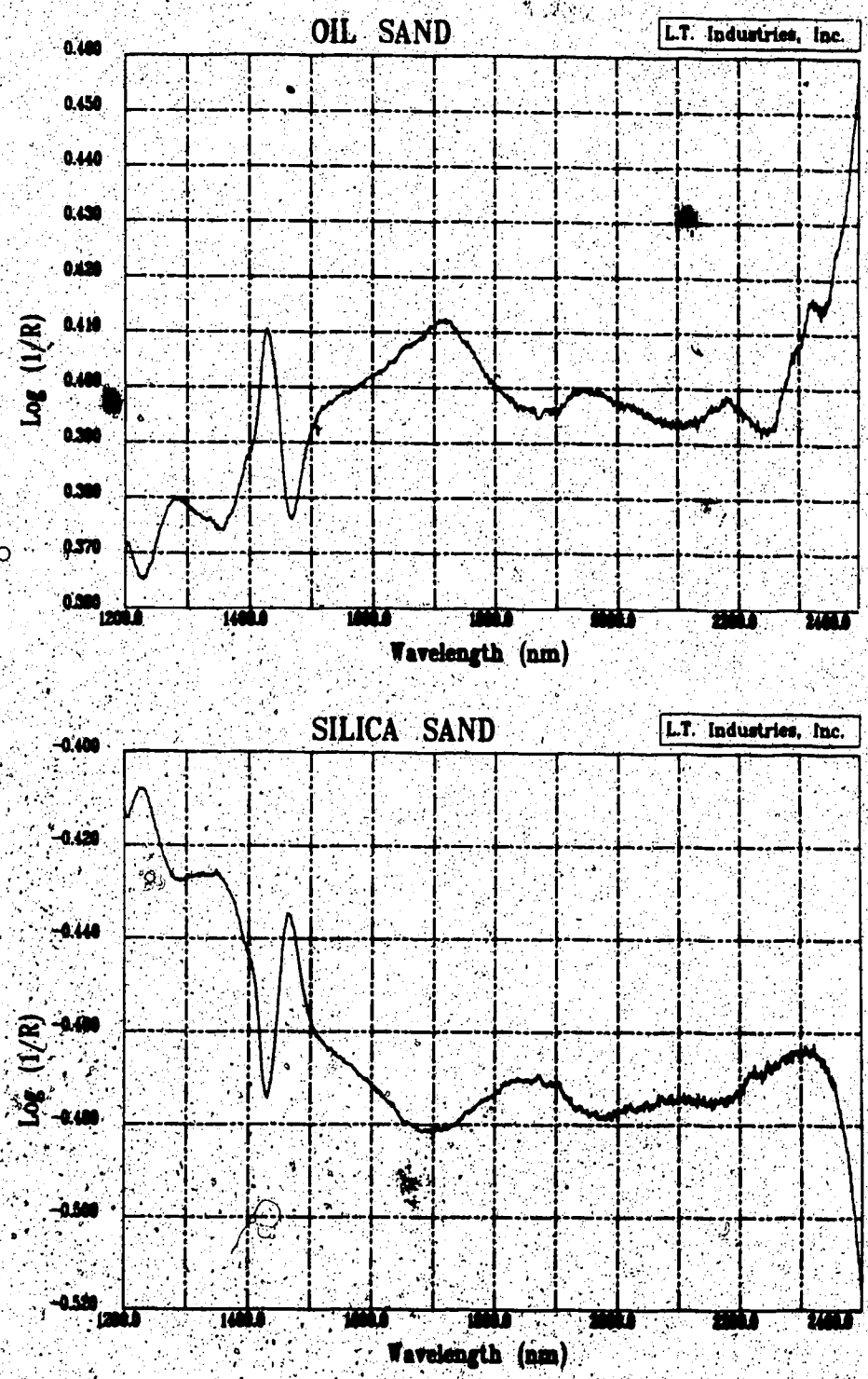


Figure 33. Diffuse reflectance spectra of oil sand (Background = silica sand) and silica sand (Background = carbon black).

Number of scans	10
Wavelength Range	1200-2400 nm
Background	Carbon Black

Samples were placed at a reference elevation (52 mm above sample table) with surface plane normal to the optical path. Comparative spectra were then recorded after moving the sample surfaces up and down 2 mm from the original position. Note that this operation imparts an angular deflection to the surface of approximately 5 degrees from the normal.

Absorbance spectra for carbon black are presented in Figure 34. It would appear that minor changes in sample elevation significantly alter the intensity of light reflected back to the detectors. Results suggest that moving the sample surface up or down 2 mm from the reference elevation affects the gain by approximately 2% relative. This was determined as follows:

Define:

- S(0) Reflectance spectrum of sample at the reference elevation.
- G(0) Instrumental gain for detector response at the reference elevation.
- S(X) Reflectance spectrum of sample at ±2mm from the reference elevation.
- G(X) Instrumental gain at either of these positions.

Assuming gains to be constant over all wavelengths, the following equality holds:

$$\frac{S(X)}{G(X)} = \frac{S(0)}{G(0)} \quad \text{and hence} \quad S(X) = \frac{G(X)}{G(0)} S(0)$$

Taking Logs of reciprocal terms leads to the expression:

$$\text{Log} \frac{1}{S(X)} = \text{Log} \frac{G(0)}{G(X)} + \text{Log} \frac{1}{S(0)}$$

Substituting mean absorbance values as the characteristic feature of the spectra yields the relationship:

$$A(X) = \text{Log} \frac{G(0)}{G(X)} + A(0) \quad \text{and thus} \quad \text{Log} \frac{G(0)}{G(X)} = A(X) - A(0)$$

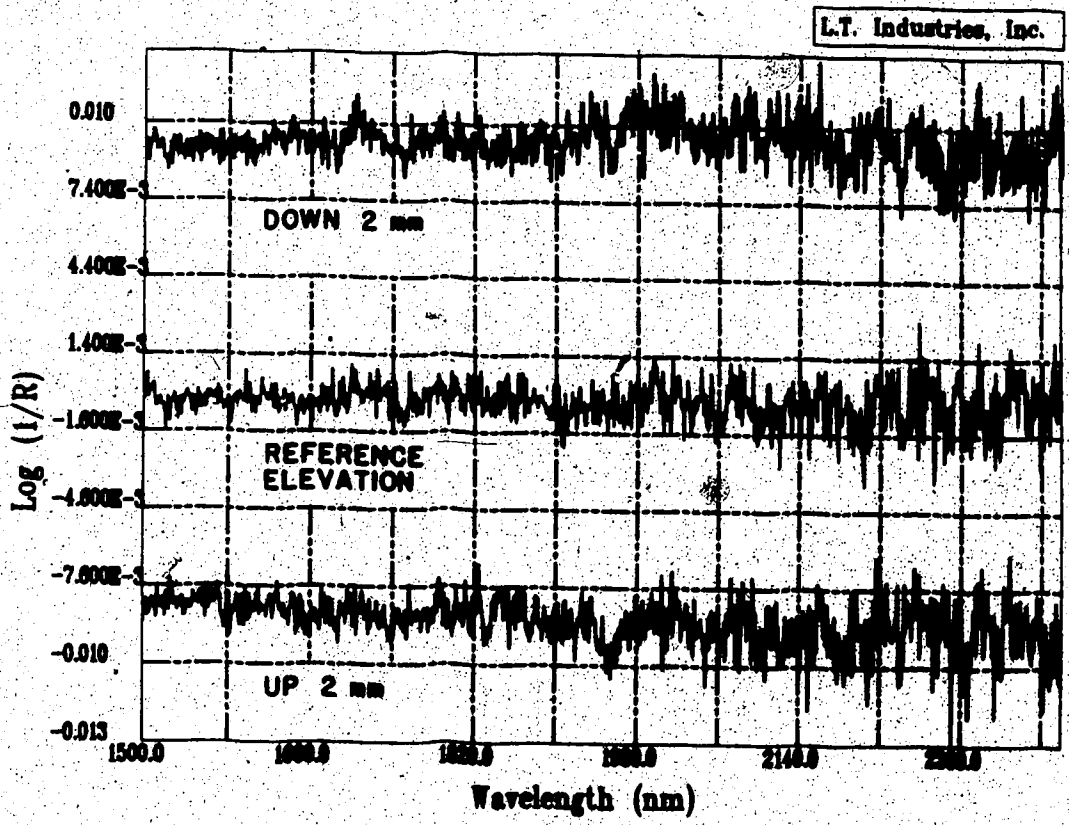


Figure 34. Diffuse reflectance spectra for carbon black determined at various sample elevations (Background = carbon black).

Measured Values:

$$\begin{aligned} A(0) &= 0.000 \\ A(X) &= -0.0089 \text{ at } +2 \text{ mm Elevation} \\ A(X) &= +0.0094 \text{ at } -2 \text{ mm Elevation} \end{aligned}$$

Solving for $G(X)$:

$$\begin{aligned} G(X) &= 1.0207 G(0) \text{ at } +2 \text{ mm Elevation} \\ G(X) &= 0.9786 G(0) \text{ at } -2 \text{ mm Elevation} \end{aligned}$$

The apparent asymmetry about unity gain may be due to slight errors in the measurement of sample elevation.

Inspection of the oil sand spectra shown in Figure 35, on the other hand, reveals that the peak heights of absorption bands change as the sample is moved closer to or farther from the detector. This is not consistent with a simple gain function. As illustrated in Figure 36, one would expect absorbance bands to be of equivalent peak height (albeit offset from one another by a factor corresponding to the Log of the gain ratio). Peak heights for the oil sand sample measured at 2320 nm relative to a baseline at 2060 nm are noted below:

SAMPLE POSITION	ABSORBANCE		PEAK HEIGHT
	2320 nm	2060 nm	
Horizontal	-0.0521	-0.0872	0.0351
Up 2 mm	-0.0842	-0.1360	0.0518
Down 2 mm	-0.0190	-0.0400	0.0210

Conceivably, other factors such as:

- Changes in light scattering properties as they relate to the shape and orientation of fine particles in the oil sand
- Changes in the specular component of the reflected light
- Changes in the area of the sample actually viewed (a function of proximity to the mask) and hence composition of the material

may serve to explain these results. Use of the Kubelka-Munk transform (an algorithm designed to diminish the effects of differences in particle scattering phenomena

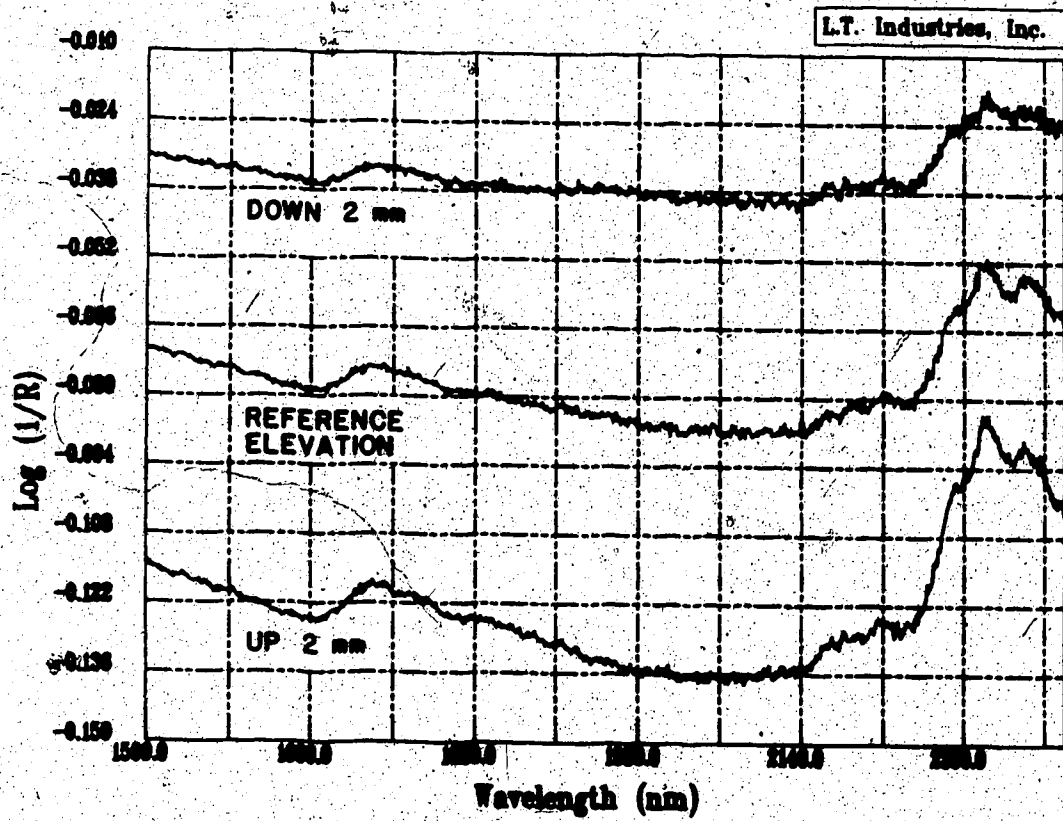


Figure 35. Diffuse reflectance spectra for an oil sand sample determined at various sample elevations (Background = carbon black).

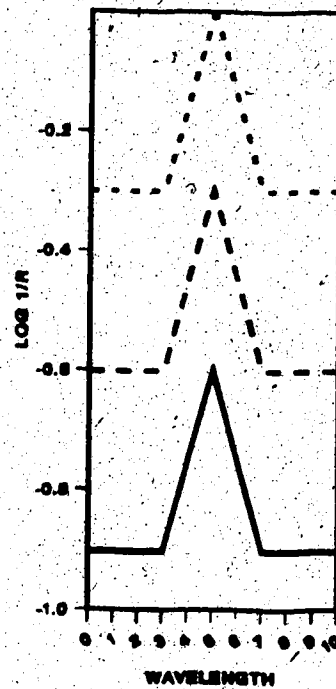
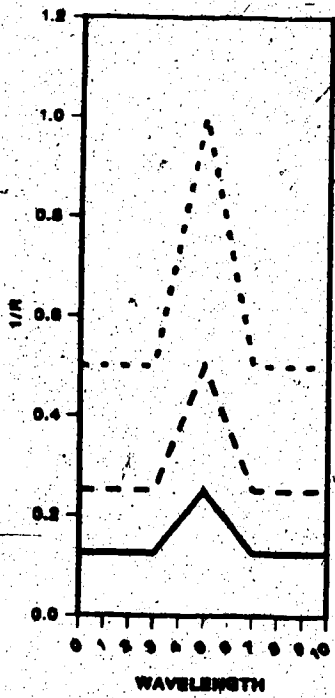
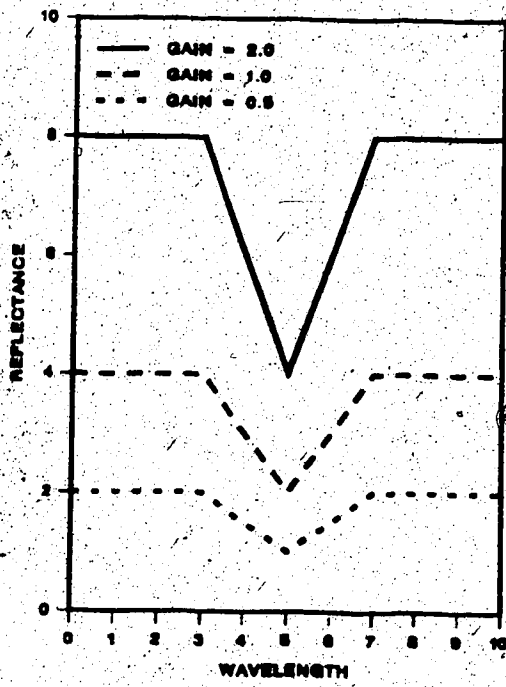


Figure 36. Effect of instrumental gain on spectral features.

among samples) seems to bring the spectra more in line with each other. Results are shown in Figure 37. It would seem unlikely that differences observed in peak height actually represent changes in sample composition. Normalized absorbance spectra are shown in Figure 38. Changes in sample composition would be revealed by displacements in the relative peak heights of the hydrocarbon and mineral components.

Given that detector response is extremely sensitive to sample elevation, it is imperative that great care be taken to ensure consistent positioning of the sample. To ensure adequate clearance within the core barrel and mask, a standard elevation of 52 mm above the sample was used for all subsequent measurements on core.

3.3.4 Number of Scans

The purpose of this experiment was to examine the relationship between spectral noise and number of scans. Spectra of an oil sand sample were obtained by varying the number of scans used for signal averaging. Background corrections in each case were based on the same number of scans as that used to generate the sample spectra.

Number of scans	Range 10 - 500
Wavelength Range	1200-2400 nm
Background	Carbon Black

The sample and background material were positioned at the reference elevation with surface plane normal to the optical path.

Estimates for the level of noise in the sample spectra were determined by calculating the standard deviation of the mean absorbance as measured over the wavelength range 2060-2100 nm (a reasonably flat region in the spectra).

The relationship between spectral noise (evaluated in terms of the relative RMS deviation from mean response) and number of scans is shown in Figure 39. Experimental data is presented in Table VI. The trend in the data follows the statistical expectation that noise is a linear function of the reciprocal of \sqrt{N} , where N is the

Table VII. Absorbance measurements and associated uncertainty values obtained from the mean spectrum of various core samples. Data has been coded using multiplicative factors of -10^4 for absorbance readings and 10^4 for estimates of standard deviation.

WAVELENGTH (nm)	OIL SAND		INTERBEDDED MATERIAL		CLAY	
	ABS	STD DEV	ABS	STD DEV	ABS	STD DEV
1500	717	19	2043	47	4098	79
1550	744	18	2099	47	4192	79
1600	772	18	2156	48	4262	79
1650	799	20	2217	49	4336	79
1700	772	20	2224	50	4359	79
1750	770	20	2218	48	4332	77
1800	799	20	2224	49	4300	78
1850	812	20	2227	50	4288	78
1900	829	22	2316	48	4262	78
1950	851	21	2261	51	4323	80
2000	870	21	2285	48	4335	79
2050	882	20	2295	48	4322	79
2100	879	17	2274	48	4276	77
2150	862	21	2233	47	4217	77
2200	821	22	2091	45	4017	74
2250	806	21	2128	46	4040	77
2300	607	14	1941	40	3910	72
2350	577	17	1885	42	3845	72
2400	643	17	2042	46	4138	75

contribution of each source of error to the total based on the additivity of variances. This was arrived at by considering the following fundamental expressions:

Let R represent a background corrected sample spectrum recorded in reflectance mode

$$R = \frac{R(S)}{R(B)}$$

where $R(S)$ = absolute reflectance spectrum of the sample, and $R(B)$ = absolute reflectance spectrum of the reference

It follows that:

$$\text{Log } \frac{1}{R} = \text{Log } \frac{1}{R(S)} - \text{Log } \frac{1}{R(B)}$$

This is analogous to:

$$A = A(S) - A(B)$$

where A , $A(S)$, and $A(B)$ represent the corresponding absorbance spectra.

In terms of the propagation of random error:

$$\sigma_A^2 = \left[\frac{\partial A}{\partial A(S)} \right]^2 \sigma_{A(S)}^2 + \left[\frac{\partial A}{\partial A(B)} \right]^2 \sigma_{A(B)}^2$$

$$\frac{\partial A}{\partial A(S)} = \frac{\partial A}{\partial A(B)} = 1$$

$$\text{Therefore, } \sigma_A^2 = \sigma_{A(S)}^2 + \sigma_{A(B)}^2$$

The reproducibility of absorbance spectra for carbon black (Background = 1.0) is illustrated in Figure 48. The magnitude of the standard deviation is reasonably

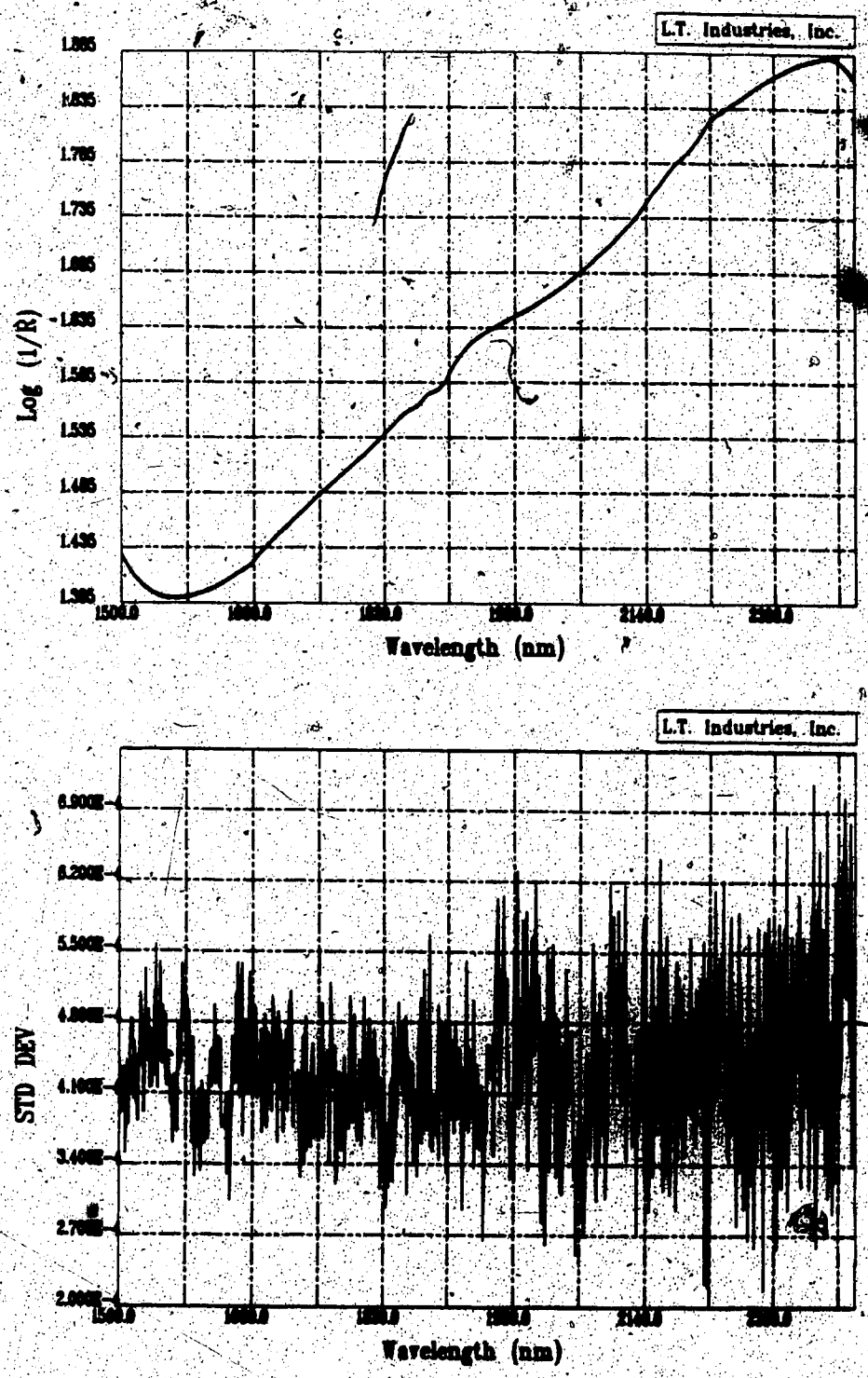


Figure 48. Reproducibility of diffuse reflectance spectra for carbon black (Background = carbon black). Results are based on 10 replicate determinations. In the upper spectra, mean, minimum, and maximum values are superimposed.

constant over the wavelength range 1500-2400 nm, averaging 0.00045 absorbance units (obtained in the same manner as previously discussed for the core samples). Since this value is small in comparison to the standard deviations calculated for the background corrected spectra of core samples, it is clear that uncertainties due to sample positioning are the dominant source of error.

A test was also done to evaluate the effect of instrumental drift on the reproducibility of sample spectra. Spectra were obtained for a sample of core (interbedded material) and carbon black on each of 5 consecutive days to examine the stability of instrumental response.

Number of scans	50 -
Wavelength Range	1200-2400 nm
Background	Carbon Black (Core Samples)

Sample spectra and corresponding estimates for the standard deviation among the daily values are shown in Figures 49 and 50. Results indicate that the magnitude of the variability in absorbance readings for the core sample is comparable to that previously obtained in an evaluation of spectral measurement precision. Although some degree of instrumental drift is present (as evidenced by the relatively high standard deviation among spectra of the reference material), it is masked by the uncertainties that arise due to subtle changes in sample positioning.

3.3.6 Wavelength Calibration

The reflectance spectrum for a standard reference material (NBS SRM 1920) was obtained to establish the accuracy of the wavelength scale for the NIR analyzer. This standard consists of a mixture of rare earth oxides of dysprosium, erbium, and holmium contained in a small aluminum cup. The material is sealed behind an infrared transmitting window. The standard reflectance spectrum provided for this material is illustrated in Figure 51. Certified wavelengths for the reflectance bands are listed in Table VIII.

The standard was run with the LTI Quantum 1200 spectrophotometer using 50

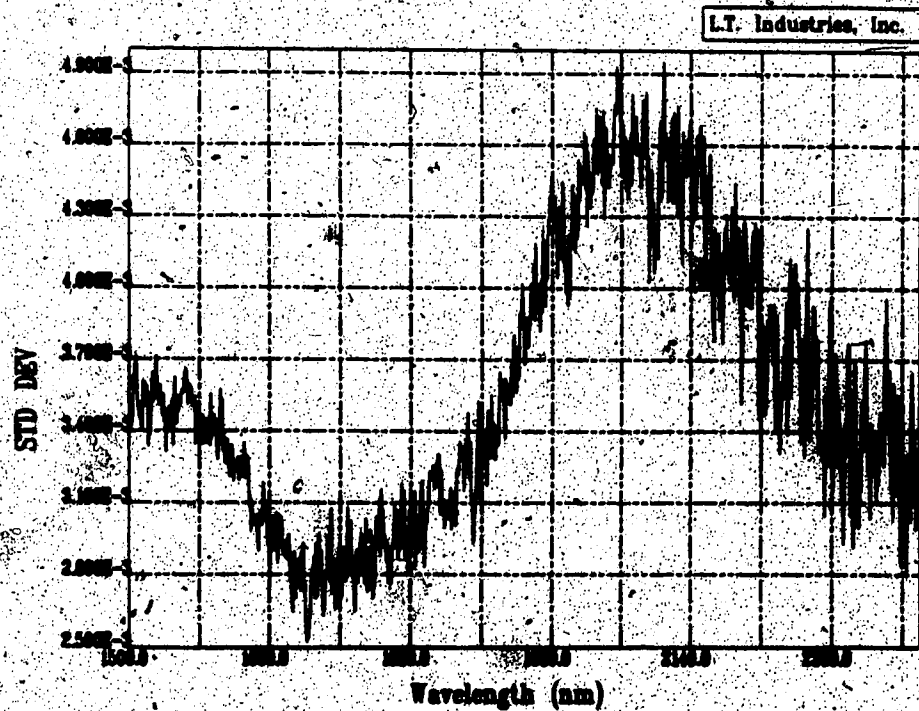
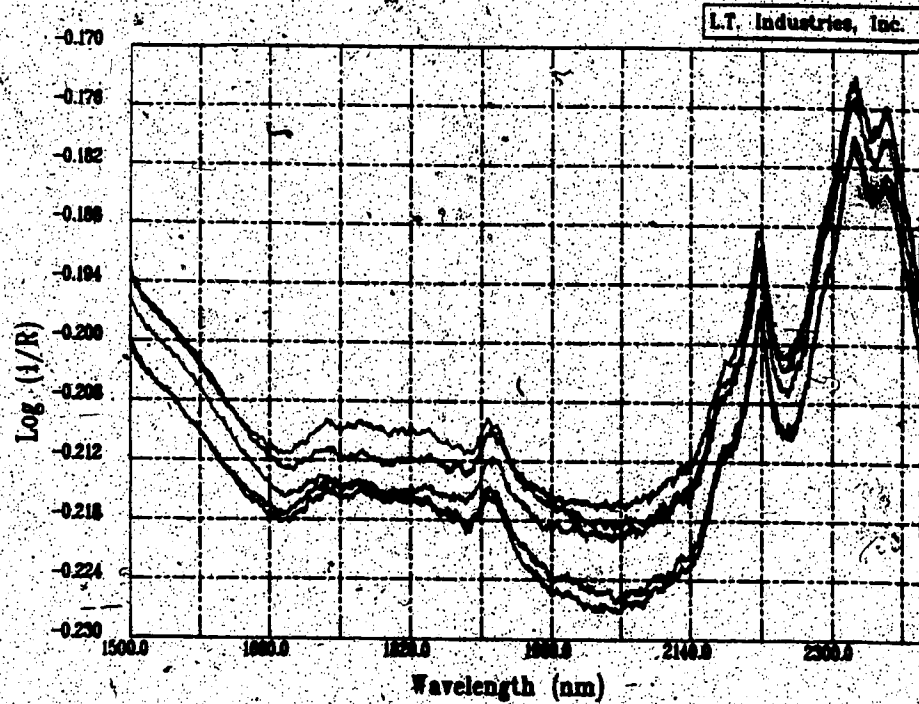


Figure 49. Reproducibility of diffuse reflectance spectra for a sample of interbedded oil sand and clay illustrating the effect of instrumental drift (Background = carbon black). Spectra were obtained on each of 5 consecutive days.

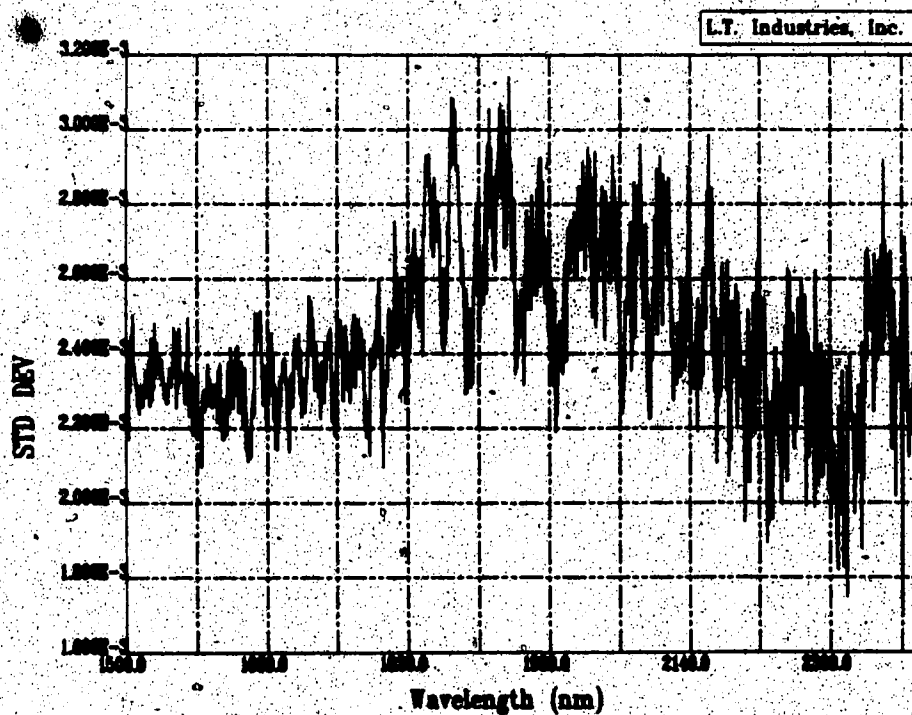
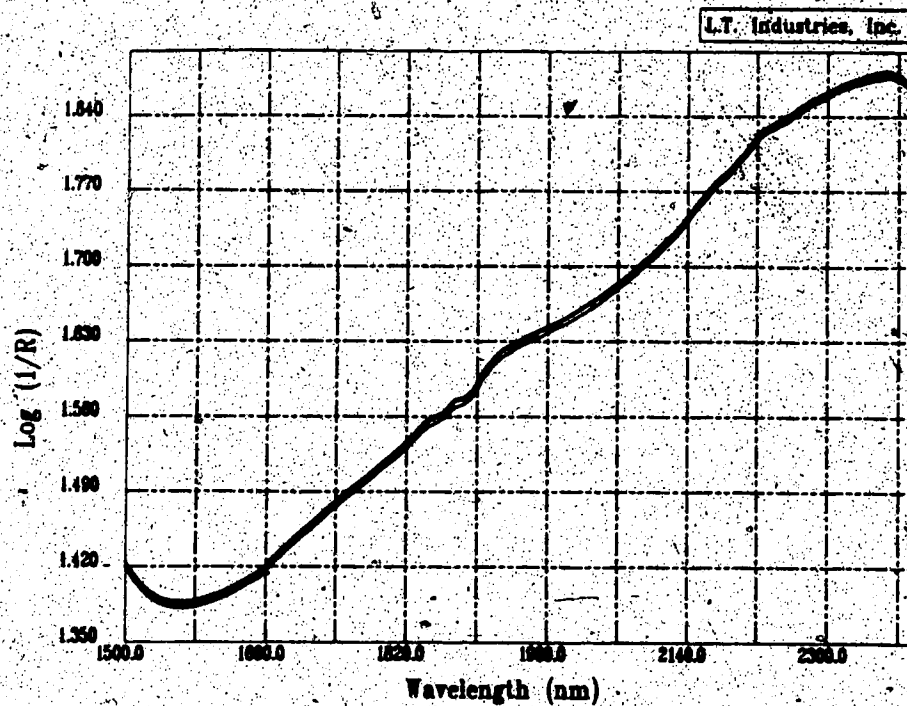


Figure 50. Reproducibility of diffuse reflectance spectra for carbon black illustrating the effect of instrumental drift (Background = carbon black). Spectra were obtained on each of 5 consecutive days.

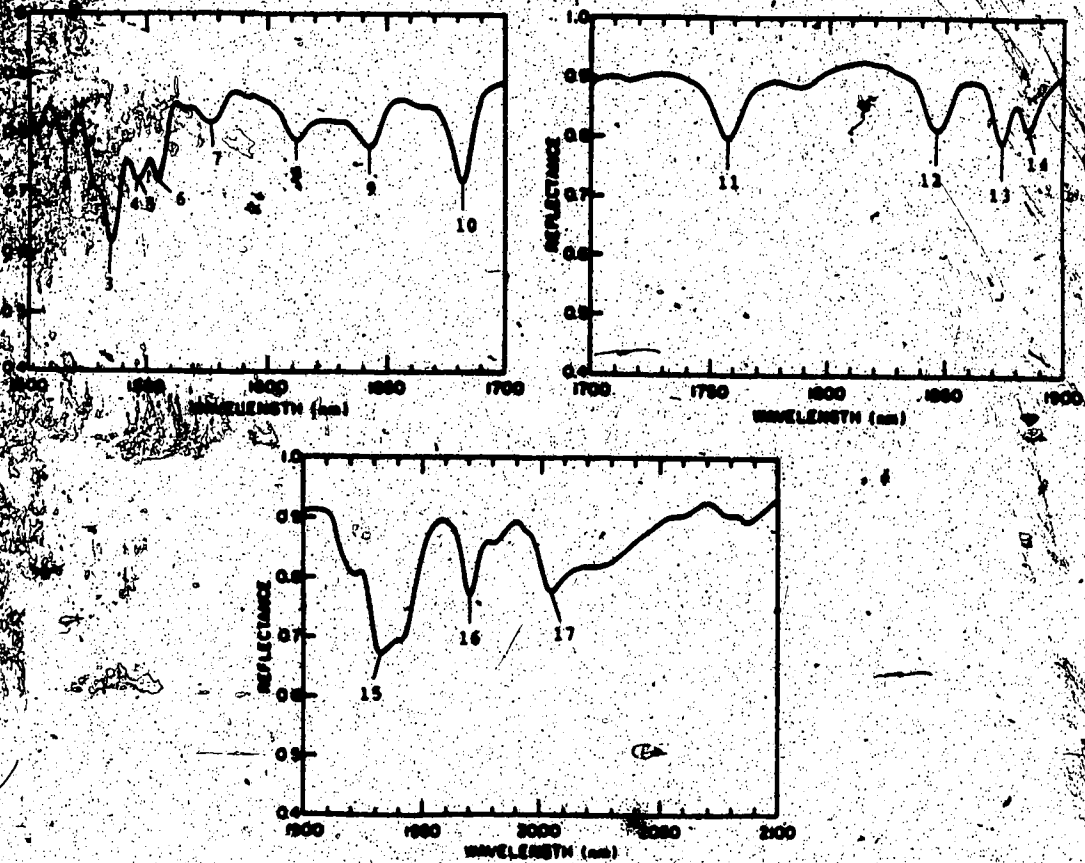


Figure 51. Diffuse reflectance spectrum of NBS SRM 1920 (Near-Infrared Reflectance Wavelength Standard).

Table VIII. Adopted wavelengths of minimum reflectance for NBS SRM 1920 (Near-Infrared Reflectance Wavelength Standard) at various selected spectral bandwidths.

RARE-EARTH OXIDE	BAND NUMBER	SPECTRAL BAND WIDTH				
		2 nm	3 nm	4 nm	5 nm	10 nm
Er_2O_3	1	1503.4	1503.5	1503.5	-	-
	2	1516.0	1516.0	1515.9	1515.7	-
	3	1535.5	1535.6	1535.6	1535.4	1535.6
	4	1544.7	-	-	-	-
	5	1548.1	-	-	-	-
	6	1555.1	1555.0	1554.8	-	-
	7	1577.1	1577.2	1577.2	-	-
Dy_2O_3	8	1611.8	1611.7	1611.7	1611.9	-
	9	1642.7	1642.7	1642.5	1642.5	-
	10	1682.6	1682.3	1682.2	1682.2	1681.4
	11	1757.6	1757.8	1757.9	1757.8	1757.6
Ho_2O_3	12	1847.5	1847.3	1846.9	1847.0	1847.3
	13	1874.3	1874.0	1873.8	1874.0	-
	14	1885.0	1885.3	1885.7	1885.5	-
	15	1930.9	1931.6	1932.2	1932.5	1932.5
	16	-	1970.6	1970.7	1970.8	1970.8
	17	-	2004.5	2005.9	2005.8	2006.3

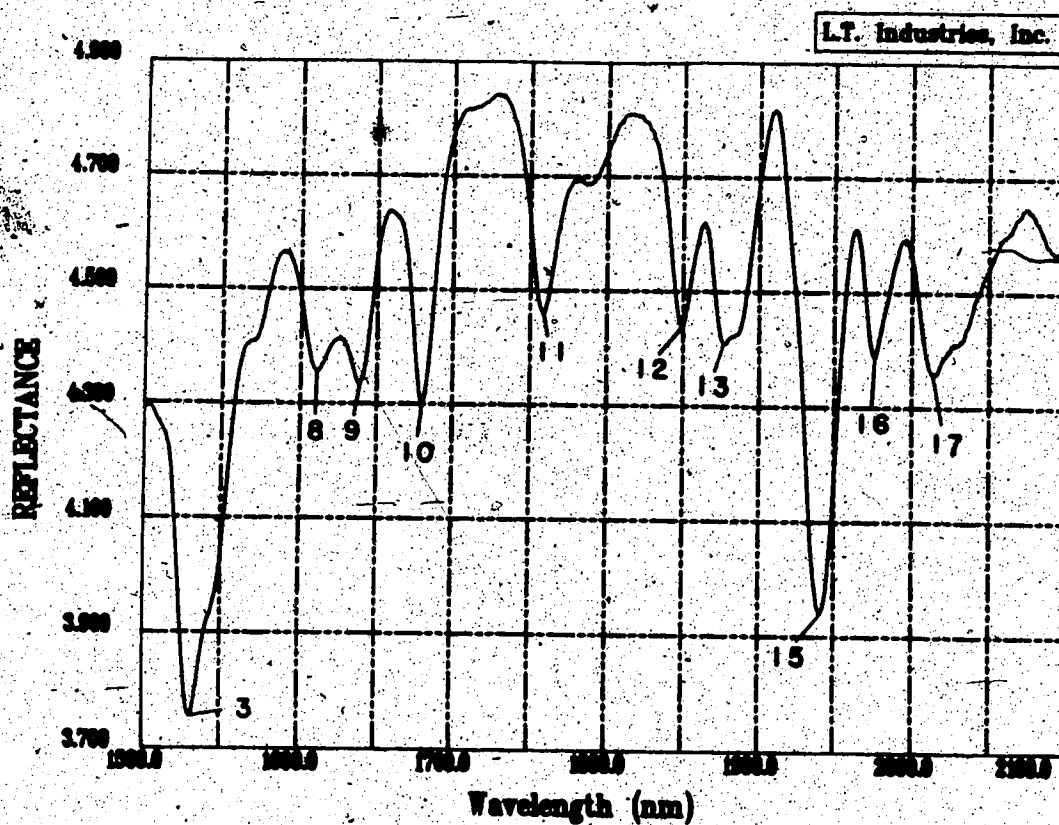
scans (referenced to carbon black) over the range 1500-2100 nm. The spectrum, shown in Figure 52, shows band positions in close agreement with those defined for the standard.

3.4 Micro Soxhlet Extraction Procedure for Reference Assay Determination

Near-infrared diffuse reflectance measurements for the bitumen content of oil sand samples confined within a core need to be calibrated against some reference method which provides direct assay information. Since we are concerned with evaluating the grade of material in a core at intervals of 1 cm, it is necessary to perform these reference analyses on very small quantities of sample. A micro-Soxhlet extraction technique would seem ideally suited for this application. Studies were pursued to examine the precision and accuracy of oil sand assay data obtained using a micro-Soxhlet extraction procedure.

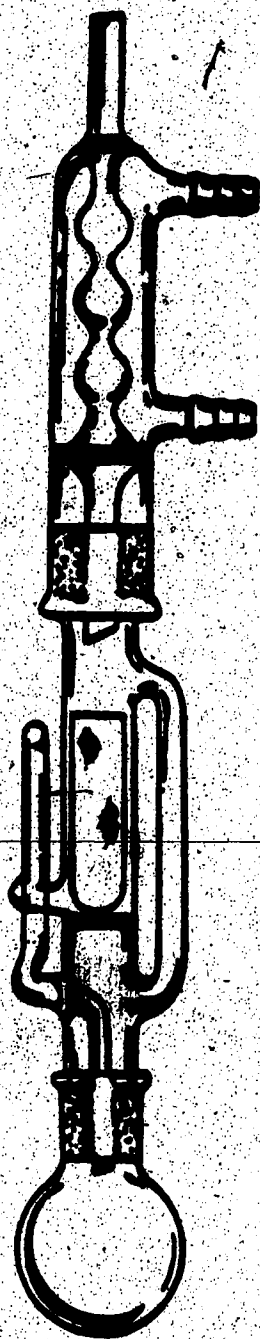
The analysis involves a separation of the bitumen and solids components of the sample by refluxing toluene in a solvent extraction assembly. The extraction apparatus is schematically shown in Figure 53. The sample to be analyzed is placed in a tared single-thickness cellulose thimble and positioned within the extractor column. During reflux, condensed toluene is continually delivered to the thimble to extract bitumen from the sample. In contrast with larger scale extraction assemblies, the solvent does not percolate and drain through the sample. Rather, the solvent accumulates in the extractor column until its level approaches the top of the thimble. The solvent then siphons back to the flask and the process is repeated. This eliminates channelling of the solvent through the sample and greatly reduces the time required to dissolve and wash all the bitumen from the solids. A photograph of some extraction assemblies in operation is provided in Figure 54.

When the extraction is complete, the thimble containing clean solids is dried and reweighed. The resultant extract (solvent and dissolved bitumen) is quantitatively transferred to a tared evaporating dish and allowed to dry. The amount of bitumen in the original sample is determined gravimetrically. It is important to note that the



BAND NUMBER	MEASURED WAVELENGTH (nm)	BAND NUMBER	MEASURED WAVELENGTH (nm)
3	1531	12	1849
8	1611	13	1878
9	1639	15	1941
10	1689	16	1977
11	1759	17	2013

Figure 52. Diffuse reflectance spectrum of NBS SRM 1920 (Near-Infrared Reflectance Wavelength Standard) obtained with the LTI Quantum 1200 NIR Analyzer (Background = carbon black).



THIMBLE SIZE	10mm X 50 mm
SAMPLE WEIGHT	1.5 g
SOLVENT VOLUME	20 mL (Toluene)
EXTRACTION TIME	30 minutes

Figure 53. Micro-Soxhlet extraction assembly used for the analysis of bitumen and solids contents of oil sand.

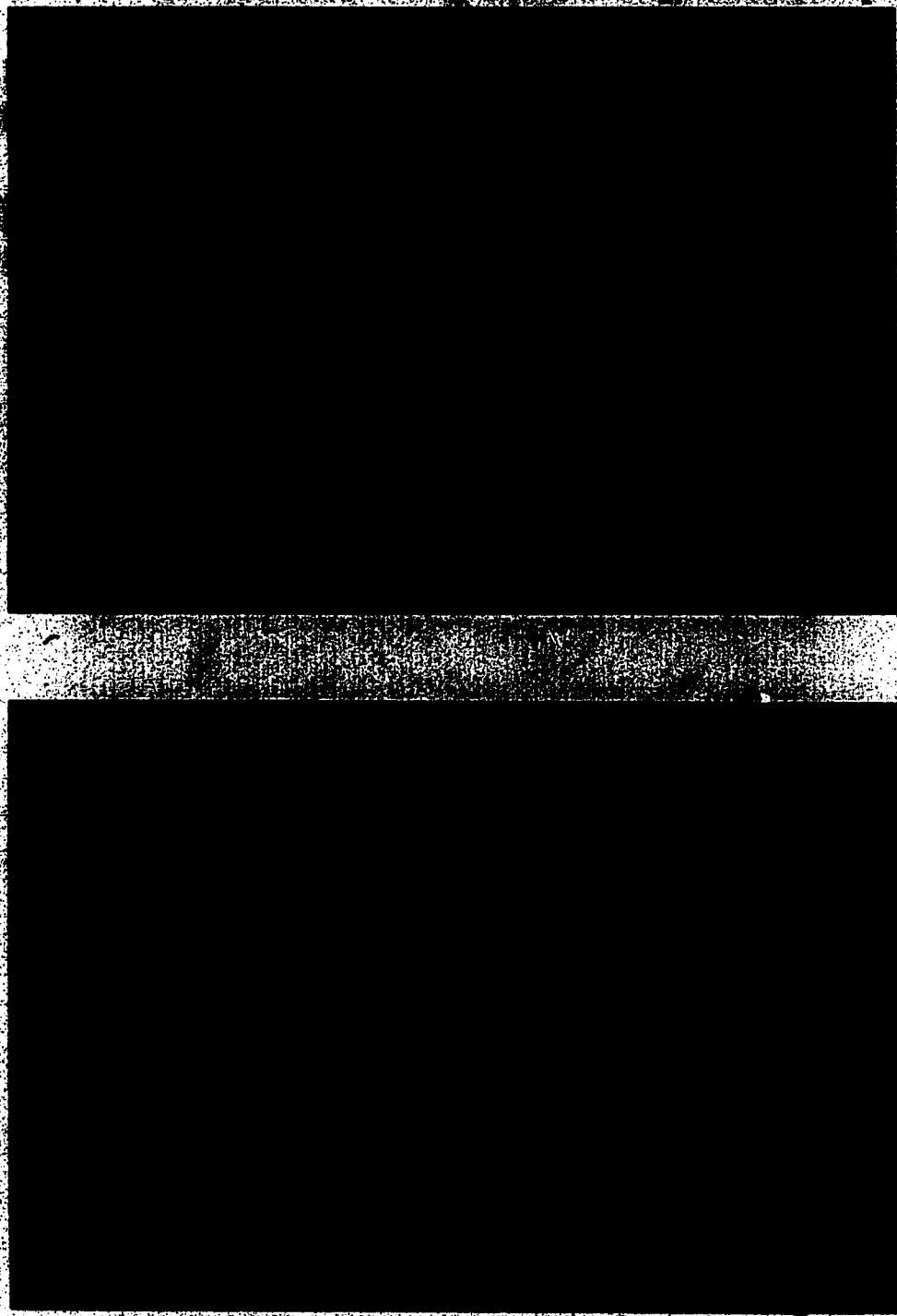


Figure 54. Micro-Soxhlet extraction equipment used for the analysis of oil sand samples. Lower photograph shows bitumen residue after evaporation of solvent.

samples to be analyzed over the course of this study are relatively free of connate water. As such, corrections to compensate for moisture loss need not be applied.

Preliminary assay results obtained for replicate determinations on a variety of oil sand samples are given in Table IX. For these analyses, both the thimbles and evaporating dishes were dried in a forced draft oven for 24 hours at 120 °C. Results indicate that there is a significant bias in the analysis. The consistently low mass closures (the ratio of the sum of the measured bitumen and solids mass to the original sample mass) imply that measures for the bitumen and/or solids content of the sample are under-estimates of the true composition.

Systematic error in the analysis procedure may be attributed to a number of sources, including:

- Loss of bitumen light ends upon drying the solvent extract at elevated temperatures.
- Loss of hygroscopic water from thimbles and oil sand samples.
- Incomplete retention of fine particles in the thimble.

The first two sources of bias would lead to low recoveries. The latter problem, if present, would not be detected by examining mass closure data. Solids lost through the thimble would ultimately report to the extract and be accounted for (albeit erroneously) as bitumen. The toluene used for extraction contained no measurable residue upon evaporation.

Tests were performed to evaluate the sources of systematic error thought responsible for the low mass closure results. A comparison of bitumen weights obtained from sample extracts evaporated under ambient conditions and subsequently dried in an oven are shown in Table X. The average weight loss upon heating the bitumen for 16 hours at 120 °C was on the order of 0.01-0.02 g, a significant value when we consider that the original sample of oil sand analyzed typically contains less than 0.2 g of bitumen. Blank thimble extractions were also done to see if hygroscopic water could have a detrimental influence on assay results. Weight loss data obtained

Table IX. Preliminary estimates for the precision of bitumen and solids analyses performed on samples of lean, medium, and rich grade oil sand using the micro-Soxhlet extraction procedure.

SAMPLE		BITUMEN (wt %)	SOLIDS (wt %)	MASS CLOSURE
LEAN GRADE (n = 4)	MEAN	3.15	94.48	0.9763
	STD DEV	0.35	0.44	0.0033
LEAN GRADE (n = 2)	MEAN	3.34	95.15	0.9851
	STD DEV	0.34	0.21	0.0013
MEDIUM GRADE (n = 3)	MEAN	10.22	86.81	0.9704
	STD DEV	0.22	0.42	0.0044
RICH GRADE (n = 4)	MEAN	13.14	84.28	0.9742
	STD DEV	0.67	0.70	0.0029

$$\text{Mass Closure} = \frac{\% \text{Bitumen} + \% \text{Solids}}{100}$$

Table X. Data obtained for evaluating the effect of systematic errors in the analysis of oil sand samples by micro-Soxhlet extraction.

LOSSES OF BITUMEN LIGHT ENDS
MEDIUM GRADE OIL SAND

WEIGHT BITUMEN (g) WEIGHT BITUMEN (g)

Extract Evaporated
Under Ambient Conditions
(24 Hours at 20 °C)

Extract Dried in
Forced Draft Oven
(16 Hours at 120 °C)

0.1150	0.0979
0.1086	0.0930
0.1145	0.0988
0.1300	0.1103
0.1061	0.0940
0.1238	0.1112
0.1117	0.0981
0.1385	0.1213

BLANK THIMBLE EXTRACTIONS

Weight Loss Upon Drying in Forced Draft Oven for 1.5 Hour at 120 °C	MEAN	0.0152 g
	STD DEV	0.0020 g

Weight Loss Upon Extraction	MEAN	0.0002 g
	STD DEV	0.0002 g

by simply drying the thimbles for 1.5 hours at 120 °C indicate that the magnitude of bias introduced by not accounting for residual moisture is comparable to that associated with the loss of bitumen light ends.

These findings suggest that considerable care must be exercised when performing micro-Soxhlet extractions. To minimize the effects of systematic error, sample thimbles must be dried prior to analysis. Further, extract solutions should be evaporated to dryness at room temperature. As shown by the replicate sample analysis data presented in Table XI, recoveries of better than 99% can be achieved under these conditions. The precision of the analytical method is acceptable and, based on preliminary investigations, comparable to that which can be attained from NIR-DR measurements. It should be noted that differences among these replicate sample analyses probably reflect sampling variability more than actual analytical variability. Sampling uncertainties when dealing with small quantities of heterogeneous material are most likely the dominant source of error in an analysis.

3.5 Training Set and Data Modelling

Having specified the operating conditions for the analyzer, sample spectra were obtained for oil sand at 1 cm intervals along the entire length of the test core section. The spectra were digitized and stored on hard disc in the computer.

To establish a model relating the spectral features of these samples to oil sand composition, it is necessary to develop a reference library of spectra for which assays of the oil sand samples are known. Since the spectra of all samples in the core were already on file, it became a simple matter of analyzing a number of the samples to provide the requisite assay information. This training set, once developed, would be used to generate correlations between spectral characteristics and sample composition.

A total of 48 samples were selected to represent the broad compositional range of material contained within the test section of core. Samples, each weighing on the

Table XI. Precision of replicate micro-Soxhlet extraction analyses for samples of lean, medium, and rich grade oil sand.

SAMPLE	BITUMEN (wt %)	SOLIDS (wt %)	MASS CLOSURE
LEAN GRADE	5.99	93.56	0.9955
	6.35	93.24	0.9959
	6.19	93.36	0.9955
	6.30	93.29	0.9959
	6.02	93.70	0.9972
	6.03	93.60	0.9964
	5.85	93.82	0.9968
	5.69	93.94	0.9963
MEAN	6.05	93.56	0.9962
STD DEV	0.22	0.25	0.0006
RSD	3.68 %	0.27 %	0.06 %
MEDIUM GRADE	8.34	90.80	0.9914
	8.10	91.11	0.9921
	8.51	90.81	0.9932
	8.49	90.82	0.9931
	8.51	90.70	0.9921
	8.63	90.73	0.9936
	8.82	90.28	0.9909
	8.90	90.28	0.9918
MEAN	8.54	90.69	0.9923
STD DEV	0.26	0.29	0.0009
RSD	3.0 %	0.3 %	0.10 %
RICH GRADE	16.67	82.88	0.9955
	16.67	82.90	0.9957
	17.00	82.53	0.9953
	16.99	82.48	0.9947
	16.66	82.84	0.9950
	16.59	82.86	0.9945
	16.88	82.73	0.9961
	16.48	83.00	0.9948
MEAN	16.74	82.78	0.9952
STD DEV	0.19	0.18	0.0005
RSD	1.14 %	0.22 %	0.05 %

order of 1-2 grams, were removed from the core using a scalpel. The samples were identified with respect to their position along the core. Care was taken to ensure that samples withdrawn matched the exact area viewed when taking the NIR-DR spectra.

Each of these training set samples was ground in a mortar and pestle. A subsample of the homogenized material was then analyzed using the micro-Soxhlet extraction procedure. Assay data, along with a qualitative description of the samples, is presented in Table XII.

Representative spectra for some of the samples included in the training set are illustrated in Figures 55-63. The first and second derivative spectra were generated from the absorbance spectra (i.e., the $\text{Log}(1/R)$ transformed data). Note that the training set includes samples of coal. This material was found to be relatively abundant in the test section of core, oftentimes interbedded with oil sand. As evidenced in the spectra for these samples (and further substantiated in the mass closure results from the sample analysis), these sediments contain an appreciable amount of water.

It became apparent when analyzing the samples in this training set that our current understanding of the structure of oil sand may not be adequate to explain the range of grades found within the deposit. As postulated by Takamura (22), oil sand is thought to consist of a matrix of small sand and clay particles held within a continuum of bitumen and water. This structure is shown in Figure 64. The bitumen content of an oil sand sample is presumably governed by the size distribution of the solids (and hence related to the interstitial volume). It is believed that this model of an oil sand applies only to samples which can be unequivocally classified as oil rich material and containing perhaps 12% bitumen or more. Oil sands of lower grade are thought to be the result of dilution with relatively oil-free sediments (clay or coal). Thus, an oil sand containing less than 12% bitumen is not a homogeneous dispersion of bitumen, water, and solids, but rather a mixture of discrete bitumen-rich and bitumen-lean materials.

Table XII. Description and analytical data for training set samples. Assay results were obtained using the micro-Soxhlet extraction procedure.

SAMPLE DEPTH (metres)	SAMPLE DESCRIPTION	BITUMEN (wt %)	SOLIDS (wt %)	MASS CLOSURE	ANHYDROUS BITUMEN (wt %)
84.10	Oil Sand	13.90	88.62	0.9923	13.71
84.21	Interbedded Oil Sand and Coal	10.47	87.41	0.9787	10.62
84.25	Oil Sand	16.28	83.08	0.9937	16.39
84.31	Interbedded Oil Sand and Clay	8.07	91.34	0.9942	8.13
84.35	Coal	1.98	93.87	0.9986	2.07
84.45	Oil Sand	13.45	88.34	0.9879	13.61
84.53	Interbedded Oil Sand and Clay	4.08	84.91	0.9908	4.13
84.56	Interbedded Oil Sand and Clay	9.59	90.49	0.9908	9.68
84.59	Coal	0.95	94.01	0.9486	1.00
84.72	Oil Sand	9.51	89.93	0.9943	9.56
84.78	Interbedded Oil Sand and Clay	5.99	93.77	0.9946	5.73
84.82	Oil Sand	14.95	84.06	0.9999	15.10
84.84	Oil Sand	14.48	84.79	0.9925	14.57
85.01	Interbedded Oil Sand and Clay	4.78	84.54	0.9988	4.79
85.03	Interbedded Oil Sand and Clay	4.58	84.70	0.9928	4.80
85.06	Interbedded Oil Sand and Clay	5.15	91.09	0.9934	5.21
85.38	Oil Sand	16.11	83.44	0.9988	16.18
85.50	Oil Sand	17.56	81.89	0.9955	17.74
85.58	Oil Sand	14.06	85.53	0.9990	14.13
85.62	Interbedded Oil Sand and Coal	12.54	85.42	0.9798	12.80
85.71	Interbedded Oil Sand and Coal	9.09	88.71	0.9790	9.30
85.78	Oil Sand	15.83	83.68	0.9951	15.91
85.98	Oil Sand	16.32	83.08	0.9941	16.42
86.06	Interbedded Oil Sand and Clay	5.24	92.63	0.9777	5.26
86.15	Coal	2.11	92.89	0.9600	2.22
86.36	Clay	2.01	97.34	0.9925	2.03
86.38	Clay	1.96	97.32	0.9916	1.98
86.41	Clay	2.21	98.94	0.9914	2.23
86.46	Interbedded Oil Sand and Clay	3.14	96.13	0.9937	3.16
86.59	Interbedded Oil Sand and Clay	4.29	96.09	0.9931	4.31
86.62	Interbedded Oil Sand and Clay	6.45	92.95	0.9949	6.49
86.66	Interbedded Oil Sand and Clay	5.47	93.92	0.9990	5.51
86.89	Interbedded Oil Sand and Clay	6.43	92.89	0.9931	6.48
86.73	Interbedded Oil Sand and Clay	5.82	93.54	0.9936	5.86
86.90	Oil Sand	14.49	84.54	0.9982	14.59
86.75	Interbedded Oil Sand and Clay	7.12	93.26	0.9988	7.16
86.98	Oil Sand	16.07	83.21	0.9927	16.18
86.92	Interbedded Oil Sand and Clay	6.18	91.06	0.9924	6.24
87.14	Interbedded Oil Sand and Clay	6.50	92.90	0.9940	6.54
87.29	Oil Sand	13.58	85.91	0.9949	13.64
87.38	Oil Sand	13.41	86.08	0.9949	13.48
87.48	Oil Sand	13.71	85.73	0.9944	13.78
87.67	Oil Sand	13.53	85.78	0.9951	13.63
87.88	Oil Sand	10.03	88.64	0.9967	10.17
87.96	Coal	0.94	97.39	0.9633	0.99
88.05	Oil Sand	12.55	86.86	0.9941	12.62
88.08	Interbedded Oil Sand and Coal	9.48	88.44	0.9792	9.68
88.27	Interbedded Oil Sand and Clay	7.59	91.88	0.9938	7.54

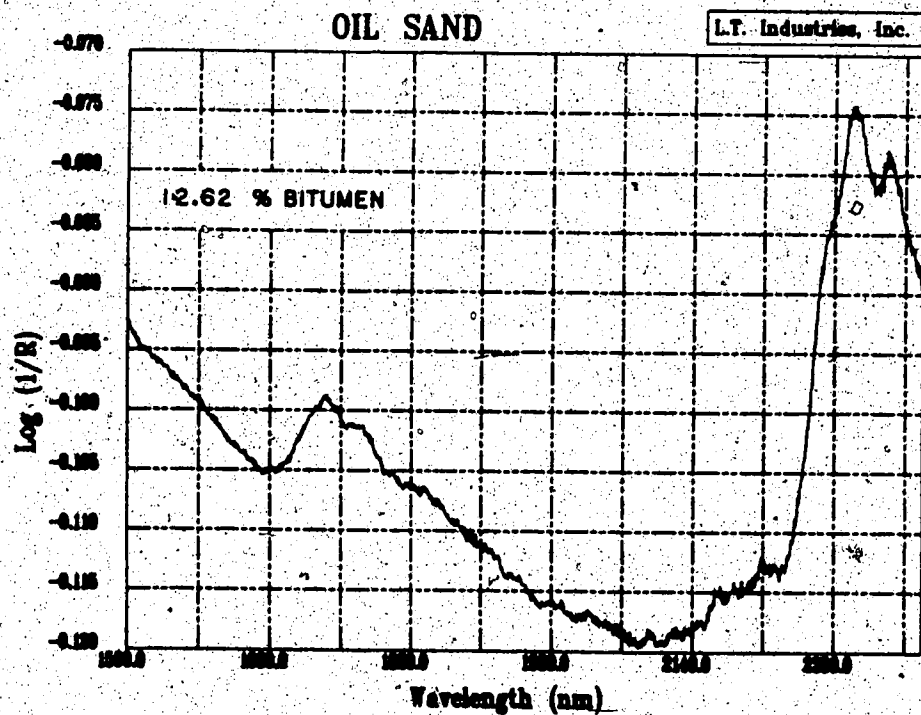
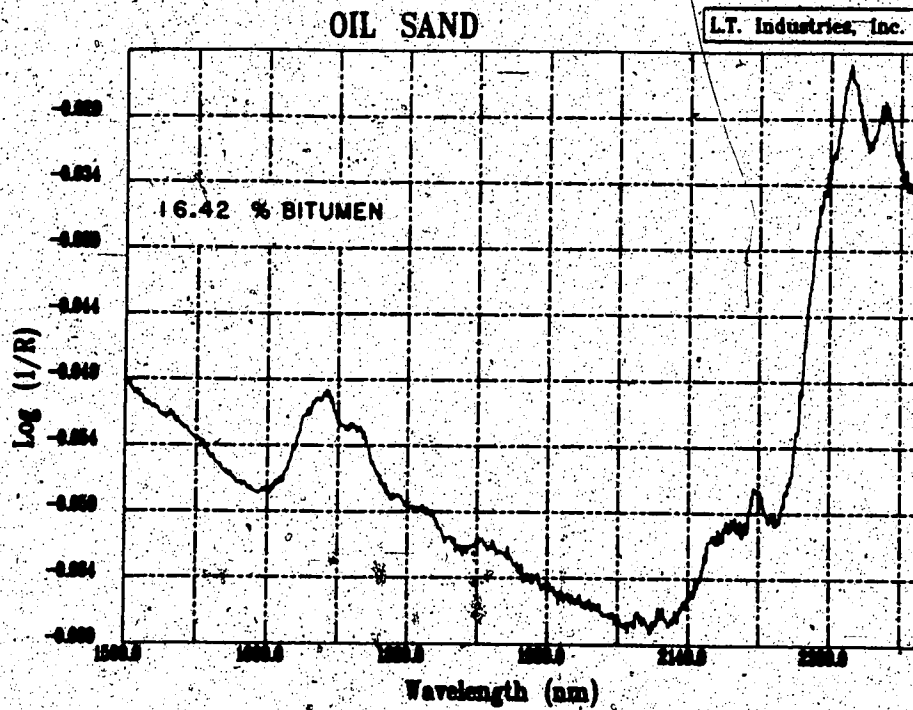


Figure 55 Representative diffuse reflectance spectra for samples of oil sand in the training set (Background \bullet carbon black).

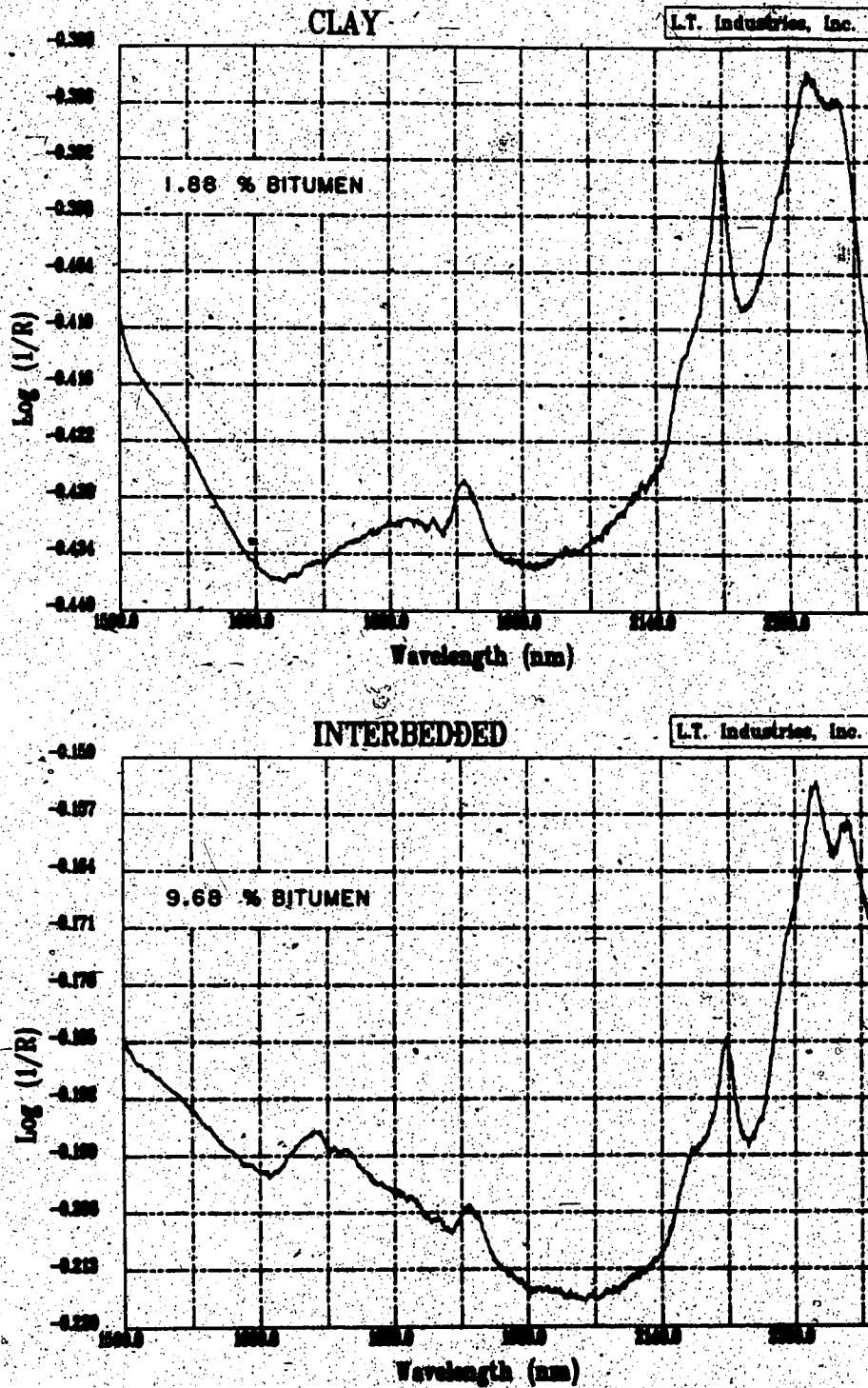


Figure 56. Representative diffuse reflectance spectra for samples of clay and interbedded oil sand and clay in the training set (Background = carbon black).

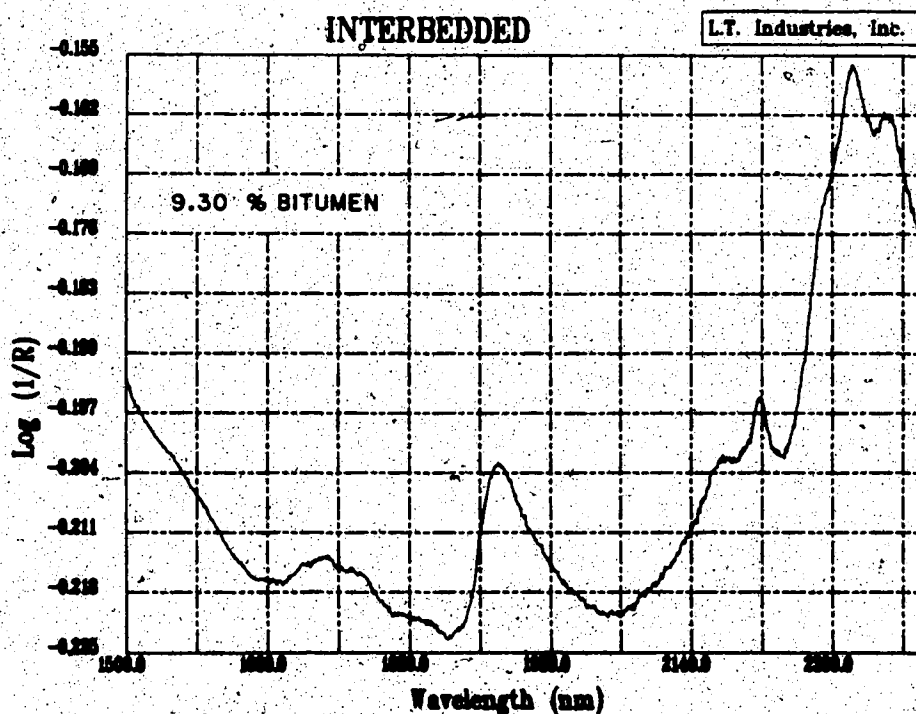
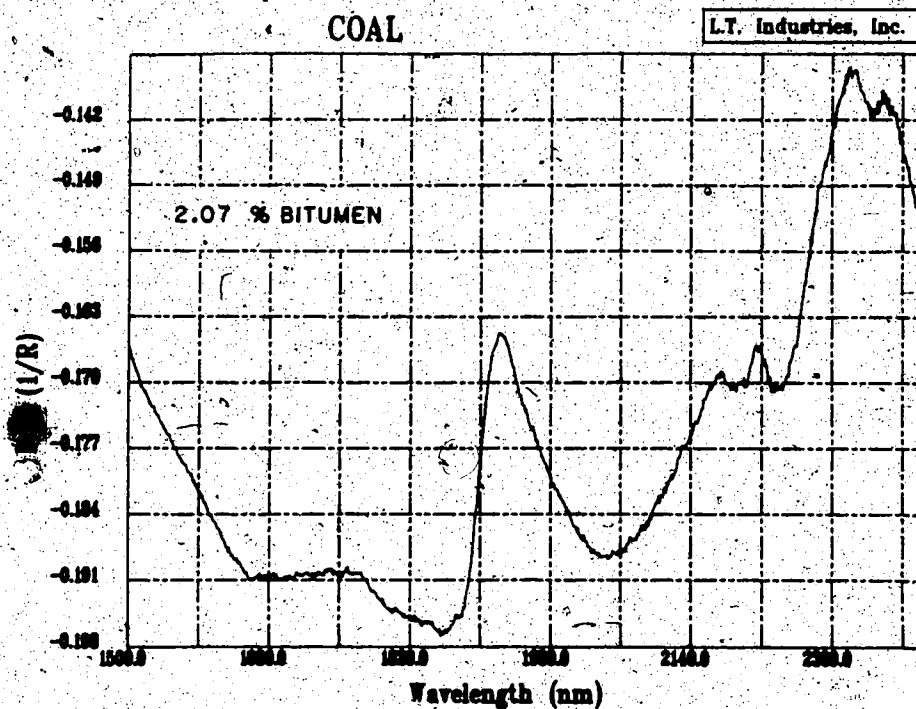


Figure 57. Representative diffuse reflectance spectra for samples of coal and interbedded oil sand and coal in the training set. (Background = carbon black).

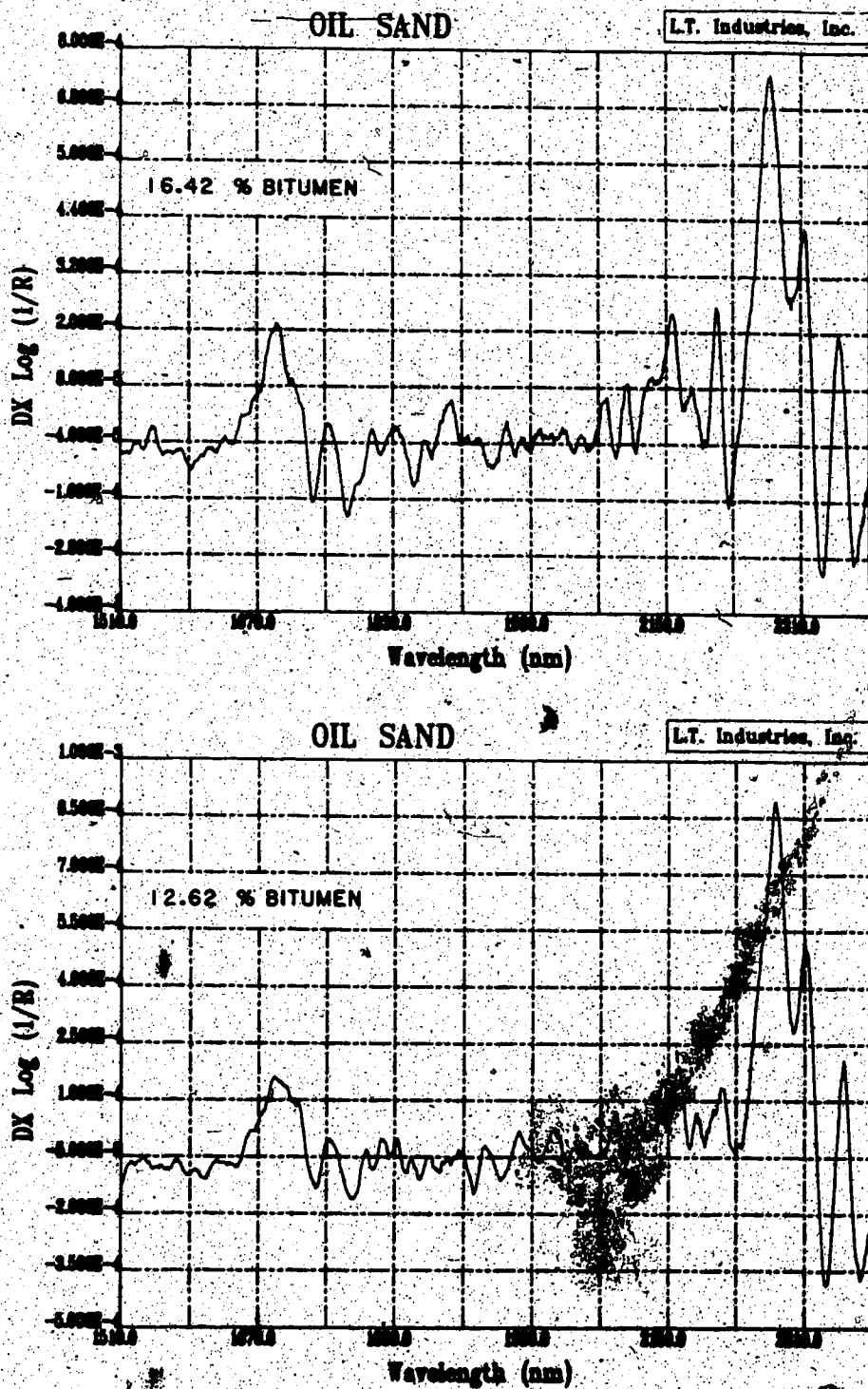


Figure 58. Representative diffuse reflectance spectra (first derivative of $\text{Log}(1/R)$ data) for samples of oil sand in the training set (Background = carbon black).

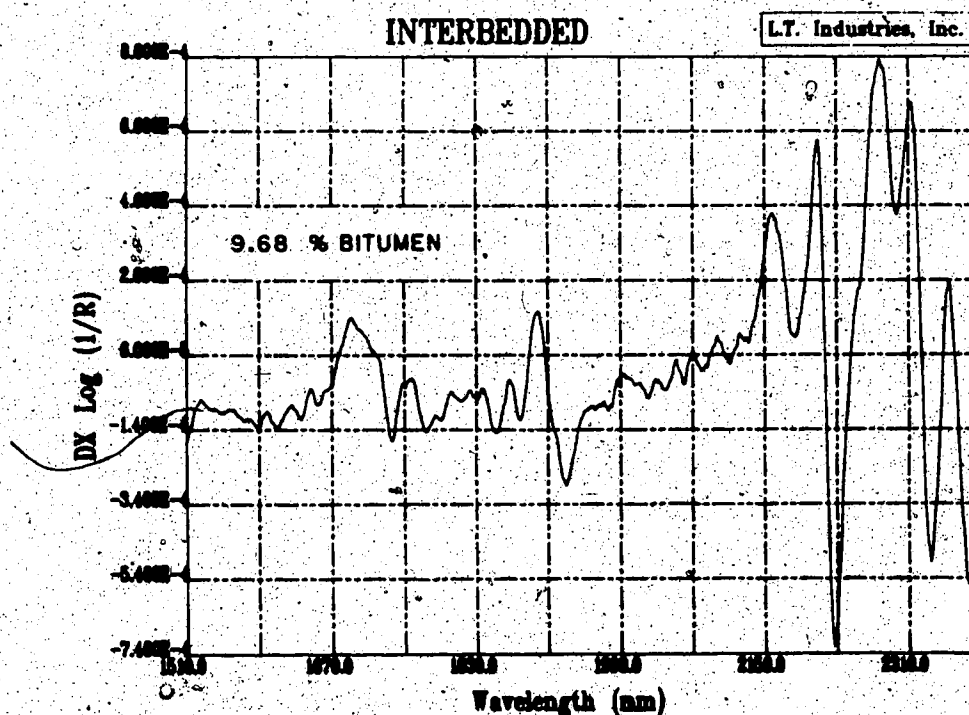
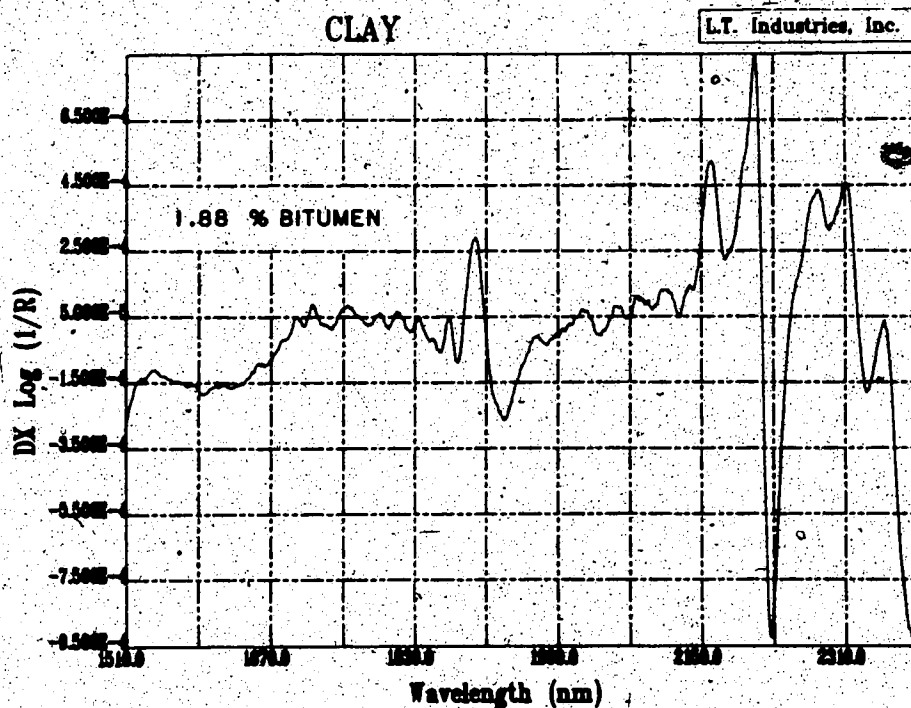


Figure 59. Representative diffuse reflectance spectra (first derivative of $\text{Log}(1/R)$ data) for samples of clay and interbedded oil sand and clay in the training set (Background = carbon black).

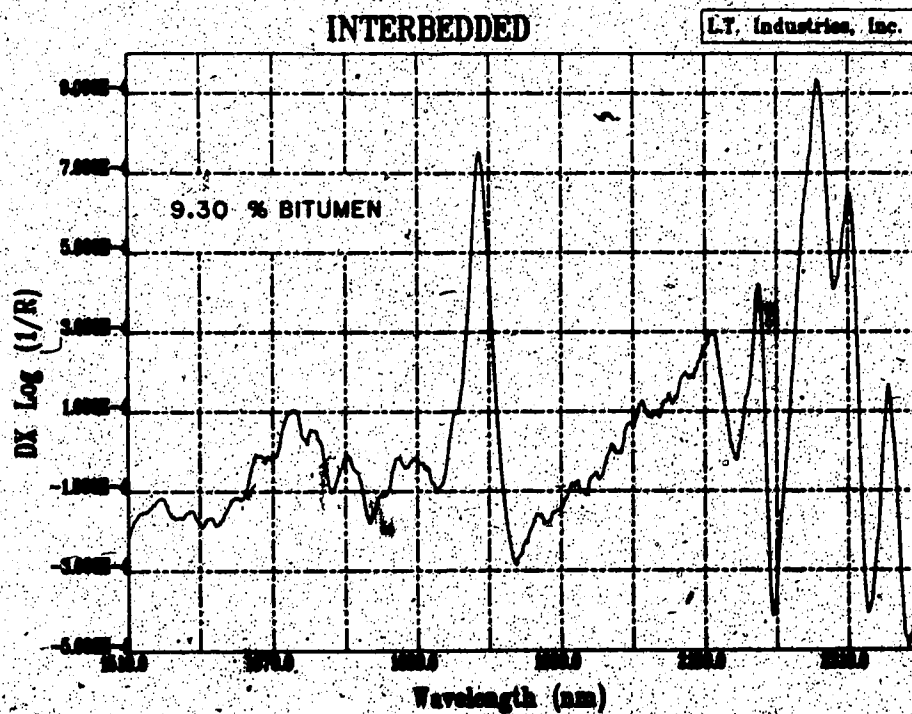
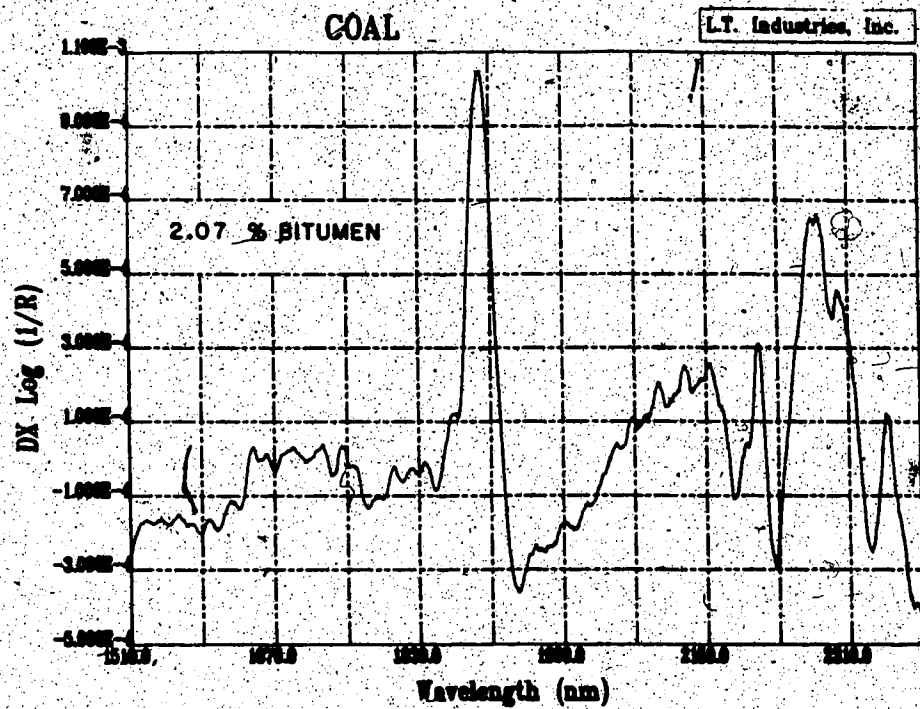


Figure 60. Representative diffuse reflectance spectra (first derivative of $\text{Log}(1/R)$ data) for samples of coal and interbedded oil sand and coal in the training set (Background = carbon black).

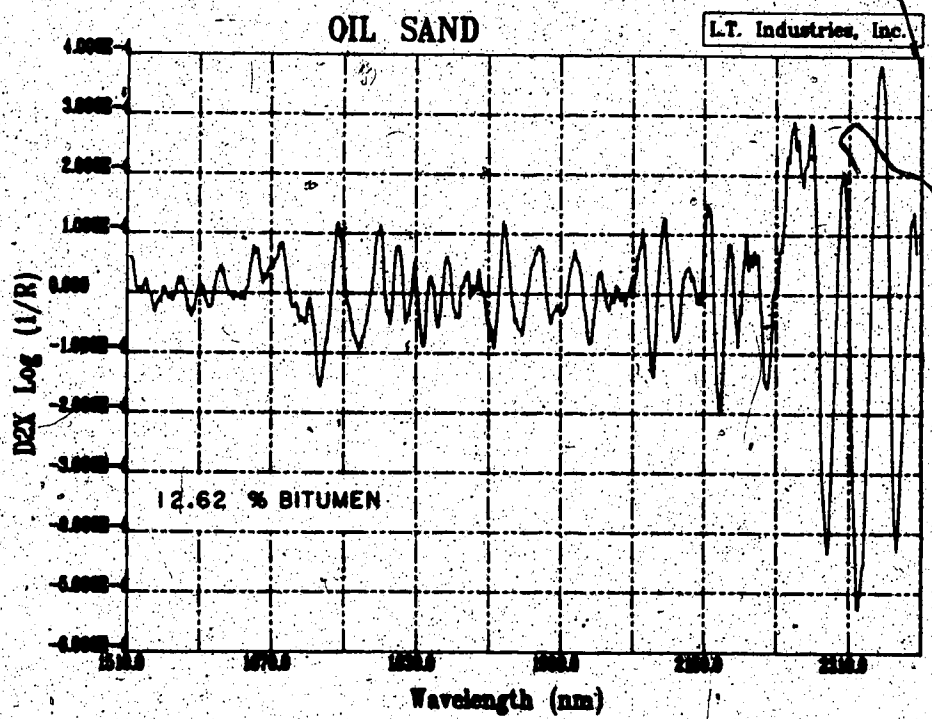
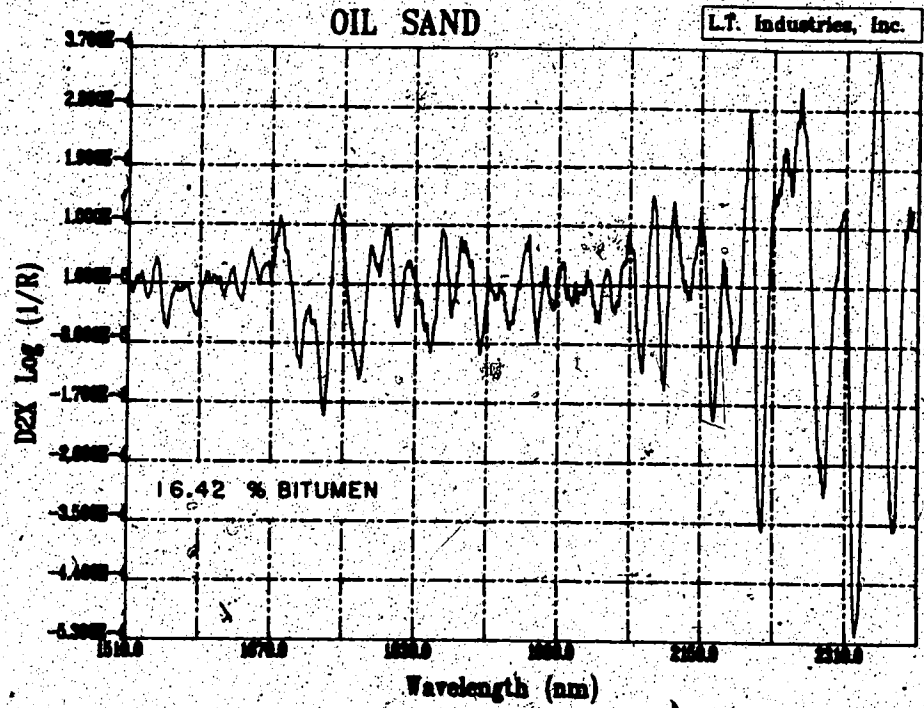


Figure 61. Representative diffuse reflectance spectra (second derivative of $\text{Log}(1/R)$ data) for samples of oil sand in the training set (Background = carbon black).

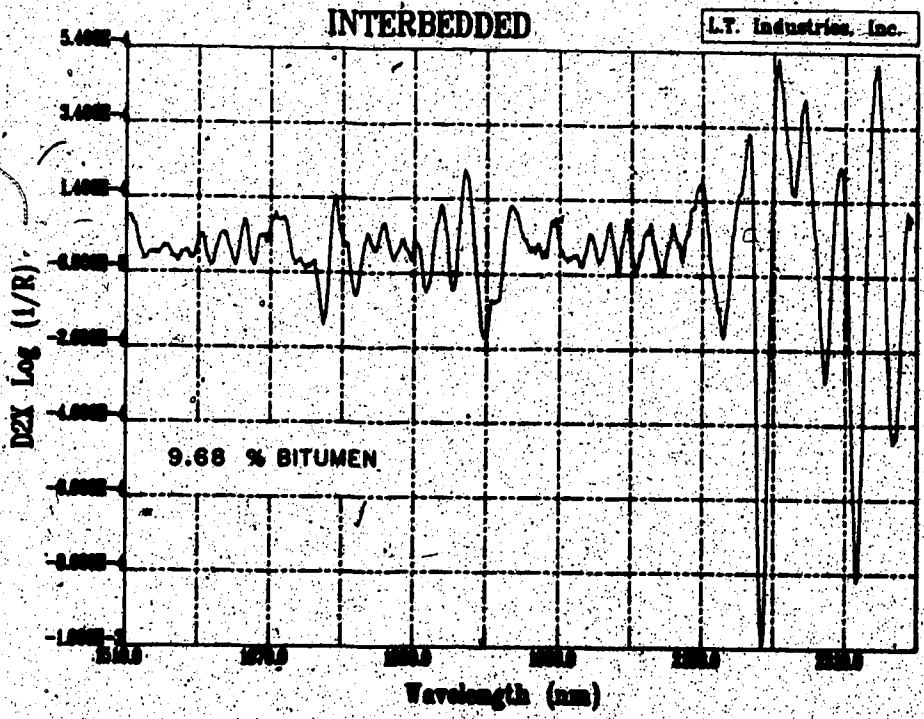
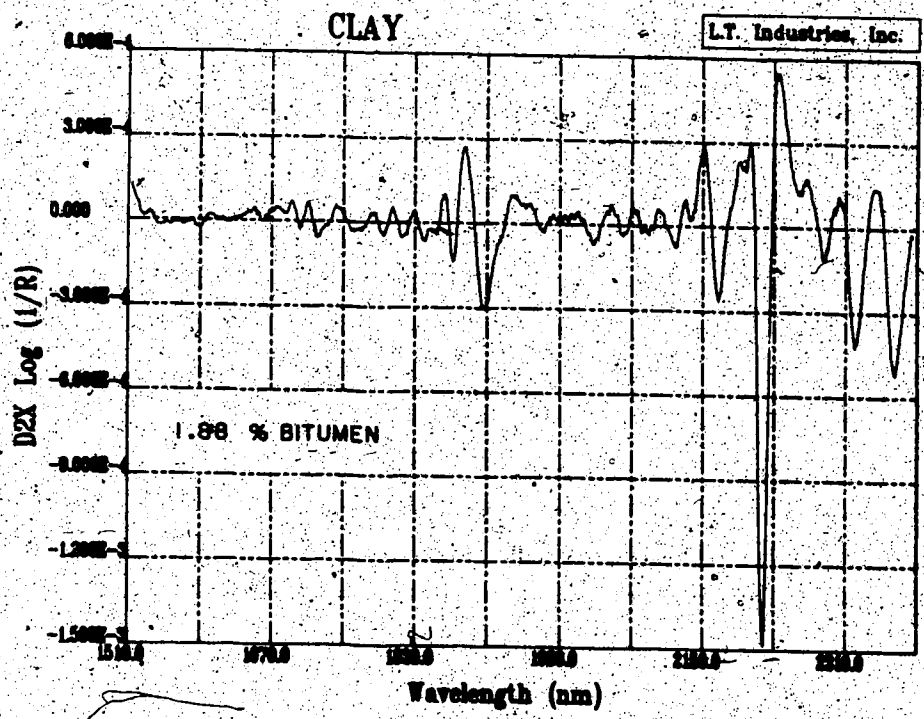


Figure 62. Representative diffuse reflectance spectra (second derivative of $\text{Log}(1/R)$ data) for samples of clay and interbedded oil sand and clay in the training set (Background = carbon black).

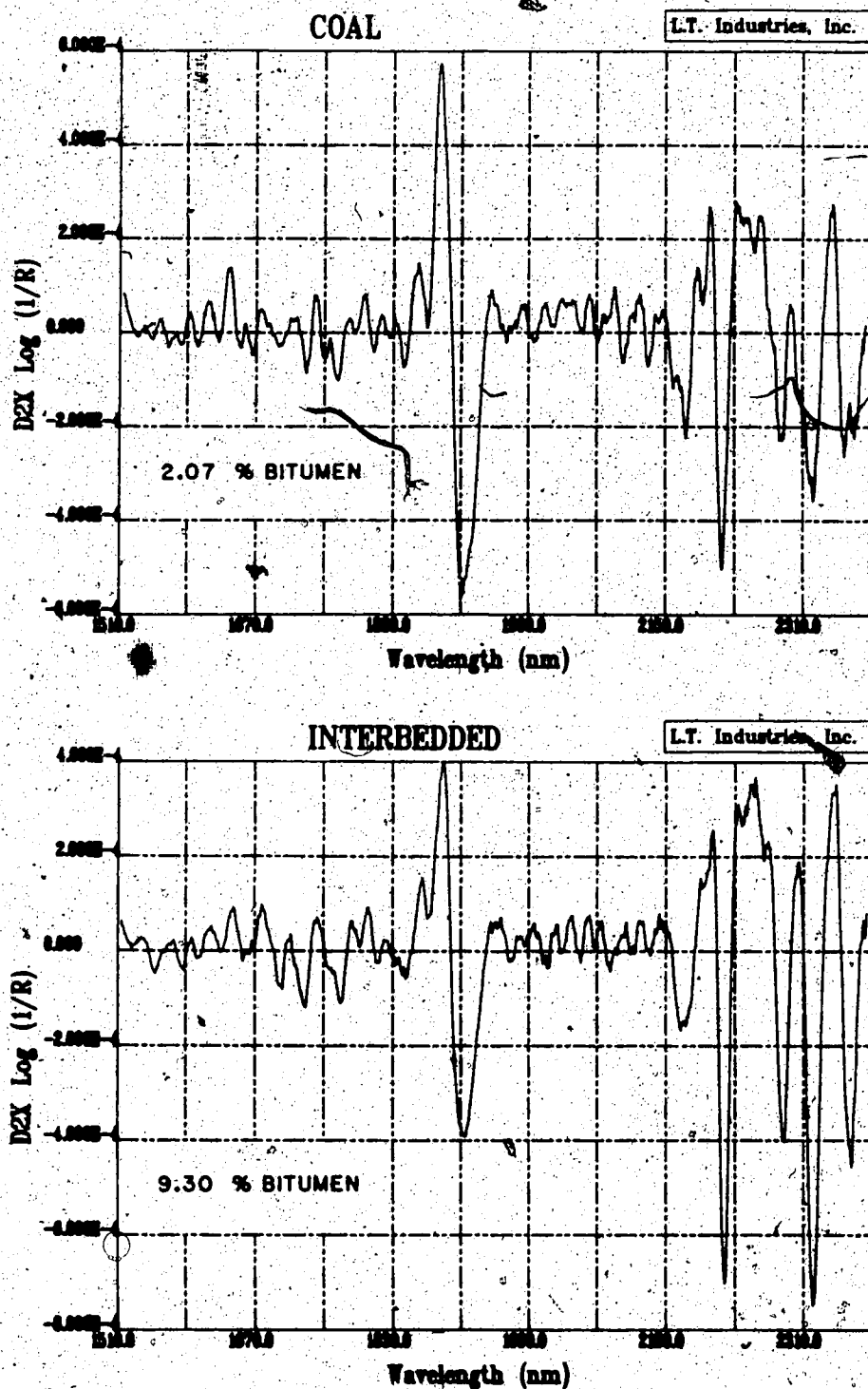


Figure 63. Representative diffuse reflectance spectra (second derivative of $\text{Log}(1/R)$ data) for samples of coal and interbedded oil sand and coal in the training set (Background = carbon black).

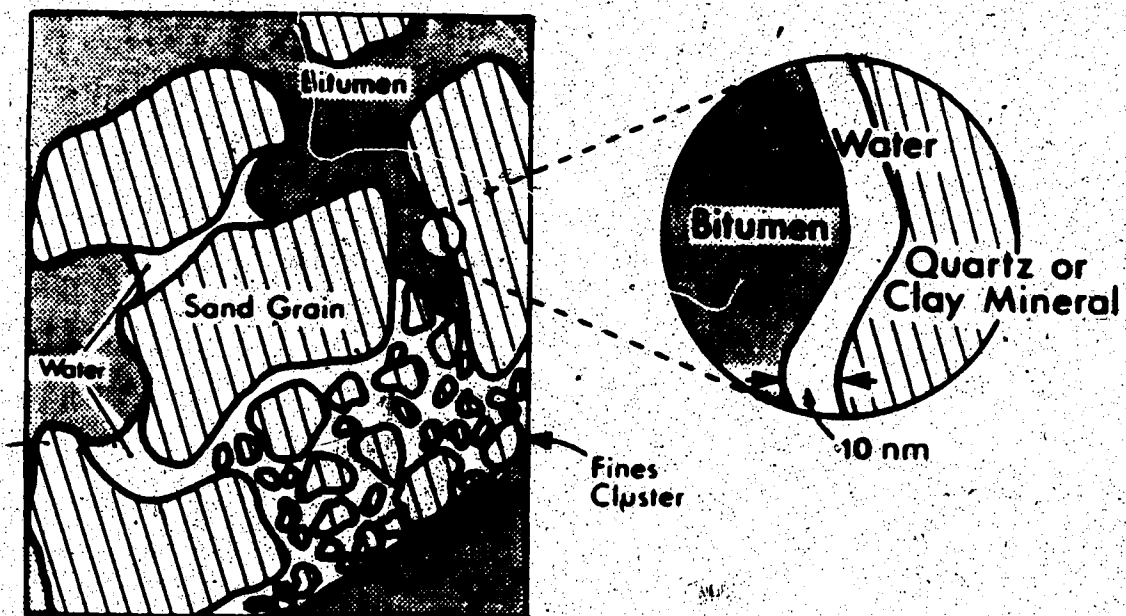


Figure 64. Structural model of an oil sand contained within the Athabasca deposit.
Adapted from Takamura (22).

The correlations between compositional data and spectral features as a function of wavelength for samples in the training set is graphically shown in Figures 65-67. There appears to be a direct relationship between absolute absorbance and bitumen content over virtually all wavelengths in the range 1500-2400 nm. From these results, it would seem that a model relating sample bitumen content and absorbance could be predicated simply on the intensity of light reflected from the sample surface at any given wavelength. Note that, unlike the preliminary correlations established during studies with the Nicolet FT-IR, we are not looking at the peak-height of absorbance bands from some imposed baseline.

Correlations based on the first or second derivative of the absorbance spectrum are considerably more discriminating than those based on absolute reflectivity. By virtue of the mathematical processing, differences in the baseline intensities of the reflected light have been normalized. Thus, the derivative spectra are descriptive of the actual absorbance peaks. In these instances, there is a strong dependency between the correlation coefficient and wavelength. Models based on derivative spectra are likely to provide a better relationship between spectral features and sample composition.

A statistical procedure known as stepwise linear regression was used to model the data provided from the training set. The objective of the analysis is to derive a model of the form:

$$Y = C_0 + C_1(W_1) + C_2(W_2) + \dots + C_n(W_n)$$

where Y is the parameter of interest (in our case % bitumen content) and W_1, W_2 through W_n represent the magnitude of a spectral feature (absolute absorbance or derivative value) at wavelengths for which there is correspondence with sample composition. The coefficients C_0, C_1, C_2 through C_n are the associated weighting factors.

In order to reduce the problem of solving this model to a manageable level, it is assumed that the magnitude of a spectral feature at a wavelength for which there

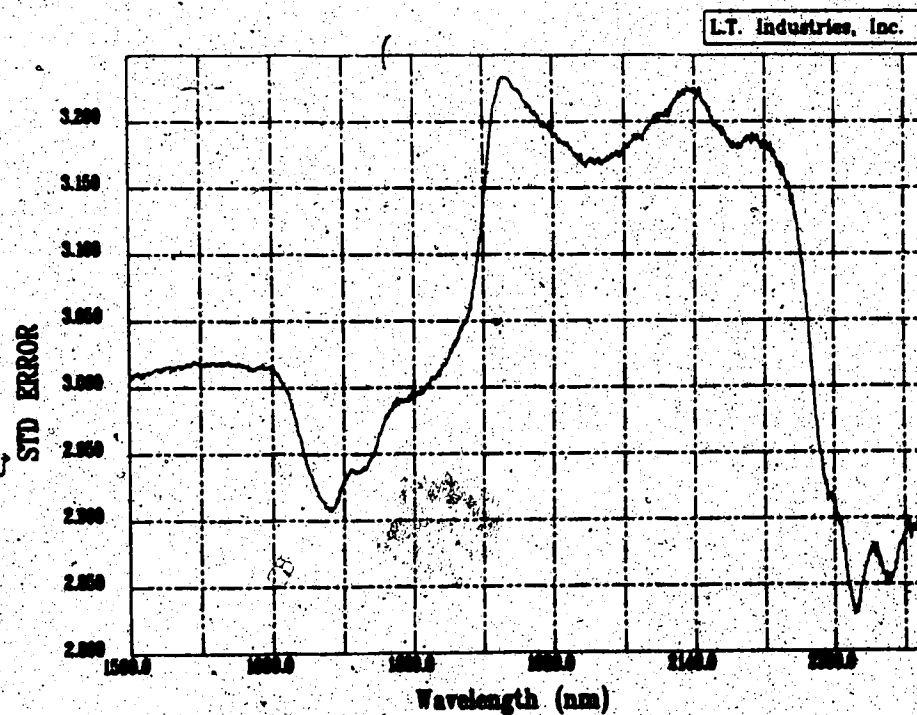
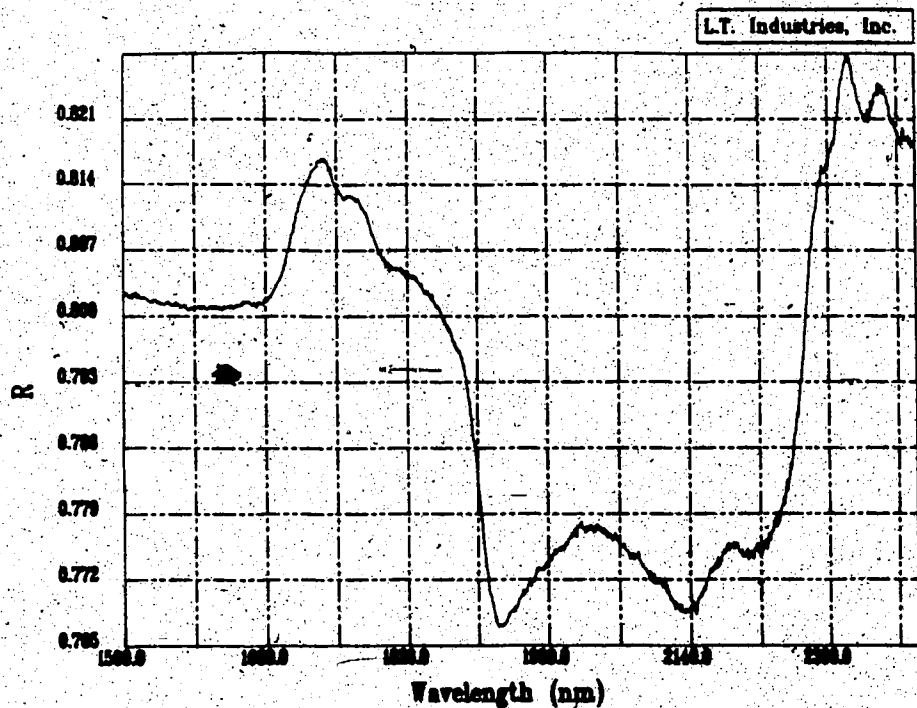


Figure 65. Correlation coefficient and its associated standard error for the relationship between compositional data and spectral features ($\log(1/R)$, Background = carbon black) as a function of wavelength for samples in the training set.

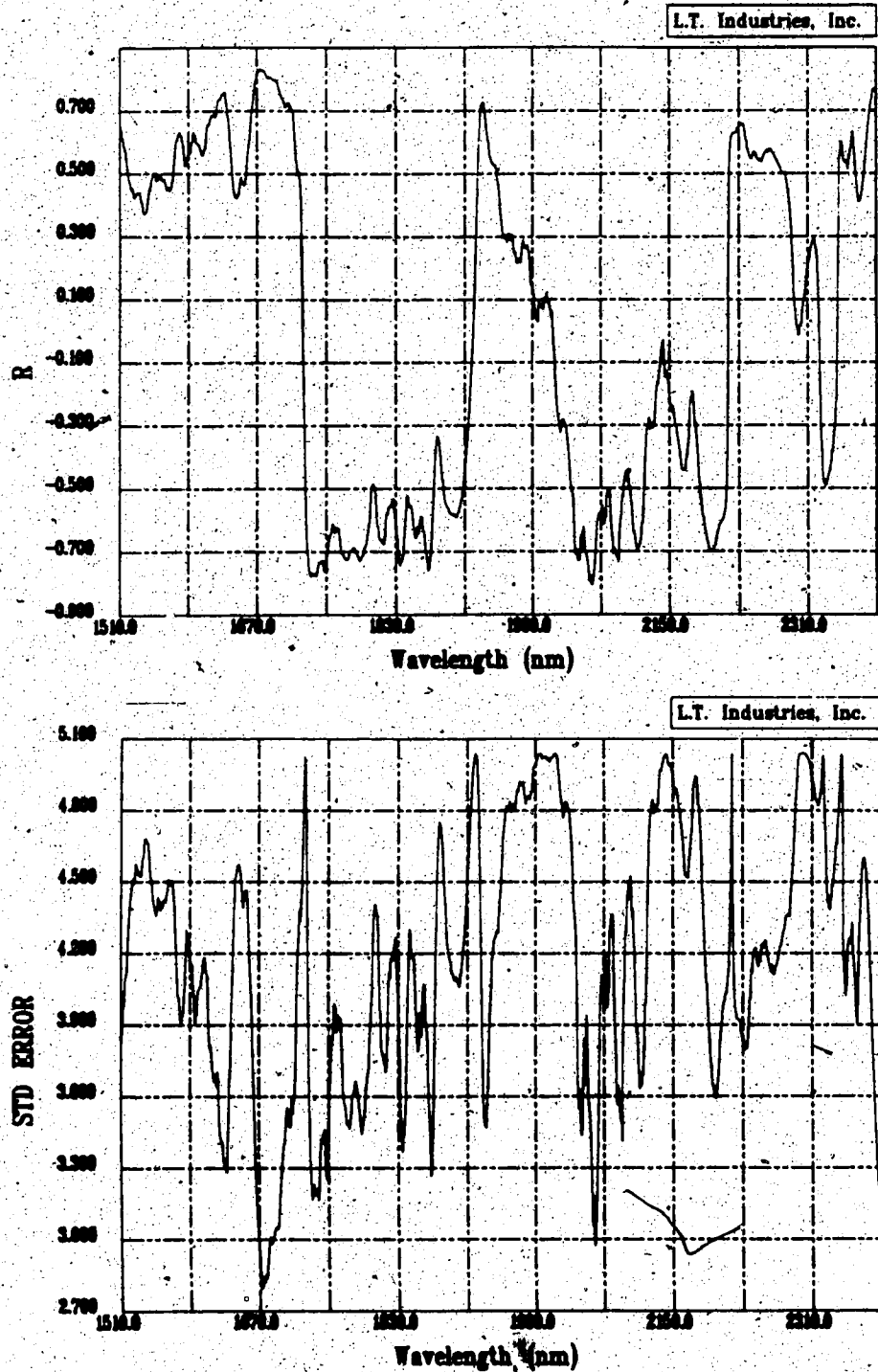


Figure 66. Correlation coefficient and its associated standard error for the relationship between compositional data and spectral features (first derivative of $\text{Log}(1/R)$, Background = carbon black) as a function of wavelength for samples in the training set.

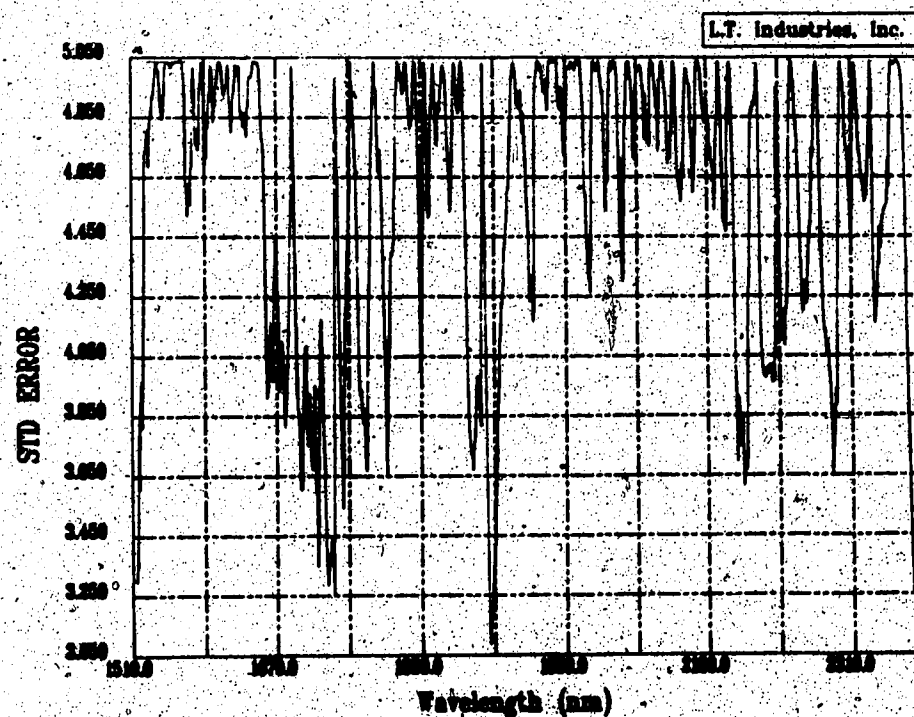
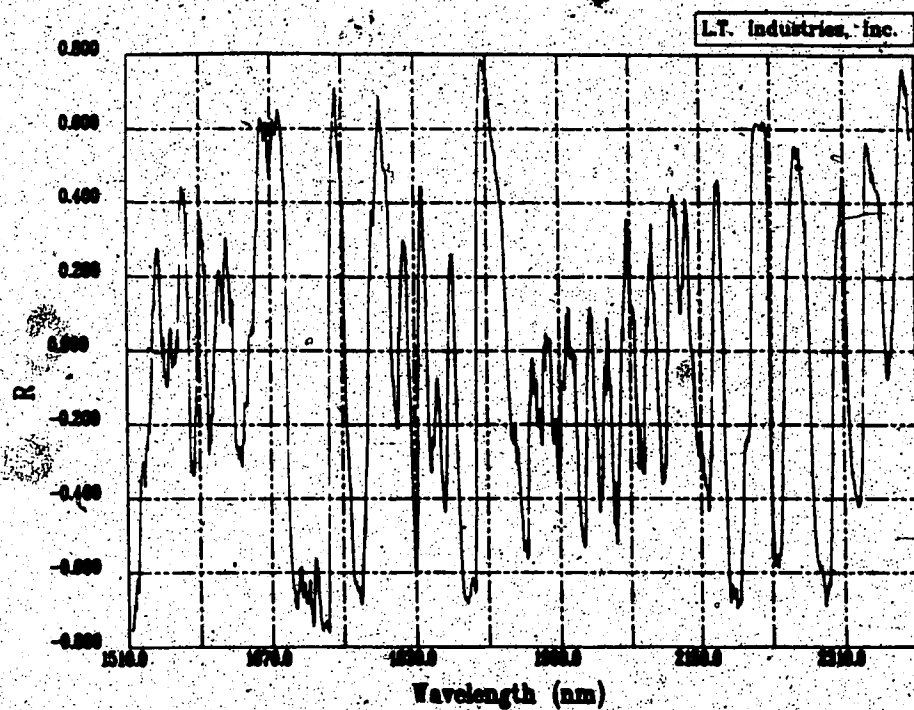


Figure 07. Correlation coefficient and its associated standard error for the relationship between compositional data and spectral features (second derivative of $\text{Log}(1/R)$, Background = carbon black) as a function of wavelength for samples in the training set.

exists a high correlation between response and sample assay serves to explain most of the variability in the data. This simple model is given by the expression:

$$Y = C_0 + C_1(W_1)$$

Any lack of fit is caused by second order effects which can be modelled using additional wavelengths. The selection and addition of subsequent terms is based on their ability to reduce the residual error (determined by means of an F-test) and is directly related to an improvement in the multiple correlation coefficient.

Composite models were developed for the training set spectra obtained in absorbance, first derivative, and second derivative mode. In all cases, the primary relationship between assay data and spectral feature was determined for each of ten starting wavelengths. These wavelengths correspond to the ten best positions at which there is high correlation between sample assay and spectral response. Having established this, additional terms were added (up to a maximum of 4 wavelengths) in order to reduce the sum of residual errors. The various models generated by this procedure are tabulated in Appendix A. The best model obtained (highest multiple correlation coefficient) for each series of training set spectra is described in Table XIII. Plots of predicted grade *versus* the actual measured bitumen content of training set samples are shown in Figures 68-70.

Results would suggest that the best model for the calibration of spectral response is that based on the first derivative of absorbance data. This model was used to establish the bitumen content of all samples analyzed by NIR-DR in the test section of core. The resulting grade profile will be interpreted using geostatistical analysis and the concepts of fractal dimension.

Table XIII. Statistical summary of the best fit models developed from the training set for relating the bitumen content of core samples and their diffuse reflectance spectra.

Log(1/R) SPECTRA

MULTIPLE CORRELATION COEFFICIENT	0.9918
STD ERROR OF ESTIMATE	1.003
SUM OF SQUARED ERRORS	110.0
F-TEST	102.0

WAVELENGTH	MODEL COEFFICIENT	STD ERROR	t-VALUE
2300.0	0.2990E+03	0.2711E+02	0.1103E+02
1923.0	-0.7580E+03	0.0470E+02	0.9913E+01
2129.0	0.9724E+03	0.1855E+02	0.6383E+01
2191.0	0.0920E+03	0.1176E+02	0.4413E+01
INTERCEPT	0.1300E+02		

FIRST DERIVATIVE OF Log(1/R) SPECTRA

MULTIPLE CORRELATION COEFFICIENT	0.9973
STD ERROR OF ESTIMATE	1.323
SUM OF SQUARED ERRORS	782.6
F-TEST	186.1

WAVELENGTH	MODEL COEFFICIENT	STD ERROR	t-VALUE
1904.0	0.7392E+04	0.6005E+04	0.1500E+02
2234.0	0.1260E+05	0.1170E+04	0.1070E+02
1790.0	-0.4005E+05	0.0940E+04	0.9400E+01
2020.0	-0.2854E+05	0.5040E+04	0.6000E+01
INTERCEPT	0.1297E+02		

SECOND DERIVATIVE OF Log(1/R) SPECTRA

MULTIPLE CORRELATION COEFFICIENT	0.9911
STD ERROR OF ESTIMATE	1.440
SUM OF SQUARED ERRORS	89.23
F-TEST	159.9

WAVELENGTH	MODEL COEFFICIENT	STD ERROR	t-VALUE
1900.0	0.2675E+04	5.1200E+04	0.1434E+02
1714.0	-0.8704E+04	-0.7977E+04	0.9000E+01
1874.0	0.2637E+04	0.2000E+04	0.7000E+01
2023.0	0.2212E+04	0.6000E+04	0.2000E+01
INTERCEPT	0.1432E+02		

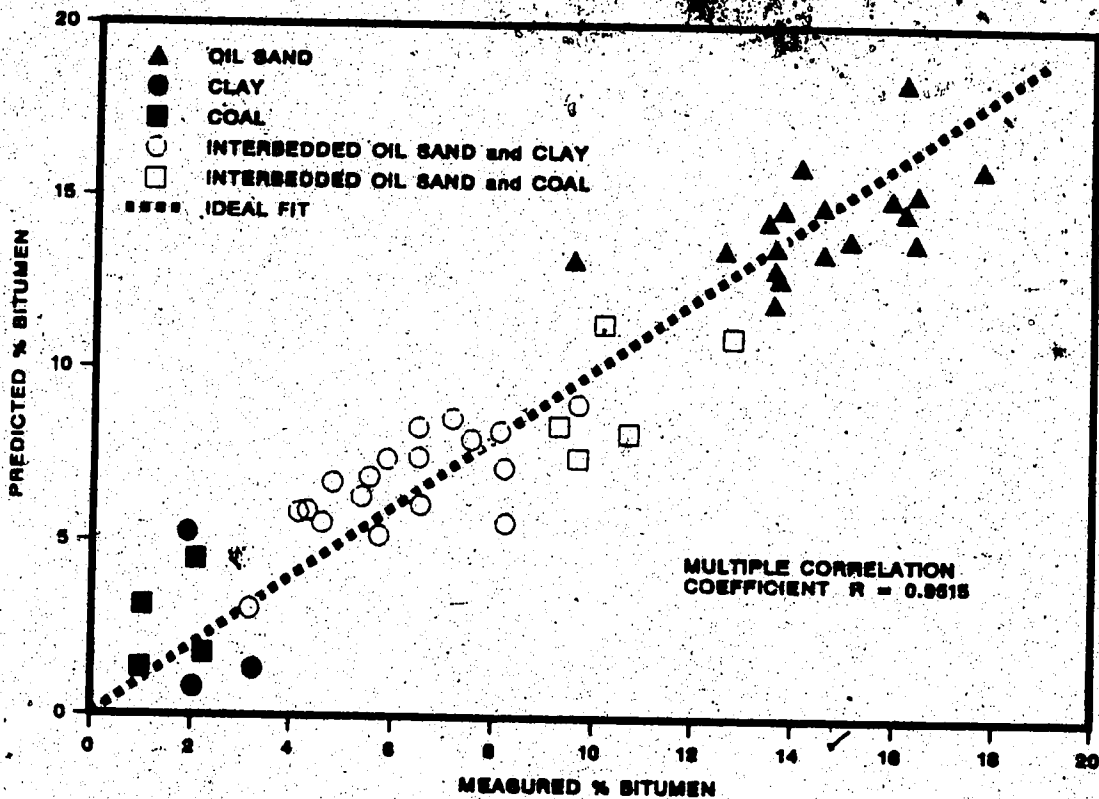


Figure 68. Comparison of predicted *versus* measured bitumen content for core samples in the training set using the best fit model based on $\text{Log}(1/R)$ spectral data.

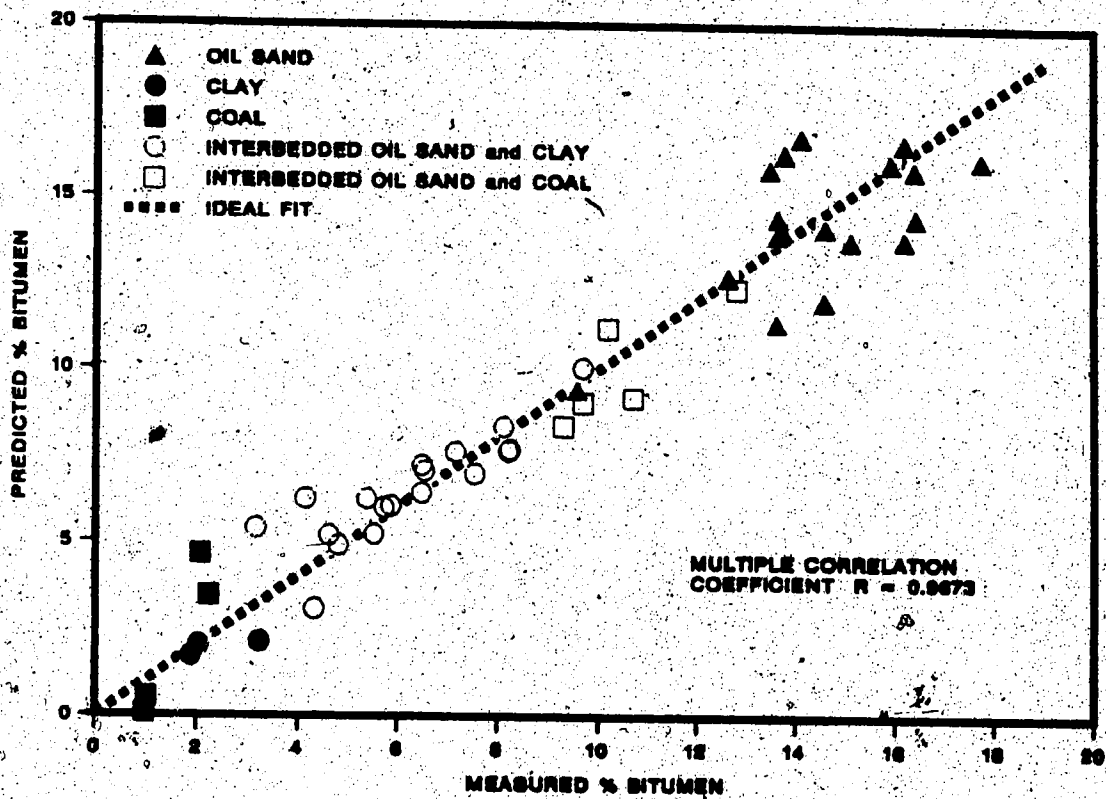


Figure 69. Comparison of predicted versus measured bitumen content for core samples in the training set using the best fit model based on the first derivative of $\text{Log}(1/R)$ spectral data.

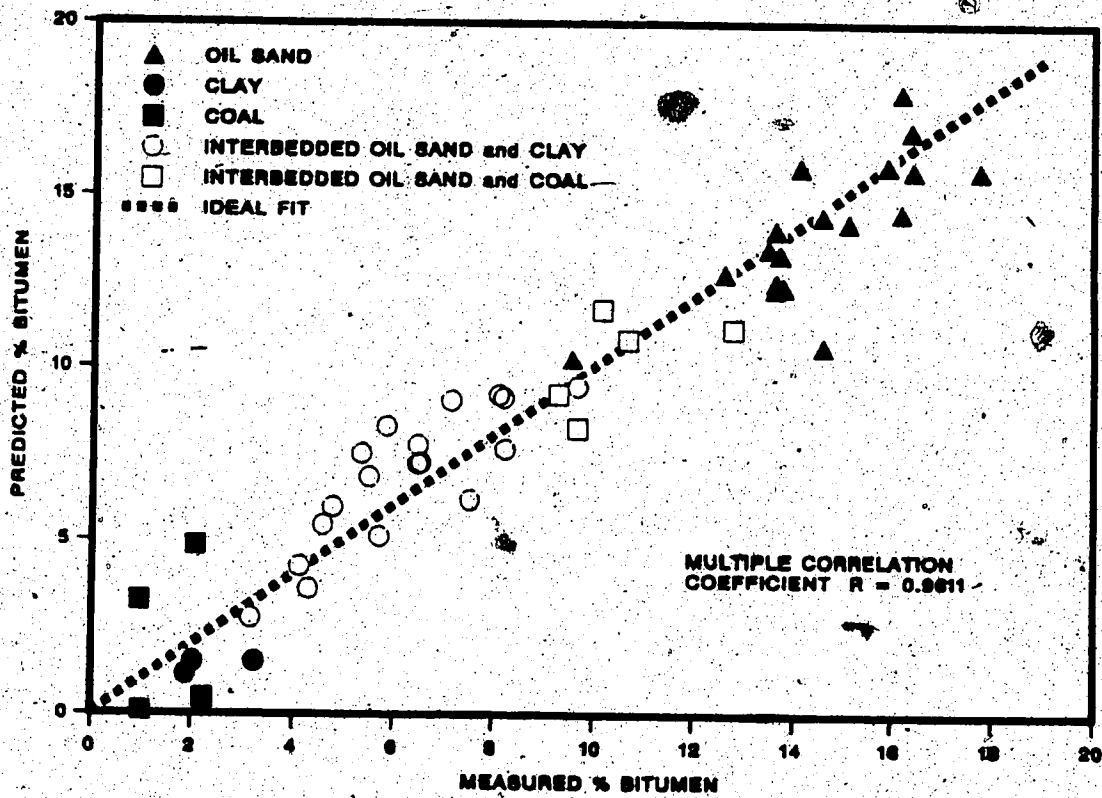


Figure 70. Comparison of predicted versus measured bitumen content for core samples in the training set using the best fit model based on the second derivative of $\text{Log}(1/R)$ spectral data.

4: FRACTAL DIMENSION OF RUGGED CURVES

4.1 General Concepts

Based on an extensive study of the mathematical properties of rugged curves and surfaces, Mandelbrot introduced the concept of fractal dimension to describe the disorder or irregularity of such contours (23,24). In particular, he examined a class of functions which are continuous but not differentiable. A curve generated using a polynomial function, for example, is differentiable because it can be resolved as an infinite number of straight lines. A non-differentiable curve cannot be so resolved. Every attempt to split it into smaller parts results in the resolution of still more structure.

A classic example of a non-differentiable curve is known as Koch's triadic island. As illustrated in Figure 71, this curve can be created by successively constructing equilateral triangles of decreasing size around the perimeter of the basic unit. This process can be repeated an infinite number of times. An interesting property of Koch's triadic island is that it confines a finite area within a limitless boundary. This paradox has challenged the thinking of traditionally trained mathematicians.

In order to describe the structure of rugged curves (similar to those of Koch's triadic island) and, upon extension, the character of irregular surfaces, Mandelbrot suggested adding a fractional value to the topological dimension of an object to provide a measure of its relative space-filling ability. This new quantity is termed the Hausdorff-Besicovitch dimension D , or more commonly, the fractal dimension. Formally,

$$d < D < n \quad \text{where: } \begin{array}{l} d = \text{topological dimension} \\ D = \text{fractal dimension} \\ n = \text{dimension of the space in} \\ \quad \text{which the object is immersed} \end{array}$$

Note that both d and n are integers. The fractal dimension of a curve can vary between 1 (a straight line) and 2 (a line so tortuous that it effectively occupies the

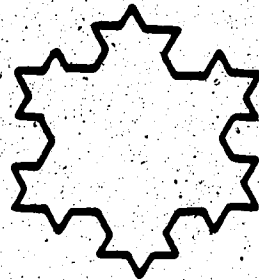
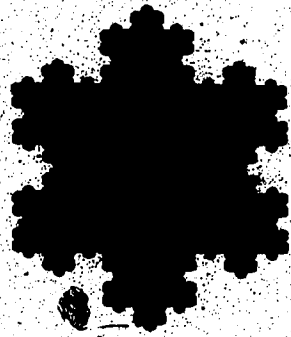
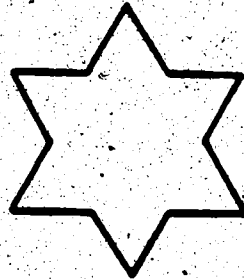
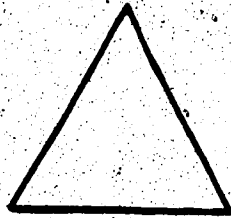


Figure 71. Koch's Triadic Island, a fractal object that confines a finite area within an infinite boundary. Adapted from Beddow (25) and Kaye (26).

whole of two-dimensional topological space). For surfaces, the corresponding range of fractal dimension lies between 2 (absolutely smooth) and 3 (infinitely rugged).

Aside from its peculiar fractional dimensionality, fractal objects generally exhibit self-similarity, meaning that the geometric features of the structure are indistinguishable as a function of scale or measurement resolution. In other words, patterns observed at one level of detail are comparable to those seen under a higher or lower degree of scrutiny. A fragment of a fractal object has the same structure as the whole. Koch's triadic island depicts this self-similarity as do the fractal objects shown in Figure 72. Although scale invariant structure is not a mathematical requirement for fractal behaviour, rugged lines or surfaces that exhibit self-similarity are by definition fractal objects.

The utility of the fractal concept lies in the argument that structure which seems to be of random nature can be described within a geometric mathematical framework. Fractal dimension permits a quantitative interpretation of the appearance of any rugged boundary. Previously, these would have been described in a less tangible fashion using adjectives such as rough, textured, tangled, convoluted, etc.

The ideas advanced by Mandelbrot have gained wide acceptance over the last few years. Indeed, the recent literature abounds with applications of fractal dimension to describe the attributes of many natural phenomena. A considerable number of these publications are relevant to the field of chemistry and typically address the use of fractal dimension for characterizing the shape of fine particles (25,26) and surface properties of adsorbents (27-30).

4.2 Measurement of Fractal Dimension

Mandelbrot's major contribution to the art of describing the structure a rugged curve was to demonstrate a technique for allocating a numerical fractal dimension to a natural boundary. To provide a foundation for Mandelbrot's methodology, it is first useful to examine the problem of measuring the shoreline of an island. Mandelbrot (31) describes the work of Richardson who explored this problem on

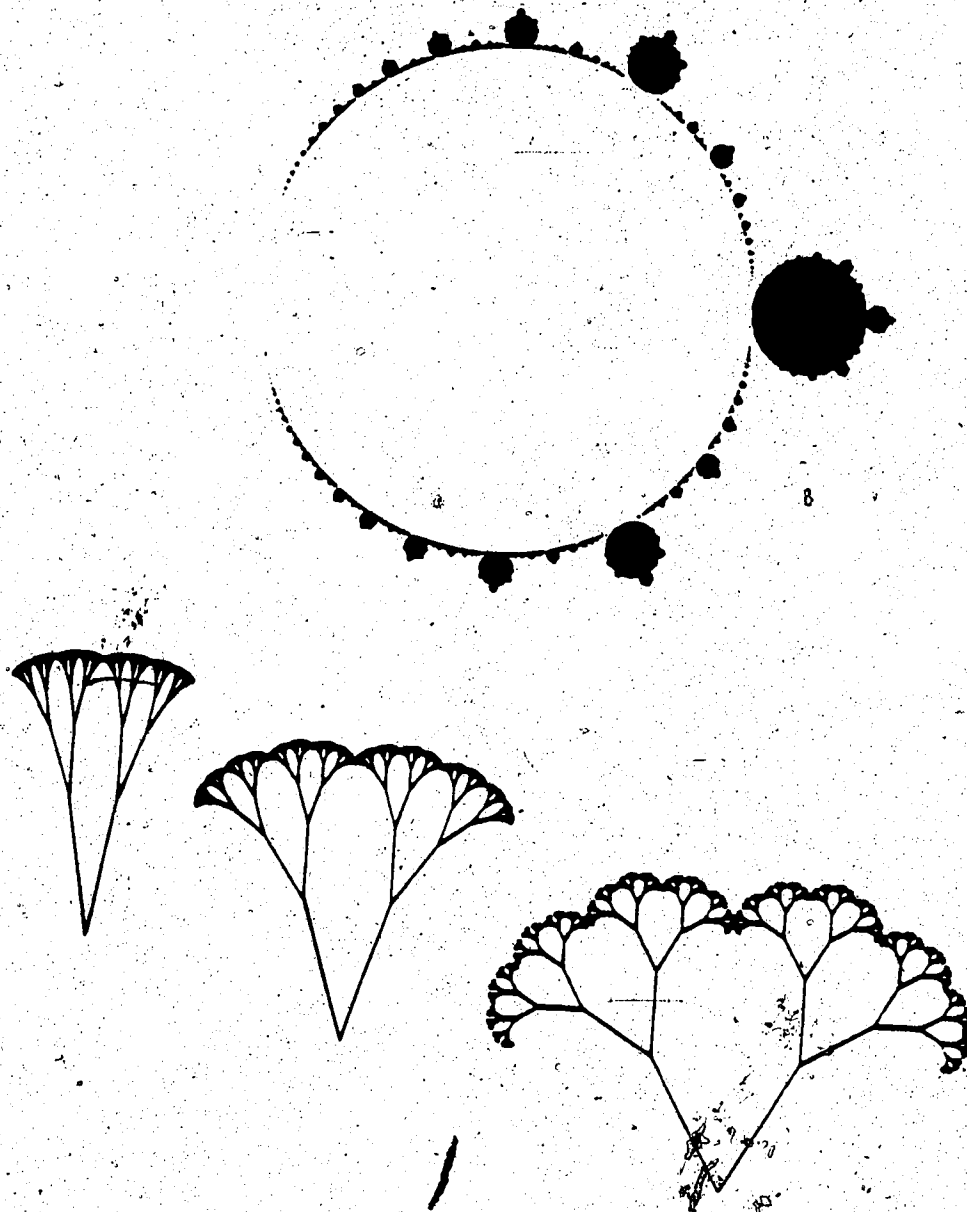


Figure 72. Examples of fractal objects that exhibit self-similarity over many scales.
Adapted from Mandelbrot (24).

an experimental basis. He discovered that if one estimated the extent of a coastline by constructing a polygon of side length x within the coastline boundary, then the boundary estimate based upon the perimeter of the polygon was dependent on the magnitude of x according to the relations:

$$L = q(x)^p$$

$$\text{Log } L = \text{Log } q + p \text{ Log } x$$

where L = length of the coastline, x = length of the polygon side, q = proportionality constant, and p = exponential factor. This relation is known as Richardson's Law. The construction of a polygon around the shore boundary is analogous to walking around the boundary with a stride of magnitude x . From the perspective of such a structured walk, stride length is in essence a yardstick and hence defines a degree of measurement resolution. Thus, a plot of coastline length *versus* measurement resolution graphed on a log-log scale will conform to a straight line having negative slope p .

What appeared to be distinctive about the various coastlines studied by Richardson was the rate at which the boundaries tended toward infinity. He noted that boundaries, all of which are essentially infinite, can be characterized by the rate at which they approach infinity. Mandelbrot showed that Richardson's Law holds for natural rugged boundaries other than coastlines and that in fact it is a widely occurring phenomenon. Furthermore, he suggested that the slope of the data line on a Richardson's plot could be related to the fractal dimension as:

$$D = 1 + |p|$$

Thus, data depicting the value of some result as a function of yardstick length or measurement resolution permits one to evaluate the fractal dimension of the system.

The structured walk technique is conceptually the simplest way of measuring the fractal dimension of a rugged curve. To illustrate the use of this technique, let us consider an assessment of the irregular profile of a crystal as shown in Figure 73.

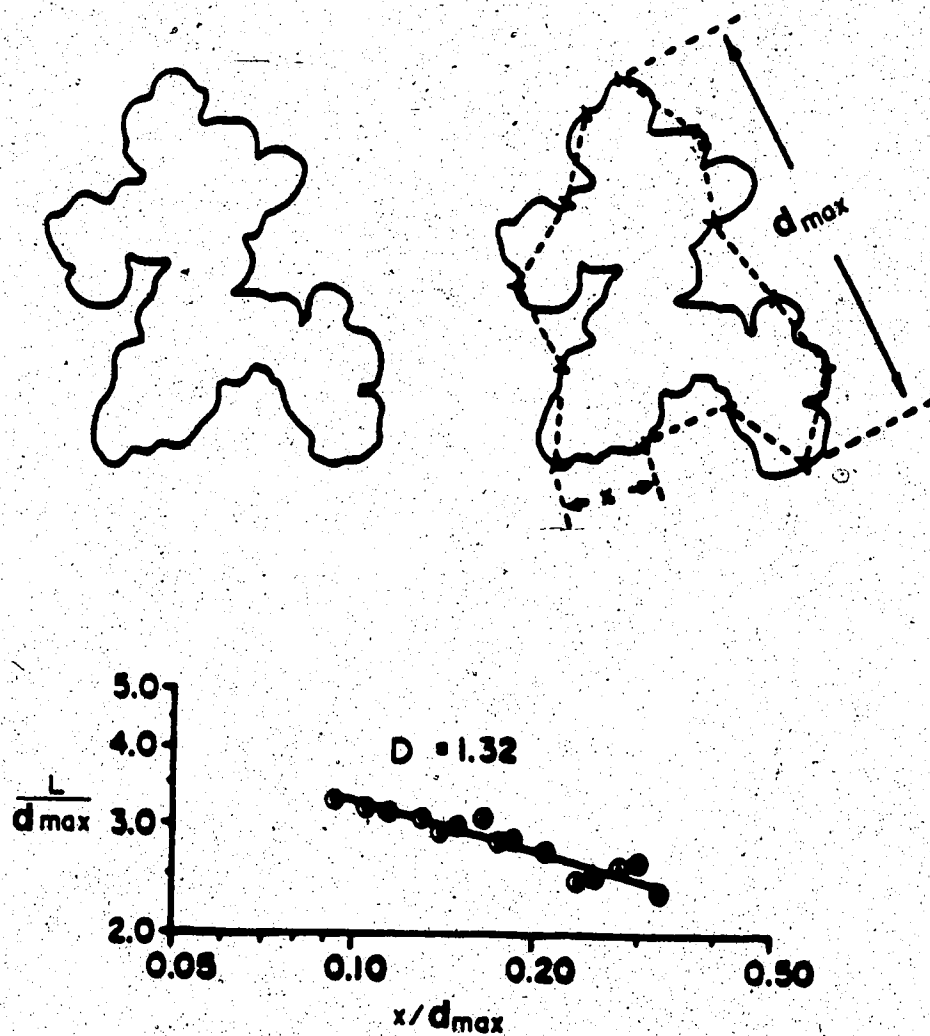


Figure 73. Application of the structured walk technique to evaluate the fractal dimension of a rugged profile. The slope of the relationship between $\text{Log } L$ and $\text{Log } x$ is -0.32 . Adapted from Kaye (26).

The perimeter of the polygon drawn around the outline of the particle is an estimate of the length of the boundary at resolution x . As the magnitude of x is changed, so does the perceived length of the crystal boundary. The plot of $\text{Log } L$ versus $\text{Log } x$ follows a straight line relationship from which the fractal dimension is readily deduced. For this particular example, both L and x have been normalized with respect to the longest projected length of the contour.

In this report, we are concerned about the variability in oil sand bitumen content in a deposit as a function of depth. The data base consists of a series of estimates of % bitumen obtained at 1 cm spacings in the vertical direction along a section of core. We can envision a line connecting the individual points in the data series as a "coastline" or rugged curve. Thus, an evaluation of the irregularity of the trace (representative of the variance among samples) could be pursued using the structured walk technique. For extensive data bases, however, the procedure is very time consuming and tedious to implement. As will be described in more detail later, an alternative method for calculating the fractal dimension of the system based on some principles of geostatistics provides a more convenient approach.

4.3 Fractal Dimension of Serial Data

An application of fractal analysis which is crucial to our discussion of sampling theory as it pertains to regionalized variables lies in the modelling of data obtained as a sequence of points in either the temporal or spatial domain.

A caveat of current sampling theory is that sampling uncertainties (ascribed to segregation or otherwise) result from random variations in the distribution of components throughout the bulk. As a consequence, stringent requirements are imposed on how samples should be collected in order to ensure an accurate representation of the parent material. Sample increments must be obtained in random fashion with all increments having an equivalent probability of selection. Systematic sampling is not condoned.

In many instances however, the systematic sampling of materials cannot be

avoided. Oftentimes, for economic reasons or perhaps because of some physical constraint of the sampling system, increments must be obtained at regularly spaced intervals within the bulk material. Without prior knowledge of how the component of interest is distributed throughout the bulk, the application of sampling equations to prescribe the number of samples and size of increments required to confidently estimate bulk composition may be invalidated.

It is of interest to determine whether the use of fractal dimension to characterize the structure of contours derived from serial data may be of benefit in defining sampling protocols for bulk materials in which sample increments are regionalized (and hence identifiable in terms of time or location). Further, the relation between segregation within bulk materials and concepts based on fractal dimension will be examined in the following sections.

4.3.1 Fractional Gaussian Noise

Data collected at regularly spaced time intervals constitute a time series conventionally analyzed using the methods of Box and Jenkins (32). Equations designed to model the trends in the data and provide the capability for predicting some future result in the series can be determined from the autocorrelation function. The autocorrelation function is defined as the set of correlation coefficients $r(k)$ obtained by linear regression of a value at time t with its corresponding value at time $t + k$ where k represents the time lag between data points.

Mandelbrot and co-workers (33,34) have demonstrated that time series data can also be modelled in terms of fractal dimension. Time series that display a characteristic fractal dimension are termed fractional gaussian noise models. In the more formal sense, fractional Gaussian noise is that generated from white noise by fractional differentiation or integration.

Let us consider a Gaussian random process $B(t)$ which satisfies the conditions:

$$B(0) = 0, \quad E[B(t)] = 0, \quad E[B^2(t)] = |t|^{2H}$$

where E denotes expectation, t is time, and H is an exponential factor. A further condition which must be imposed is that the distribution of $B(t+k) - B(t)$ be independent of t , where k again represents the interval time lag between the samples of interest. If we confine our attention to discrete instants of time, the difference between successive values in the series, $W(t)$,

$$W(t) = B(t+1) - B(t)$$

is stationary, has zero mean, and has an autocorrelation function given by

$$r(k) = 0.5(|k+1|^{2H} - 2k^{2H} + |k-1|^{2H})$$

The values of H are restricted and must lie within the range of zero to one. The case for which $H = 0.5$ represents a purely random phenomenon or white noise process.

The parameter H provides the connection between the time series and the concept of fractional dimension. The graph of a realization of $B(t)$ has a fractal dimension of $D = 2 - H$. Thus, a fractal dimension of 1.5 would indicate that the variable under consideration is randomly distributed as a function of time.

A further use of the parameter H lies in its relationship to the idea of persistence. Values of H greater than 0.5 (for which $D < 1.5$) are associated with processes that exhibit trends in the data. These time series are termed persistent and are formed by the fractional integration of white noise. Values of H less than 0.5 (for which $D > 1.5$) signify antipersistent processes formed by fractional differentiation of white noise. These time series tend to fluctuate between high and low values more than would be expected with a purely random variable. Examples of time series that reflect white noise, persistent, and antipersistent processes are shown in Figure 74.

In analogous fashion, serial data obtained in the spatial domain can also be modelled in terms of fractal dimension. The approach is based on geostatistical techniques that rely on the development of an experimental semi-variogram. The procedures involved in such an evaluation are described in the next section.

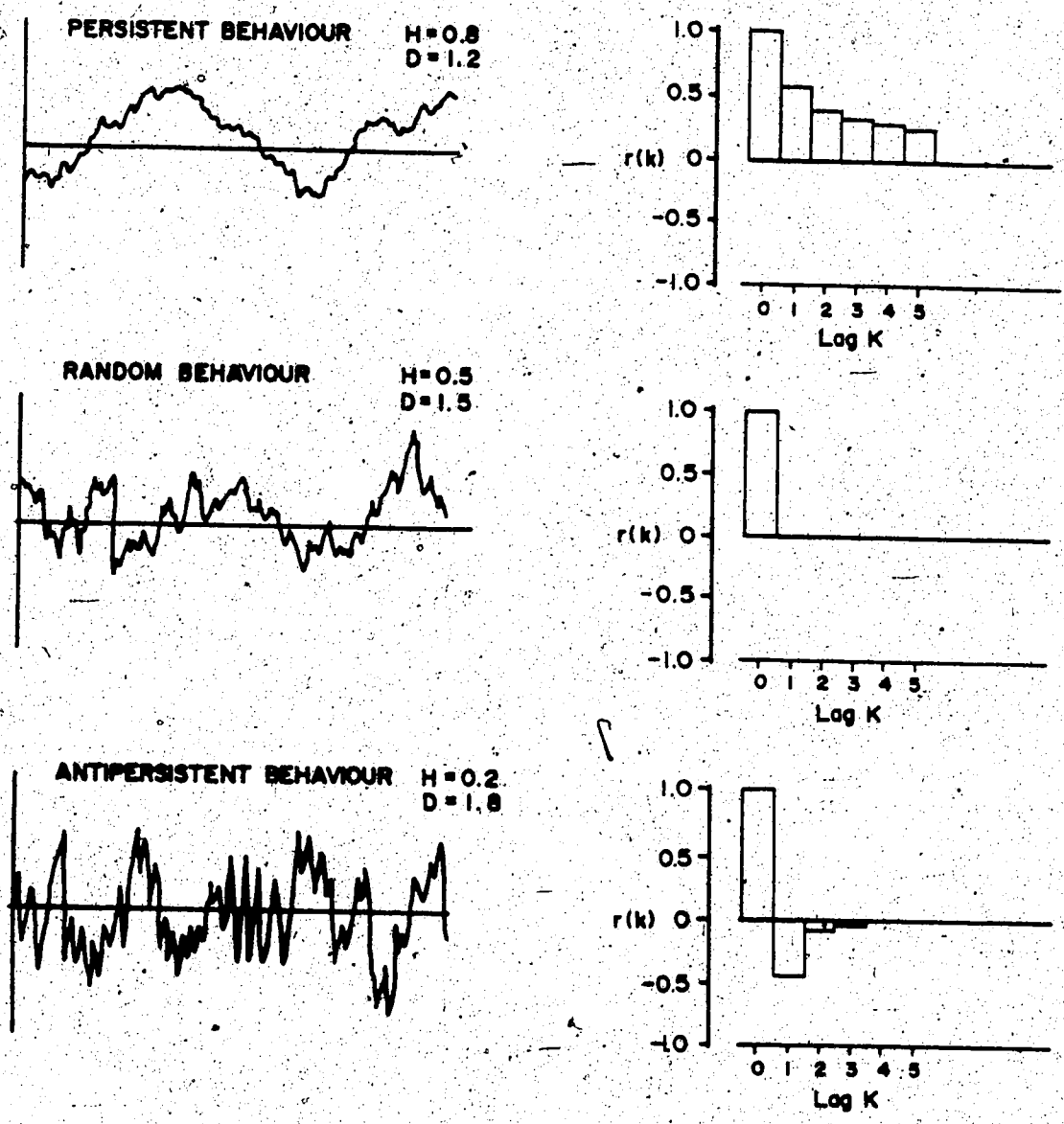


Figure 74. Rugged curves of differing fractal dimension generated under equivalent scales of resolution. Autocorrelation functions depict ideal behaviour.

4.3.2 Relationship to the Semi-Variogram

Before proceeding with a discussion on the inter-relationship between fractal dimension and the structure of curves depicting the spatial variability in the composition of a given bulk material, it will be useful to first introduce some of the fundamental principles of geostatistical analysis.

A prerequisite in the geostatistical evaluation of an ore reserve involves the investigation and modelling of the physical structure of the deposit. Measures of spatial variability and continuity within the deposit are embodied in the interpretation of experimental semi-variograms. An understanding of the semi-variogram provides the foundation for global reserve estimation, a procedure known as kriging.

The semi-variance, $Y(h)$, is defined as half of the mean squared difference among point grade estimates, g , separated by a distance h :

$$Y(h) = \frac{1}{2n} \sum [g(x) - g(x+h)]^2$$

where x denotes position and n is the number of paired data points used for the evaluation. Results are normally plotted as a function of the spatial separation. The graph is called a semi-variogram.

Geostatistics assumes that the distribution of the difference between two point samples is the same over the entire deposit and that it depends only on the distance between and orientation of the points. Normally, points close together will be more related than points farther apart. In geostatistical terms, if the points are highly correlated, then the variance of the distribution of differences will be low. Conversely, if the points are not highly correlated, and can therefore be considered independent, the variance of the distribution of differences will be high. Thus, this variance is a measure of the influence of samples over neighboring areas within the deposit. In this discussion, we need not concern ourselves with the aspect of orientation since the data base of interest has but one degree of freedom (oil sand assay data is regionalized with respect to the vertical direction).

As previously introduced, the mean squared differences between samples can be used to construct an experimental semi-variogram depicting the variability in composition or other attribute of a material as a function of increasing distance between sample points. The total variance in the distribution of differences among point grade estimates can be considered the sum of two variance components. One represents the spatial variance determined by the differences in sample values at increasingly larger distances. The other represents the localized or short range variance determined by differences in sample quality at points separated by very small distances. This latter component is termed the nugget effect. A typical semi-variogram, shown in Figure 75, serves to illustrate these points.

While a calculated semi-variogram based on experimental results may assist in determining the structure of a deposit, it is merely a data summary technique. Further, it is specific to the data base upon which the semi-variogram was produced. To draw conclusions regarding the nature of the entire reserve, it must be related to some theoretical model that describes, on a more general basis, the underlying patterns of variability and continuity. (Just as there are few distributions available to the practitioner of classical statistics, there are only a few simple models for a theoretical semi-variogram. These models can be categorized as:

- Those in which the semi-variance increases as the distance between samples increases (generalized linear model)
- Those in which the semivariance increases at first and then tends to level off at a constant value, termed the sill (exponential or spherical model)

The characteristic shape of these theoretical semi-variograms are shown in Figure 76. Although other models exist to describe the underlying patterns in regionized variables, the ones described above are by far the most common. The spherical model in particular is widely used to approximate the trends typically observed in geological and environmental data.

One useful characteristic of models that possess a sill is that the plateau value

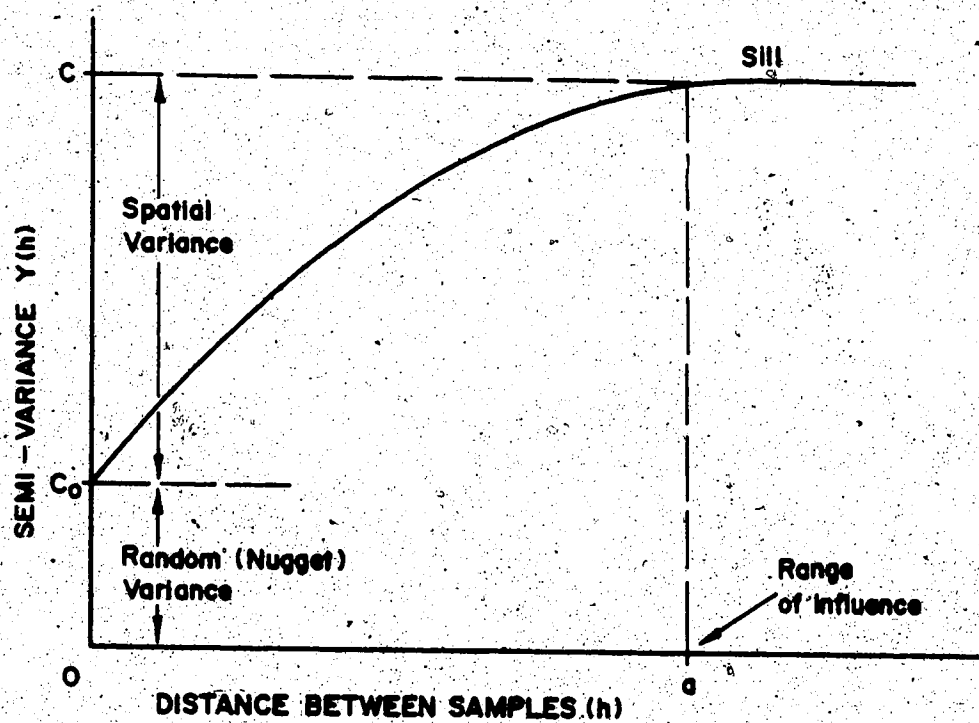
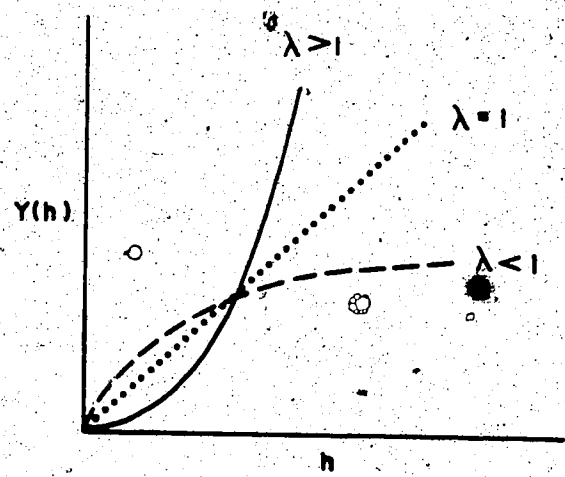


Figure 75. A typical semi-variogram possessing a sill, C , and nugget variance, C_0 .
The range of influence is denoted by a .

MODELS WITHOUT SILLS
GENERALIZED LINEAR MODEL

$$Y(h) = ph^\lambda$$

where $0 \leq \lambda < 2$



MODELS WITH SILLS
EXPONENTIAL MODEL

$$Y(h) = C(1 - e^{-h/a})$$

SPHERICAL MODEL

$$Y(h) = C \left(\frac{3h}{2a} - \frac{h^3}{2a^3} \right)$$

for $h \leq a$

$$Y(h) = C \text{ for } h \geq a$$

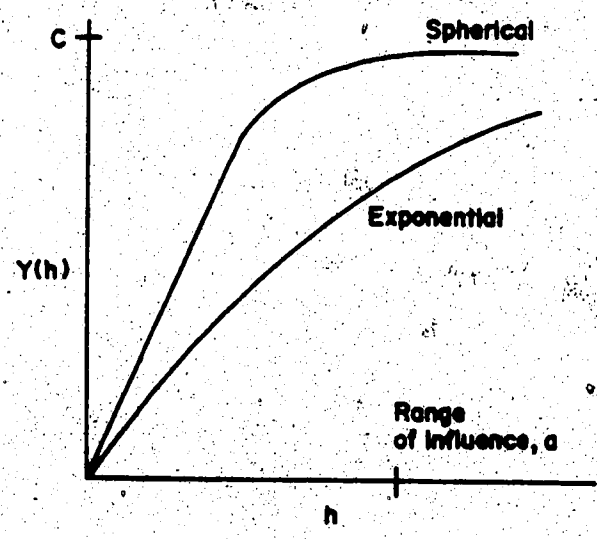


Figure 76. Theoretical semi-variograms. Note that the spherical and exponential models as shown have the same sill, C , and range of influence, a .

of $Y(h)$ provides a measure of the variance in the set of sample values used to construct the semi-variogram. Thus the variance of the data set can be determined without first having to calculate the mean value. Of further interest is that the distance at which the sill occurs denotes the point at which the correlation among sample values has diminished to zero. This separation distance is referred to as the range of influence. Beyond this distance, samples no longer resemble each other and can therefore be considered independent. A more comprehensive discussion of the procedures used to generate experimental semi-variograms and to deduce theoretical models for the structure of a given ore deposit is provided by Clark (35).

Having briefly described the development and modelling of experimental semi-variograms, let us now pursue the idea of calculating the fractal dimension of a rugged curve subtended by a spatial data series. The form of the equation for calculating the semi-variogram is very similar to that previously given for the differences between successive values in a time series. Not surprisingly then, it would seem likely that a relationship also exists between the semi-variogram and the concept of fractal dimension. Indeed, Burrough (36) shows that the squared differences among samples which are separated by some distance h will vary as h^{4-2D} as the lag approaches zero. This allows us to evaluate the fractal dimension from the semi-variogram. The slope of a plot of $\text{Log } Y(h)$ versus $\text{Log } h$ near the origin is $4 - 2D$. From this relationship, calculation of D is a simple matter.

For data obtained as a spatial series (as is the case for oil sand grades determined as a function of depth), it is conjectured that a measure of persistence, or conversely antipersistence, can be implored as an indicator of sample consistency. Data contours that have a fractal dimension less than 1.5 are persistent in nature, implying that sample increments taken close together are likely to be of similar composition or quality. This is evidenced by trending in the data which may persist for quite some distance, that is, over several adjacent sample increments. The sample can be considered heterogeneous only in terms of long range effects. On the other hand, data contours that have a fractal dimension exceeding 1.5 are antipersistent. Sample increments taken in proximity of each other are likely to be extremely variable

in composition. This suggests that heterogeneity is dominant over the short range. Thus, the fractal dimension provides a measure of the scale over which segregation becomes of concern.

Note that, as the value of D increases, more of the range of compositional data is seen among samples of a fixed increment size. A corollary is that the number of samples required to provide a given confidence interval for estimates of mean value decrease with D . Although the effects of sample segregation are not addressed, the results fit well with classical statistics wherein the reliability of a mean value increases as the number of independent estimates increase.

4.4 Application to the Geostatistical Analysis of an Oil Sand Deposit

In Burrough's paper, a diversity of environmental data was examined to see if features could be modelled in terms of an intrinsic fractal dimension. Fortuitously, the fractal dimension of oil sand grades obtained through vertical sections of the Athabasca deposit was included in his study. The value $D = 1.7$ was reported based on evaluation of a semi-variogram originally published by Dowd and Royle (37). This semi-variogram, further discussed by Journel and Huijbregts (38) as a case study in geostatistical analysis, was developed from estimates of the average bitumen content of core samples obtained at 60 cm spacings in the vertical direction. The data base encompassed more than 40 cores drilled through the reserve, each averaging about 107 metres in depth. The exact location of the lease area examined was not reported. The experimental semi-variogram is illustrated in Figure 77. The curve depicting a best fit spherical model with nugget effect is also shown.

The relatively high fractal dimension suggests that the variability among adjacent samples is not a random function. Differences among samples separated by short lags (multiples of 60 cm) can be ascribed to the dominating effect of localized segregation. Burrough questions the wisdom of interpolation mapping of oil sand grades with depth given the high value for fractal dimension.

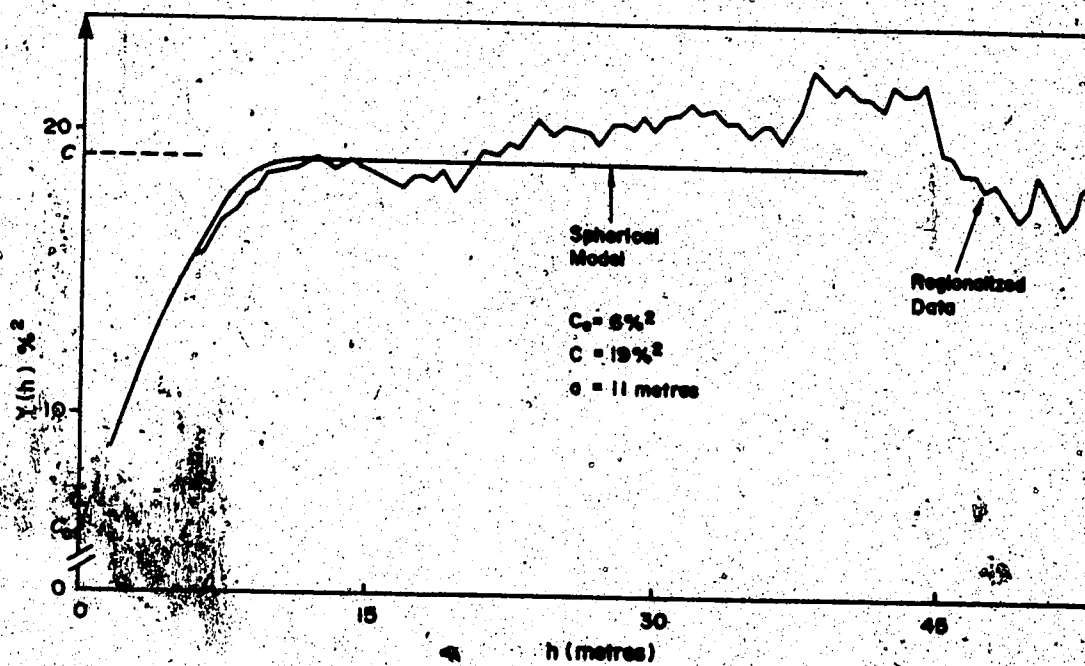


Figure 73. Experimental semi-variogram for oil sand grades obtained at 60 cm spacings in the vertical direction. Adapted from Journel and Huijbregts (38).

An objective of the current research work was to determine the fractal dimension of regionalized oil sand assay data based on a sampling resolution of 1 cm. If the resulting value is comparable to that calculated from Dowd and Royle's data, then it can be assumed with some degree of certainty that vertical contours exhibit self-similarity. Stated another way, the structure of the grade profile at high resolution is the same as that obtained at a lower level of resolution. This could have significant implication in terms of how the geology of the region should be viewed, especially as it pertains to understanding the patterns by which the sediments were originally deposited and explaining the intrusion of hydrocarbon within the sand particle matrix.

Should the calculated value for fractal dimension differ from that based on Dowd and Royle's data, it could be construed that several scales of variability may exist within the formation. If this is reasonable, an examination of D values would be useful for trying to separate scales of variation that might be the result of particular natural processes. Moreover, identifying such scales could be of enormous practical value because one could then tailor sampling plans to the specific phenomenon in question.

5. FRACTAL ANALYSIS OF EXPERIMENTAL NIR-DR DATA

5.1 Variability in a Spatial Series of Oil Sand Grades Obtained at High Sampling Resolution

Having selected a model to relate the bitumen content of a sample to its near infrared diffuse reflectance spectra (based on the first derivative of $\text{Log}1/R$ data), sample assays were obtained from the spectra previously generated for the remainder of the test core section. Results represent predicted measures for anhydrous bitumen saturation at spacings of 1 cm along the length of core. Data is plotted as a function of depth in Figure 78 and tabulated in Appendix B. Results are summarized below:

Number of Samples	427	
Mean Grade	10.56	% Bitumen
Variance	19.596	
Standard Deviation	4.427	

Assay values span a wide range from zero to almost 20% by weight bitumen.

The autocorrelation function and semivariogram for the data series are illustrated in Figures 79 and 80. Data are tabulated in Appendix C. A listing of the Fortran program used to generate these results is also provided.

The pattern in the correlation coefficients as a function of distance lag is similar to that of a damped sine wave and signifies the presence of long term trends in the data. Oil sand grades measured at spacings on the order of 100 cm apart tend to be inversely related whereas data obtained at more or less distant intervals show positive correlations. This periodicity in the data is also revealed upon closer inspection of the grade *versus* depth profile. Assay results appear to cycle between high and low values at a frequency corresponding to a 2 metre sampling interval.

The existence of a systematic trend in the data is also reflected in the experimental semi-variogram. In this instance, the magnitude of $Y(h)$, representing half of the mean squared difference between grade estimates a distance h apart, increases with increasing separation lags of up to approximately 100 cm. Thereafter, the

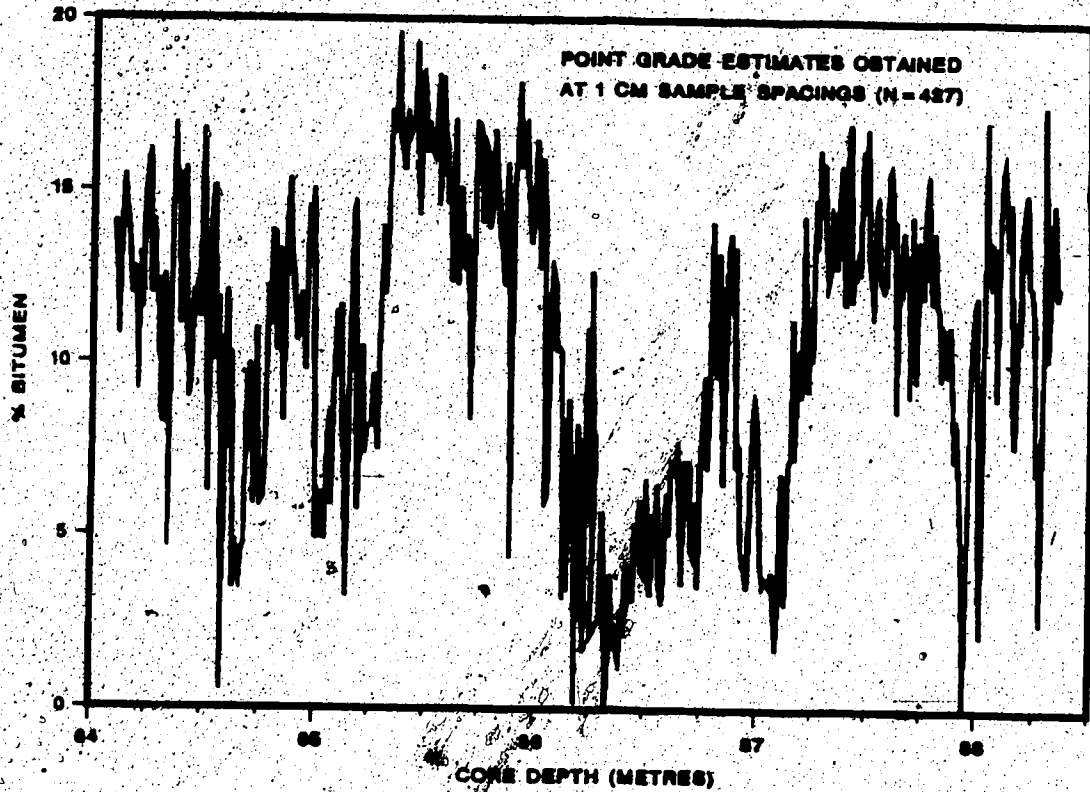


Figure 78. Variability in bitumen content as a function of depth for the test core section. Point grade estimates obtained at 1 cm sample spacings.

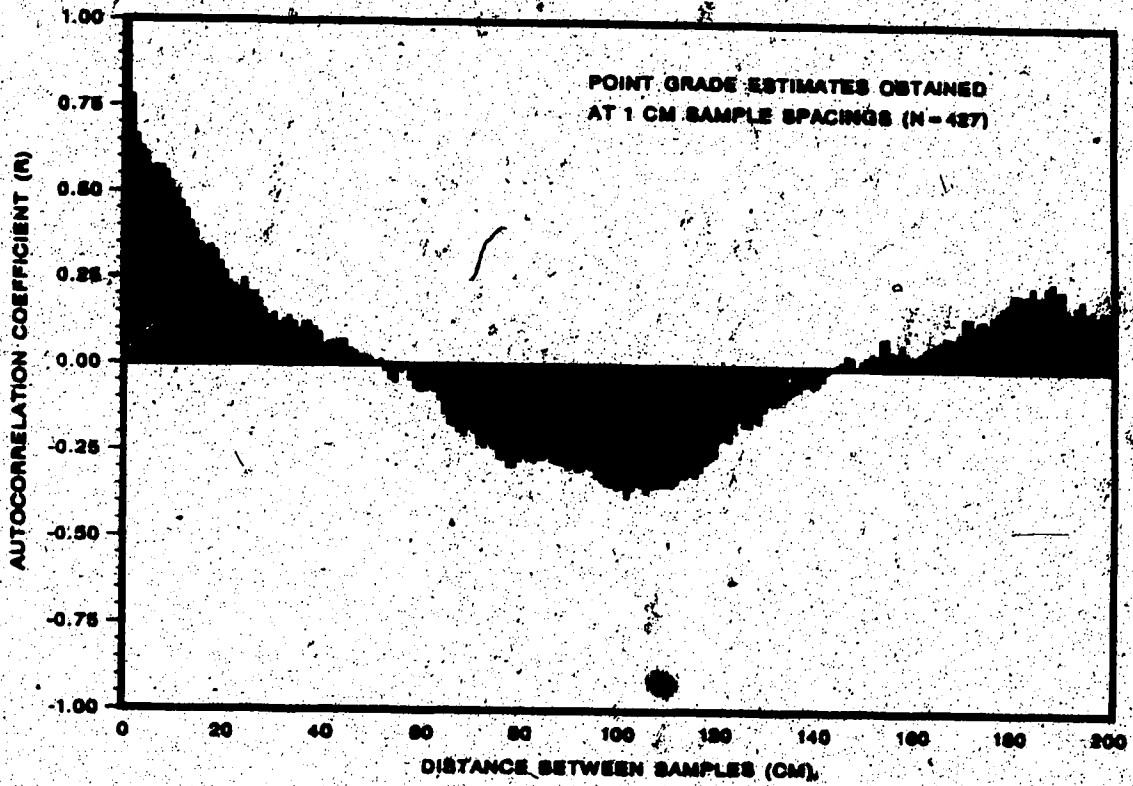


Figure 79. Autocorrelation function for point grade estimates obtained at 1 cm sample spacings.

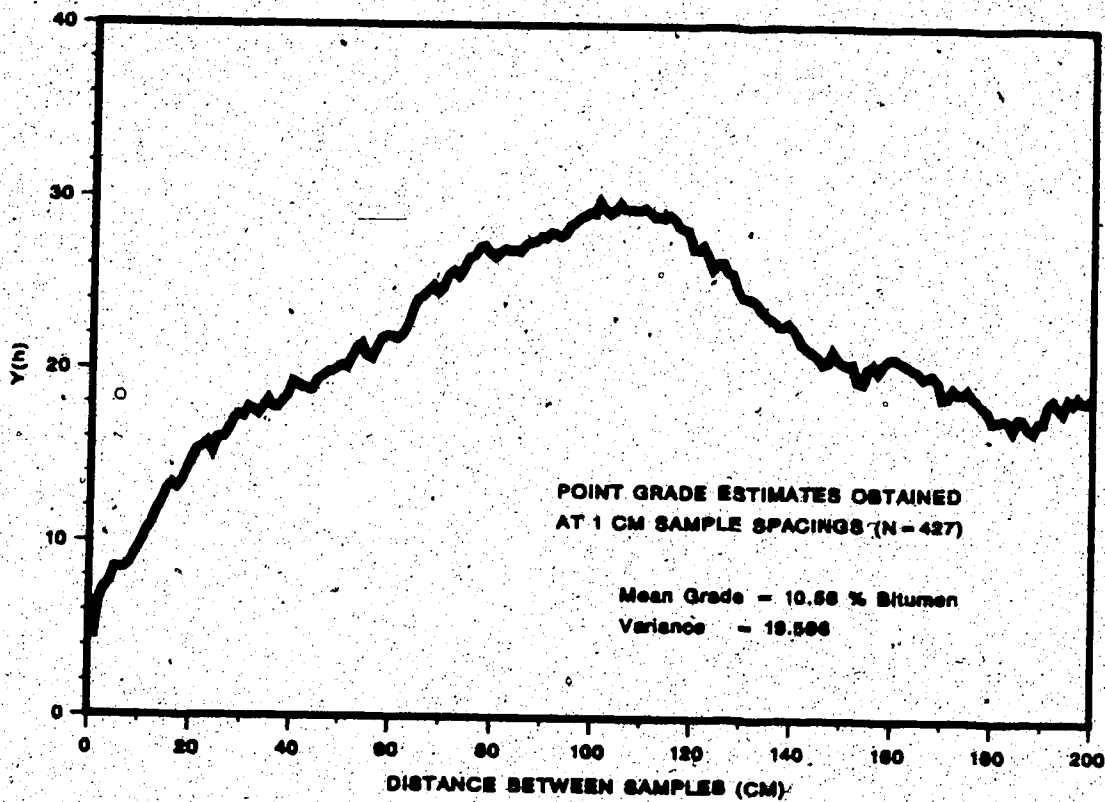


Figure 80. Experimental semi-variogram for point grade estimates obtained at 1 cm sample spacings.

semi-variogram tapers off and tends towards a constant value of $Y(h)$ comparable to the calculated variance of the total data set.

Since we are ultimately interested in deriving the fractal dimension of the data series (based on the relationship between $\text{Log } Y(h)$ and $\text{Log } h$ as separation distance approaches zero), we need not be concerned with the implications of long range periodic trends in the data. The apparent periodicity in the results may be unique to this particular section of core. Given that the length of core examined is short relative to the frequency of the periodic trend, it can not be determined whether this behaviour is manifest over longer sections.

We will consider the data obtained over the range of lags having $Y(h)$ values less than or equal to the sill value as representing a stationary process. Under this pretext, it is expected that the sill value would be reached at much shorter distance spacings. The separation distance at which this would occur is in the vicinity of the intersection of a line drawn through the first few points of the semi-variogram and the line extended through points of the sill. Treating the data in this manner permits one to use a simple model for evaluating the theoretical semi-variogram.

The experimental semi-variogram for sample spacings of up to 50 cm can be described nicely in terms of a spherical model with nugget effect. This is illustrated in Figure 81. The equations defining the model are noted below:

$$Y(h) = C_0 + C_1 \left(\frac{3h}{2a} - \frac{h^3}{2a^3} \right) \quad \text{for } h \leq a$$

$$Y(h) = C \quad \text{for } h \geq a$$

where C_0 = nugget variance, C = sill, $C_1 = C - C_0$, h = distance between samples, and a = range of influence. The nugget variance, C_0 , is an estimate of the random variability among neighboring samples separated by extremely short distances. It is calculated as the intercept of a best fit straight line drawn through the first few values of $Y(h)$. To provide a consistent criterion for interpretation of experimental semi-variograms, the nugget effect is determined using $Y(h)$ results evaluated for

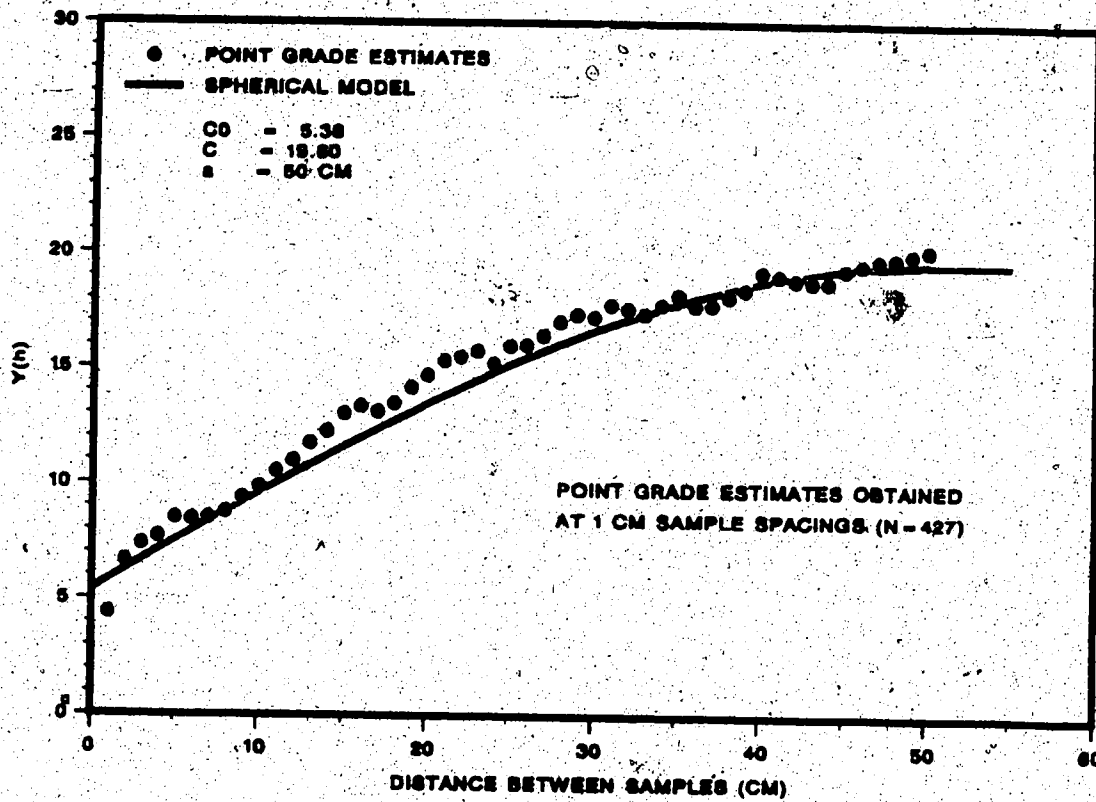


Figure 81. Spherical model of the experimental semi-variogram for point grade estimates obtained at 1 cm sample spacings.

distance spacings in the range $1 < h < 20$ cm. Based on the results from a linear regression, this best fit line intersects the ordinate at $C_0 = 5.38$.

The sill of the semi-variogram, C , is defined as the asymptotic value at which there is no further trend in $Y(h)$ values as a function of separation distance. For a stationary series, the value of C is equal to the variance in the data. Thus, $C = 19.596$.

The range of influence, a , defines the distance between samples within which samples may be assumed to bear some relationship to one another. Points separated by a distance greater than a are unrelated and independent. Thus a corresponds to the separation distance at which the sill is reached. For a spherical model, the range of influence is normally calculated from the expectation that a straight line drawn through the first few points of the experimental semi-variogram will intersect the sill at $h = 2/3a$. Given the linear regression line previously developed to evaluate the nugget effect, and solving for h at $Y(h) = 19.596$, it can be determined that the sill is reached at a separation distance of approximately 30 cm. Therefore, $a \approx 45$ cm.

An alternative means for deducing the range of influence can be based on the autocorrelation function. Since a represents the spacing at which samples become independent, it can be evaluated as the separation distance at which the autocorrelation function is zero. This occurs at $h = 50$ cm. This procedure for obtaining a value for the range of influence is convenient and deemed to provide a more reliable estimate over that obtained by conventional means.

A plot of $\text{Log } Y(h)$ versus $\text{Log } h$ for separation distances of 50 cm or less is presented in Figure 82. As introduced earlier, the fractal dimension of the data series can be determined from the slope of a straight line drawn through the points. Based on the results of a linear regression, the value $D = 1.80$ is obtained. The result is comparable to that determined from Dowd and Royle's data ($D = 1.7$) and suggests that the structure of the variability in down hole grade estimates at a sampling resolution of 1 cm is similar to that at a sampling resolution of 60 cm.

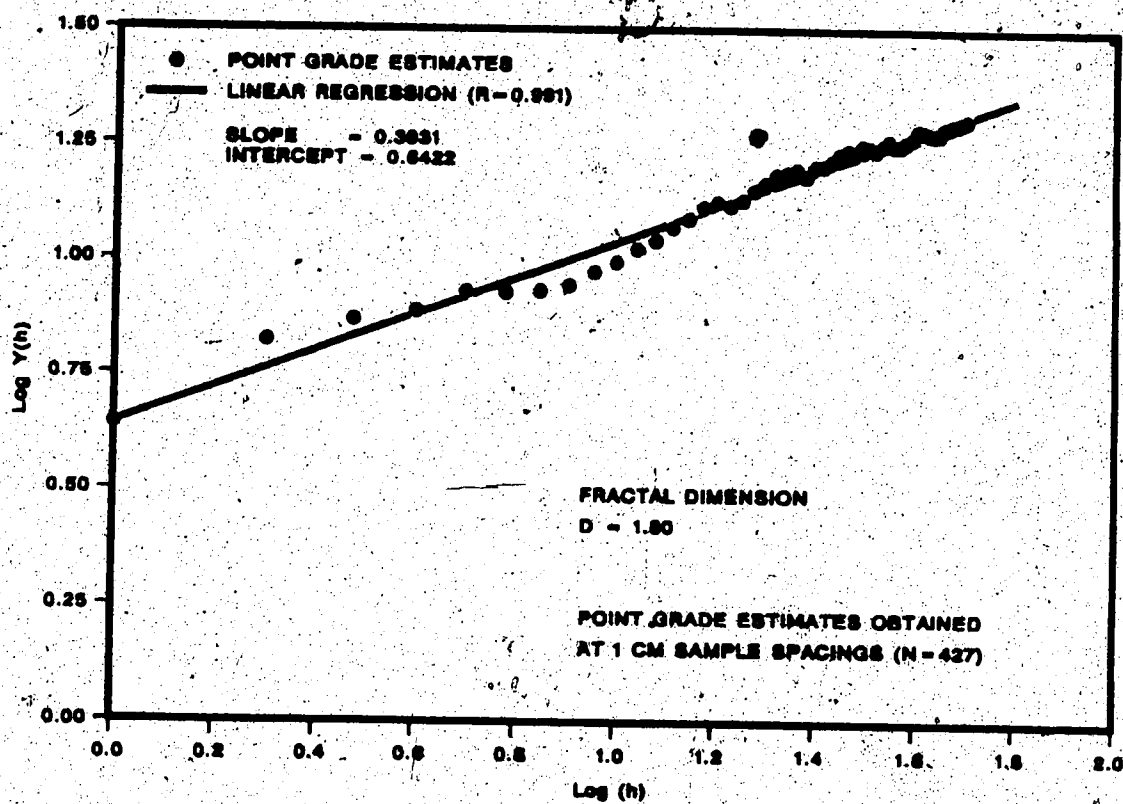


Figure 82. Evaluation of fractal dimension from the experimental semi-variogram for point grade estimates obtained at 1 cm sample spacings.

Recalling that values of $D > 1.5$ signify antipersistent behaviour, results imply that oil sand is extremely heterogeneous and can be considered segregated at both scales of observation. With reference to material confined within a core, increasing sample size by a factor of 60 or so does little to reduce sampling uncertainties ascribed to segregation effects.

Outwardly, it would appear that variability in vertical grade profiles of an oil sand deposit could be characterized in terms of an intrinsic fractal dimension that lies somewhere in the range $1.7 < D < 1.8$. It becomes of interest to see whether the fractal dimension of such data series obtained at some intermediate sampling resolution falls within the expected range. This point is discussed in the following section.

5.2 Effect of Sample Size on the Structure of Vertical Grade Contours

Estimates for the fractal dimension of the grade profile in our test section of core at sampling resolutions other than 1 cm were obtained in a somewhat artificial manner by averaging results over multiple sample spacings. Point grades representing the composition of the oil sand at 2 cm intervals, for example, were determined by averaging results for consecutive pairs of sampled values. As a result, the new data series contains only half the number of points of the original data base. In similar fashion, sample values for yet lower degrees of resolution were obtained by grouping the data over the increment range of interest and calculating the mean values for those particular sets of samples.

At this point, there may be some confusion as to how samples obtained over various lengths of core may be related to sample size. To clarify this issue, let us define the volume of a sample increment, V , as follows:

$$V = AL$$

where L is the length of the sample and A is the cross-sectional area of the core. In

the more general case, these dimensions would normally be governed by the type of sampling tool used to withdraw an increment from a quantity of bulk material. For samples of equivalent density, d , the weight of a sample increment, W , is given by

$$W = dAL = kL$$

for a given cross-sectional area. Thus, the weight of a sample increment obtained from material confined within a section of core is directly proportional to the linear dimension of the sampling unit. Further, if we assume that sample composition is invariant along the plane of cross-sectional area (in our case across the width of the core), then the variance among samples of weight W is the same as the variance among samples of length L .

Grade profiles based on sample increments obtained at 2, 5, 10, and 20 cm spacings along the length of the core section are illustrated in Figures 83-90. Corresponding results from a geostatistical analysis, including the plots for evaluating the fractal dimension of these contours, are also provided. Data is tabulated in Appendices B and C. Due to limitations in size of the data set as a result of the averaging process, it is unrealistic to pursue an evaluation for the variability among samples at spacings greater than 20 cm.

The data indicates that the fractal dimension of grade profiles decreases as sample size increases. Similarly, the nugget variance diminishes as the amount of sample used to establish point grade estimates becomes larger. These results were unexpected. It would seem that patterns in the variability of oil sand grades with depth are not self-similar as previously thought. The data further suggests that samples in the spatial series become more homogeneous with increasing sample size. Segregation effects decrease and the variability among adjacent sample increments approaches that expected for a random distribution.

The relationship between fractal dimension and sample size for this test section of core is shown in Figure 91. The fractal dimension appears to be inversely related to the log of the sample size. By extrapolating a best fit line through the points, it

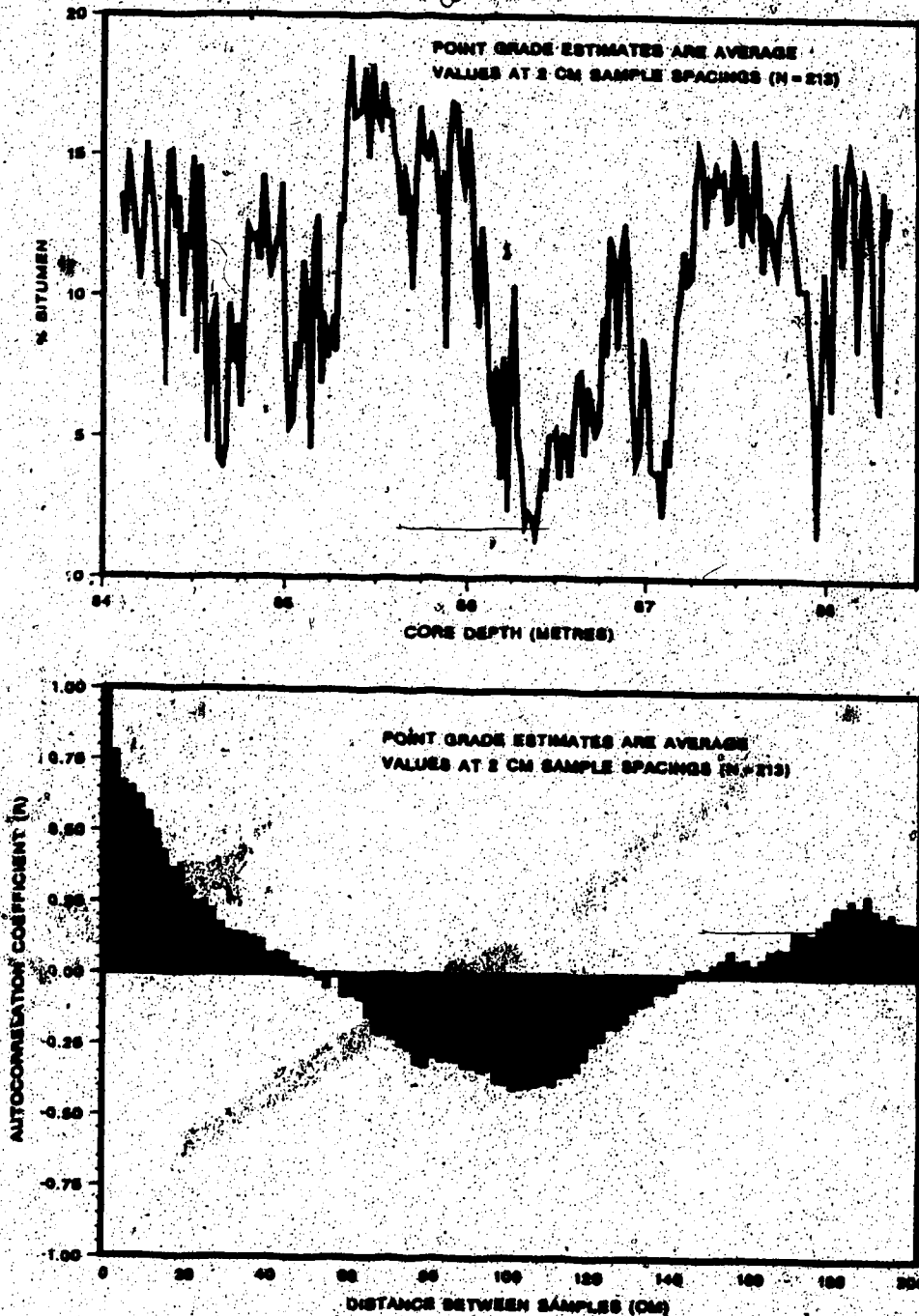


Figure 83. Grade profile and autocorrelation function for point grade estimates obtained at 2 cm sample spacings.

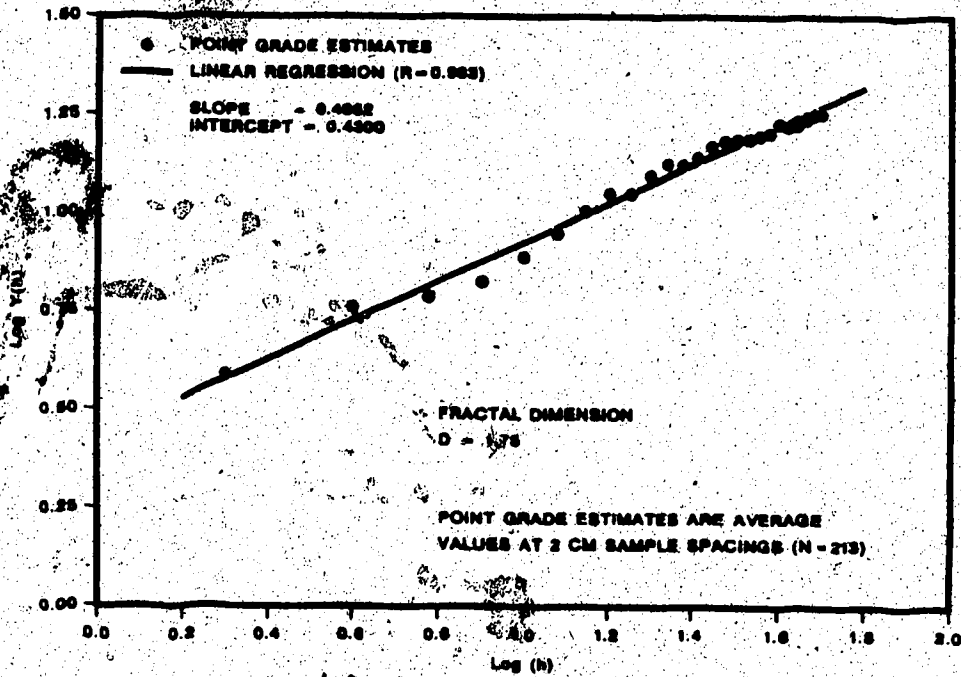
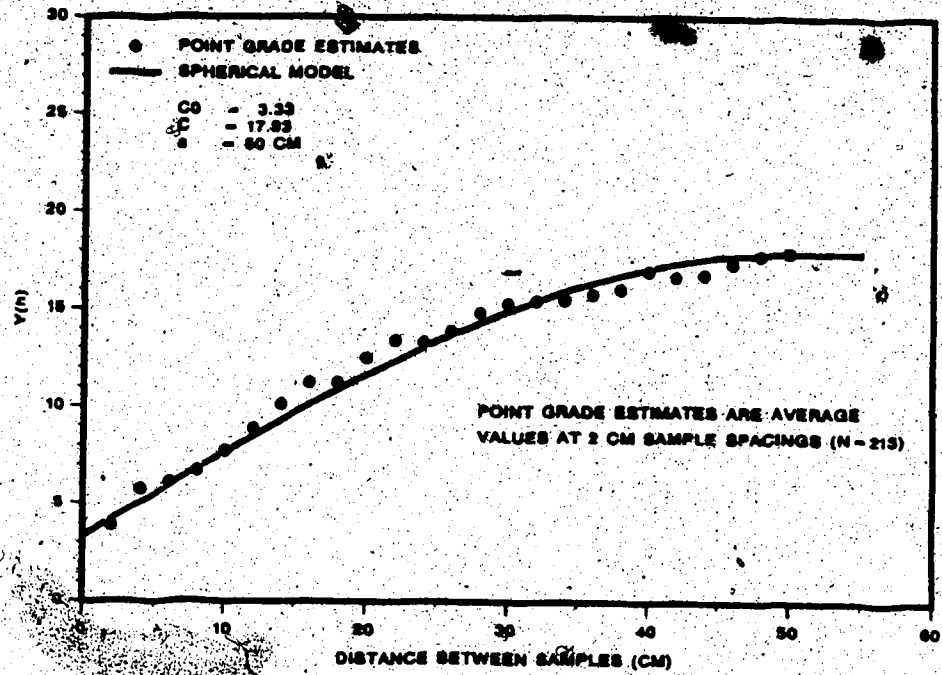


Figure 84. Experimental semi-variograms for point grade estimates obtained at 2 cm sample spacings.

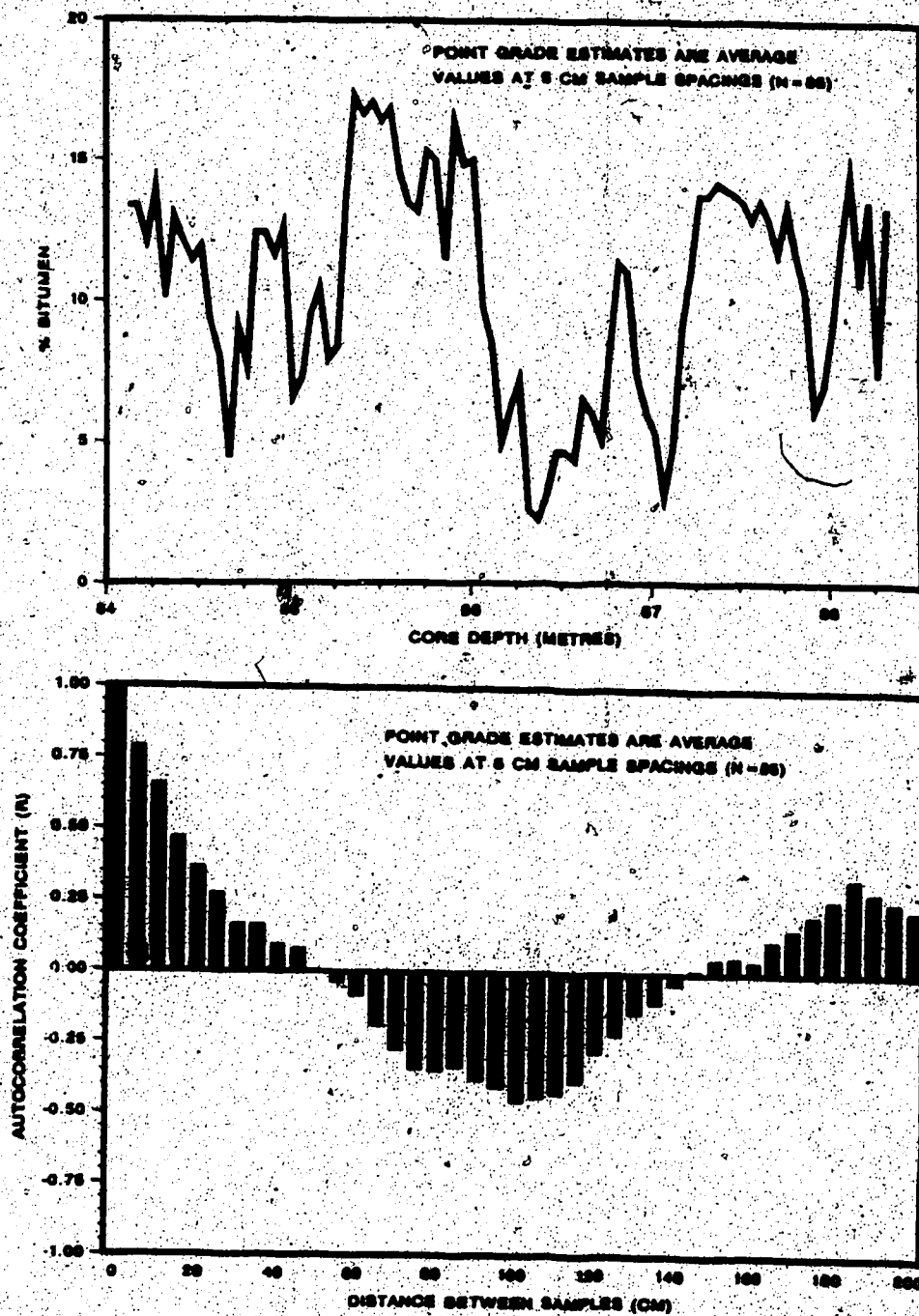


Figure 85. Grade profile and autocorrelation function for point grade estimates obtained at 5 cm sample spacings.

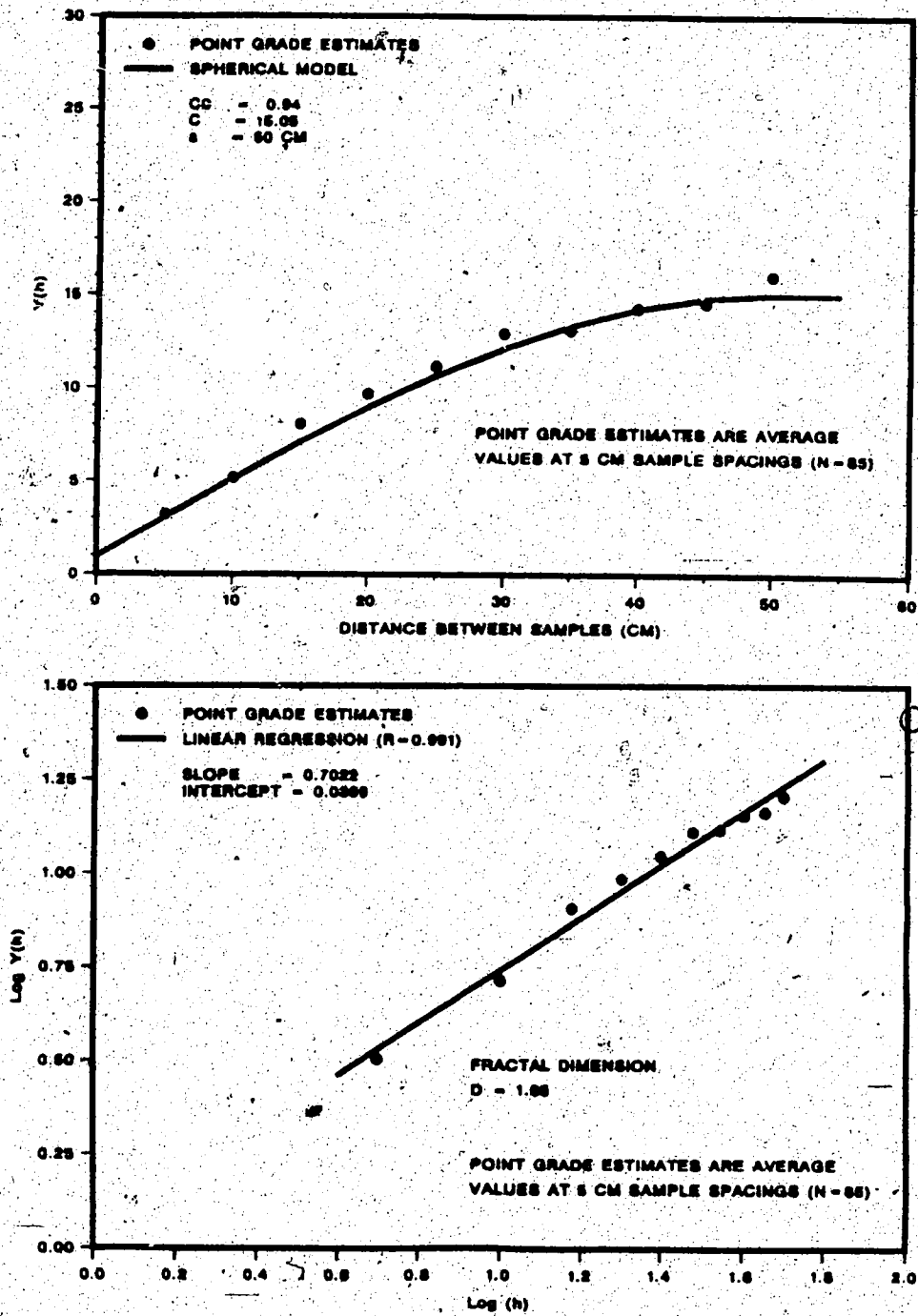


Figure 86. Experimental semi-variograms for point grade estimates obtained at 5 cm sample spacings.

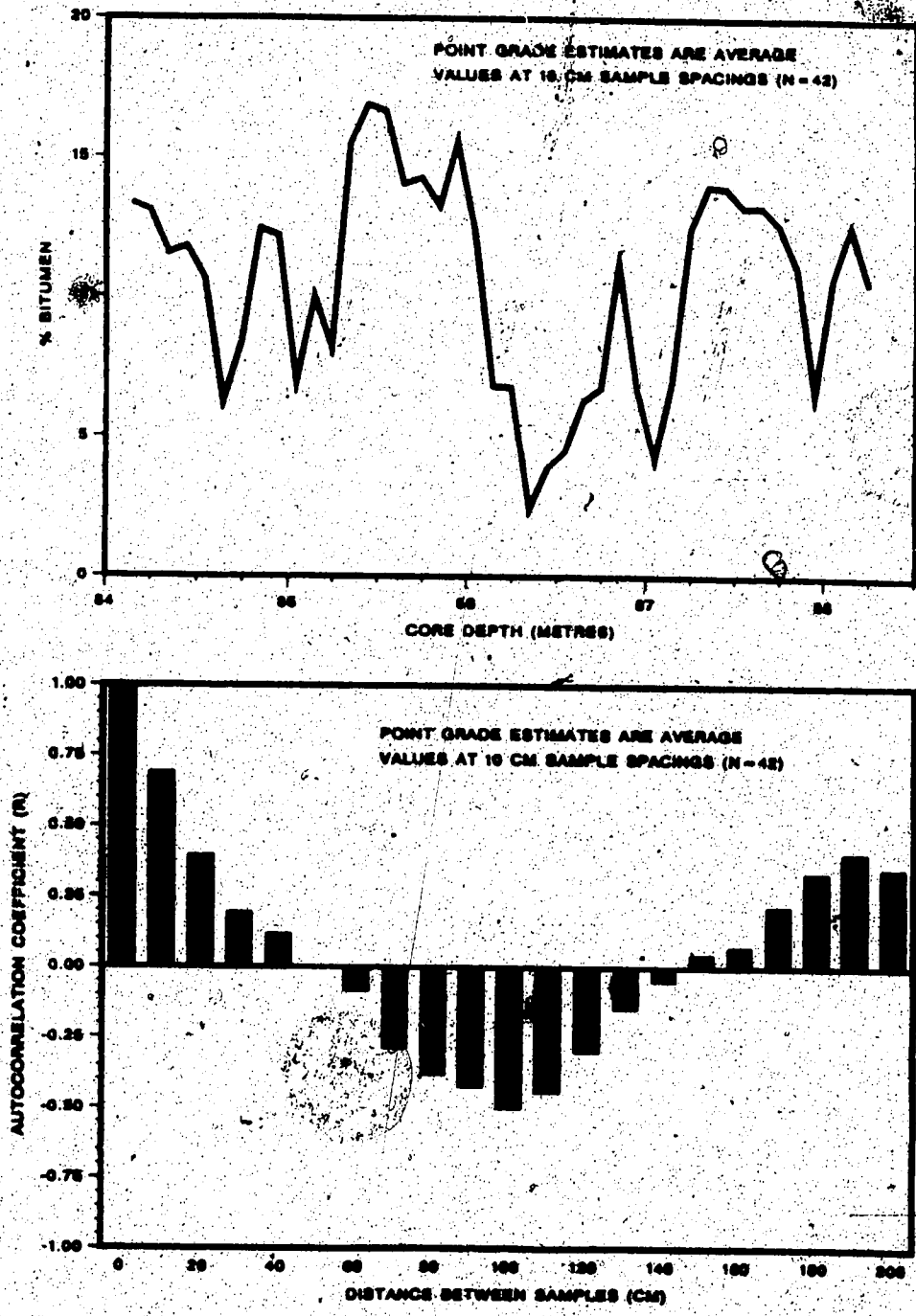


Figure 87. Grade profile and autocorrelation function for point grade estimates obtained at 10 cm sample spacings.

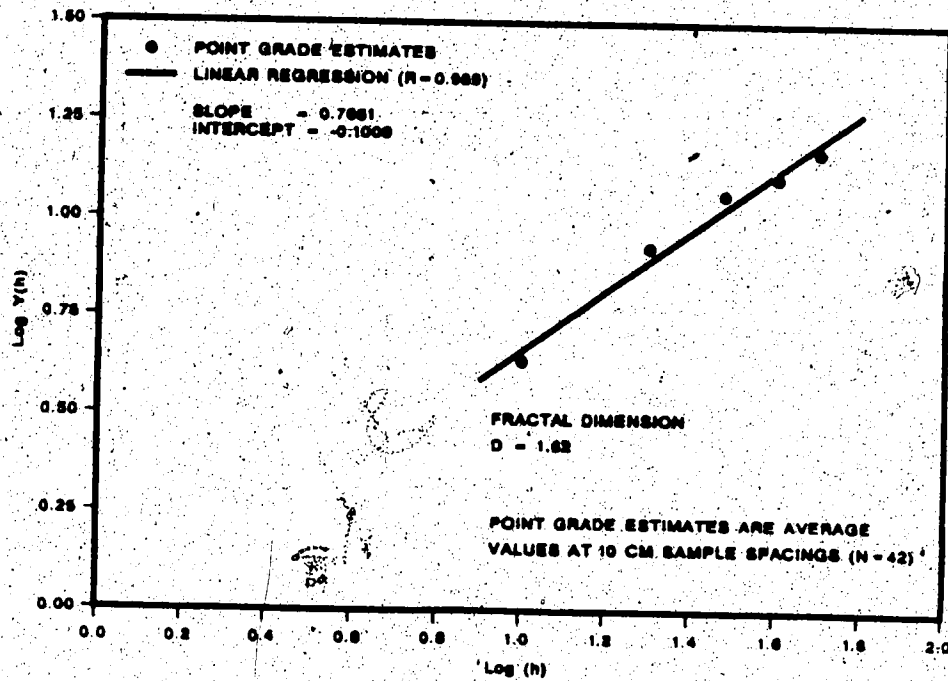
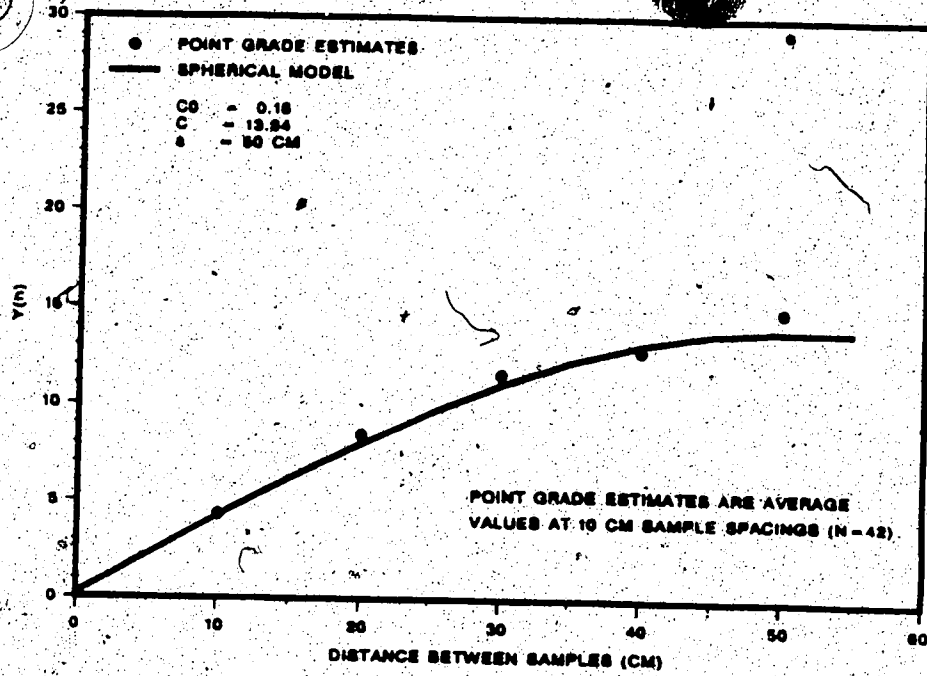


Figure 88. Experimental semi-variograms for point grade estimates obtained at 10 cm sample spacings.

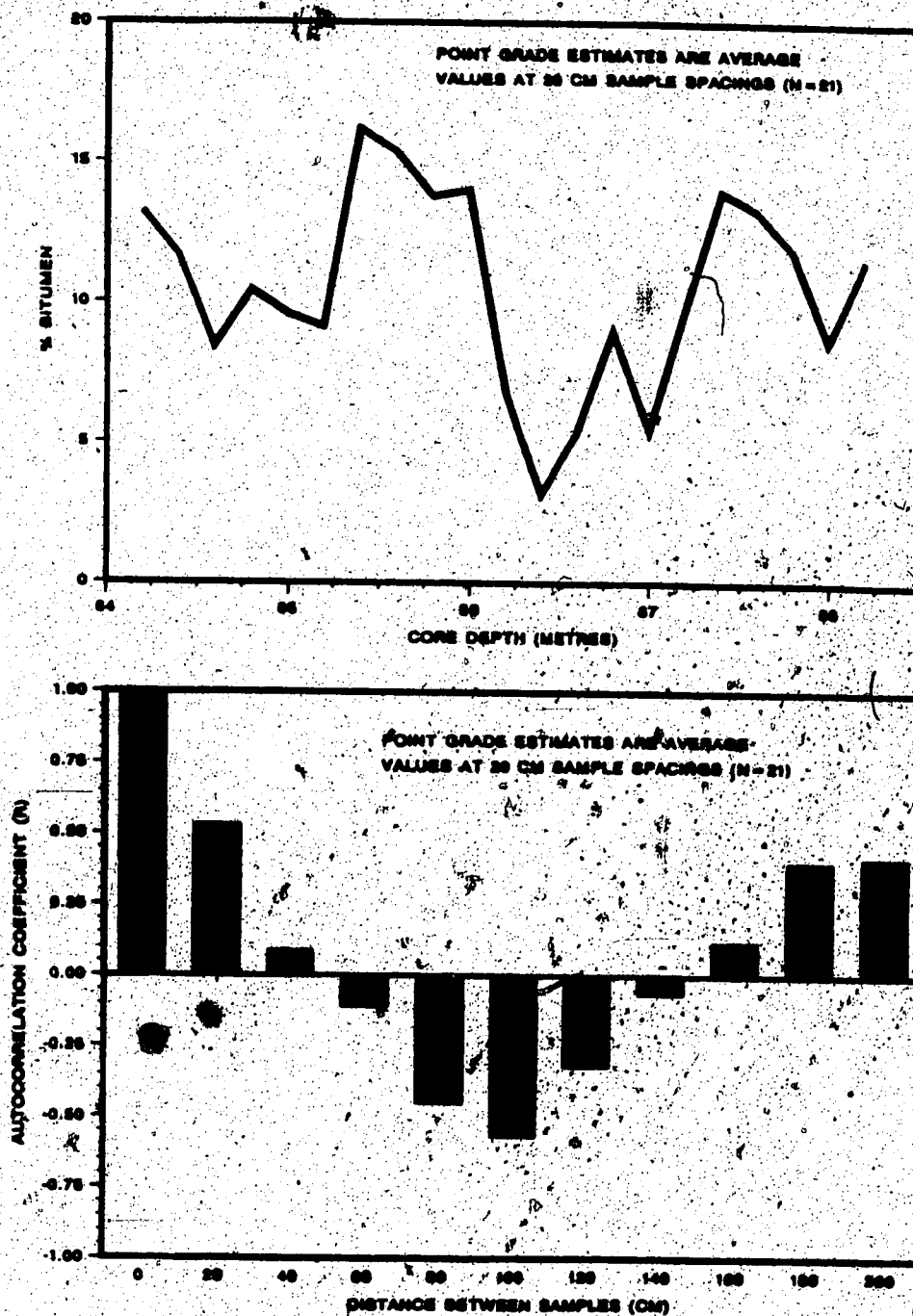


Figure 89. Grade profile and autocorrelation function for point grade estimates obtained at 20 cm sample spacings.

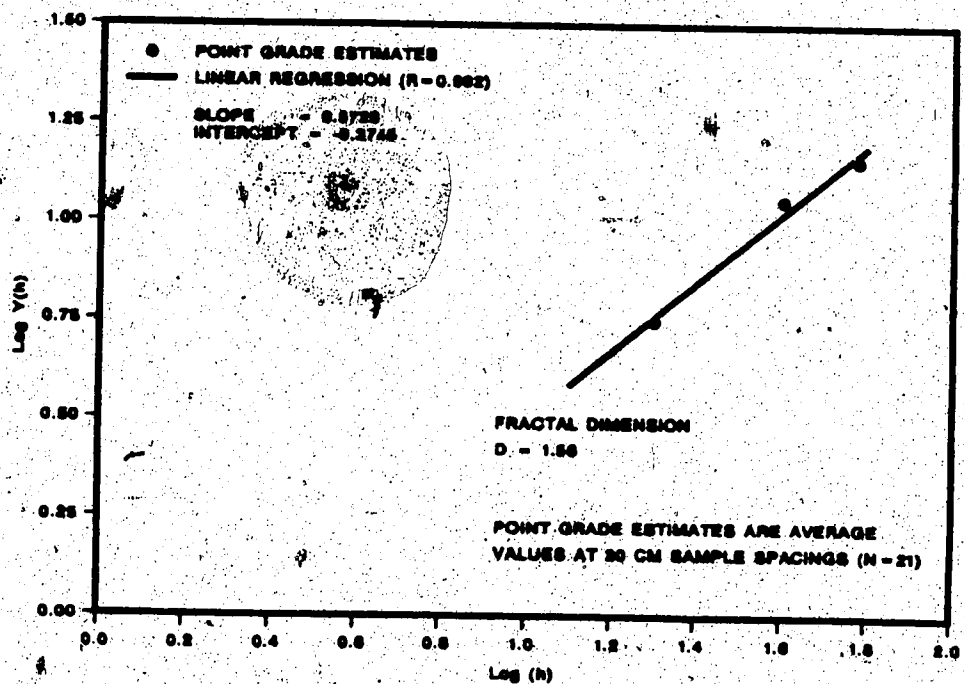
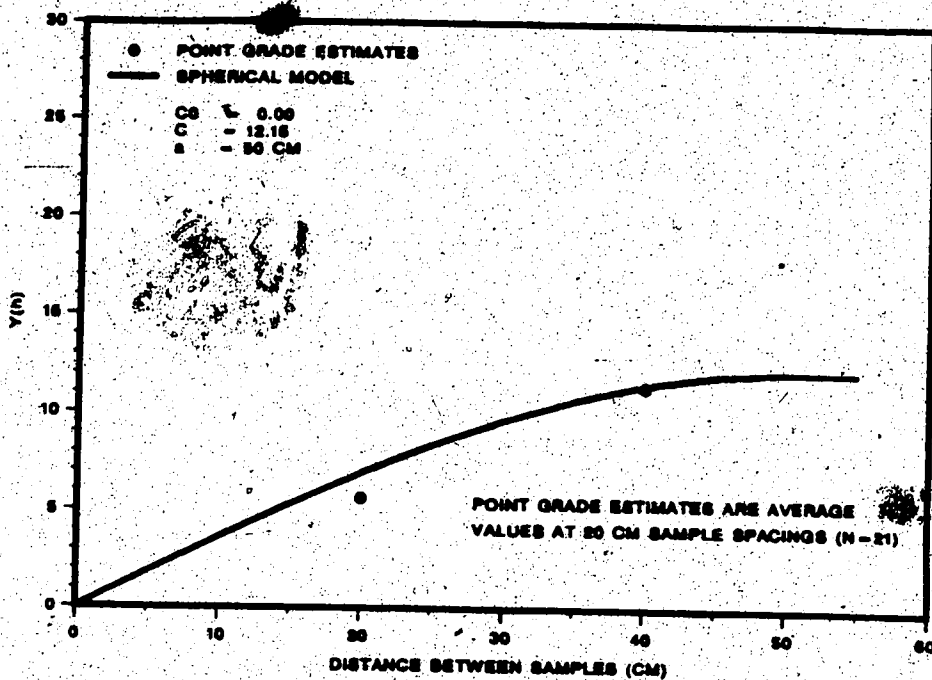


Figure 90. Experimental semi-variograms for point grade estimates obtained at 20 cm sample spacings.

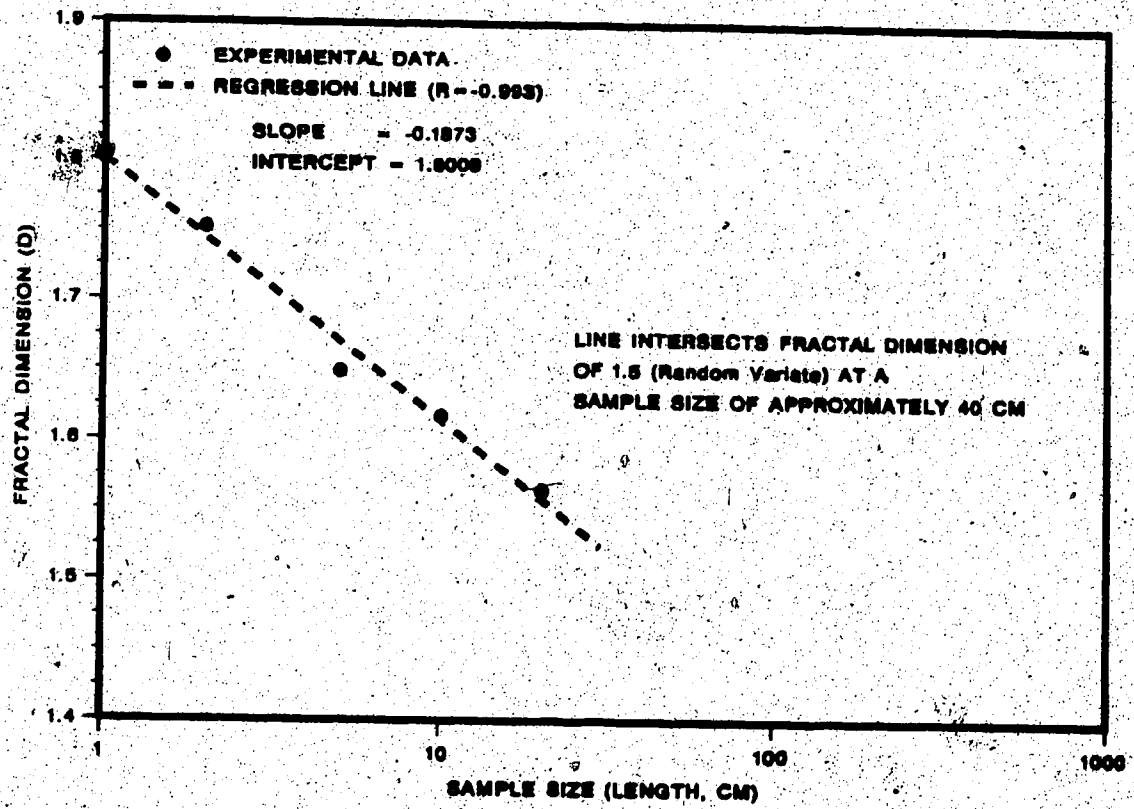


Figure 91. Relationship between fractal dimension and sample size for regularized core assay data.

can be shown that the value $D = 1.5$ (signifying purely random behaviour) is achieved at a sample size of length approximately equal to 40 cm. Thus, compositional data obtained for samples of this particular size will be randomly distributed as a function of depth. Consequently, a representative estimate for the grade of an oil sand deposit could be determined by selecting any number of these samples and averaging the results. The reliability of the estimate, as measured by the sampling uncertainty (expressed as variance), would improve by a factor of $1/n$, where n is the number of samples used to generate the mean. The number of samples required to ensure a given confidence interval for the estimate could easily be determined. Samples of size less than 40 cm do not vary at random due to the effects of localized segregation.

The findings from this work indicate that there are different scales of variation in the data depending on the resolution used for measurement. To explore this further, the variability in the composition of oil sand within the parent core sample (from which our test core section is but a small fraction of the total length) was examined. Unfortunately, assay data originally obtained for this core was not determined at regularly spaced intervals. Samples varied in length between 0.3 and 3.3 metres and were selected on the basis of common geological feature. The average sample spacing was 1.8 metres.

It is possible to regularize the data at some constant sample spacing by a procedure known as reconstitution. In this method, data obtained at irregular sample spacings are averaged over some specified sampling interval in order to create a new image of the spatial series. The size of the sampling interval must exceed the average distance spacing of the original series. It must be noted that restoration of the data base using this linear interpolation process smooths out some of the variation in the spatial series and hence must not be carried out indefinitely.

The variability in oil sand grade as a function of depth for this core based on sample values reconstituted at regular 2 metre spacings is shown in Figure 92. Data is tabulated in Appendix B. The corresponding autocorrelation function and semi-variogram, for which the data is provided in Appendix C, along with the graph

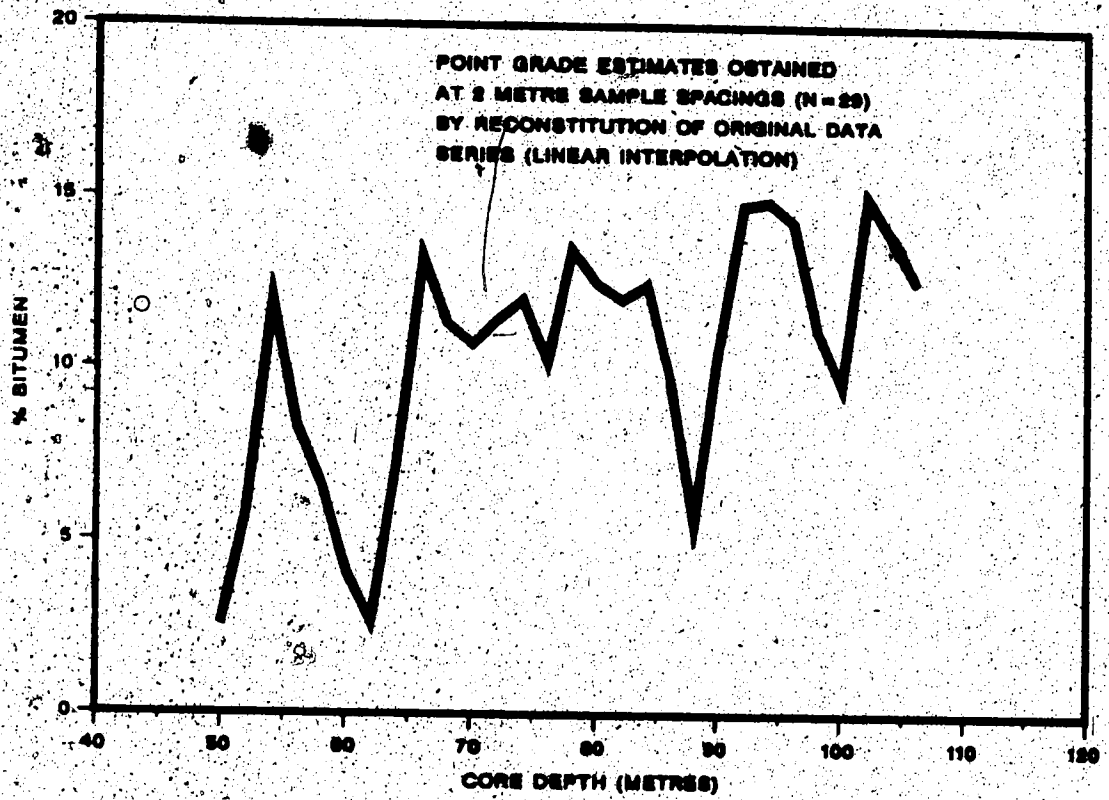


Figure 92. Variability in bitumen content as a function of depth for core hole 22-38-60-0-0-0.

relating $\text{Log } V(h)$ and $\text{Log } h$, are presented in Figures 93 and 94. From the slope of this latter plot, the fractal dimension of the spatial series is found to be 1.61. Clearly, this value depicts behaviour intermediate between that seen at other levels of sampling resolution and confirms the idea that variability differs as a function of measurement scale.

It is interesting to note that a line joining this estimate of fractal dimension and the value obtained from Dowd and Royle's data has a slope similar to that for the results obtained at much higher sampling resolutions. Data is plotted in Figure 95. There appears to be a transition zone separating distinct states of sample heterogeneity. Material considered homogeneous at one scale of measurement resolution is suddenly a segregated mixture when resolved at the next scale of measurement. These findings suggest that sampling protocols must be tuned to a particular scale range of the phenomenon in question. Moreover, an estimate for the sampling uncertainty associated with a value for the composition of a bulk material may not be applicable at other scales of observation.

5.3 Implications With Respect to Sampling Theory for Segregated Bulk Materials

When estimating the composition of a bulk material from subsamples withdrawn from the lot, it is imperative that the magnitude of sampling uncertainties be known such that a rational inference can be made regarding the integrity of the result. To control these sampling uncertainties, a sampling protocol must be developed that takes into account the variability in the bulk property being measured. An introduction to the concepts of sampling theory and the factors which must be considered in the design of sampling plans is provided by Kratochvil and Taylor (39). More detailed treatments of sampling theory and a review of practical applications can be found in the extensive bibliography prepared by Kratochvil, Wallace, and Taylor (40).

Sampling equations for bulk solids, such as those proposed by Gy (41) and Ingamells (42) for well mixed materials and Visman (43) for the more general case

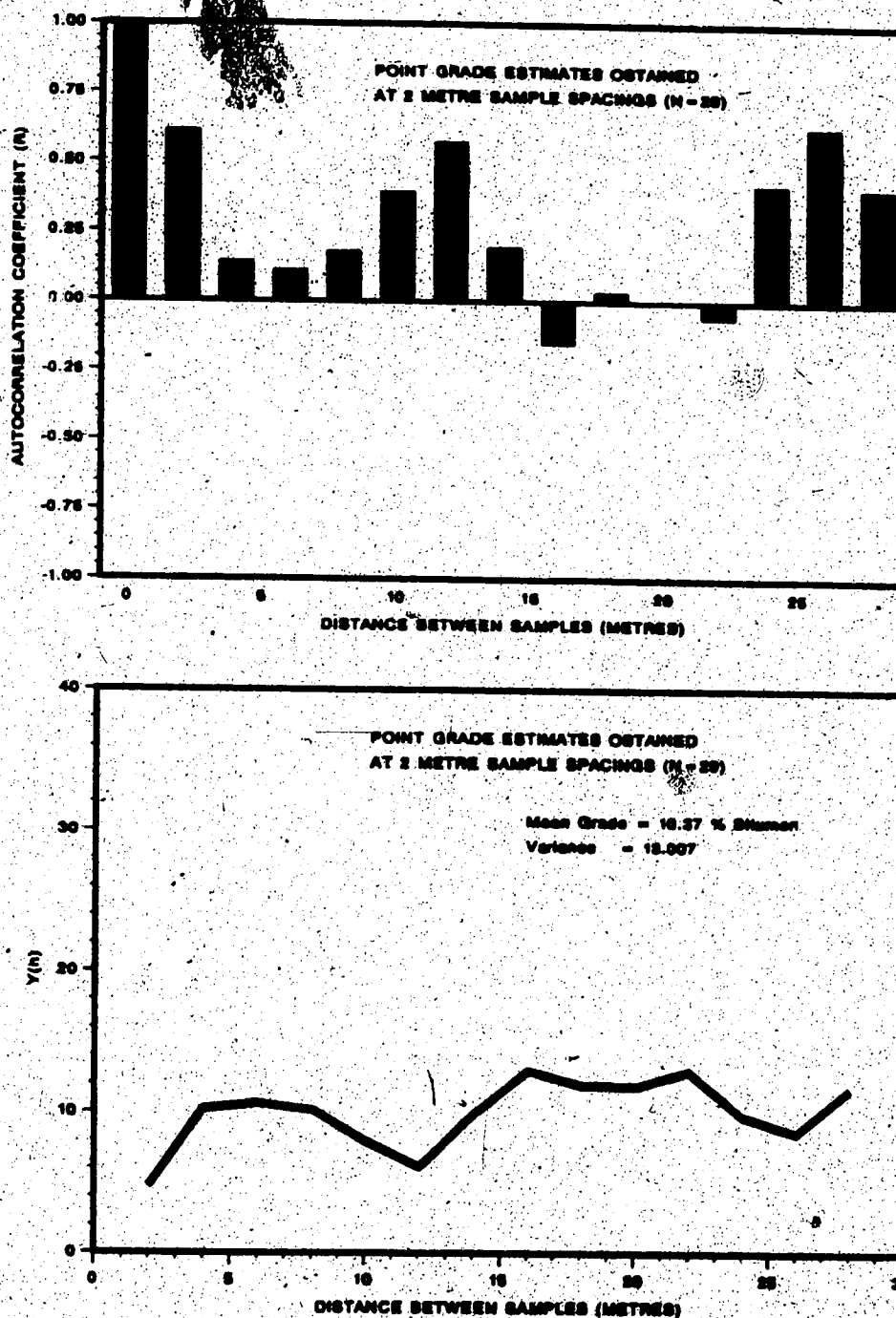


Figure 98. Autocorrelation function and experimental semi-variogram for core hole 22-38-60-0-0-0. Point grade estimates obtained at 2 metre sample spacings by reconstitution of original data series.

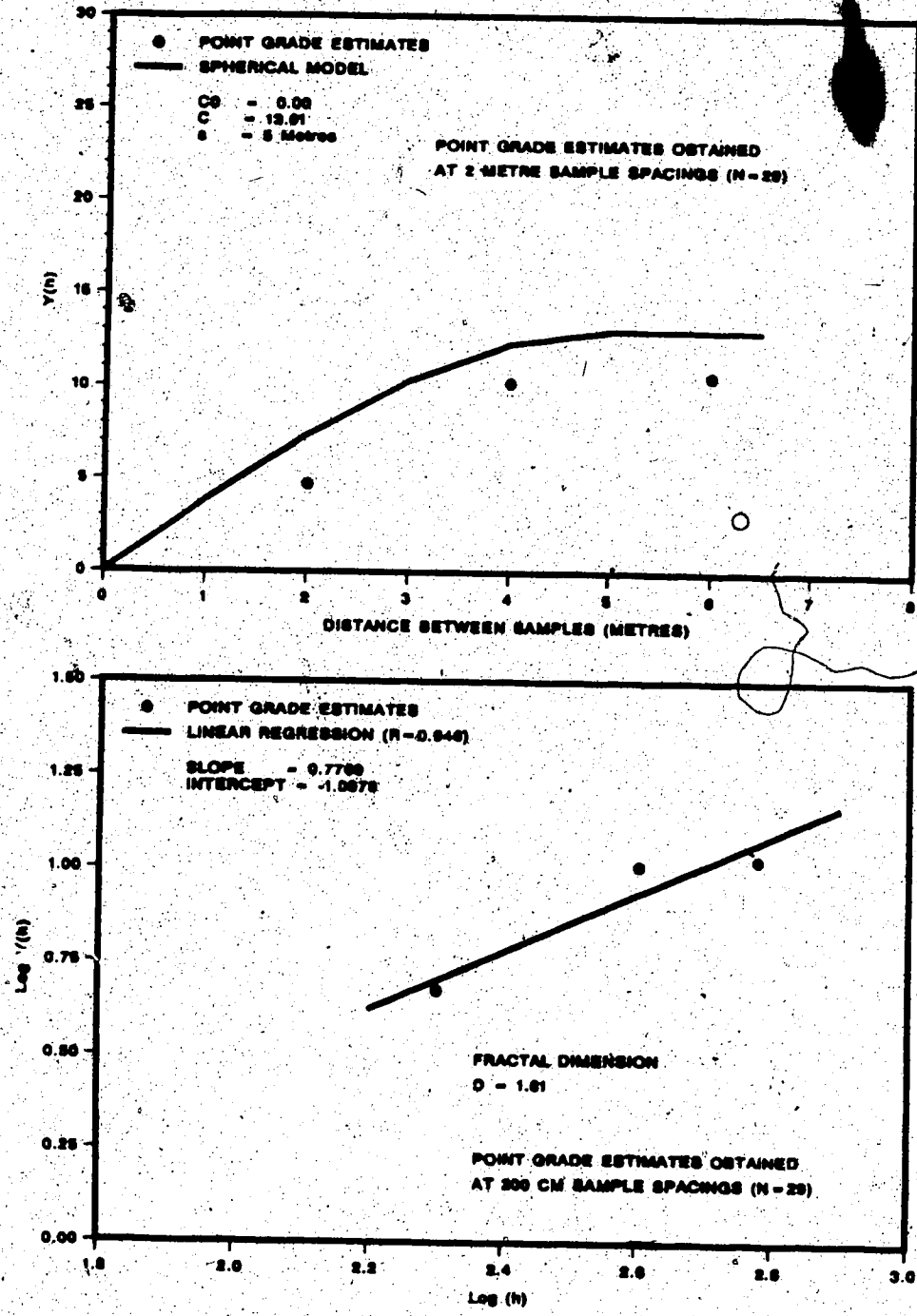


Figure 94. Experimental semi-variograms for core hole 22-38-60-0-0-0. Point grade estimates obtained at 2 metre sample spacings by reconstitution of original data series.

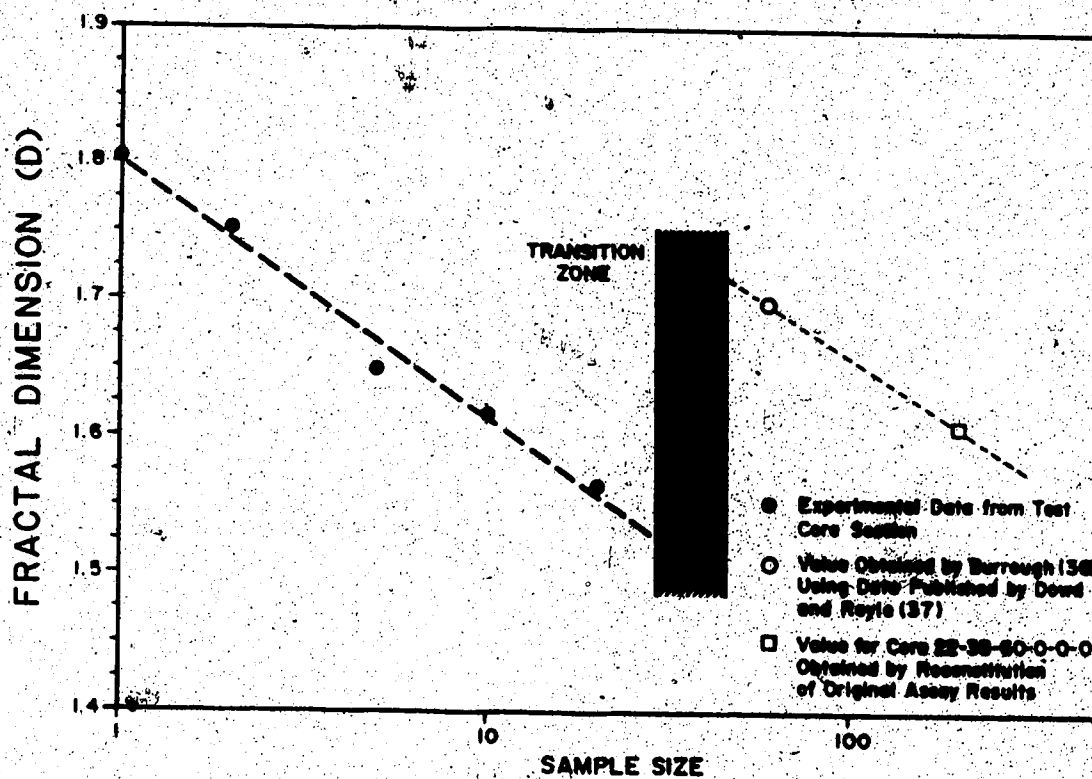


Figure 95. Relationship between fractal dimension and sample size for regularized core assay data indicating possible transition zone between scales of sample heterogeneity.

of segregated materials, may be used to calculate the number and size of sample increments required to hold sampling uncertainty at a specified level. For a given population, values for the above sampling constants are obtained by initial testing until they are considered typical of all samples likely to be encountered. The previous section shows that this could become a monumental task for materials which must be characterized in terms of a spatial series of samples. With regard to regionalized oil sand grades, for example, sampling variability appears to change depending on the scale of measurement resolution used to estimate the quality of the bulk.

Visman presents a general sampling model that includes a term for variability due to trend or segregation phenomena. The basic ideas of his sampling theory have been incorporated in the design of sampling plans for coal (44). Visman's sampling equation describes sampling uncertainty, s^2 , as a sum of random and segregation variance components:

$$s^2 = \frac{A}{wn} + \frac{B}{n}$$

where A = sampling constant for random variance, B = sampling constant for segregation variance, w = weight of a sample increment, and n = number of sample increments. In this expression, sampling uncertainty attributed to the random distribution of assay values can be reduced by increasing either the size or number of samples withdrawn from the bulk. Uncertainties resulting from trend or segregation effects, however, can only be reduced by increasing the number of sample increments collected to represent bulk material composition. The application of this theory as it pertains to the characterization of a bulk oil sand sample has been discussed by Wallace and Kratochvil (45,46).

A deficiency in the application of Visman's equation has to do with the evaluation of the sampling constants A and B in bulk materials for which there exist serial correlations among consecutive sample increments. Rose (47) addressed this problem from a theoretical perspective and introduced a model to evaluate sampling uncertainties for data obtained at regularly spaced intervals in either the time

—or spatial domain. As reported by Merks (48), variance estimates based on this model when sampling a stream of coal are in close agreement with values obtained using Visman's equation in which A and B were estimated from a narrow range of sample increment sizes. Neither of these models, however, consider the implications of extenuating segregation effects that change depending on the scale of resolution used to sample the bulk material.^o

Estimates for Visman's sampling constants for some specified lot of material are obtained by analyzing sets of large and small sample increments. For a well mixed material, the magnitude of the variances obtained among samples of different mass will obey the relation:

$$s_L^2 = s_S^2 (w_S)$$

where the subscripts S and L refer to the small and large sample increments, respectively. This equation is formulated from basic statistical principles. Here, sample weight is indicative of the total number of sampling units used to obtain a given mass of material. Thus, variance decreases with increasing n .

If equality does not hold, implying that

$$s_L > \left(\frac{w_S}{w_L}\right)^{\frac{1}{2}} s_S$$

then the bulk material is considered to be segregated. The values obtained for the sampling uncertainty associated with the large and small increments can be used to determine Visman's sampling constants according to the equations:

$$A = \frac{w_L w_S}{w_L - w_S} (s_S^2 - s_L^2)$$

and

$$B = s_L^2 - \frac{A}{w_L}$$

or alternatively,

$$B = s_S^2 - \frac{A}{w_S}$$

MODEL NUMBER: 2

MULTIPLE CORRELATION (R) 0.9480E+00
 STD ERR OF ESTIMATE (SE) 0.1859E+01
 SUM OF SQUARED ERRORS 0.1183E+03
 F TEST 0.9541E+02
 SUM OF RESIDUALS -0.2442E-13

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2359.0	0.1875E+03	0.1852E+02	0.1012E+02
1939.0	-0.2267E+04	0.3353E+03	0.6760E+01
1951.0	0.2300E+04	0.3642E+03	0.6315E+01
2218.0	-0.2054E+03	0.5483E+02	0.3747E+01
INTERCEPT	0.1074E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1050E+04	0.2625E+03	0.9541E+02
DEV FROM REGRESSION	43	0.1183E+03	0.2751E+01	
TOTAL	47	0.1188E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.9569E+01	1.15	0.1109E+00
2	0.4130E+01	0.3893E+01	5.73	0.2367E+00
3	0.1361E+02	0.1117E+02	17.93	0.2440E+01
4	0.2070E+01	0.3975E+01	-92.05	-0.1905E+01
5	0.8120E+01	0.7247E+01	10.75	0.8733E+00
6	0.1639E+02	0.1295E+02	21.02	0.3444E+01
7	0.1069E+02	0.9738E+01	8.91	0.9525E+00
8	0.1371E+02	0.1322E+02	3.59	0.4922E+00
9	0.8210E+01	0.8347E+01	-1.67	-0.1369E+00
10	0.4600E+01	0.6261E+01	-36.11	-0.1661E+01
11	0.4790E+01	0.5280E+01	-10.22	-0.4896E+00
12	0.1457E+02	0.1374E+02	5.70	0.8312E+00
13	0.1510E+02	0.1409E+02	6.69	0.1010E+01
14	0.5720E+01	0.4360E+01	23.78	0.1360E+01
15	0.9560E+01	0.9586E+01	-0.28	-0.2633E-01
16	0.1000E+01	-0.3314E+00	133.14	0.1331E+01
17	0.5380E+01	0.8135E+01	-51.78	-0.2775E+01
18	0.1642E+02	0.1423E+02	13.32	0.2188E+01
19	0.1591E+02	0.1547E+02	2.79	0.4437E+00
20	0.9300E+01	0.8128E+01	12.61	0.1172E+01
21	0.1280E+02	0.1131E+02	11.62	0.1488E+01
22	0.1412E+02	0.1541E+02	-9.16	-0.1293E+01
23	0.1774E+02	0.1539E+02	13.26	0.2352E+01
24	0.1618E+02	0.1938E+02	-19.78	-0.3201E+01
25	0.1459E+02	0.1321E+02	9.43	0.1376E+01
26	0.7180E+01	0.9800E+01	-36.87	-0.2640E+01
27	0.5860E+01	0.7600E+01	-29.89	-0.1740E+01
28	0.6480E+01	0.8661E+01	-33.66	-0.2181E+01
29	0.5510E+01	0.7594E+01	-37.82	-0.2084E+01
30	0.6490E+01	0.8709E+01	-34.19	-0.2219E+01
31	0.4310E+01	0.5754E+01	-33.51	-0.1444E+01
32	0.3180E+01	0.4188E+01	-32.53	-0.1028E+01
33	0.3230E+01	0.1763E+01	45.40	0.1467E+01
34	0.1880E+01	0.9391E+00	50.05	0.9409E+00
35	0.2030E+01	0.9313E+00	54.12	0.1099E+01
36	0.2220E+01	0.8561E+00	61.44	0.1364E+01
37	0.1378E+02	0.1423E+02	-3.29	-0.4532E+00
38	0.1348E+02	0.1361E+02	-0.98	-0.1317E+00
39	0.1364E+02	0.1479E+02	-8.43	-0.1149E+01
40	0.6540E+01	0.6057E+01	7.39	0.4831E+00
41	0.8240E+01	0.6815E+01	17.29	0.1425E+01
42	0.1618E+02	0.1407E+02	13.06	0.2113E+01
43	0.7540E+01	0.8497E+01	-12.69	-0.9569E+00
44	0.9680E+01	0.9090E+01	6.10	0.5901E+00
45	0.1262E+02	0.1371E+02	-8.67	-0.1095E+01
46	0.9600E+00	0.2741E+01	-185.48	-0.1781E+01
47	0.1017E+02	0.1200E+02	-17.95	-0.1826E+01
48	0.1363E+02	0.1300E+02	4.64	0.6321E+00

MODEL NUMBER: 3

MULTIPLE CORRELATION (R) 0.9388E+00
 STD ERR OF ESTIMATE (SE) 0.1796E+01
 SUM OF SQUARED ERRORS 0.1387E+03
 F TEST 0.7981E+02
 SUM OF RESIDUALS -0.1031E-11

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2345.0	0.2057E+03	0.2231E+02	0.9222E+01
1923.0	-0.1104E+04	0.1917E+03	0.5756E+01
1951.0	0.1120E+04	0.2385E+03	0.4695E+01
2191.0	-0.2009E+03	0.8960E+02	0.2242E+01
INTERCEPT	0.1088E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1030E+04	0.2574E+03	0.7981E+02
DEV FROM REGRESSION	43	0.1387E+03	0.3225E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9880E+01	0.7701E+01	20.44	0.1979E+01
2	0.4130E+01	0.3982E+01	3.58	0.1478E+00
3	0.1361E+02	0.1176E+02	13.62	0.1854E+01
4	0.2070E+01	0.4309E+01	-108.16	-0.2239E+01
5	0.8120E+01	0.7770E+01	4.32	0.3504E+00
6	0.1639E+02	0.1217E+02	25.74	0.4219E+01
7	0.1069E+02	0.9488E+01	11.28	0.1204E+01
8	0.1371E+02	0.1303E+02	4.96	0.6801E+00
9	0.8210E+01	0.7935E+01	3.35	0.2754E+00
10	0.4600E+01	0.5884E+01	-27.90	-0.1284E+01
11	0.4790E+01	0.5936E+01	-23.92	-0.1146E+01
12	0.1457E+02	0.1335E+02	8.40	0.1223E+01
13	0.1510E+02	0.1346E+02	10.83	0.1635E+01
14	0.5720E+01	0.3381E+01	40.89	0.2339E+01
15	0.9560E+01	0.1004E+02	-5.07	-0.4846E+00
16	0.1000E+01	0.3324E+00	66.76	0.6676E+00
17	0.5360E+01	0.7889E+01	-47.18	-0.2529E+01
18	0.1642E+02	0.1444E+02	12.05	0.1978E+01
19	0.1591E+02	0.1504E+02	5.48	0.8720E+00
20	0.9300E+01	0.7976E+01	14.24	0.1324E+01
21	0.1280E+02	0.1109E+02	13.34	0.1707E+01
22	0.1412E+02	0.1542E+02	-9.22	-0.1302E+01
23	0.1774E+02	0.1515E+02	14.58	0.2587E+01
24	0.1618E+02	0.1943E+02	-20.12	-0.3255E+01
25	0.1459E+02	0.1355E+02	7.11	0.1038E+01
26	0.7160E+01	0.1021E+02	-42.55	-0.3046E+01
27	0.5860E+01	0.8583E+01	-46.47	-0.2723E+01
28	0.6480E+01	0.9094E+01	-40.33	-0.2614E+01
29	0.5510E+01	0.7526E+01	-36.59	-0.2016E+01
30	0.6490E+01	0.8866E+01	-36.61	-0.2376E+01
31	0.4310E+01	0.5916E+01	-37.27	-0.1606E+01
32	0.3160E+01	0.3809E+01	-20.54	-0.6492E+00
33	0.3230E+01	0.1840E+01	43.03	0.1390E+01
34	0.1880E+01	0.5354E+00	71.52	0.1345E+01
35	0.2030E+01	0.8346E+00	58.89	0.1195E+01
36	0.2220E+01	0.1431E+01	35.55	0.7893E+00
37	0.1378E+02	0.1453E+02	-5.42	-0.7464E+00
38	0.1348E+02	0.1456E+02	-8.04	-0.1083E+01
39	0.1364E+02	0.1440E+02	-5.59	-0.7619E+00
40	0.6540E+01	0.6785E+01	-3.74	-0.2449E+00
41	0.8240E+01	0.7325E+01	11.10	0.9149E+00
42	0.1618E+02	0.1443E+02	10.81	0.1749E+01
43	0.7540E+01	0.8577E+01	-13.76	-0.1037E+01
44	0.9680E+01	0.8852E+01	8.55	0.8279E+00
45	0.1262E+02	0.1372E+02	-8.72	-0.1101E+01
46	0.9600E+00	0.2616E+01	-172.49	-0.1656E+01
47	0.1017E+02	0.1163E+02	-14.40	-0.1465E+01
48	0.1363E+02	0.1256E+02	7.88	0.1074E+01

MODEL NUMBER: 4

MULTIPLE CORRELATION (R) 0.9309E+00
 STD ERR OF ESTIMATE (SE) 0.1882E+01
 SUM OF SQUARED ERRORS 0.1558E+03
 F TEST 0.9531E+02
 SUM OF RESIDUALS -0.1038E-11

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERRQR COEFF	T-VALUE
2347.0	0.1884E+03	0.2206E+02	0.8540E+01
1923.0	-0.8600E+03	0.1706E+03	0.5040E+01
1951.0	0.7074E+03	0.1673E+03	0.4230E+01
INTERCEPT	0.1178E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	3	0.1013E+04	0.3375E+03	0.9531E+02
DEV FROM REGRESSION	44	0.1558E+03	0.3541E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8724E+01	9.87	0.9558E+00
2	0.4130E+01	0.5217E+01	-26.32	-0.1087E+01
3	0.1361E+02	0.1219E+02	10.43	0.1420E+01
4	0.2070E+01	0.4319E+01	-108.64	-0.2249E+01
5	0.8129E+01	0.8643E+01	-6.44	-0.5229E+00
6	0.1639E+02	0.1217E+02	25.77	0.4223E+01
7	0.1069E+02	0.8786E+01	17.81	0.1904E+01
8	0.1371E+02	0.1307E+02	4.67	0.6402E+00
9	0.8210E+01	0.7590E+01	7.55	0.6201E+00
10	0.4600E+01	0.5698E+01	-23.87	-0.1098E+01
11	0.4790E+01	0.6728E+01	-40.47	-0.1938E+01
12	0.1457E+02	0.1381E+02	5.19	0.7583E+00
13	0.1510E+02	0.1304E+02	13.65	0.2081E+01
14	0.5720E+01	0.1899E+01	66.80	0.3821E+01
15	0.9560E+01	0.9609E+01	-0.52	-0.4940E-01
16	0.1000E+01	0.4895E+00	51.05	0.5105E+00
17	0.5360E+01	0.6986E+01	-30.33	-0.1626E+01
18	0.1642E+02	0.1472E+02	10.37	0.1703E+01
19	0.1591E+02	0.1514E+02	4.87	0.7743E+00
20	0.9300E+01	0.7646E+01	17.79	0.1654E+01
21	0.1280E+02	0.1063E+02	16.98	0.2174E+01
22	0.1412E+02	0.1465E+02	-3.74	-0.5286E+00
23	0.1774E+02	0.1495E+02	15.74	0.2793E+01
24	0.1618E+02	0.1927E+02	-19.08	-0.3087E+01
25	0.1459E+02	0.1355E+02	7.10	0.1036E+01
26	0.7180E+01	0.1003E+02	-40.04	-0.2867E+01
27	0.5860E+01	0.8844E+01	-50.92	-0.2984E+01
28	0.6480E+01	0.9275E+01	-43.14	-0.2795E+01
29	0.5510E+01	0.7964E+01	-44.54	-0.2454E+01
30	0.6490E+01	0.9139E+01	-40.81	-0.2649E+01
31	0.4310E+01	0.6162E+01	-42.96	-0.1852E+01
32	0.3160E+01	0.3810E+01	-20.57	-0.6501E+00
33	0.3230E+01	0.2454E+01	24.03	0.7760E+00
34	0.1880E+01	0.5351E+00	71.54	0.1345E+01
35	0.2030E+01	0.9405E+00	53.67	0.1090E+01
36	0.2220E+01	0.9753E+00	56.07	0.1245E+01
37	0.1378E+02	0.1496E+02	-8.59	-0.1184E+01
38	0.1348E+02	0.1511E+02	-12.13	-0.1635E+01
39	0.1364E+02	0.1425E+02	-4.49	-0.6126E+00
40	0.8540E+01	0.7083E+01	-8.31	-0.5432E+00
41	0.8240E+01	0.7103E+01	-13.80	0.1137E+01
42	0.1618E+02	0.1483E+02	8.34	0.1350E+01
43	0.7540E+01	0.8699E+01	-15.37	-0.1159E+01
44	0.9680E+01	0.7846E+01	18.95	0.1834E+01
45	0.1262E+02	0.1269E+02	-0.58	-0.7308E-01
46	0.9600E+00	0.3304E+01	-244.16	-0.2344E+01
47	0.1017E+02	0.1112E+02	-9.31	-0.9464E+00
48	0.1363E+02	0.1252E+02	8.16	0.1112E+01

CORRELATION (R) 0.9384E+00
 ESTIMATE (SE) 0.1801E+01
 SQUARED ERRORS 0.1395E+03
 TEST 0.7927E+02
 SUM OF RESIDUALS -0.1314E-11

MODEL	STANDARD		
LENGTH	COEFFICIENT	ERROR COEFF	T-VALUE
2311.0	0.1747E+03	0.2087E+02	0.8370E+01
1927.0	-0.1740E+04	0.4008E+03	0.4342E+01
1901.0	0.2358E+04	0.7359E+03	0.3205E+01
1978.0	0.2352E+03	0.3534E+03	0.2165E+01
INTERCEPT	0.1140E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1029E+04	0.2572E+03	0.7927E+02
DEV FROM REGRESSION	43	0.1395E+03	0.3245E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8287E+01	14.39	0.1393E+01
2	0.4130E+01	0.4422E+01	-7.07	-0.2922E+00
3	0.1361E+02	0.1135E+02	16.61	0.2260E+01
4	0.2070E+01	0.3368E+01	-62.73	-0.1298E+01
5	0.8120E+01	0.7961E+01	2.08	0.1687E+00
6	0.1639E+02	0.1250E+02	23.74	0.3891E+01
7	0.1069E+02	0.8730E+01	18.33	0.1960E+01
8	0.1371E+02	0.1276E+02	6.95	0.9525E+00
9	0.8210E+01	0.7414E+01	9.70	0.7965E+00
10	0.4600E+01	0.6016E+01	-30.79	-0.1416E+01
11	0.4790E+01	0.6857E+01	-43.16	-0.2067E+01
12	0.1457E+02	0.1366E+02	6.25	0.9109E+00
13	0.1510E+02	0.1316E+02	12.88	0.1945E+01
14	0.5720E+01	0.2372E+01	58.53	0.3348E+01
15	0.9560E+01	0.9826E+01	-2.79	-0.2664E+00
16	0.1000E+01	0.9218E+00	7.82	0.7820E-01
17	0.5360E+01	0.7728E+01	-44.18	-0.2368E+01
18	0.1642E+02	0.1480E+02	9.88	0.1622E+01
19	0.1591E+02	0.1554E+02	2.33	0.3705E+00
20	0.9300E+01	0.8439E+01	9.26	0.8608E+00
21	0.1280E+02	0.1137E+02	11.16	0.1428E+01
22	0.1412E+02	0.1458E+02	-3.29	-0.4650E+00
23	0.1774E+02	0.1503E+02	15.27	0.2709E+01
24	0.1618E+02	0.1926E+02	-19.07	-0.3085E+01
25	0.1459E+02	0.1341E+02	8.09	0.1180E+01
26	0.7160E+01	0.9563E+01	-33.56	-0.2403E+01
27	0.5860E+01	0.7727E+01	-31.87	-0.1867E+01
28	0.6480E+01	0.8413E+01	-29.82	-0.1933E+01
29	0.5510E+01	0.7782E+01	-41.24	-0.2272E+01
30	0.6490E+01	0.9089E+01	-40.04	-0.2599E+01
31	0.4310E+01	0.6393E+01	-48.33	-0.2083E+01
32	0.3160E+01	0.3478E+01	-10.06	-0.3181E+00
33	0.3230E+01	0.1876E+01	41.92	0.1354E+01
34	0.1890E+01	0.7048E-01	96.25	0.1810E+01
35	0.2030E+01	0.7630E+00	62.41	0.1267E+01
36	0.2220E+01	0.1312E+01	40.91	0.9083E+00
37	0.1378E+02	0.1401E+02	-1.68	-0.2314E+00
38	0.1348E+02	0.1458E+02	-8.17	-0.1101E+01
39	0.1364E+02	0.1454E+02	-6.59	-0.8988E+00
40	0.6540E+01	0.6800E+01	-3.98	-0.2602E+00
41	0.8240E+01	0.7605E+01	7.70	0.6346E+00
42	0.1618E+02	0.1476E+02	8.81	0.1425E+01
43	0.7540E+01	0.9808E+01	-30.08	-0.2268E+01
44	0.9680E+01	0.9227E+01	4.68	0.4528E+00
45	0.1262E+02	0.1431E+02	-13.38	-0.1688E+01
46	0.9600E+00	0.3485E+01	-263.03	-0.2525E+01
47	0.1017E+02	0.1126E+02	-10.68	-0.1086E+01
48	0.1363E+02	0.1256E+02	7.83	0.1067E+01

MODEL NUMBER: 8

MULTIPLE CORRELATION (R) 0.9508E+00
 STD ERR OF ESTIMATE (SE) 0.1615E+01
 SUM OF SQUARED ERRORS 0.1122E+03
 F TEST 0.1012E+03
 SUM OF RESIDUALS -0.4170E-12

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2387.0	0.2517E+03	0.2204E+02	0.1142E+02
1923.0	-0.5478E+03	0.6666E+02	0.8218E+01
2099.0	0.6398E+03	0.1002E+03	0.6347E+01
2223.0	-0.3242E+03	0.7249E+02	0.4473E+01
INTERCEPT	0.1310E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1056E+04	0.2640E+03	0.1012E+03
DEV FROM REGRESSION	43	0.1122E+03	0.2609E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8532E+01	11.86	0.1148E+01
2	0.4130E+01	0.4689E+01	-13.53	-0.5588E+00
3	0.1361E+02	0.1183E+02	13.06	0.1778E+01
4	0.2070E+01	0.4322E+01	-108.81	-0.2252E+01
5	0.8120E+01	0.7957E+01	2.00	0.1627E+00
6	0.1639E+02	0.1371E+02	16.38	0.2685E+01
7	0.1069E+02	0.8479E+01	20.69	0.2211E+01
8	0.1371E+02	0.1244E+02	9.23	0.1265E+01
9	0.8210E+01	0.7344E+01	10.55	0.8658E+00
10	0.4600E+01	0.5228E+01	-13.65	-0.6279E+00
11	0.4790E+01	0.6002E+01	-25.31	-0.1212E+01
12	0.1457E+02	0.1398E+02	4.04	0.5883E+00
13	0.1510E+02	0.1354E+02	10.34	0.1562E+01
14	0.5720E+01	0.4891E+01	14.49	0.8286E+00
15	0.9560E+01	0.1196E+02	-25.12	-0.2402E+01
16	0.1000E+01	0.1302E+01	30.20	-0.3020E+00
17	0.5360E+01	0.6093E+01	-13.68	-0.7334E+00
18	0.1642E+02	0.1473E+02	10.31	0.1693E+01
19	0.1591E+02	0.1448E+02	8.97	0.1427E+01
20	0.9300E+01	0.7195E+01	22.64	0.2105E+01
21	0.1280E+02	0.1051E+02	17.85	0.2285E+01
22	0.1412E+02	0.1579E+02	-11.85	-0.1675E+01
23	0.1774E+02	0.1582E+02	10.81	0.1918E+01
24	0.1618E+02	0.1857E+02	-14.75	-0.2386E+01
25	0.1459E+02	0.1380E+02	5.39	0.7863E+00
26	0.7160E+01	0.9455E+01	-32.05	-0.2295E+01
27	0.5860E+01	0.7827E+01	-33.57	-0.1967E+01
28	0.6480E+01	0.8810E+01	-35.95	-0.2330E+01
29	0.5510E+01	0.7195E+01	-30.58	-0.1685E+01
30	0.6490E+01	0.8008E+01	-23.38	-0.1518E+01
31	0.4310E+01	0.6259E+01	-45.22	-0.1949E+01
32	0.3160E+01	0.3418E+01	-8.16	-0.2580E+00
33	0.3230E+01	0.1709E+01	47.09	0.1521E+01
34	0.1880E+01	0.7081E+00	62.33	0.1172E+01
35	0.2030E+01	0.1285E+01	36.70	0.7451E+00
36	0.2220E+01	0.2531E+01	-14.02	-0.3112E+00
37	0.1378E+02	0.1518E+02	-10.13	-0.1396E+01
38	0.1348E+02	0.1432E+02	-6.23	-0.8397E+00
39	0.1364E+02	0.1518E+02	-11.26	-0.1536E+01
40	0.6540E+01	0.6956E+01	-6.36	-0.4161E+00
41	0.8240E+01	0.6359E+01	22.83	0.1881E+01
42	0.1618E+02	0.1496E+02	7.56	0.1223E+01
43	0.7540E+01	0.7413E+01	1.68	0.1270E+00
44	0.9680E+01	0.7477E+01	22.76	0.2203E+01
45	0.1262E+02	0.1417E+02	-12.31	-0.1554E+01
46	0.9600E+00	0.1565E+01	-63.03	-0.6051E+00
47	0.1017E+02	0.1187E+02	-16.72	-0.1700E+01
48	0.1383E+02	0.1330E+02	2.40	0.3267E+00

MODEL NUMBER: 7

MULTIPLE CORRELATION (R) 0.9515E+00
 STD ERR OF ESTIMATE (SE) 0.1603E+01
 SUM OF SQUARED ERRORS 0.1106E+03
 F TEST 0.1029E+03
 SUM OF RESIDUALS -0.1593E-11

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2399.0	0.2990E+03	0.2711E+02	0.1103E+02
1923.0	-0.7588E+03	0.9470E+02	0.8043E+01
2129.0	0.9724E+03	0.1555E+03	0.6252E+01
2191.0	-0.4920E+03	0.1115E+03	0.4413E+01
INTERCEPT	0.1369E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1058E+04	0.2644E+03	0.1029E+03
DEV FROM REGRESSION	43	0.1106E+03	0.2571E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.9014E+01	6.89	0.6665E+00
2	0.4130E+01	0.5846E+01	-41.55	-0.1716E+01
3	0.1361E+02	0.1201E+02	11.73	0.1597E+01
4	0.2070E+01	0.4475E+01	-116.16	-0.2405E+01
5	0.8120E+04	0.8221E+01	-1.24	-0.1007E+00
6	0.1639E+02	0.1380E+02	15.78	0.2586E+01
7	0.1069E+02	0.8175E+01	23.53	0.2515E+01
8	0.1371E+02	0.1271E+02	7.31	0.1003E+01
9	0.8210E+01	0.7153E+01	12.87	0.1057E+01
10	0.4600E+01	0.5550E+01	-20.64	-0.9497E+00
11	0.4790E+01	0.6708E+01	-40.04	-0.1918E+01
12	0.1457E+02	0.1482E+02	-1.68	-0.2453E+00
13	0.1510E+02	0.1386E+02	8.21	0.1240E+01
14	0.5720E+01	0.5186E+01	9.33	0.5339E+00
15	0.9560E+01	0.1321E+02	-38.16	-0.3648E+01
16	0.1000E+01	0.3138E+01	-213.80	-0.2138E+01
17	0.5360E+01	0.6302E+01	-17.57	-0.9419E+00
18	0.1642E+02	0.1521E+02	7.39	0.1213E+01
19	0.1591E+02	0.1506E+02	5.33	0.8481E+00
20	0.9300E+01	0.8389E+01	9.80	0.9112E+00
21	0.1280E+02	0.1096E+02	14.34	0.1836E+01
22	0.1412E+02	0.1597E+02	-13.11	-0.1850E+01
23	0.1774E+02	0.1595E+02	10.07	0.1787E+01
24	0.1618E+02	0.1842E+02	-13.82	-0.2236E+01
25	0.1459E+02	0.1346E+02	7.73	0.1127E+01
26	0.7160E+01	0.8575E+01	-19.76	-0.1415E+01
27	0.5860E+01	0.7386E+01	-26.04	-0.1526E+01
28	0.6480E+01	0.8309E+01	-28.23	-0.1829E+01
29	0.5510E+01	0.6867E+01	-24.62	-0.1357E+01
30	0.6490E+01	0.7441E+01	-14.65	-0.9507E+00
31	0.4310E+01	0.5887E+01	-36.60	-0.1577E+01
32	0.3160E+01	0.3057E+01	3.27	0.1034E+00
33	0.3230E+01	0.1330E+01	58.82	0.1900E+01
34	0.1880E+01	0.5244E+00	72.11	0.1356E+01
35	0.2030E+01	0.7918E+00	60.99	0.1238E+01
36	0.2220E+01	0.1771E+01	20.23	0.4490E+00
37	0.1378E+02	0.1472E+02	-6.85	-0.9444E+00
38	0.1348E+02	0.1436E+02	-6.49	-0.8752E+00
39	0.1364E+02	0.1362E+02	0.18	0.2448E-01
40	0.6540E+01	0.6075E+01	7.11	0.4652E+00
41	0.8240E+01	0.5574E+01	32.36	0.2666E+01
42	0.1618E+02	0.1467E+02	9.32	0.1508E+01
43	0.7540E+01	0.7973E+01	-5.75	-0.4334E+00
44	0.9680E+01	0.7465E+01	22.88	0.2215E+01
45	0.1262E+02	0.1352E+02	-7.13	-0.8992E+00
46	0.9600E+00	0.1352E+01	-40.82	-0.3919E+00
47	0.1017E+02	0.1133E+02	-11.37	-0.1156E+01
48	0.1363E+02	0.1297E+02	4.84	0.6597E+00

MODEL NUMBER: 8

MULTIPLE CORRELATION (R) 0.9276E+00
STD ERR OF ESTIMATE (SE) 0.1904E+01
SUM OF SQUARED ERRORS 0.1631E+03
F TEST 0.1387E+03
SUM OF RESIDUALS 0.2811E-11

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1727.0	0.2886E+04	0.3609E+03	0.7899E+01
1705.0	-0.2852E+04	0.3614E+03	0.7892E+01
INTERCEPT	0.1181E+02		

ANALYSIS OF VARIATION FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	2	0.1005E+04	0.5026E+03	0.1387E+03
DEV FROM REGRESSION	45	0.1631E+03	0.3623E+01	
TOTAL	47	0.1736E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9880E+01	0.9203E+01	4.92	0.4765E+00
2	0.4130E+01	0.5678E+01	-37.48	-0.1548E+01
3	0.1361E+02	0.1338E+02	1.66	0.2265E+00
4	0.2070E+01	0.5659E+01	-173.38	-0.3589E+01
5	0.8120E+01	0.9417E+01	-15.97	-0.1297E+01
6	0.1639E+02	0.1368E+02	16.54	0.2710E+01
7	0.1069E+02	0.8711E+01	18.51	0.1979E+01
8	0.1371E+02	0.1408E+02	-2.71	-0.3713E+00
9	0.8210E+01	0.9172E+01	-11.72	-0.9619E+00
10	0.4600E+01	0.5987E+01	-30.15	-0.1387E+01
11	0.4790E+01	0.7001E+01	-46.16	-0.2211E+01
12	0.1457E+02	0.1533E+02	-5.22	-0.7611E+00
13	0.1510E+02	0.1493E+02	1.10	0.1661E+00
14	0.5720E+01	0.2705E+01	52.71	0.3015E+01
15	0.9560E+01	0.1039E+02	-8.68	-0.8211E+00
16	0.1000E+01	0.2448E+01	-144.83	-0.1448E+01
17	0.5360E+01	0.7338E+01	-36.90	-0.1978E+01
18	0.1642E+02	0.1433E+02	12.74	0.2093E+01
19	0.1591E+02	0.1452E+02	8.75	0.1392E+01
20	0.9300E+01	0.7136E+01	23.26	0.2164E+01
21	0.1280E+02	0.1003E+02	21.64	0.2770E+01
22	0.1412E+02	0.1402E+02	0.72	0.1016E+00
23	0.1774E+02	0.1428E+02	19.51	0.3462E+01
24	0.1618E+02	0.1858E+02	-14.86	-0.2404E+01
25	0.1459E+02	0.1302E+02	10.75	0.1568E+01
26	0.7160E+01	0.8974E+01	-25.34	-0.1814E+01
27	0.5860E+01	0.8544E+01	-45.80	-0.2684E+01
28	0.6480E+01	0.8112E+01	-25.19	-0.1632E+01
29	0.5510E+01	0.6788E+01	-23.20	-0.1278E+01
30	0.8490E+01	0.7702E+01	-18.68	-0.1212E+01
31	0.4310E+01	0.4108E+01	4.68	0.2017E+00
32	0.3160E+01	0.3124E+01	1.15	0.3618E-01
33	0.3230E+01	0.1666E+01	48.41	0.1564E+01
34	0.1880E+01	0.5941E+00	68.40	0.1286E+01
35	0.2030E+01	0.6351E+00	68.71	0.1395E+01
36	0.2220E+01	0.1692E+01	23.77	0.5277E+00
37	0.1378E+02	0.1652E+02	-19.91	-0.2744E+01
38	0.1348E+02	0.1593E+02	-18.21	-0.2455E+01
39	0.1364E+02	0.1376E+02	-0.87	-0.1198E+00
40	0.6540E+01	0.7265E+01	-11.09	-0.7254E+00
41	0.8240E+01	0.7155E+01	13.17	0.1085E+01
42	0.1618E+02	0.1342E+02	17.03	0.2755E+01
43	0.7540E+01	0.8401E+01	-11.42	-0.8611E+00
44	0.9680E+01	0.7529E+01	22.23	0.2151E+01
45	0.1262E+02	0.1177E+02	6.71	0.8474E+00
46	0.9600E+00	0.3218E+01	-235.18	-0.2258E+01
47	0.1017E+02	0.1125E+02	-10.64	-0.1082E+01
48	0.1363E+02	0.9952E+01	26.99	0.3678E+01

MODEL NUMBER: 9

MULTIPLE CORRELATION (R) 0.9410E+00
STD ERR OF ESTIMATE (SE) 0.1764E+01
SUM OF SQUARED ERRORS 0.1338E+03
F TEST 0.8311E+02
SUM OF RESIDUALS -0.1603E-12

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2300.0	0.2228E+03	0.2372E+02	0.9394E+01
1927.0	-0.1195E+04	0.1956E+03	0.6111E+01
1951.0	0.1190E+04	0.2433E+03	0.4891E+01
2191.0	-0.1959E+03	0.8874E+02	0.2207E+01
INTERCEPT	0.1082E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1035E+04	0.2586E+03	0.8311E+02
DEV FROM REGRESSION	43	0.1338E+03	0.3112E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.7855E+01	18.86	0.1825E+01
2	0.4130E+01	0.3939E+01	4.62	0.1909E+00
3	0.1361E+02	0.1176E+02	13.61	0.1852E+01
4	0.2070E+01	0.3721E+01	-79.77	-0.1651E+01
5	0.8120E+01	0.7640E+01	5.91	0.4800E+00
6	0.1639E+02	0.1256E+02	23.35	0.3828E+01
7	0.1069E+02	0.9232E+01	13.64	0.1458E+01
8	0.1371E+02	0.1294E+02	5.61	0.7695E+00
9	0.8210E+01	0.7699E+01	6.22	0.5109E+00
10	0.4600E+01	0.5644E+01	-22.69	-0.1044E+01
11	0.4790E+01	0.6133E+01	-28.04	-0.1343E+01
12	0.1457E+02	0.1397E+02	4.10	0.5975E+00
13	0.1510E+02	0.1388E+02	8.06	0.1217E+01
14	0.5720E+01	0.3533E+01	38.23	0.2187E+01
15	0.9560E+01	0.1003E+02	-4.92	-0.4700E+00
16	0.1000E+01	0.4214E+00	57.96	0.5786E+00
17	0.5360E+01	0.7470E+01	-39.36	-0.2110E+01
18	0.1642E+02	0.1435E+02	12.61	-0.2071E+01
19	0.1591E+02	0.1460E+02	8.25	0.1313E+01
20	0.9300E+01	0.7555E+01	18.77	0.1745E+01
21	0.1280E+02	0.1051E+02	17.90	0.2291E+01
22	0.1412E+02	0.1512E+02	-7.10	-0.1002E+01
23	0.1774E+02	0.1511E+02	14.84	0.2633E+01
24	0.1618E+02	0.1939E+02	-19.85	-0.3212E+01
25	0.1459E+02	0.1364E+02	6.49	0.9464E+00
26	0.7100E+01	0.9977E+01	-39.34	-0.2817E+01
27	0.5860E+01	0.8168E+01	-39.39	-0.2308E+01
28	0.6480E+01	0.9154E+01	-41.27	-0.2674E+01
29	0.5510E+01	0.7664E+01	-39.10	-0.2154E+01
30	0.6490E+01	0.9102E+01	-40.25	-0.2612E+01
31	0.4310E+01	0.5841E+01	-35.52	-0.1531E+01
32	0.3160E+01	0.3818E+01	-20.81	-0.6577E+00
33	0.3230E+01	0.1857E+01	42.51	0.1373E+01
34	0.1880E+01	0.5151E+00	72.60	0.1365E+01
35	0.2030E+01	0.1085E+01	46.54	0.9448E+00
36	0.2220E+01	0.1800E+01	18.94	0.4205E+00
37	0.1378E+02	0.1436E+02	-4.19	-0.5771E+00
38	0.1348E+02	0.1436E+02	-6.55	-0.8827E+00
39	0.1364E+02	0.1450E+02	-6.32	-0.8626E+00
40	0.6540E+01	0.6459E+01	1.24	0.8126E-01
41	0.8240E+01	0.7106E+01	13.76	0.1134E+01
42	0.1618E+02	0.1457E+02	9.98	0.1614E+01
43	0.7540E+01	0.8865E+01	-17.58	-0.1325E+01
44	0.9680E+01	0.9106E+01	5.93	0.5741E+00
45	0.1262E+02	0.1451E+02	-14.95	-0.1887E+01
46	0.9600E+00	0.2869E+01	-198.82	-0.1909E+01
47	0.1017E+02	0.1197E+02	-17.70	-0.1800E+01
48	0.1363E+02	0.1280E+02	6.10	0.8311E+00

MODEL NUMBER: 10

MULTIPLE CORRELATION (R) 0.9294E+00
STD ERR OF ESTIMATE (SE) 0.1881E+01
SUM OF SQUARED ERRORS 0.1592E+03
F TEST 0.1426E+03
SUM OF RESIDUALS -0.6208E-12

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1712.0	0.1505E+04	0.1811E+03	0.8314E+01
1691.0	-0.1479E+04	0.1825E+03	0.8102E+01
INTERCEPT	0.1098E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	2	0.1009E+04	0.5045E+03	0.1426E+03
DEV FROM REGRESSION	45	0.1592E+03	0.3538E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.1018E+02	-5.20	-0.5033E+00
2	0.4130E+01	0.6212E+01	-50.41	-0.2082E+01
3	0.1361E+02	0.1366E+02	-0.35	-0.4709E-01
4	0.2070E+01	0.6324E+01	-205.49	-0.4254E+01
5	0.8120E+01	0.8951E+01	-10.24	-0.8314E+00
6	0.1639E+02	0.1204E+02	26.55	0.4352E+01
7	0.1069E+02	0.9806E+01	8.27	0.8837E+00
8	0.1371E+02	0.1435E+02	-4.70	-0.6447E+00
9	0.8210E+01	0.7966E+01	2.97	0.2439E+00
10	0.4600E+01	0.5065E+01	-10.10	-0.4645E+00
11	0.4790E+01	0.5690E+01	-18.80	-0.9004E+00
12	0.1457E+02	0.1403E+02	3.68	0.5364E+00
13	0.1510E+02	0.1457E+02	3.53	0.5333E+00
14	0.5720E+01	0.2231E+01	60.99	0.3489E+01
15	0.9560E+01	0.9043E+01	5.41	0.5173E+00
16	0.1000E+01	0.1795E+01	-79.46	-0.7946E+00
17	0.5360E+01	0.6891E+01	-28.55	-0.1531E+01
18	0.1642E+02	0.1510E+02	8.02	0.1317E+01
19	0.1591E+02	0.1412E+02	11.27	0.1794E+01
20	0.6300E+01	0.7742E+01	16.76	0.1558E+01
21	0.1280E+02	0.1086E+02	15.13	0.1936E+01
22	0.1412E+02	0.1438E+02	-1.84	-0.2598E+00
23	0.1774E+02	0.1383E+02	22.06	0.3914E+01
24	0.1618E+02	0.1895E+02	-17.15	-0.2775E+01
25	0.1459E+02	0.1214E+02	16.82	0.2454E+01
26	0.7160E+01	0.9206E+01	-28.57	-0.2046E+01
27	0.5860E+01	0.8448E+01	-44.16	-0.2588E+01
28	0.6480E+01	0.9228E+01	-42.41	-0.2748E+01
29	0.5510E+01	0.6803E+01	-23.47	-0.1293E+01
30	0.6490E+01	0.8219E+01	-26.65	-0.1729E+01
31	0.4310E+01	0.4073E+01	5.49	0.2366E+00
32	0.3160E+01	0.3083E+01	2.43	0.7678E-01
33	0.3230E+01	0.1619E+01	49.88	0.1611E+01
34	0.1880E+01	0.4634E+00	75.35	0.1417E+01
35	0.2030E+01	0.3812E+00	81.22	0.1649E+01
36	0.2220E+01	0.1933E+01	12.92	0.2867E+00
37	0.1378E+02	0.1579E+02	-14.55	-0.2010E+01
38	0.1348E+02	0.1403E+02	-4.11	-0.5544E+00
39	0.1364E+02	0.1412E+02	-3.50	-0.4773E+00
40	0.6540E+01	0.7524E+01	-15.05	-0.9844E+00
41	0.8240E+01	0.6921E+01	16.01	0.1319E+01
42	0.1618E+02	0.1530E+02	5.44	0.8805E+00
43	0.7540E+01	0.9027E+01	-6.46	-0.4871E+00
44	0.9680E+01	0.7879E+01	18.61	0.1801E+01
45	0.1262E+02	0.1286E+02	-1.92	-0.2427E+00
46	0.9600E+00	0.3931E+01	-309.50	-0.2971E+01
47	0.1017E+02	0.1188E+02	-16.79	-0.1708E+01
48	0.1363E+02	0.1151E+02	15.55	0.2120E+01

TRAINING SET MODELS**First Derivative of Log 1/R Diffuse Reflectance Spectra****INITIAL WAVELENGTHS FOR COMPOSITE MODELS
AND ASSOCIATED LOCAL MINIMUM SUM OF
SQUARED ERROR (SSE) VALUES:**

MODEL NUMBER	WAVELENGTH	SSE
1	1673.0	0.3586E+03
2	2060.0	0.4061E+03
3	1685.0	0.4083E+03
4	1739.0	0.4602E+03
5	2387.0	0.4780E+03
6	1868.0	0.4905E+03
7	1633.0	0.4956E+03
8	1835.0	0.5213E+03
9	2091.0	0.5352E+03
10	2044.0	0.5428E+03

BEST MODEL FOUND WAS MODEL NUMBER:**4**

MODEL NUMBER: 1

MULTIPLE CORRELATION (R) 0.9593E+00
STD ERR OF ESTIMATE (SE) 0.1472E+01
SUM OF SQUARED ERRORS 0.9320E+02
F TEST 0.1240E+03
SUM OF RESIDUALS 0.8882E-15

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2233.0	0.1593E+05	0.1225E+04	0.1301E+02
1870.0	-0.3739E+05	0.4935E+04	0.7577E+01
2150.0	0.1478E+05	0.3325E+04	0.4444E+01
2108.0	-0.2174E+05	0.5615E+04	0.3871E+01
INTERCEPT	0.1243E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1075E+04	0.2688E+03	0.1240E+03
DEV FROM REGRESSION	43	0.9320E+02	0.2167E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8540E+01	11.78	0.1140E+01
2	0.4130E+01	0.4927E+01	-19.29	-0.7965E+00
3	0.1361E+02	0.1284E+02	5.66	0.7699E+00
4	0.2070E+01	0.5960E+01	-187.90	-0.3890E+01
5	0.8120E+01	0.8055E+01	0.80	0.6534E-01
6	0.1639E+02	0.1360E+02	17.03	0.2790E+01
7	0.1069E+02	0.1087E+02	-1.66	-0.1777E+00
8	0.1371E+02	0.1339E+02	2.30	0.3156E+00
9	0.8210E+01	0.7304E+01	11.03	0.9058E+00
10	0.4600E+01	0.4810E+01	-4.56	-0.2099E+00
11	0.4790E+01	0.5721E+01	-19.43	-0.9309E+00
12	0.1457E+02	0.1574E+02	-8.03	-0.1170E+01
13	0.1510E+02	0.1469E+02	2.69	0.4060E+00
14	0.5720E+01	0.6714E+01	-17.38	-0.9941E+00
15	0.9560E+01	0.1105E+02	-15.64	-0.1493E+01
16	0.1000E+01	0.1256E-01	98.74	0.9874E+00
17	0.5360E+01	0.6487E+01	-21.02	-0.1127E+01
18	0.1842E+02	0.1462E+02	10.99	0.1804E+01
19	0.1591E+02	0.1515E+02	4.77	0.7591E+00
20	0.9300E+01	0.6458E+01	30.55	0.2842E+01
21	0.1280E+02	0.9815E+01	23.32	0.2985E+01
22	0.1412E+02	0.1535E+02	-8.74	-0.1233E+01
23	0.1774E+02	0.1634E+02	7.92	0.1404E+01
24	0.1618E+02	0.1901E+02	-17.48	-0.2828E+01
25	0.1459E+02	0.1272E+02	12.81	0.1869E+01
26	0.7160E+01	0.8655E+01	-20.87	-0.1495E+01
27	0.5860E+01	0.5932E+01	-1.23	-0.7211E-01
28	0.6480E+01	0.6985E+01	-7.80	-0.5053E+00
29	0.5510E+01	0.5574E+01	-1.16	-0.6415E-01
30	0.6490E+01	0.7543E+01	-16.22	-0.1053E+01
31	0.4310E+01	0.4942E+01	-14.65	-0.6315E+00
32	0.3160E+01	0.3893E+01	-23.20	-0.7331E+00
33	0.3230E+01	0.1707E+01	47.18	0.1523E+01
34	0.1880E+01	0.1572E+01	16.41	0.3085E+00
35	0.2030E+01	0.1587E+01	21.81	0.4427E+00
36	0.2220E+01	0.1931E+01	13.03	0.2893E+00
37	0.1378E+02	0.1400E+02	-1.63	-0.2241E+00
38	0.1348E+02	0.1378E+02	-2.21	-0.2977E+00
39	0.1364E+02	0.1472E+02	-7.88	-0.1075E+01
40	0.6540E+01	0.6482E+01	0.89	0.5819E-01
41	0.8240E+01	0.7110E+01	13.71	0.1130E+01
42	0.1618E+02	0.1382E+02	14.59	0.2361E+01
43	0.7540E+01	0.7118E+01	5.59	0.4217E+00
44	0.9680E+01	0.9833E+01	3.58	0.3468E+00
45	0.1262E+02	0.1381E+02	-9.40	-0.1186E+01
46	0.9600E+00	0.2474E+01	-157.69	-0.1514E+01
47	0.1017E+02	0.1207E+02	-18.66	-0.1898E+01
48	0.1363E+02	0.1396E+02	-2.40	-0.3276E+00

MODEL NUMBER: 2

MULTIPLE CORRELATION (R) 0.9418E+00
 STD ERR OF ESTIMATE (SE) 0.1733E+01
 SUM OF SQUARED ERRORS 0.1321E+03
 F TEST 0.1150E+03
 SUM OF RESIDUALS -0.8171E-13

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1672.0	0.4641E+05	0.5199E+04	0.8927E+01
2108.0	-0.4620E+05	0.5281E+04	0.8749E+01
2325.0	-0.1433E+05	0.5195E+04	0.2758E+01
INTERCEPT	0.1134E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	3	0.1036E+04	0.3454E+03	0.1150E+03
DEV FROM REGRESSION	44	0.1321E+03	0.3003E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.7738E+01	20.06	0.1942E+01
2	0.4130E+01	0.4134E+01	-0.09	-0.3675E-02
3	0.1361E+02	0.1382E+02	-1.52	-0.2066E+00
4	0.2070E+01	0.4202E+01	-103.02	-0.2132E+01
5	0.8120E+01	0.8739E+01	-7.62	-0.6190E+00
6	0.1639E+02	0.1321E+02	19.42	0.3182E+01
7	0.1069E+02	0.9032E+01	15.51	0.1658E+01
8	0.1371E+02	0.1506E+02	-9.88	-0.1355E+01
9	0.8210E+01	0.8392E+01	-2.22	-0.1824E+00
10	0.4600E+01	0.4844E+01	-5.31	-0.2441E+00
11	0.4790E+01	0.7367E+01	-53.80	-0.2577E+01
12	0.1457E+02	0.1558E+02	-6.91	-0.1007E+01
13	0.1510E+02	0.1425E+02	5.63	0.8503E+00
14	0.5720E+01	0.4710E+01	17.66	0.1010E+01
15	0.9560E+01	0.1032E+02	-7.96	-0.7614E+00
16	0.1000E+01	0.1038E+01	-3.84	-0.3936E-01
17	0.5360E+01	0.6884E+01	-28.44	-0.1524E+01
18	0.1642E+02	0.1395E+02	15.06	0.2473E+01
19	0.1591E+02	0.1429E+02	10.17	0.1618E+01
20	0.9300E+01	0.6402E+01	31.16	0.2898E+01
21	0.1280E+02	0.9486E+01	25.89	0.3314E+01
22	0.1412E+02	0.1493E+02	-5.71	-0.8065E+00
23	0.1774E+02	0.1561E+02	12.03	0.2133E+01
24	0.1618E+02	0.1941E+02	-19.96	-0.3230E+01
25	0.1459E+02	0.1235E+02	15.36	0.2241E+01
26	0.7160E+01	0.9666E+01	-34.99	-0.2506E+01
27	0.5860E+01	0.7145E+01	-21.93	-0.1285E+01
28	0.6480E+01	0.7691E+01	-18.69	-0.1211E+01
29	0.5510E+01	0.6140E+01	-11.44	-0.6201E+00
30	0.6490E+01	0.8643E+01	-33.18	-0.2153E+01
31	0.4310E+01	0.5777E+01	-34.03	-0.1467E+01
32	0.3160E+01	0.4035E+01	-27.68	-0.8795E+00
33	0.3230E+01	0.2525E+01	21.80	0.7045E+00
34	0.1880E+01	0.1394E+01	25.85	0.4856E+00
35	0.2030E+01	0.9077E+00	55.28	0.1122E+01
36	0.2220E+01	0.2277E+01	-2.57	-0.5710E-01
37	0.1378E+02	0.1437E+02	-4.26	-0.5877E+00
38	0.1348E+02	0.1459E+02	-8.20	-0.1106E+01
39	0.1364E+02	0.1504E+02	-10.27	-0.1401E+01
40	0.6540E+01	0.5636E+01	13.82	-0.9037E+00
41	0.8240E+01	0.6555E+01	20.45	0.1685E+01
42	0.1618E+02	0.1470E+02	9.17	0.1483E+01
43	0.7540E+01	0.6813E+01	9.84	0.7272E+00
44	0.9680E+01	0.7657E+01	20.90	0.2023E+01
45	0.1262E+02	0.1346E+02	-6.69	-0.8448E+00
46	0.9600E+00	0.4262E+01	-343.91	-0.3302E+01
47	0.1017E+02	0.1145E+02	-12.63	-0.1284E+01
48	0.1363E+02	0.1269E+02	6.91	0.9421E+00

MODEL NUMBER: 3

MULTIPLE CORRELATION (R) 0.9487E+00
 STD ERR OF ESTIMATE (SE) 0.1647E+01
 SUM OF SQUARED ERRORS 0.1167E+03
 F TEST 0.9688E+02
 SUM OF RESIDUALS -0.2685E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1735.0	-0.3196E+05	0.3036E+04	0.1053E+02
1618.0	0.7453E+05	0.1372E+05	0.5431E+01
1929.0	0.1912E+05	0.5273E+04	0.3626E+01
1572.0	-0.3289E+05	0.1203E+05	0.2734E+01
INTERCEPT	0.1302E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1054E+04	0.2629E+03	0.9688E+02
DEV FROM REGRESSION	43	0.1167E+03	0.2714E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8826E+01	8.83	0.8545E+00
2	0.4130E+01	0.4619E+01	-11.84	-0.4889E+00
3	0.1361E+02	0.1330E+02	2.31	0.3143E+00
4	0.2070E+01	0.6121E+01	-195.72	-0.4051E+01
5	0.8120E+01	0.8518E+01	-4.90	-0.3982E+00
6	0.1639E+02	0.1566E+02	4.44	0.7282E+00
7	0.1069E+02	0.1069E+02	0.02	0.2027E-02
8	0.1371E+02	0.1316E+02	4.04	0.5544E+00
9	0.8210E+01	0.9372E+01	-14.15	-0.1162E+01
10	0.4600E+01	0.4788E+01	-4.08	-0.1878E+00
11	0.4790E+01	0.6357E+01	-32.71	-0.1567E+01
12	0.1457E+02	0.1494E+02	-2.53	-0.3686E+00
13	0.1510E+02	0.1519E+02	-0.59	-0.8874E-01
14	0.5720E+01	0.3939E+01	31.14	0.1781E+01
15	0.9560E+01	0.1018E+02	-6.45	-0.6168E+00
16	0.1000E+01	0.3050E+01	-205.01	-0.2050E+01
17	0.5360E+01	0.6691E+01	-24.84	-0.1331E+01
18	0.1642E+02	0.1617E+02	1.55	0.2540E+00
19	0.1591E+02	0.1626E+02	-2.21	-0.3520E+00
20	0.9300E+01	0.7134E+01	23.29	0.2166E+01
21	0.1280E+02	0.9698E+01	24.24	0.3102E+01
22	0.1412E+02	0.1405E+02	0.46	0.6516E-01
23	0.1774E+02	0.1580E+02	10.96	0.1943E+01
24	0.1618E+02	0.1818E+02	-12.35	-0.1998E+01
25	0.1459E+02	0.1283E+02	12.08	0.1763E+01
26	0.7180E+01	0.9787E+01	-36.69	-0.2627E+01
27	0.5860E+01	0.8391E+01	-43.19	-0.2531E+01
28	0.6480E+01	0.8015E+01	-23.69	-0.1535E+01
29	0.5510E+01	0.6432E+01	-16.73	-0.9220E+00
30	0.6490E+01	0.7051E+01	-8.64	-0.5610E+00
31	0.4310E+01	0.4655E+01	-8.00	-0.3447E+00
32	0.3160E+01	0.4275E+01	-35.27	-0.1115E+01
33	0.3230E+01	0.1416E+01	56.16	0.1614E+01
34	0.1880E+01	0.6418E+00	65.86	0.1238E+01
35	0.2030E+01	0.4485E+00	77.91	0.1582E+01
36	0.2220E+01	0.2230E+01	-0.46	-0.1032E-01
37	0.1378E+02	0.1547E+02	-12.29	-0.1693E+01
38	0.1348E+02	0.1440E+02	-6.85	-0.9236E+00
39	0.1364E+02	0.1312E+02	3.81	0.5190E+00
40	0.6540E+01	0.6354E+01	2.85	0.1862E+00
41	0.8240E+01	0.6352E+01	22.91	0.1888E+01
42	0.1618E+02	0.1218E+02	24.74	0.4003E+01
43	0.7540E+01	0.6273E+01	16.81	0.1267E+01
44	0.9680E+01	0.8635E+01	10.80	0.1045E+01
45	0.1282E+02	0.1245E+02	1.37	-0.1732E+00
46	0.9600E+00	0.1810E+01	-88.56	-0.8502E+00
47	0.1017E+02	0.1172E+02	-15.25	-0.1551E+01
48	0.1363E+02	0.1155E+02	15.26	0.2080E+01

MODEL NUMBER: 4

MULTIPLE CORRELATION (R) 0.9673E+00
 STD ERR OF ESTIMATE (SE) 0.1323E+01
 SUM OF SQUARED ERRORS 0.7526E+02
 F TEST 0.1561E+03
 SUM OF RESIDUALS -0.4574E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1984.0	0.7302E+05	0.4605E+04	0.1586E+02
2234.0	0.1258E+05	0.1176E+04	0.1070E+02
1799.0	-0.4685E+05	0.4949E+04	0.9466E+01
2020.0	-0.3554E+05	0.5840E+04	0.6085E+01
INTERCEPT	0.1397E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1093E+04	0.2733E+03	0.1561E+03
DEV FROM REGRESSION	43	0.7526E+02	0.1750E+01	
TOTAL	47	0.1188E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.1004E+02	-3.76	-0.3642E+00
2	0.4130E+01	0.6232E+01	-50.90	-0.2102E+01
3	0.1361E+02	0.1136E+02	16.52	0.2248E+01
4	0.2070E+01	0.4641E+01	-124.18	-0.2571E+01
5	0.8120E+01	0.8326E+01	-2.54	-0.2061E+00
6	0.1639E+02	0.1583E+02	3.40	0.5577E+00
7	0.1069E+02	0.9181E+01	14.11	0.1509E+01
8	0.1371E+02	0.1409E+02	-2.75	-0.3770E+00
9	0.8210E+01	0.7618E+01	7.22	0.5925E+00
10	0.4600E+01	0.5177E+01	-12.54	-0.5766E+00
11	0.4790E+01	0.4893E+01	-2.14	-0.1027E+00
12	0.1457E+02	0.1201E+02	17.59	0.2563E+01
13	0.1510E+02	0.1378E+02	8.77	0.1324E+01
14	0.5720E+01	0.5980E+01	-4.54	-0.2595E+00
15	0.9560E+01	0.9396E+01	1.72	0.1641E+00
16	0.1000E+01	0.5173E+00	48.27	0.4827E+00
17	0.5360E+01	0.6231E+01	-16.25	-0.8709E+00
18	0.1642E+02	0.1445E+02	11.98	0.1967E+01
19	0.1591E+02	0.1603E+02	-0.74	-0.1183E+00
20	0.9300E+01	0.8359E+01	10.12	0.9409E+00
21	0.1280E+02	0.1235E+02	3.55	0.4548E+00
22	0.1412E+02	0.1676E+02	-18.66	-0.2635E+01
23	0.1774E+02	0.1613E+02	9.09	0.1613E+01
24	0.1618E+02	0.1660E+02	-2.57	-0.4158E+00
25	0.1459E+02	0.1414E+02	3.07	0.4477E+00
26	0.7160E+01	0.7599E+01	-6.13	-0.4389E+00
27	0.5860E+01	0.6034E+01	-2.98	-0.1745E+00
28	0.6480E+01	0.6409E+01	1.09	0.7070E-01
29	0.5510E+01	0.5298E+01	5.49	0.3023E+00
30	0.6490E+01	0.7202E+01	-10.97	-0.7121E+00
31	0.4310E+01	0.3059E+01	29.03	0.1251E+01
32	0.3160E+01	0.5384E+01	-70.38	-0.2224E+01
33	0.3230E+01	0.2119E+01	34.38	0.1111E+01
34	0.1880E+01	0.1702E+01	9.48	0.1781E+00
35	0.2030E+01	0.2025E+01	0.23	0.4662E-02
36	0.2220E+01	0.3434E+01	-54.67	-0.1214E+01
37	0.1378E+02	0.1627E+02	-18.06	-0.2489E+01
38	0.1348E+02	0.1584E+02	-17.48	-0.2356E+01
39	0.1364E+02	0.1441E+02	-5.66	-0.7722E+00
40	0.6540E+01	0.7045E+01	-7.72	-0.5049E+00
41	0.8240E+01	0.7669E+01	6.92	0.5706E+00
42	0.1618E+02	0.1380E+02	14.68	0.2375E+01
43	0.7540E+01	0.6982E+01	7.67	0.5785E+00
44	0.9680E+01	0.9041E+01	6.60	0.6392E+00
45	0.1262E+02	0.1269E+02	-0.54	-0.6765E-01
46	0.9600E+00	0.6265E-01	93.47	-0.8974E+00
47	0.1017E+02	0.1117E+02	-9.85	-0.1002E+01
48	0.1363E+02	0.1392E+02	-2.11	-0.2880E+00

MODEL NUMBER: 5

MULTIPLE CORRELATION (R) 0.9613E+00
 STD. ERR OF ESTIMATE (SE) 0.1436E+01
 SUM OF SQUARED ERRORS 0.8865E+02
 F TEST 0.1309E+03
 SUM OF RESIDUALS 0.2931E+13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2168.0	-0.2294E+05	0.2243E+04	0.1022E+02
1986.0	0.4876E+05	0.5527E+04	0.8823E+01
1796.0	-0.352E+05	0.7946E+04	0.5477E+01
1711.0	0.2989E+05	0.8753E+04	0.3415E+01
INTERCEPT	0.1221E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1080E+04	0.2699E+03	0.1309E+03
DEV FROM REGRESSION	43	0.8865E+02	0.2062E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.9304E+01	3.88	0.3760E+00
2	0.4130E+01	0.6533E+01	-58.18	-0.2403E+01
3	0.1361E+02	0.1119E+02	17.75	0.2415E+01
4	0.2070E+01	0.3454E+01	-66.87	-0.1384E+01
5	0.8120E+01	0.8733E+01	-7.55	-0.6133E+00
6	0.1639E+02	0.1494E+02	8.83	0.1447E+01
7	0.1069E+02	0.8602E+01	19.53	0.2088E+01
8	0.1371E+02	0.1388E+02	-1.25	-0.1716E+00
9	0.8210E+01	0.7044E+01	14.21	0.1166E+01
10	0.4600E+01	0.4054E+01	11.87	0.5461E+00
11	0.4790E+01	0.5263E+01	-9.87	-0.4729E+00
12	0.1457E+02	0.1382E+02	6.55	0.9540E+00
13	0.1510E+02	0.1546E+02	-2.42	-0.3649E+00
14	0.5720E+01	0.5721E+01	-0.02	-0.1197E-02
15	0.9560E+01	0.1143E+02	-19.61	-0.1874E+01
16	0.1000E+01	0.1756E+01	-75.60	-0.7560E+00
17	0.5360E+01	0.5009E+01	6.55	0.3512E+00
18	0.1642E+02	0.1578E+02	3.91	0.6421E+00
19	0.1591E+02	0.1473E+02	7.39	0.1176E+01
20	0.9300E+01	0.6953E+01	25.23	0.2347E+01
21	0.1280E+02	0.1127E+02	11.94	0.1529E+01
22	0.1412E+02	0.1492E+02	-5.66	-0.7987E+00
23	0.1774E+02	0.1644E+02	7.30	0.1295E+01
24	0.1618E+02	0.1745E+02	-7.87	-0.1274E+01
25	0.1459E+02	0.1321E+02	9.45	0.1379E+01
26	0.7160E+01	0.8067E+01	-12.67	-0.9069E+00
27	0.5860E+01	0.6721E+01	-14.69	-0.8609E+00
28	0.6480E+01	0.7475E+01	-15.35	-0.9946E+00
29	0.5510E+01	0.5637E+01	-2.31	-0.1271E+00
30	0.6490E+01	0.7831E+01	-20.66	-0.1341E+01
31	0.4310E+01	0.4730E+01	-9.74	-0.4200E+00
32	0.3160E+01	0.5766E+01	-82.48	-0.2606E+01
33	0.3230E+01	0.2815E+01	12.86	0.4153E+00
34	0.1880E+01	0.2346E+01	-24.79	-0.4661E+00
35	0.2030E+01	0.2493E+01	-22.81	-0.4631E+00
36	0.2220E+01	0.3582E+01	-61.33	-0.1362E+01
37	0.1378E+02	0.1552E+02	-12.61	-0.1738E+01
38	0.1348E+02	0.1665E+02	-23.51	-0.3170E+01
39	0.1364E+02	0.1334E+02	2.21	0.3014E+00
40	0.6540E+01	0.6200E+01	5.21	0.3405E+00
41	0.8240E+01	0.6268E+01	23.93	0.1972E+01
42	0.1618E+02	0.1514E+02	8.43	0.1041E+01
43	0.7540E+01	0.5600E+01	25.73	0.1940E+01
44	0.9680E+01	0.7735E+01	20.09	0.1945E+01
45	0.1262E+02	0.1349E+02	-6.88	-0.8689E+00
46	0.9600E+00	-0.2060E+00	121.45	0.1166E+01
47	0.1017E+02	0.1206E+02	-18.57	-0.1888E+01
48	0.1363E+02	0.1314E+02	3.61	0.4926E+00

MODEL NUMBER: 6

MULTIPLE CORRELATION (R) 0.9637E+00
 STD ERR OF ESTIMATE (SE) 0.1391E+01
 SUM OF SQUARED ERRORS 0.8322E+02
 F TEST 0.1402E+03
 SUM OF RESIDUALS 0.2442E-13

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2234.0	0.1174E+05	0.1264E+04	0.9286E+01
1792.0	-0.3093E+05	0.5329E+04	0.5805E+01
1983.0	0.3885E+05	0.6923E+04	0.5611E+01
1868.0	-0.1796E+05	0.6614E+04	0.2715E+01
INTERCEPT	0.1242E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1085E+04	0.2713E+03	0.1402E+03
DEV FROM REGRESSION	43	0.8322E+02	0.1935E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8401E+01	13.21	0.1279E+01
2	0.4130E+01	0.5366E+01	-29.93	-0.1236E+01
3	0.1361E+02	0.1084E+02	20.33	0.2767E+01
4	0.2070E+01	0.361E+01	-86.50	-0.1791E+01
5	0.8120E+01	0.7063E+01	13.01	0.1057E+01
6	0.1639E+02	0.1431E+02	12.67	0.2077E+01
7	0.1069E+02	0.9378E+01	12.27	0.1312E+01
8	0.1371E+02	0.1284E+02	6.32	0.8667E+00
9	0.8210E+01	0.8196E+01	0.17	0.1418E-01
10	0.4600E+01	0.5466E+01	-18.83	-0.8660E+00
11	0.4790E+01	0.5376E+01	-12.23	-0.5858E+00
12	0.1457E+02	0.1475E+02	-1.23	-0.1796E+00
13	0.1510E+02	0.1586E+02	-5.02	-0.7580E+00
14	0.5720E+01	0.7410E+01	-29.55	-0.1690E+01
15	0.9560E+01	0.1107E+02	-15.82	-0.1513E+01
16	0.1000E+01	0.1419E+01	-41.89	-0.4189E+00
17	0.5360E+01	0.4989E+01	6.93	0.3714E+00
18	0.1642E+02	0.1521E+02	7.38	0.1212E+01
19	0.1591E+02	0.1574E+02	1.09	0.1736E+00
20	0.9300E+01	0.6466E+01	30.48	0.2834E+01
21	0.1280E+02	0.1104E+02	13.76	0.1761E+01
22	0.1412E+02	0.1528E+02	-8.23	-0.1161E+01
23	0.1774E+02	0.1630E+02	8.13	0.1442E+01
24	0.1618E+02	0.1886E+02	-16.58	-0.2683E+01
25	0.1459E+02	0.1355E+02	7.11	0.1038E+01
26	0.7160E+01	0.8269E+01	-15.50	-0.1109E+01
27	0.5860E+01	0.7594E+01	-29.58	-0.1734E+01
28	0.6480E+01	0.6388E+01	1.42	0.9216E-01
29	0.5510E+01	0.5273E+01	4.30	0.2370E+00
30	0.6490E+01	0.7565E+01	-16.56	-0.1075E+01
31	0.4310E+01	0.4168E+01	3.30	0.1421E+00
32	0.3160E+01	0.5140E+01	-62.67	-0.1980E+01
33	0.3230E+01	0.2775E+01	14.07	0.4545E+00
34	0.1880E+01	0.1757E+01	6.52	0.1226E+00
35	0.2030E+01	0.2134E+01	-5.11	-0.1036E+00
36	0.2220E+01	0.2433E+01	-9.58	-0.2127E+00
37	0.1378E+02	0.1521E+02	-10.36	-0.1428E+01
38	0.1348E+02	0.1468E+02	-8.92	-0.1203E+01
39	0.1364E+02	0.1297E+02	4.92	0.6715E+00
40	0.6540E+01	0.6092E+01	6.85	0.4481E+00
41	0.8240E+01	0.6192E+01	24.85	0.2048E+01
42	0.1618E+02	0.1427E+02	11.78	0.1905E+01
43	0.7540E+01	0.7339E+01	2.68	0.2021E+00
44	0.9680E+01	0.8434E+01	12.87	0.1246E+01
45	0.1262E+02	0.1451E+02	-14.99	-0.1892E+01
46	0.9600E+01	0.1115E+01	-15.16	-0.1552E+00
47	0.1017E+02	0.1187E+02	-16.68	-0.1696E+01
48	0.1363E+02	0.1393E+02	-2.21	-0.3010E+00

MODEL NUMBER: 7

MULTIPLE CORRELATION (R) 0.9446E+00
 STD ERR OF ESTIMATE (SE) 0.1711E+01
 SUM OF SQUARED ERRORS 0.1259E+03
 F TEST 0.8902E+02
 SUM OF RESIDUALS -0.7105E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1735.0	-0.3368E+05	0.3250E+04	0.1036E+02
1931.0	0.2876E+05	0.7950E+04	0.3618E+01
1633.0	0.3730E+05	0.1097E+05	0.3408E+01
2095.0	0.1743E+05	0.7461E+04	0.2335E+01
INTERCEPT	0.1302E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1042E+04	0.2606E+03	0.8902E+02
DEV FROM REGRESSION	43	0.1259E+03	0.2928E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8141E+01	15.90	0.1539E+01
2	0.7130E+01	0.5456E+01	-32.10	-0.1328E+01
3	0.1361E+02	0.1276E+02	6.21	0.8458E+00
4	0.2070E+01	0.5164E+01	-149.45	-0.3094E+01
5	0.8120E+01	0.8015E+01	1.29	0.1048E+00
6	0.1539E+02	0.1395E+02	14.89	0.2440E+01
7	0.1069E+02	0.9186E+01	14.07	0.1504E+01
8	0.1371E+02	0.1337E+02	2.45	0.3362E+00
9	0.8210E+01	0.7296E+01	11.13	0.9136E+00
10	0.4600E+01	0.4722E+01	-2.66	-0.1222E+00
11	0.4790E+01	0.6994E+01	-46.02	-0.2204E+01
12	0.1457E+02	0.1399E+02	3.97	0.5786E+00
13	0.1510E+02	0.1391E+02	7.86	0.1186E+01
14	0.5720E+01	0.3116E+01	45.53	0.2604E+01
15	0.9560E+01	0.1060E+02	-10.92	-0.1044E+01
16	0.1000E+01	0.3170E+01	-216.99	-0.2170E+01
17	0.5360E+01	0.6235E+01	-16.32	-0.8749E+00
18	0.1642E+02	0.1617E+02	1.54	0.2533E+00
19	0.1591E+02	0.1576E+02	0.97	0.1537E+00
20	0.9300E+01	0.8008E+01	13.90	0.1292E+01
21	0.1280E+02	0.9682E+01	24.36	0.3118E+01
22	0.1412E+02	0.1520E+02	-7.66	-0.1081E+01
23	0.1774E+02	0.1528E+02	13.86	0.2458E+01
24	0.1618E+02	0.1874E+02	-15.81	-0.2559E+01
25	0.1459E+02	0.1306E+02	10.49	0.1530E+01
26	0.7160E+01	0.1921E+02	-42.61	-0.3051E+01
27	0.5860E+01	0.7533E+01	-28.55	-0.1673E+01
28	0.6480E+01	0.8508E+01	-31.30	-0.2028E+01
29	0.5510E+01	0.6319E+01	-14.68	-0.8090E+00
30	0.6490E+01	0.7732E+01	-19.14	-0.1242E+01
31	0.4310E+01	0.5299E+01	-22.94	-0.9886E+00
32	0.3160E+01	0.3802E+01	-20.33	-0.6423E+00
33	0.3230E+01	0.1646E+01	49.04	0.1584E+01
34	0.1880E+01	0.2585E+00	86.25	0.1621E+01
35	0.2030E+01	0.2654E+00	86.93	0.1765E+01
36	0.2220E+01	0.1810E+01	18.45	0.4095E+00
37	0.1378E+02	0.1411E+02	-2.37	-0.3273E+00
38	0.1348E+02	0.1577E+02	-17.01	-0.2293E+01
39	0.1364E+02	0.1391E+02	-1.24	-0.1695E+00
40	0.8540E+01	0.6714E+01	-2.67	-0.1744E+00
41	0.8240E+01	0.7086E+01	14.01	0.1154E+01
42	0.1618E+02	0.1391E+02	14.04	0.2272E+01
43	0.7540E+01	0.7580E+01	-0.26	-0.1991E-01
44	0.9680E+01	0.8627E+01	10.87	0.1053E+01
45	0.1262E+02	0.1262E+02	0.03	0.3160E-02
46	0.9600E+00	0.2864E+01	-198.32	-0.1964E+01
47	0.1017E+02	0.1281E+02	-25.91	-0.2685E+01
48	0.1363E+02	0.1192E+02	12.55	0.1711E+01

MODEL NUMBER: 8

MULTIPLE CORRELATION (R) 0.9614E+00
STD ERR OF ESTIMATE (SE) 0.1433E+01
SUM OF SQUARED ERRORS 0.8836E+02
F TEST 0.1314E+03
SUM OF RESIDUALS 0.3109E-14

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1793.0	-0.4199E+05	0.3937E+04	0.1066E+02
1986.0	0.3835E+05	0.5712E+04	0.6714E+01
1931.0	0.1857E+05	0.4752E+04	0.3907E+01
2235.0	0.8037E+04	0.2184E+04	0.3679E+01
INTERCEPT	0.1327E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1080E+04	0.2700E+03	0.1314E+03
DEV FROM REGRESSION	43	0.8836E+02	0.2055E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8850E+01	8.58	0.8305E+00
2	0.4130E+01	0.6748E+01	-63.39	-0.2618E+01
3	0.1361E+02	0.1238E+02	9.03	0.1229E+01
4	0.2070E+01	0.4802E+01	-131.98	-0.2732E+01
5	0.8120E+01	0.8407E+01	-3.54	-0.2871E+00
6	0.1639E+02	0.1559E+02	4.90	0.8032E+00
7	0.1069E+02	0.1080E+02	-1.00	-0.1066E+00
8	0.1371E+02	0.1435E+02	-4.65	-0.6370E+00
9	0.8210E+01	0.8171E+01	0.47	0.3855E-01
10	0.4600E+01	0.5418E+01	-17.78	-0.8179E+00
11	0.4790E+01	0.6566E+01	37.08	-0.1776E+01
12	0.1457E+02	0.1480E+02	-1.61	-0.2341E+00
13	0.1510E+02	0.1436E+02	4.92	0.7426E+00
14	0.5720E+01	0.5877E+01	0.76	0.4322E-01
15	0.9560E+01	0.1083E+02	-13.31	-0.1272E+01
16	0.1000E+01	0.1126E+01	-12.62	-0.1262E+00
17	0.5360E+01	0.4757E+01	11.24	0.6027E+00
18	0.1642E+02	0.1544E+02	5.95	0.9775E+00
19	0.1591E+02	0.1530E+02	3.82	0.6079E+00
20	0.9300E+01	0.6870E+01	26.13	0.2430E+01
21	0.1280E+02	0.1031E+02	19.48	0.2493E+01
22	0.1412E+02	0.1486E+02	-5.21	-0.7360E+00
23	0.1774E+02	0.1592E+02	10.25	0.1819E+01
24	0.1618E+02	0.1795E+02	-10.97	-0.1775E+01
25	0.1459E+02	0.1407E+02	3.58	0.5222E+00
26	0.7160E+01	0.8801E+01	-22.91	-0.1641E+01
27	0.5860E+01	0.7437E+01	-26.91	-0.1577E+01
28	0.6480E+01	0.7119E+01	-9.86	-0.6389E+00
29	0.5510E+01	0.6266E+01	-13.72	-0.7558E+00
30	0.6490E+01	0.7354E+01	-13.31	-0.8641E+00
31	0.4310E+01	0.4607E+01	-6.90	-0.2974E+00
32	0.3160E+01	0.5279E+01	-67.05	-0.2119E+01
33	0.3230E+01	0.2144E+01	33.62	0.1086E+01
34	0.1880E+01	0.9917E+00	47.25	0.8883E+00
35	0.2030E+01	0.1711E+01	15.73	0.3193E+00
36	0.2220E+01	0.2006E+01	9.66	0.2143E+00
37	0.1378E+02	0.1442E+02	-4.67	-0.6432E+00
38	0.1348E+02	0.1538E+02	-14.09	-0.1899E+01
39	0.1364E+02	0.1236E+02	9.40	0.1282E+01
40	0.6540E+01	0.4770E+01	27.07	0.1770E+01
41	0.8240E+01	0.5365E+01	34.89	0.2875E+01
42	0.1618E+02	0.1351E+02	16.50	0.2669E+01
43	0.7540E+01	0.6603E+01	12.42	0.9366E+00
44	0.9680E+01	0.8778E+01	9.32	0.9022E+00
45	0.1262E+02	0.1375E+02	-8.95	-0.1130E+01
46	0.9600E+00	0.7978E+00	16.89	0.1622E+00
47	0.1017E+02	0.1183E+02	-16.33	-0.1660E+01
48	0.1363E+02	0.1353E+02	0.72	0.9807E-01

MODEL NUMBER: 9

MULTIPLE CORRELATION (R) 0.9536E+00
STD ERR OF ESTIMATE (SE) 0.1570E+01
SUM OF SQUARED ERRORS 0.1060E+03
F TEST 0.1078E+03
SUM OF RESIDUALS -0.2842E-13

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1668.0	0.3866E+05	0.6301E+04	0.6136E+01
2108.0	-0.3491E+05	0.6392E+04	0.5461E+01
2327.0	-0.1957E+05	0.4027E+04	0.4859E+01
1582.0	0.2970E+05	0.1116E+05	0.2662E+01
INTERCEPT	0.1222E+02		

ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1062E+04	0.2656E+03	0.1078E+03
DEV FROM REGRESSION	43	0.1060E+03	0.2464E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8780E+01	9.30	0.8998E+00
2	0.4130E+01	0.4867E+01	-17.84	-0.7367E+00
3	0.1361E+02	0.1392E+02	-2.28	-0.3099E+00
4	0.2070E+01	0.3762E+01	-81.73	-0.1692E+01
5	0.8120E+01	0.7737E+01	4.72	0.3833E+00
6	0.1639E+02	0.1435E+02	12.46	0.2043E+01
7	0.1069E+02	0.9059E+01	15.25	0.1631E+01
8	0.1371E+02	0.1494E+02	-8.98	-0.1227E+01
9	0.8210E+01	0.8049E+01	1.96	0.1609E+00
10	0.4600E+01	0.4115E+01	10.54	0.4848E+00
11	0.4790E+01	0.6744E+01	-40.80	-0.1954E+01
12	0.1457E+02	0.1517E+02	-4.13	-0.6010E+00
13	0.1510E+02	0.1373E+02	9.10	0.1374E+01
14	0.8720E+01	0.3476E+01	39.23	0.2244E+01
15	0.9560E+01	0.1045E+02	-9.33	-0.8917E+00
16	0.1000E+01	0.1351E+01	-35.11	-0.3511E+00
17	0.5360E+01	0.6283E+01	-17.22	-0.9228E+00
18	0.1642E+02	0.1470E+02	10.49	0.1722E+01
19	0.1591E+02	0.1473E+02	7.40	0.1178E+01
20	0.9300E+01	0.7213E+01	22.44	0.2087E+01
21	0.1280E+02	0.1003E+02	21.80	0.2765E+01
22	0.1412E+02	0.1565E+02	-10.81	-0.1526E+01
23	0.1774E+02	0.1587E+02	10.56	0.1874E+01
24	0.1618E+02	0.1834E+02	-13.34	-0.2158E+01
25	0.1459E+02	0.1292E+02	11.43	0.1668E+01
26	0.7160E+01	0.1005E+02	-40.41	-0.2893E+01
27	0.5860E+01	0.7621E+01	-30.06	-0.1761E+01
28	0.8490E+01	0.8243E+01	-27.21	-0.1763E+01
29	0.5510E+01	0.8205E+01	-12.62	-0.6954E+00
30	0.6490E+01	0.8426E+01	-29.83	-0.1936E+01
34	0.4310E+01	0.5105E+01	-18.44	-0.7949E+00
32	0.3160E+01	0.4260E+01	-34.80	-0.1100E+01
33	0.3230E+01	0.2250E+01	30.35	0.9803E+00
34	0.1880E+01	0.5600E+00	70.21	0.1320E+01
35	0.2030E+01	0.3878E+00	80.90	0.1642E+01
36	0.2220E+01	0.2761E+01	-24.36	-0.5408E+00
37	0.1378E+02	0.1473E+02	-6.89	-0.9494E+00
38	0.1348E+02	0.1347E+02	0.06	0.8312E-02
39	0.1364E+02	0.1482E+02	-8.64	-0.1179E+01
40	0.6540E+01	0.6215E+01	4.97	0.3252E+00
41	0.8240E+01	0.6876E+01	16.56	0.1364E+01
42	0.1618E+02	0.1464E+02	9.52	0.1540E+01
43	0.7540E+01	0.7721E+01	-2.40	-0.1808E+00
44	0.9680E+01	0.7210E+01	25.52	0.2470E+01
45	0.1262E+02	0.1309E+02	-3.69	-0.4656E+00
46	0.9600E+00	0.4072E+01	-324.22	-0.3112E+01
47	0.1017E+02	0.1118E+02	-9.93	-0.1009E+01
48	0.1363E+02	0.1304E+02	4.30	0.5867E+00

MODEL NUMBER: 10

MULTIPLE CORRELATION (R) 0.9446E+00
 STD ERR OF ESTIMATE (SE) 0.1711E+01
 SUM OF SQUARED ERRORS 0.1259E+03
 F TEST 0.8902E+02
 SUM OF RESIDUALS -0.7105E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1735.0	-0.3368E+05	0.3250E+04	0.1036E+02
1931.0	0.2876E+05	0.7950E+04	0.3618E+01
1633.0	0.3739E+05	0.1097E+05	0.3408E+01
2095.0	0.1743E+05	0.7461E+04	0.2335E+01
INTERCEPT	0.1302E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1042E+04	0.2606E+03	0.8902E+02
DEV FROM REGRESSION	43	0.1259E+03	0.2928E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8141E+01	15.90	0.1539E+01
2	0.4130E+01	0.5458E+01	-32.10	-0.1328E+01
3	0.1361E+02	0.1276E+02	6.21	0.8458E+00
4	0.2070E+01	0.5164E+01	-149.45	-0.3094E+01
5	0.8120E+01	0.8015E+01	1.29	0.1048E+00
6	0.1639E+02	0.1395E+02	14.89	0.2440E+01
7	0.1069E+02	0.9186E+01	14.07	0.1504E+01
8	0.1371E+02	0.1337E+02	2.45	0.3362E+00
9	0.8210E+01	0.7296E+01	11.24	0.9136E+00
10	0.4600E+01	0.4722E+01	-2.66	-0.1222E+00
11	0.4790E+01	0.6994E+01	-46.02	-0.2204E+01
12	0.1457E+02	0.1399E+02	3.97	0.5788E+00
13	0.1510E+02	0.1391E+02	7.86	0.1186E+01
14	0.5720E+01	0.3116E+01	45.53	0.2604E+01
15	0.9560E+01	0.1060E+02	-10.92	-0.1044E+01
16	0.1000E+01	0.3170E+01	-216.99	-0.2170E+01
17	0.5360E+01	0.6235E+01	-16.32	-0.8749E+00
18	0.1642E+02	0.1617E+02	1.54	0.2533E+00
19	0.1591E+02	0.1576E+02	0.97	0.1537E+00
20	0.9300E+01	0.8008E+01	13.90	0.1292E+01
21	0.1280E+02	0.9682E+01	24.36	0.3118E+01
22	0.1412E+02	0.1520E+02	-7.66	-0.1081E+01
23	0.1774E+02	0.1628E+02	13.86	0.2458E+01
24	0.1618E+02	0.1874E+02	-15.81	-0.2559E+01
25	0.1459E+02	0.1306E+02	10.49	0.1530E+01
26	0.7160E+01	0.1021E+02	-42.61	-0.3051E+01
27	0.5880E+01	0.7533E+01	-28.55	-0.1673E+01
28	0.6480E+01	0.8508E+01	-31.30	-0.2028E+01
29	0.5510E+01	0.6319E+01	-14.68	-0.8090E+00
30	0.6490E+01	0.7732E+01	-19.14	-0.1242E+01
31	0.4310E+01	0.5299E+01	-22.94	-0.9886E+00
32	0.3160E+01	0.3802E+01	-20.33	-0.6423E+00
33	0.3230E+01	0.1646E+01	49.04	0.1584E+01
34	0.1880E+01	0.2585E+00	86.25	0.1621E+01
35	0.2030E+01	0.2654E+00	86.93	0.1765E+01
36	0.2220E+01	0.1910E+01	18.45	0.4095E+00
37	0.1378E+02	0.1411E+02	-2.37	-0.3273E+00
38	0.1348E+02	0.1577E+02	-17.01	-0.2293E+01
39	0.1364E+02	0.1381E+02	-1.24	-0.1695E+00
40	0.6540E+01	0.6714E+01	-2.67	-0.1744E+00
41	0.8240E+01	0.7086E+01	14.01	0.1154E+01
42	0.1618E+02	0.1391E+02	14.04	0.2272E+01
43	0.7540E+01	0.7560E+01	-0.26	-0.1991E-01
44	0.9680E+01	0.8627E+01	10.87	0.1053E+01
45	0.1262E+02	0.1262E+02	0.03	0.3160E-02
46	0.9600E+00	0.2864E+01	-198.32	-0.1804E+01
47	0.1017E+02	0.1281E+02	-25.91	-0.2635E+01
48	0.1363E+02	0.1192E+02	12.55	0.1711E+01

TRAINING SET MODELS

Second Derivative of Log 1/R Diffuse Reflectance Spectra

INITIAL WAVELENGTHS FOR COMPOSITE MODELS
AND ASSOCIATED LOCAL MINIMUM SUM OF
SQUARED ERROR (SSE) VALUES:

MODEL NUMBER	WAVELENGTH	SSE
1	1905.5	0.4373E+03
2	1733.5	0.4868E+03
3	2376.5	0.4883E+03
4	1715.5	0.5149E+03
5	1697.5	0.5977E+03
6	1518.5	0.5982E+03
7	2189.5	0.6004E+03
8	1792.5	0.6132E+03
9	2288.5	0.6135E+03
10	1769.5	0.6185E+03

BEST MODEL FOUND WAS MODEL NUMBER: 5

MODEL NUMBER: 1

MULTIPLE CORRELATION (R) 0.9462E+00
 STD ERR OF ESTIMATE (SE) 0.1687E+01
 SUM OF SQUARED ERRORS 0.1223E+03
 F TEST 0.9194E+02
 SUM OF RESIDUALS 0.5818E-13

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VAL
1905.5	0.1974E+05	0.2237E+04	0.8825E+01
1697.5	-0.4746E+05	0.8134E+04	0.5835E+01
1991.5	-0.2803E+05	0.6410E+04	0.4373E+01
1764.5	-0.2830E+05	0.7872E+04	0.3341E+01
INTERCEPT	0.9442E+01		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1046E+04	0.2615E+03	0.9194E+02
DEV FROM REGRESSION	43	0.1223E+03	0.2844E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.9939E+01	-2.68	-0.2591E+00
2	0.4130E+01	0.7014E+01	-69.84	-0.2884E+01
3	0.1361E+02	0.1259E+02	7.47	0.1016E+01
4	0.2070E+01	0.5848E+01	-182.49	-0.3778E+01
5	0.8120E+01	0.7793E+01	4.03	0.3269E+00
6	0.1639E+02	0.1501E+02	8.40	0.1376E+01
7	0.1069E+02	0.1002E+02	6.30	0.6735E+00
8	0.1371E+02	0.1382E+02	-0.78	-0.1072E+00
9	0.8210E+01	0.9026E+01	-9.94	-0.8158E+00
10	0.4600E+01	0.6321E+01	-37.41	-0.1721E+01
11	0.4790E+01	0.6470E+01	-35.07	-0.1680E+01
12	0.1457E+02	0.1320E+02	9.43	0.1374E+01
13	0.1510E+02	0.1391E+02	7.90	0.1192E+01
14	0.5720E+01	0.5768E+01	-0.84	-0.4792E-01
15	0.9560E+01	0.9137E+01	4.42	0.4227E+00
16	0.1000E+01	0.3989E+00	60.11	0.6011E+00
17	0.5360E+01	0.5369E+01	-0.17	-0.9258E-02
18	0.1642E+02	0.1441E+02	12.24	0.2010E+01
19	0.1591E+02	0.1613E+02	-1.40	-0.2223E+00
20	0.9300E+01	0.7692E+01	17.29	0.1608E+01
21	0.1280E+02	0.1061E+02	17.14	0.2194E+01
22	0.1412E+02	0.1352E+02	4.23	0.5970E+00
23	0.1774E+02	0.1607E+02	9.40	0.1668E+01
24	0.1618E+02	0.1960E+02	-21.17	-0.3425E+01
25	0.1459E+02	0.1201E+02	17.71	0.2584E+01
26	0.7160E+01	0.7086E+01	1.04	0.7436E-01
27	0.5860E+01	0.5977E+01	-2.00	-0.1172E+00
28	0.6480E+01	0.8350E+01	-28.86	-0.1870E+01
29	0.5510E+01	0.7195E+01	-30.58	-0.1685E+01
30	0.6490E+01	0.8768E+01	-35.09	-0.2278E+01
31	0.4310E+01	0.3719E+01	13.72	0.5914E+00
32	0.3160E+01	0.5164E+01	-63.42	-0.2004E+01
33	0.3230E+01	0.1141E+01	64.68	0.2089E+01
34	0.1880E+01	0.2119E+01	12.70	-0.2388E+00
35	0.2030E+01	0.1754E+01	13.57	0.2755E+00
36	0.2220E+01	-0.1063E+01	147.87	0.3283E+01
37	0.1378E+02	0.1416E+02	-2.78	-0.3834E+00
38	0.1348E+02	0.1540E+02	-14.22	-0.1917E+01
39	0.1364E+02	0.1262E+02	7.49	0.1022E+01
40	0.6540E+01	0.7815E+01	-19.49	-0.1275E+01
41	0.8240E+01	0.6528E+01	20.77	0.1712E+01
42	0.1618E+02	0.1565E+02	3.25	0.5251E+00
43	0.7540E+01	0.7844E+01	-4.03	-0.3036E+00
44	0.9680E+01	0.9236E+01	4.59	0.4441E+00
45	0.1262E+02	0.1324E+02	-4.89	-0.6166E+00
46	0.9600E+00	0.2342E+01	-143.96	-0.1382E+01
47	0.1017E+02	0.1154E+02	-13.51	-0.1374E+01
48	0.1363E+02	0.1090E+02	20.05	0.2733E+01

MODEL NUMBER: 2

MULTIPLE CORRELATION (R) 0.9529E+00
 STD ERR OF ESTIMATE (SE) 0.1581E+01
 SUM OF SQUARED ERRORS 0.1074E+03
 F TEST 0.1061E+03
 SUM OF RESIDUALS -0.8571E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1886.5	-0.1642E+05	0.1618E+04	0.1015E+02
1765.5	-0.5230E+05	0.5649E+04	0.9258E+01
2236.5	-0.1403E+05	0.1625E+04	0.8632E+01
1976.5	0.2699E+05	0.1025E+05	0.2633E+01
INTERCEPT	0.1242E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1061E+04	0.2652E+03	0.1061E+03
DEV FROM REGRESSION	43	0.1074E+03	0.2499E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8098E+01	16.34	0.1582E+01
2	0.4130E+01	0.8260E+01	-51.58	-0.2130E+01
3	0.1361E+02	0.1161E+02	14.68	0.1998E+01
4	0.2070E+01	0.5261E+01	-154.18	-0.3191E+01
5	0.8120E+01	0.9183E+01	-13.09	-0.1063E+01
6	0.1639E+02	0.1710E+02	-4.34	-0.7106E+00
7	0.1069E+02	0.1145E+02	-7.12	-0.7612E+00
8	0.1371E+02	0.1286E+02	6.22	0.8534E+00
9	0.8210E+01	0.9860E+01	-20.10	-0.1650E+01
10	0.4600E+01	0.5511E+01	-19.80	-0.9107E+00
11	0.4790E+01	0.6270E+01	-30.90	-0.1480E+01
12	0.1457E+02	0.1343E+02	7.83	0.1141E+01
13	0.1510E+02	0.1544E+02	-2.25	-0.3394E+00
14	0.5720E+01	0.5911E+01	-3.35	-0.1914E+00
15	0.9560E+01	0.1170E+02	-22.34	-0.2136E+01
16	0.1000E+01	0.1673E+01	-67.33	-0.6733E+00
17	0.5360E+01	0.4566E+01	14.81	0.7937E+00
18	0.1642E+02	0.1663E+02	-1.26	-0.2066E+00
19	0.1591E+02	0.1653E+02	-3.90	-0.6203E+00
20	0.9300E+01	0.6921E+01	25.59	0.2379E+01
21	0.1280E+02	0.8060E+01	37.03	0.4740E+01
22	0.1412E+02	0.1494E+02	-5.83	-0.8236E+00
23	0.1774E+02	0.1514E+02	14.66	0.2600E+01
24	0.1618E+02	0.1655E+02	-2.31	-0.3742E+00
25	0.1459E+02	0.1324E+02	9.25	0.1349E+01
26	0.7160E+01	0.7979E+01	-11.44	-0.8193E+00
27	0.5860E+01	0.6763E+01	-15.42	-0.9033E+00
28	0.6480E+01	0.7159E+01	-10.48	-0.6790E+00
29	0.5510E+01	0.4409E+01	19.99	0.1101E+01
30	0.6490E+01	0.6889E+01	-6.14	-0.3988E+00
31	0.4310E+01	0.4599E+01	-6.71	-0.2893E+00
32	0.3160E+01	0.5028E+01	-59.11	-0.1868E+01
33	0.3230E+01	0.1924E+01	40.43	0.1306E+01
34	0.1880E+01	0.1667E+01	11.31	0.2127E+00
35	0.2030E+01	0.2245E+01	-10.58	-0.2148E+00
36	0.2220E+01	0.4619E+00	79.19	0.1758E+01
37	0.1378E+02	0.1081E+02	21.54	0.2969E+01
38	0.1348E+02	0.1425E+02	-5.71	-0.7697E+00
39	0.1364E+02	0.1471E+02	-7.85	-0.1071E+01
40	0.6540E+01	0.6870E+01	-5.04	-0.3299E+00
41	0.8240E+01	0.7079E+01	14.09	0.1161E+01
42	0.1618E+02	0.1560E+02	3.56	0.5761E+00
43	0.7540E+01	0.7735E+01	-2.58	-0.1946E+00
44	0.9680E+01	0.8315E+01	14.10	0.1365E+01
45	0.1262E+02	0.1473E+02	-16.70	-0.2107E+01
46	0.9600E+00	0.2317E+01	-141.37	-0.1357E+01
47	0.1017E+02	0.1021E+02	-0.36	-0.3672E-01
48	0.1363E+02	0.1321E+02	3.05	0.4156E+00

MODEL NUMBER: 3

MULTIPLE CORRELATION (R) 0.9444E+00
 STD ERR OF ESTIMATE (SE) 0.1714E+01
 SUM OF SQUARED ERRORS 0.1264E+03
 F TEST 0.8864E+02
 SUM OF RESIDUALS -0.9504E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1713.5	-0.7611E+05	0.1131E+05	0.6729E+01
2196.5	-0.2962E+05	0.4441E+04	0.6670E+01
1725.5	-0.1888E+05	0.4238E+04	0.4456E+01
1952.5	-0.3521E+05	0.8844E+04	0.3981E+01
INTERCEPT	0.1145E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1042E+04	0.2605E+03	0.8864E+02
DEV FROM REGRESSION	43	0.1264E+03	0.2939E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.1052E+02	-8.68	-0.8410E+00
2	0.4130E+01	0.4698E+01	-13.75	-0.5677E+00
3	0.1381E+02	0.1152E+02	15.37	0.2092E+01
4	0.2070E+01	0.5824E+01	-181.37	-0.3754E+01
5	0.8120E+01	0.9904E+01	-21.97	-0.1784E+01
6	0.1639E+02	0.1445E+02	11.82	0.1937E+01
7	0.1069E+02	0.1051E+02	1.66	0.1779E+00
8	0.1371E+02	0.1365E+02	0.46	0.6352E-01
9	0.8210E+01	0.7923E+01	3.49	0.2868E+00
10	0.4600E+01	0.5322E+01	-15.70	-0.7220E+00
11	0.4790E+01	0.5081E+01	-6.08	-0.2911E+00
12	0.1457E+02	0.1601E+02	-9.90	-0.1443E+01
13	0.1510E+02	0.1620E+02	-7.27	-0.1097E+01
14	0.5720E+01	0.5320E+01	8.99	0.3998E+00
15	0.9560E+01	0.1015E+02	-6.13	-0.5860E+00
16	0.1000E+01	0.1197E+01	-19.68	-0.1968E+00
17	0.5360E+01	0.4666E+01	12.95	0.6939E+00
18	0.1642E+02	0.1341E+02	18.33	0.3010E+01
19	0.1591E+02	0.1596E+02	-0.30	-0.4695E-01
20	0.9300E+01	0.5546E+01	40.36	0.3754E+01
21	0.1280E+02	0.1080E+02	15.61	0.1998E+01
22	0.1412E+02	0.1252E+02	11.31	0.1597E+01
23	0.1774E+02	0.1623E+02	8.51	0.1509E+01
24	0.1618E+02	0.1742E+02	-7.68	-0.1243E+01
25	0.1459E+02	0.1158E+02	20.60	0.3006E+01
26	0.7160E+01	0.7903E+01	-10.37	-0.7426E+00
27	0.5660E+01	0.8962E+01	-52.94	-0.3102E+01
28	0.6480E+01	0.6239E+01	3.72	0.2411E+00
29	0.5510E+01	0.4877E+01	11.49	0.6333E+00
30	0.6490E+01	0.8865E+01	-36.60	-0.2375E+01
31	0.4310E+01	0.4276E+01	0.79	0.3413E-01
32	0.3160E+01	0.4606E+01	-45.75	-0.1446E+01
33	0.3230E+01	0.1729E+01	46.47	0.1501E+01
34	0.1880E+01	0.3564E+00	81.04	0.1524E+01
35	0.2030E+01	0.2913E+01	-43.50	-0.8830E+00
36	0.2220E+01	0.1493E+01	32.73	0.7266E+00
37	0.1378E+02	0.1464E+02	-6.28	-0.8650E+00
38	0.1348E+02	0.1407E+02	-4.37	-0.5886E+00
39	0.1364E+02	0.1513E+02	-10.95	-0.1494E+01
40	0.6540E+01	0.6661E+01	-1.86	-0.1215E+00
41	0.8240E+01	0.8344E+01	-1.26	-0.1042E+00
42	0.1618E+02	0.1463E+02	9.57	0.1549E+01
43	0.7540E+01	0.8915E+01	8.29	0.6248E+00
44	0.9680E+01	0.8351E+01	13.73	0.1329E+01
45	0.1262E+02	0.1377E+02	-9.08	-0.1146E+01
46	0.9600E+00	0.3542E+01	-268.93	-0.2582E+01
47	0.1017E+02	0.1295E+02	-27.33	-0.2779E+01
48	0.1363E+02	0.1151E+02	15.52	0.2115E+01

MODEL NUMBER: 4

MULTIPLE CORRELATION (R) 0.9498E+00
 STD ERR OF ESTIMATE (SE) 0.1633E+01
 SUM OF SQUARED ERRORS 0.1147E+03
 F TEST 0.9871E+02
 SUM OF RESIDUALS -0.2620E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1715.5	-0.6993E+05	0.8243E+04	0.8483E+01
2017.5	-0.4642E+05	6.7473E+04	0.6212E+01
2216.5	0.3854E+04	0.9270E+03	0.4158E+01
1514.5	-0.4489E+05	0.1175E+05	0.3821E+01
INTERCEPT	0.1369E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1054E+04	0.2634E+03	0.9871E+02
DEV FROM REGRESSION	43	0.1147E+03	0.2668E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.9381E+01	3.09	0.2987E+00
2	0.4130E+01	0.3955E+01	4.25	0.1755E+00
3	0.1361E+02	0.7821E+01	42.53	0.5789E+01
4	0.2070E+01	0.5633E+01	-172.12	-0.3563E+01
5	0.8120E+01	0.9365E+01	-15.33	-0.1245E+01
6	0.1639E+02	0.1340E+02	18.23	0.2987E+01
7	0.1069E+02	0.1034E+02	3.29	0.3519E+00
8	0.1371E+02	0.1427E+02	-4.11	-0.5632E+00
9	0.8210E+01	0.9134E+01	-11.26	-0.9241E+00
10	0.4600E+01	0.4768E+01	-3.64	-0.1675E+00
11	0.4790E+01	0.5714E+01	-19.29	-0.9238E+00
12	0.1457E+02	0.1468E+02	-0.78	-0.1139E+00
13	0.1510E+02	0.1335E+02	11.59	0.1750E+01
14	0.5720E+01	0.4483E+01	21.62	0.1237E+01
15	0.9560E+01	0.1141E+02	-19.36	-0.1851E+01
16	0.1000E+01	0.2052E+01	-105.24	-0.1052E+01
17	0.5360E+01	0.5623E+01	-4.92	-0.2635E+00
18	0.1642E+02	0.1582E+02	3.64	0.5971E+00
19	0.1591E+02	0.1541E+02	3.16	0.5034E+00
20	0.9300E+01	0.7653E+01	17.71	0.1647E+01
21	0.1280E+02	0.1153E+02	9.91	0.1269E+01
22	0.1412E+02	0.1523E+02	-7.85	-0.1108E+01
23	0.1774E+02	0.1778E+02	-0.25	-0.4440E-01
24	0.1618E+02	0.1708E+02	-5.56	-0.9003E+00
25	0.1459E+02	0.1330E+02	8.82	0.1287E+01
26	0.7160E+01	0.8610E+01	-20.26	-0.1450E+01
27	0.5860E+01	0.8040E+01	-37.19	-0.2180E+01
28	0.6480E+01	0.7914E+01	-22.13	-0.1434E+01
29	0.5510E+01	0.7430E+01	-34.85	-0.1920E+01
30	0.6490E+01	0.8434E+01	-29.96	-0.1944E+01
31	0.4310E+01	0.2890E+01	32.95	0.1420E+01
32	0.3160E+01	0.4354E+01	-37.78	-0.1194E+01
33	0.3230E+01	0.2459E+01	23.86	0.7706E+00
34	0.1880E+01	0.1179E+01	37.27	0.7006E+00
35	0.2030E+01	0.1794E+01	11.62	0.2360E+00
36	0.2220E+01	0.1599E+01	27.98	0.6211E+00
37	0.1378E+02	0.1283E+02	6.87	0.9462E+00
38	0.1348E+02	0.1336E+02	0.87	0.1174E+00
39	0.1364E+02	0.1326E+02	2.81	0.3834E+00
40	0.6540E+01	0.6814E+01	-4.18	-0.2735E+00
41	0.8240E+01	0.8892E+01	-7.92	-0.6523E+00
42	0.1618E+02	0.1626E+02	-0.52	0.8385E-01
43	0.7540E+01	0.6039E+01	19.91	0.1501E+01
44	0.9680E+01	0.7349E+01	24.06	0.2331E+01
45	0.1262E+02	0.1456E+02	-15.39	-0.1942E+01
46	0.9600E+00	0.1396E+01	-45.45	-0.4363E+00
47	0.1017E+02	0.1177E+02	-15.70	-0.1597E+01
48	0.1363E+02	0.1272E+02	6.65	0.9069E+00

MODEL NUMBER: 5

MULTIPLE CORRELATION (R) 0.9611E+00
 STD ERR OF ESTIMATE (SE) 0.1440E+01
 SUM OF SQUARED ERRORS 0.8922E+02
 F TEST 0.1300E+03
 SUM OF RESIDUALS -0.1332E-13

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1906.5	0.2675E+05	0.1866E+04	0.1434E+02
1714.5	-0.6785E+05	0.7977E+04	0.8505E+01
1874.5	0.2527E+05	0.3309E+04	0.7638E+01
2023.5	0.2312E+05	0.6896E+04	0.3353E+01
INTERCEPT	0.1432E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1079E+04	0.2698E+03	0.1300E+03
DEV FROM REGRESSION	43	0.8922E+02	0.2075E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.9445E+01	2.42	0.2347E+00
2	0.4130E+01	0.4245E+01	-2.78	-0.1148E+00
3	0.1361E+02	0.1229E+02	9.71	0.1322E+01
4	0.2070E+01	0.4845E+01	-134.04	-0.2775E+01
5	0.8120E+01	0.9194E+01	-13.22	-0.1074E+01
6	0.1639E+02	0.1891E+02	-3.17	-0.5191E+00
7	0.1069E+02	0.1080E+02	-1.02	-0.1090E+00
8	0.1371E+02	0.1331E+02	2.93	0.4015E+00
9	0.8210E+01	0.9113E+01	-11.00	-0.9032E+00
10	0.4600E+01	0.5429E+01	-18.02	-0.8288E+00
11	0.4790E+01	0.5949E+01	-24.20	-0.1159E+01
12	0.1457E+02	0.1442E+02	1.00	0.1451E+00
13	0.1510E+02	0.1424E+02	5.69	0.8588E+00
14	0.5720E+01	0.5109E+01	10.87	0.6105E+00
15	0.9540E+01	0.1024E+02	-7.09	-0.6778E+00
16	0.1000E+01	0.7846E-01	92.15	0.9215E+00
17	0.5360E+01	0.7489E+01	-39.73	-0.2129E+01
18	0.1842E+02	0.1577E+02	3.96	0.6499E+00
19	0.1591E+02	0.1589E+02	0.14	0.2246E-01
20	0.9300E+01	0.9226E+01	0.80	0.7417E-01
21	0.1280E+02	0.1113E+02	13.04	0.1670E+01
22	0.1412E+02	0.1585E+02	-12.24	-0.1728E+01
23	0.1774E+02	0.1577E+02	11.09	0.1967E+01
24	0.1618E+02	0.1801E+02	-11.30	-0.1829E+01
25	0.1459E+02	0.1064E+02	27.07	0.3950E+01
26	0.7160E+01	0.9027E+01	-26.07	-0.1867E+01
27	0.5660E+01	0.8279E+01	-41.28	-0.2419E+01
28	0.6480E+01	0.7199E+01	-11.10	-0.7192E+00
29	0.5510E+01	0.6815E+01	-23.69	-0.1305E+01
30	0.6490E+01	0.7738E+01	-19.24	-0.1248E+01
31	0.4310E+01	0.3592E+01	16.65	0.7175E+00
32	0.3160E+01	0.2757E+01	12.77	0.4035E+00
33	0.3230E+01	0.1499E+01	53.60	0.1731E+01
34	0.1880E+01	0.1135E+01	39.63	0.7450E+00
35	0.2030E+01	0.1499E+01	26.16	0.5311E+00
36	0.2220E+01	0.4494E+00	79.76	0.1771E+01
37	0.1378E+02	0.1235E+02	10.41	0.1434E+01
38	0.1348E+02	0.1348E+02	0.01	0.2002E-02
39	0.1364E+02	0.1249E+02	8.44	0.1151E+01
40	0.6540E+01	0.7239E+01	-10.68	-0.6985E+00
41	0.8240E+01	0.7626E+01	7.45	0.6142E+00
42	0.1618E+02	0.1454E+02	10.15	0.1642E+01
43	0.7540E+01	0.6163E+01	18.27	0.1377E+01
44	0.9680E+01	0.8247E+01	14.80	0.1433E+01
45	0.1262E+02	0.1273E+02	-0.85	-0.1076E+00
46	0.9600E+00	0.3243E+01	-237.77	-0.2283E+01
47	0.1017E+02	0.1167E+02	-14.74	-0.1499E+01
48	0.1363E+02	0.1402E+02	-2.84	-0.3870E+00

MODEL NUMBER: 6

MULTIPLE CORRELATION (R) 0.9611E+00
 STD ERR OF ESTIMATE (SE) 0.1441E+01
 SUM OF SQUARED ERRORS 0.8923E+02
 F TEST 0.1300E+03
 SUM OF RESIDUALS -0.8882E-15

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2239.5	-0.2165E+05	0.1967E+04	0.1101E+02
1724.5	-0.3334E+05	0.3094E+04	0.1077E+02
1977.5	0.5074E+05	0.8191E+04	0.6194E+01
1911.5	0.9225E+04	0.1634E+04	0.5645E+01
INTERCEPT	0.1329E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1079E+04	0.2698E+03	0.1300E+03
DEV FROM REGRESSION	43	0.8923E+02	0.2075E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.7313E+01	24.45	0.2367E+01
2	0.4130E+01	0.6067E+01	-46.91	-0.1937E+01
3	0.1361E+02	0.1190E+02	12.54	0.1707E+01
4	0.2070E+01	0.5155E+01	-149.03	-0.3085E+01
5	0.8120E+01	0.9504E+01	-17.04	-0.1384E+01
6	0.1639E+02	0.1584E+02	3.35	0.5492E+00
7	0.1069E+02	0.9974E+01	6.70	0.7160E+00
8	0.1371E+02	0.1454E+02	-6.03	-0.8262E+00
9	0.8210E+01	0.9877E+01	-20.31	-0.1667E+01
10	0.4600E+01	0.3368E+01	26.77	0.1232E+01
11	0.4790E+01	0.4752E+01	0.79	0.3807E-01
12	0.1457E+02	0.1285E+02	11.79	0.1717E+01
13	0.1510E+02	0.1504E+02	0.39	0.5922E-01
14	0.5720E+01	0.5130E+01	10.32	0.5901E+00
15	0.9560E+01	0.1185E+02	-23.94	-0.2289E+01
16	0.1000E+01	0.1460E+00	85.40	0.8540E+00
17	0.5360E+01	0.5485E+01	-2.33	-0.1248E+00
18	0.1642E+02	0.1536E+02	6.48	0.1064E+01
19	0.1591E+02	0.1406E+02	11.63	0.1850E+01
20	0.9300E+01	0.8253E+01	11.28	0.1047E+01
21	0.1280E+02	0.1052E+02	17.82	0.2281E+01
22	0.1412E+02	0.1593E+02	-12.78	-0.1805E+01
23	0.1774E+02	0.1560E+02	12.04	0.2136E+01
24	0.1618E+02	0.1778E+02	-9.90	-0.1601E+01
25	0.1459E+02	0.1407E+02	3.56	0.5189E+00
26	0.7160E+01	0.8403E+01	-17.37	-0.1243E+01
27	0.5860E+01	0.7358E+01	-25.56	-0.1498E+01
28	0.6480E+01	0.7191E+01	-10.98	-0.7114E+00
29	0.5510E+01	0.3506E+01	36.38	0.2004E+01
30	0.6490E+01	0.7016E+01	-8.11	-0.5262E+00
31	0.4310E+01	0.5271E+01	-22.30	-0.9612E+00
32	0.3160E+01	0.5603E+01	-77.32	-0.2443E+01
33	0.3230E+01	0.2400E+01	25.70	0.8302E+00
34	0.1880E+01	0.1920E+01	-2.12	-0.3982E-01
35	0.2030E+01	0.1980E+01	2.46	0.4984E-01
36	0.2220E+01	0.1796E+01	19.11	0.4243E+00
37	0.1378E+02	0.1435E+02	-4.15	-0.5717E+00
38	0.1348E+02	0.1448E+02	-7.44	-0.1903E+01
39	0.1364E+02	0.1520E+02	-11.45	-0.1562E+01
40	0.6540E+01	0.6955E+01	-6.34	-0.4149E+00
41	0.8240E+01	0.6962E+01	15.51	0.1278E+01
42	0.1618E+02	0.1459E+02	9.83	0.1591E+01
43	0.7540E+01	0.8117E+01	-7.65	-0.5767E+00
44	0.9680E+01	0.9216E+01	4.79	0.4637E+00
45	0.1262E+02	0.1346E+02	-6.66	-0.8411E+00
46	0.9600E+00	0.1221E+01	-27.14	-0.2605E+00
47	0.1017E+02	0.9921E+01	2.45	0.2495E+00
48	0.1363E+02	0.1187E+02	12.89	0.1767E+01

MODEL NUMBER: 7

MULTIPLE CORRELATION (R) 0.9421E+00
 STD ERR OF ESTIMATE (SE) 0.1748E+01
 SUM OF SQUARED ERRORS 0.1314E+03
 F TEST 0.8485E+02
 SUM OF RESIDUALS 0.1155E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
2226.5	0.2517E+05	0.3877E+04	0.6491E+01
1882.5	-0.1555E+05	0.2522E+04	0.6167E+01
1733.5	-0.4237E+05	0.9668E+04	0.4383E+01
2189.5	-0.1095E+05	0.4144E+04	0.2643E+01
INTERCEPT	0.1133E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1037E+04	0.2592E+03	0.8485E+02
DEV FROM REGRESSION	43	0.1314E+03	0.3055E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8724E+01	9.87	0.9557E+00
2	0.4130E+01	0.1897E+01	54.07	0.2233E+01
3	0.1361E+02	0.1115E+02	18.08	0.2458E+01
4	0.2070E+01	0.4567E+01	-120.61	-0.2497E+01
5	0.8120E+01	0.7743E+01	4.65	0.3773E+00
6	0.1639E+02	0.1523E+02	7.08	0.1161E+01
7	0.1069E+02	0.8659E+01	19.00	0.2031E+01
8	0.1371E+02	0.1256E+02	8.41	0.1153E+01
9	0.8210E+01	0.7952E+01	3.15	0.2582E+00
10	0.4600E+01	0.6825E+01	-48.37	-0.2225E+01
11	0.4790E+01	0.5759E+01	-20.23	-0.9691E+00
12	0.1457E+02	0.1629E+02	-11.81	-0.1720E+01
13	0.1510E+02	0.1417E+02	8.13	0.9264E+00
14	0.5720E+01	0.7058E+01	-23.40	-0.1338E+01
15	0.9560E+01	0.1174E+02	-22.82	-0.2181E+01
16	0.1000E+01	0.1030E+01	-2.99	-0.2987E-01
17	0.5360E+01	0.7121E+01	-32.85	-0.1761E+01
18	0.1642E+02	0.1622E+02	1.23	0.2019E+00
19	0.1591E+02	0.1654E+02	-3.94	-0.6262E+00
20	0.9300E+01	0.6908E+01	25.72	0.2392E+01
21	0.1280E+02	0.1045E+02	18.37	0.2351E+01
22	0.1412E+02	0.1603E+02	-13.55	-0.1914E+01
23	0.1774E+02	0.1665E+02	6.15	0.1091E+01
24	0.1618E+02	0.1849E+02	-14.27	-0.2308E+01
25	0.1459E+02	0.1339E+02	8.23	0.1200E+01
26	0.7160E+01	0.8422E+01	-17.62	-0.1262E+01
27	0.5860E+01	0.6556E+01	-11.88	-0.6962E+00
28	0.6480E+01	0.7615E+01	-17.51	-0.1135E+01
29	0.5510E+01	0.7323E+01	-32.90	-0.1813E+01
30	0.6490E+01	0.8103E+01	-24.85	-0.1613E+01
31	0.4310E+01	0.5577E+01	-29.39	-0.1267E+01
32	0.3160E+01	0.5241E+01	-65.84	-0.2081E+01
33	0.3230E+01	0.3085E+01	4.49	0.1449E+00
34	0.1880E+01	0.1599E+01	14.93	0.2806E+00
35	0.2030E+01	0.3240E+01	-59.59	-0.1210E+01
36	0.2220E+01	0.1727E+01	22.19	0.4926E+00
37	0.1378E+02	0.1337E+02	2.94	0.4056E+00
38	0.1348E+02	0.1207E+02	10.44	0.1408E+01
39	0.1364E+02	0.1589E+02	-16.48	-0.2249E+01
40	0.6540E+01	0.7144E+01	-9.24	-0.6042E+00
41	0.8240E+01	0.6675E+01	18.99	0.1565E+01
42	0.1618E+02	0.1329E+02	17.88	0.2892E+01
43	0.7540E+01	0.7906E+01	-4.86	-0.3663E+00
44	0.9680E+01	0.6092E+01	37.06	0.3588E+01
45	0.1262E+02	0.1358E+02	-7.60	-0.9593E+00
46	0.9600E+00	0.1671E+01	-74.04	-0.7108E+00
47	0.1017E+02	0.9896E+01	2.69	0.2736E+00
48	0.1363E+02	0.9936E+01	27.11	0.3694E+01

MODEL NUMBER: 8

MULTIPLE CORRELATION (R) 0.9540E+00
 STD ERR OF ESTIMATE (SE) 0.1562E+01
 SUM OF SQUARED ERRORS 0.1050E+03
 F TEST 0.1089E+03
 SUM OF RESIDUALS -0.5285E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1908.5	0.2069E+05	0.1604E+04	0.1290E+02
2224.5	0.1060E+05	0.1374E+04	0.7711E+01
2256.5	0.1560E+05	0.2385E+04	0.6542E+01
1976.5	0.3195E+05	0.9855E+04	0.3242E+01
INTERCEPT	0.1231E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ADJUSTED REGRESSION	4	0.1063E+04	0.2658E+03	0.1089E+03
DEV FROM REGRESSION	43	0.1050E+03	0.2441E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.6353E+01	34.37	0.3327E+01
2	0.4130E+01	0.4234E+01	-2.52	-0.1042E+00
3	0.1361E+02	0.1064E+02	21.80	0.2967E+01
4	0.2070E+01	0.5194E+01	-150.91	-0.3124E+01
5	0.8120E+01	0.8762E+01	-7.91	-0.6421E+00
6	0.1639E+02	0.1498E+02	8.61	0.1411E+01
7	0.1069E+02	0.1015E+02	5.09	0.5439E+00
8	0.1371E+02	0.1207E+02	11.96	0.1640E+01
9	0.8210E+01	0.9337E+01	-13.72	-0.1127E+01
10	0.4600E+01	0.5414E+01	-17.70	-0.8143E+00
11	0.4790E+01	0.5471E+01	-14.22	-0.6812E+00
12	0.1457E+02	0.1336E+02	8.31	0.1211E+01
13	0.1510E+02	0.1524E+02	-0.92	-0.1385E+00
14	0.5720E+01	0.6273E+01	-9.67	-0.5534E+00
15	0.9560E+01	0.1102E+02	-15.25	-0.1458E+01
16	0.1000E+01	0.7202E+00	27.98	0.2798E+00
17	0.5360E+01	0.6612E+01	-23.36	-0.1252E+01
18	0.1642E+02	0.1636E+02	0.36	0.5981E-01
19	0.1591E+02	0.1474E+02	7.38	0.1174E+01
20	0.9300E+01	0.8264E+01	11.14	0.1036E+01
21	0.1280E+02	0.1150E+02	10.14	0.1298E+01
22	0.1412E+02	0.1603E+02	-13.50	-0.1906E+01
23	0.1774E+02	0.1712E+02	3.50	0.6205E+00
24	0.1618E+02	0.1902E+02	-17.53	-0.2836E+01
25	0.1459E+02	0.1495E+02	-2.44	-0.3553E+00
26	0.7160E+01	0.8934E+01	-24.78	-0.1774E+01
27	0.5860E+01	0.7417E+01	-26.57	-0.1557E+01
28	0.6480E+01	0.7899E+01	-21.90	-0.1419E+01
29	0.5510E+01	0.5942E+01	-7.85	-0.4323E+00
30	0.6490E+01	0.7934E+01	-22.24	-0.1444E+01
31	0.4310E+01	0.6375E+01	-47.91	-0.2065E+01
32	0.3160E+01	0.5533E+01	-75.09	-0.2373E+01
33	0.3230E+01	0.2642E+01	12.01	0.3878E+00
34	0.1880E+01	0.2540E+01	-35.13	-0.6604E+00
35	0.2030E+01	0.2103E+01	-3.58	-0.7263E-01
36	0.2220E+01	0.1744E+01	21.43	0.4758E+00
37	0.1378E+02	0.1295E+02	5.99	0.8260E+00
38	0.1348E+02	0.1358E+02	-0.75	-0.1012E+00
39	0.1364E+02	0.1534E+02	-12.48	-0.1702E+01
40	0.6540E+01	0.6014E+01	8.04	0.5256E+00
41	0.8240E+01	0.6627E+01	19.57	0.1613E+01
42	0.1618E+02	0.1512E+02	6.57	0.1063E+01
43	0.7540E+01	0.5607E+01	25.63	0.1933E+01
44	0.9680E+01	0.6729E+01	30.49	0.2951E+01
45	0.1262E+02	0.1295E+02	-2.60	-0.3283E+00
46	0.9600E+00	0.4271E+00	55.51	0.5329E+00
47	0.1017E+02	0.8691E+01	14.55	0.1479E+01
48	0.1363E+02	0.1207E+02	11.47	0.1564E+01

MODEL NUMBER: 9

MULTIPLE CORRELATION (R) 0.9360E+00
 STD ERR OF ESTIMATE (SE) 0.1835E+01
 SUM OF SQUARED ERRORS 0.1447E+03
 F TEST 0.7603E+02
 SUM OF RESIDUALS -0.3109E-13

WAVE-LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1514.5	-0.6915E+05	0.9952E+04	0.6948E+01
1713.5	-0.7159E+05	0.1154E+05	0.6203E+01
1989.5	-0.2894E+05	0.7699E+04	0.3759E+01
2288.5	-0.7191E+04	0.2137E+04	0.3365E+01
INTERCEPT	0.1239E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1024E+04	0.2559E+03	0.7603E+02
DEV FROM REGRESSION	43	0.1447E+03	0.3366E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.1066E+02	-10.08	-0.9755E+00
2	0.4130E+01	0.3726E+01	9.78	0.4041E+00
3	0.1361E+02	0.9148E+01	32.80	0.4464E+01
4	0.2070E+01	0.5895E+01	-184.76	-0.3825E+01
5	0.8120E+01	0.9548E+01	-17.58	-0.1428E+01
6	0.1639E+02	0.1174E+02	28.35	0.4646E+01
7	0.1069E+02	0.9390E+01	12.16	0.1300E+01
8	0.1371E+02	0.1515E+02	-10.50	-0.1440E+01
9	0.8210E+01	0.1049E+02	-27.79	-0.2281E+01
10	0.4600E+01	0.6644E+01	-44.44	-0.2044E+01
11	0.4790E+01	0.7391E+01	-54.30	-0.2601E+01
12	0.1457E+02	0.1413E+02	3.01	0.4384E+00
13	0.1510E+02	0.1460E+02	3.28	0.4960E+00
14	0.5720E+01	0.5523E+01	3.45	0.1971E+00
15	0.9560E+01	0.9905E+01	-3.61	-0.3453E+00
16	0.1000E+01	0.2042E+01	-104.23	-0.1042E+01
17	0.5360E+01	0.4639E+01	13.45	0.7207E+00
18	0.1642E+02	0.1575E+02	4.09	0.6722E+00
19	0.1591E+02	0.1539E+02	3.28	0.5220E+00
20	0.9300E+01	0.8486E+01	8.75	0.8138E+00
21	0.1280E+02	0.1269E+02	0.83	0.1066E+00
22	0.1412E+02	0.1211E+02	14.21	-0.2007E+01
23	0.1774E+02	0.1506E+02	15.12	0.2683E+01
24	0.1618E+02	0.1759E+02	-8.69	-0.1406E+01
25	0.1459E+02	0.1255E+02	13.96	0.2037E+01
26	0.7160E+01	0.7500E+01	-4.74	-0.3396E+00
27	0.5860E+01	0.7951E+01	-35.69	-0.2091E+01
28	0.6480E+01	0.6538E+01	-0.90	-0.5846E-01
29	0.5510E+01	0.6191E+01	-12.36	-0.6811E+00
30	0.6490E+01	0.8860E+01	-36.52	-0.2370E+01
31	0.4310E+01	0.2930E+01	32.02	0.1380E+01
32	0.3160E+01	0.3970E+01	-25.64	-0.8101E+00
33	0.3230E+01	0.2560E+01	20.75	0.6703E+00
34	0.1880E+01	0.2964E+01	84.56	0.1590E+01
35	0.2030E+01	0.1138E+01	43.92	0.8916E+00
36	0.2220E+01	0.5614E-01	98.37	0.2184E+01
37	0.1378E+02	0.1410E+02	-2.35	-0.3243E+00
38	0.1348E+02	0.1492E+02	-10.72	-0.1444E+01
39	0.1364E+02	0.1243E+02	8.86	0.1208E+01
40	0.6540E+01	0.7707E+01	-17.85	-0.1167E+01
41	0.8240E+01	0.7684E+01	6.75	0.5564E+00
42	0.1618E+02	0.1461E+02	9.71	0.1572E+01
43	0.7540E+01	0.8541E+01	-13.28	-0.1001E+01
44	0.9680E+01	0.7586E+01	21.63	0.2094E+01
45	0.1262E+02	0.1343E+02	-6.42	-0.8099E+00
46	0.9600E+00	0.2775E+01	-189.02	-0.1815E+01
47	0.1017E+02	0.1158E+02	-13.82	-0.1406E+01
48	0.1363E+02	0.1558E+02	-14.28	-0.1947E+01

MODEL NUMBER: 10

MULTIPLE CORRELATION (R) 0.9588E+00
 STD ERR DF ESTIMATE (SE) 0.1481E+01
 SUM OF SQUARED ERRORS 0.9429E+02
 F TEST 0.1224E+03
 SUM OF RESIDUALS 0.1865E-13

WAVE- LENGTH	MODEL COEFFICIENT	STANDARD ERROR COEFF	T-VALUE
1905.5	0.2455E+05	0.2141E+04	0.1147E+02
1872.5	0.2846E+05	0.3308E+04	0.8602E+01
1715.5	-0.8491E+05	0.8127E+04	0.7987E+01
1978.5	0.3206E+05	0.8026E+04	0.3994E+01
INTERCEPT	0.1322E+02		

 ANALYSIS OF VARIANCE FOR THE REGRESSION.

VARIATION SOURCE	DF	SUM OF SQ	MEAN SQ	F VALUE
ATTRIB TO REGRESSION	4	0.1074E+04	0.2685E+03	0.1224E+03
DEV FROM REGRESSION	43	0.9429E+02	0.2193E+01	
TOTAL	47	0.1168E+04		

EXP NUM	ACTUAL	MODEL OUTPUT	PERCENT DIFF	ACTUAL DIFF
1	0.9680E+01	0.8495E+01	12.24	0.1185E+01
2	0.4130E+01	0.4305E+01	-4.24	-0.1752E+00
3	0.1361E+02	0.1012E+02	25.62	0.3486E+01
4	0.2070E+01	0.4582E+01	-121.38	-0.2512E+01
5	0.8120E+01	0.9337E+01	-14.99	-0.1217E+01
6	0.1639E+02	0.1511E+02	7.79	0.1278E+01
7	0.1069E+02	0.9464E+01	11.46	0.1226E+01
8	0.1371E+02	0.1368E+02	0.22	0.3055E-01
9	0.8210E+01	0.1011E+02	-23.09	-0.1895E+01
10	0.4600E+01	0.5564E+01	-20.96	-0.9640E+00
11	0.4790E+01	0.5478E+01	-14.36	-0.6879E+00
12	0.1457E+02	0.1372E+02	5.82	0.8480E+00
13	0.1510E+02	0.1657E+02	-9.74	-0.1471E+01
14	0.5720E+01	0.5552E+01	2.94	0.1683E+00
15	0.9560E+01	0.1092E+02	-14.20	-0.1357E+01
16	0.1000E+01	0.4627E+00	53.73	0.5373E+00
17	0.5360E+01	0.7542E+01	-40.72	-0.2182E+01
18	0.1642E+02	0.1460E+02	11.07	0.1818E+01
19	0.1591E+02	0.1469E+02	7.64	0.1216E+01
20	0.9300E+01	0.9714E+01	-4.45	-0.4137E+00
21	0.1280E+02	0.1145E+02	10.56	0.1352E+01
22	0.1412E+02	0.1385E+02	1.91	0.2692E+00
23	0.1774E+02	0.1604E+02	9.61	0.1704E+01
24	0.1818E+02	0.1766E+02	-9.16	-0.1482E+01
25	0.1459E+02	0.1145E+02	21.52	0.3139E+01
26	0.7160E+01	0.8674E+01	-21.15	-0.1514E+01
27	0.5860E+01	0.8209E+01	-40.09	-0.2349E+01
28	0.6480E+01	0.6574E+01	-1.45	-0.9405E-01
29	0.5510E+01	0.5411E+01	1.79	0.9866E-01
30	0.6490E+01	0.7581E+01	-16.82	-0.1091E+01
31	0.4310E+01	0.3965E+01	8.01	0.3451E+00
32	0.3160E+01	0.3470E+01	-9.81	-0.3099E+00
33	0.3230E+01	0.1432E+01	55.67	0.1798E+01
34	0.1880E+01	0.1742E+01	7.35	0.1382E+00
35	0.2030E+01	0.1692E+01	18.66	0.3383E+00
36	0.2220E+01	-0.5707E+00	125.71	0.2791E+01
37	0.1378E+02	0.1470E+02	-6.65	-0.9169E+00
38	0.1348E+02	0.1340E+02	0.56	0.7577E-01
39	0.1364E+02	0.1331E+02	2.45	0.3339E+00
40	0.6540E+01	0.7607E+01	-16.32	-0.1067E+01
41	0.8240E+01	0.7830E+01	4.98	0.4101E+00
42	0.1618E+02	0.1711E+02	-5.73	-0.9267E+00
43	0.7540E+01	0.6828E+01	9.44	0.7119E+00
44	0.9680E+01	0.8458E+01	12.62	0.1222E+01
45	0.1262E+02	0.1354E+02	-7.27	-0.9178E+00
46	0.9600E+00	0.3310E+01	-244.76	-0.2350E+01
47	0.1017E+02	0.1122E+02	-10.32	-0.1050E+01
48	0.1363E+02	0.1320E+02	3.13	0.4271E+00

APPENDIX B

POINT GRADE ESTIMATES FOR THE BITUMEN CONTENT OF CORE

BASED ON SAMPLES OF VARYING INCREMENT SIZE

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 1 cm Sampling Intervals.

BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT	
DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %
84.100	14.08	84.850	4.88	85.200	5.75	85.750	16.60
84.110	13.06	84.860	4.18	85.210	8.02	85.760	14.07
84.120	10.79	84.870	3.76	85.220	10.60	85.770	16.29
84.130	13.51	84.880	4.61	85.230	7.39	85.780	16.02
84.140	15.44	84.890	4.76	85.240	8.11	85.790	13.91
84.150	14.67	84.700	9.58	85.250	8.18	85.800	14.53
84.160	14.13	84.710	9.81	85.260	8.20	85.810	16.77
84.170	13.27	84.720	9.39	85.270	9.88	85.820	15.49
84.180	11.96	84.730	5.88	85.280	8.61	85.830	14.79
84.190	12.74	84.740	10.98	85.290	7.48	85.840	13.60
84.200	11.84	84.750	6.93	85.300	11.75	85.850	13.17
84.210	9.18	84.760	5.98	85.310	13.98	85.860	12.27
84.220	13.19	84.770	6.11	85.320	11.99	85.870	15.81
84.230	11.56	84.780	7.25	85.330	13.51	85.880	12.01
84.240	15.01	84.790	12.22	85.340	17.13	85.890	4.38
84.250	15.83	84.800	11.05	85.350	16.89	85.900	15.21
84.260	16.20	84.810	13.81	85.360	17.48	85.910	16.04
84.270	11.99	84.820	13.77	85.370	19.62	85.920	18.18
84.280	14.15	84.830	10.32	85.380	16.59	85.930	15.69
84.290	11.97	84.840	13.30	85.390	16.17	85.940	16.76
84.300	12.39	84.850	11.01	85.400	15.62	85.950	16.93
84.310	8.32	84.860	8.30	85.410	17.35	85.960	15.44
84.320	8.27	84.870	14.26	85.420	16.60	85.970	14.19
84.330	12.54	84.880	15.37	85.430	16.79	85.980	13.48
84.340	8.95	84.890	13.23	85.440	17.00	85.990	14.45
84.350	4.64	84.900	12.70	85.450	19.31	86.000	16.48
84.360	13.18	84.910	11.73	85.460	15.59	86.010	15.55
84.370	16.95	84.920	10.62	85.470	14.29	86.020	12.74
84.380	14.82	84.930	11.33	85.480	18.50	86.030	15.93
84.390	15.47	84.940	12.00	85.490	17.94	86.040	14.56
84.400	11.08	84.950	11.18	85.500	16.12	86.050	6.05
84.410	13.72	84.960	9.78	85.510	17.01	86.060	6.23
84.420	15.65	84.970	14.52	85.520	16.23	86.070	11.64
84.430	11.36	84.980	12.99	85.530	16.03	86.080	12.69
84.440	8.97	84.990	15.08	85.540	16.82	86.090	12.34
84.450	9.54	85.000	11.27	85.550	18.38	86.100	10.39
84.460	12.04	85.010	4.89	85.560	14.59	86.110	10.42
84.470	12.06	85.020	5.48	85.570	18.31	86.120	10.35
84.480	12.37	85.030	5.17	85.580	16.75	86.130	3.18
84.490	11.27	85.040	6.27	85.590	16.37	86.140	8.40
84.500	16.79	85.050	4.87	85.600	14.63	86.150	3.43
84.510	13.08	85.060	7.61	85.610	15.62	86.160	8.97
84.520	9.64	85.070	6.60	85.620	12.34	86.170	6.02
84.530	6.23	85.080	5.89	85.630	17.07	86.180	6.85
84.540	14.11	85.090	9.59	85.640	13.65	86.190	0.17
84.550	15.11	85.100	11.33	85.650	12.25	86.200	8.25
84.560	10.04	85.110	11.15	85.660	15.10	86.210	7.49
84.570	11.87	85.120	11.66	85.670	13.44	86.220	3.04
84.580	9.03	85.130	7.93	85.680	12.99	86.230	1.68
84.590	0.51	85.140	5.92	85.690	13.70	86.240	11.04
84.600	5.67	85.150	3.24	85.700	12.24	86.250	5.44
84.610	12.09	85.160	9.32	85.710	8.35	86.260	12.68
84.620	8.81	85.170	14.30	85.720	11.61	86.270	8.11
84.630	10.27	85.180	14.71	85.730	16.99	86.280	7.68
84.640	3.45	85.190	11.04	85.740	16.95	86.290	2.12

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 1 cm Sampling Intervals (Cont'd).

BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT	
DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %
86.300	2.60	86.850	6.60	87.400	11.78	87.950	0.06
86.310	5.68	86.860	10.00	87.410	16.61	87.960	4.25
86.320	3.88	86.870	13.41	87.420	17.03	87.970	8.73
86.330	0.00	86.880	13.80	87.430	11.88	87.980	10.31
86.340	0.80	86.890	11.48	87.440	12.90	87.990	11.68
86.350	3.90	86.900	13.40	87.450	12.69	88.000	12.04
86.360	2.02	86.910	7.01	87.460	13.11	88.010	4.74
86.370	2.30	86.920	7.66	87.470	12.65	88.020	2.16
86.380	1.70	86.930	4.83	87.480	16.26	88.030	10.00
86.390	1.41	86.940	4.13	87.490	14.63	88.040	17.14
86.400	2.90	86.950	4.08	87.500	16.90	88.050	12.68
86.410	2.12	86.960	3.52	87.510	13.19	88.060	12.47
86.420	4.23	86.970	5.63	87.520	12.51	88.070	13.52
86.430	3.21	86.980	8.24	87.530	11.32	88.080	13.40
86.440	3.64	86.990	8.85	87.540	14.06	88.090	9.04
86.450	3.14	87.000	8.34	87.550	14.92	88.100	13.27
86.460	5.38	87.010	8.50	87.560	12.81	88.110	15.55
86.470	4.72	87.020	4.15	87.570	12.38	88.120	15.91
86.480	6.07	87.030	3.61	87.580	12.21	88.130	14.70
86.490	3.96	87.040	3.79	87.590	12.43	88.140	13.45
86.500	3.85	87.050	3.67	87.600	15.63	88.150	14.79
86.510	6.68	87.060	3.56	87.610	15.76	88.160	8.75
86.520	3.78	87.070	4.01	87.620	13.85	88.170	7.66
86.530	3.33	87.080	2.66	87.630	14.22	88.180	11.35
86.540	5.66	87.090	1.75	87.640	8.65	88.190	10.72
86.550	4.53	87.100	3.12	87.650	13.31	88.200	14.01
86.560	6.54	87.110	6.85	87.660	12.03	88.210	14.61
86.570	3.65	87.120	5.06	87.670	13.91	88.220	15.07
86.580	3.06	87.130	3.05	87.680	12.34	88.230	12.39
86.590	4.27	87.140	7.04	87.690	13.25	88.240	12.27
86.600	6.27	87.150	7.30	87.700	9.11	88.250	11.26
86.610	5.07	87.160	11.33	87.710	14.35	88.260	6.93
86.620	7.20	87.170	7.26	87.720	12.55	88.270	6.96
86.630	7.22	87.180	9.43	87.730	9.54	88.280	2.54
86.640	6.95	87.190	10.46	87.740	13.62	88.290	9.45
86.650	7.75	87.200	9.06	87.750	12.34	88.300	17.55
86.660	5.20	87.210	14.34	87.760	11.95	88.310	10.21
86.670	3.62	87.220	11.94	87.770	14.64	88.320	12.23
86.680	7.20	87.230	9.23	87.780	15.56	88.330	12.39
86.690	6.41	87.240	11.50	87.790	12.65	88.340	14.76
86.700	7.20	87.250	10.13	87.800	11.62	88.350	11.98
86.710	4.59	87.260	14.84	87.810	13.89	88.360	12.33
86.720	4.38	87.270	13.40	87.820	11.81		
86.730	6.03	87.280	16.26	87.830	11.81		
86.740	3.53	87.290	14.41	87.840	9.57		
86.750	7.59	87.300	15.65	87.850	11.07		
86.760	8.93	87.310	13.65	87.860	10.92		
86.770	9.87	87.320	12.85	87.870	9.70		
86.780	6.97	87.330	12.78	87.880	11.17		
86.790	9.00	87.340	14.34	87.890	9.48		
86.800	14.14	87.350	14.06	87.900	7.22		
86.810	10.20	87.360	12.83	87.910	8.44		
86.820	9.63	87.370	14.94	87.920	6.97		
86.830	13.24	87.380	15.83	87.930	5.44		
86.840	9.90	87.390	13.55	87.940	3.04		

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 2 cm Sampling Intervals.

BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT	
DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %
84.105	13.57	85.205	8.89	86.305	4.14	87.405	14.20
84.125	12.15	85.225	8.95	86.325	1.93	87.425	14.46
84.145	15.08	85.245	8.14	86.345	2.35	87.445	12.79
84.165	13.70	85.265	8.94	86.365	2.16	87.465	12.86
84.185	12.35	85.285	8.05	86.385	1.55	87.485	15.45
84.205	10.51	85.305	12.87	86.405	2.51	87.505	15.04
84.225	12.37	85.325	12.75	86.425	3.72	87.525	11.91
84.245	15.42	85.345	17.01	86.445	3.39	87.545	14.49
84.265	14.10	85.365	18.55	86.465	5.05	87.565	12.59
84.285	13.06	85.385	16.38	86.485	5.01	87.585	12.32
84.305	10.35	85.405	16.49	86.505	5.26	87.605	15.69
84.325	10.40	85.425	16.70	86.525	3.55	87.625	14.03
84.345	6.79	85.445	18.16	86.545	5.09	87.645	10.98
84.365	15.07	85.465	14.94	86.565	5.05	87.665	12.97
84.385	15.15	85.485	18.22	86.585	3.66	87.685	12.79
84.405	12.40	85.505	16.57	86.605	5.67	87.705	11.73
84.425	13.51	85.525	16.13	86.625	7.21	87.725	11.06
84.445	9.25	85.545	17.60	86.645	7.35	87.745	12.98
84.465	12.05	85.565	16.45	86.665	4.41	87.765	13.31
84.485	11.82	85.585	16.56	86.685	6.80	87.785	14.11
84.505	14.94	85.605	15.13	86.705	5.89	87.805	12.86
84.525	7.93	85.625	14.71	86.725	5.20	87.825	11.71
84.545	14.61	85.645	12.95	86.745	5.56	87.845	10.32
84.565	10.96	85.665	14.27	86.765	9.30	87.865	10.31
84.585	4.77	85.685	13.34	86.785	7.99	87.885	10.32
84.605	8.88	85.705	10.30	86.805	12.17	87.905	7.83
84.625	9.54	85.725	14.30	86.825	11.43	87.925	6.20
84.645	4.17	85.745	16.77	86.845	8.20	87.945	1.55
84.665	3.97	85.765	15.18	86.865	11.71	87.965	6.49
84.685	4.68	85.785	14.87	86.885	12.64	87.985	10.89
84.705	9.70	85.805	15.65	86.905	10.20	88.005	8.39
84.725	7.64	85.825	15.14	86.925	6.25	88.025	6.08
84.745	8.96	85.845	13.39	86.945	4.11	88.045	14.91
84.765	6.05	85.865	14.04	86.965	4.57	88.065	12.99
84.785	9.74	85.885	8.19	86.985	8.55	88.085	11.22
84.805	12.43	85.905	15.62	87.005	7.42	88.105	14.56
84.825	12.05	85.925	16.94	87.025	3.88	88.125	15.30
84.845	12.15	85.945	16.65	87.045	3.73	88.145	14.12
84.865	11.28	85.965	14.81	87.065	3.79	88.165	8.20
84.885	14.30	85.985	13.96	87.085	2.20	88.185	11.04
84.905	12.22	86.005	16.01	87.105	4.99	88.205	14.31
84.925	10.98	86.025	14.33	87.125	4.05	88.225	13.73
84.945	11.59	86.045	10.30	87.145	7.17	88.245	11.77
84.965	12.15	86.065	8.93	87.165	9.29	88.265	6.94
84.985	14.03	86.085	12.52	87.185	9.94	88.285	5.99
85.005	8.08	86.105	10.40	87.205	11.70	88.305	13.89
85.025	5.33	86.125	6.76	87.225	10.59	88.325	12.31
85.045	5.57	86.145	5.91	87.245	10.81	88.345	13.37
85.065	8.11	86.165	7.50	87.265	14.12		
85.085	7.74	86.185	3.51	87.285	15.34		
85.105	11.24	86.205	7.87	87.305	14.76		
85.125	9.81	86.225	2.36	87.325	12.58		
85.145	4.58	86.245	8.24	87.345	14.20		
85.165	11.81	86.265	10.40	87.365	13.88		
85.185	12.87	86.285	4.99	87.385	14.69		

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 5 cm Sampling Intervals.

BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT	
DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %
84.120	13.38	85.370	17.35	86.620	6.54	87.870	10.47
84.170	13.35	85.420	16.67	86.670	6.04	87.920	6.22
84.220	12.15	85.470	17.12	86.720	5.14	87.970	7.01
84.270	14.03	85.520	16.44	86.770	8.44	88.020	9.22
84.320	10.09	85.570	16.88	86.820	11.42	88.070	12.22
84.370	13.01	85.620	14.86	86.870	11.04	88.120	14.63
84.420	12.16	85.670	13.50	86.920	7.41	88.170	10.65
84.470	11.45	85.720	13.23	86.970	6.07	88.220	13.67
84.520	11.97	85.770	15.35	87.020	5.28	88.270	7.43
84.570	9.31	85.820	15.04	87.070	3.13	88.320	13.43
84.620	8.06	85.870	11.53	87.120	5.02		
84.670	4.44	85.920	16.38	87.170	9.15		
84.720	9.13	85.970	14.90	87.220	11.22		
84.770	7.70	86.020	15.05	87.270	13.81		
84.820	12.45	86.070	9.79	87.320	13.81		
84.870	12.43	86.120	8.55	87.370	14.24		
84.920	11.68	86.170	5.09	87.420	14.04		
84.970	12.71	86.220	6.30	87.470	13.87		
85.020	6.62	86.270	7.24	87.520	13.59		
85.070	7.31	86.320	2.59	87.570	12.95		
85.120	9.60	86.370	2.27	87.620	13.62		
85.170	10.52	86.420	3.22	87.670	12.97		
85.220	7.96	86.470	4.65	87.720	11.83		
85.270	8.43	86.520	4.66	87.770	13.43		
85.320	13.67	86.570	4.39	87.820	11.74		

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 10 cm Sampling Intervals.

BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT	
DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %
84.145	13.37	85.345	15.51	86.545	4.52	87.745	12.63
84.245	13.00	85.445	16.90	86.645	6.29	87.845	11.10
84.345	11.55	85.545	16.66	86.745	6.79	87.945	8.61
84.445	11.81	85.645	14.08	86.845	11.23	88.045	10.72
84.545	10.64	85.745	14.30	86.945	6.74	88.145	12.64
84.645	6.25	85.845	13.28	87.045	4.20	88.245	10.55
84.745	8.41	85.945	15.64	87.145	7.09		
84.845	12.44	86.045	12.42	87.245	12.51		
84.945	12.19	86.145	6.82	87.345	14.02		
85.045	6.97	86.245	6.77	87.445	13.95		
85.145	10.06	86.345	2.43	87.545	13.27		
85.245	8.19	86.445	3.93	87.645	13.29		

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 20 cm Sampling Intervals.

BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT	
DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %
84.195	13.23	85.395	10.20	86.595	5.41	87.795	11.67
84.395	11.68	85.595	15.37	86.795	9.01	87.995	8.67
84.595	8.44	85.795	13.79	86.995	5.47	88.195	11.60
84.795	10.43	85.995	14.03	87.195	9.60		
84.995	9.58	86.195	6.80	87.395	13.99		
85.195	9.13	86.395	3.18	87.595	13.28		

Point Grade Estimates for the Bitumen Content of Core 22-38-60-0-0-0 Obtained at 2 m Sampling Intervals. Results Obtained by Reconstitution of Original Data Series.

BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT		BITUMEN CONTENT	
DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %	DEPTH (m)	WT %
50.000	2.56	66.000	13.26	82.000	12.01	98.000	11.14
52.000	5.84	68.000	11.30	84.000	12.45	100.000	9.55
54.000	11.98	70.000	10.70	86.000	9.60	102.000	15.04
56.000	6.30	72.000	11.41	88.000	5.58	104.000	13.90
58.000	6.59	74.000	12.00	90.000	10.64	106.000	12.55
60.000	4.10	76.000	10.22	92.000	14.77		
62.000	2.64	78.000	13.47	94.000	14.90		
64.000	7.36	80.000	12.48	96.000	14.31		

APPENDIX C

EXPERIMENTAL SEMI-VARIOGRAMS AND AUTOCORRELATION

FUNCTIONS FOR CORE SAMPLES OF VARYING INCREMENT SIZE

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained
at 1 cm Sampling Intervals.

MEAN GRADE = 10.56 % Bitumen

VARIANCE = 19.596

N = 427 Samples

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
0	1.000	0.000
1	0.776	4.387
2	0.662	6.629
3	0.626	7.354
4	0.609	7.682
5	0.589	8.482
6	0.572	8.431
7	0.566	8.495
8	0.556	8.753
9	0.525	9.357
10	0.500	9.854
11	0.467	10.521
12	0.445	10.982
13	0.408	11.736
14	0.384	12.246
15	0.345	13.007
16	0.328	13.340
17	0.340	13.099
18	0.323	13.470
19	0.290	14.157
20	0.264	14.701
21	0.234	15.320
22	0.226	15.601
23	0.215	15.759
24	0.242	15.216
25	0.205	15.980
26	0.202	16.015
27	0.182	16.445
28	0.152	17.036
29	0.137	17.354
30	0.143	17.236
31	0.118	17.775
32	0.128	17.606
33	0.137	17.388
34	0.119	17.793
35	0.097	18.210
36	0.119	17.762
37	0.120	17.787
38	0.104	18.150
39	0.090	18.473
40	0.055	19.229

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained
at 1 cm Sampling Intervals (Cont'd).

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
41	0.061	19.071
42	0.065	18.904
43	0.069	18.810
44	0.069	18.808
45	0.043	19.345
46	0.034	19.547
47	0.025	19.768
48	0.024	19.841
49	0.016	20.044
50	0.004	20.223
51	0.011	20.087
52	-0.017	20.712
53	-0.041	21.282
54	-0.049	21.483
55	-0.016	20.774
56	-0.008	20.620
57	-0.041	21.279
58	-0.067	21.799
59	-0.075	21.945
60	-0.072	21.872
61	-0.065	21.770
62	-0.074	22.022
63	-0.097	22.535
64	-0.139	23.420
65	-0.168	24.081
66	-0.174	24.226
67	-0.190	24.577
68	-0.203	24.859
69	-0.182	24.496
70	-0.195	24.795
71	-0.227	25.530
72	-0.234	25.730
73	-0.217	25.414
74	-0.238	25.904
75	-0.266	26.517
76	-0.269	26.609
77	-0.291	27.094
78	-0.292	27.170
79	-0.273	26.782
80	-0.259	26.557
81	-0.270	26.844
82	-0.276	27.000
83	-0.268	26.893
84	-0.267	26.941
85	-0.260	26.855
86	-0.276	27.254
87	-0.282	27.402
88	-0.284	27.450
89	-0.298	27.759
90	-0.292	27.861

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 1 cm Sampling Intervals (Cont'd).

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM $\gamma(h)$
91	-0.303	27.954
92	-0.301	27.918
93	-0.292	27.760
94	-0.298	27.925
95	-0.323	28.414
96	-0.333	28.596
97	-0.343	28.863
98	-0.346	29.004
99	-0.354	29.161
100	-0.350	29.119
101	-0.378	29.791
102	-0.355	29.360
103	-0.342	29.126
104	-0.347	29.316
105	-0.363	29.704
106	-0.349	29.373
107	-0.347	29.355
108	-0.344	29.313
109	-0.344	29.297
110	-0.346	29.409
111	-0.335	29.166
112	-0.320	28.922
113	-0.318	28.975
114	-0.309	28.858
115	-0.315	29.057
116	-0.301	28.817
117	-0.278	28.373
118	-0.267	28.219
119	-0.257	28.102
120	-0.209	27.082
121	-0.204	27.052
122	-0.212	27.271
123	-0.184	26.700
124	-0.153	25.961
125	-0.170	26.277
126	-0.173	26.311
127	-0.152	25.736
128	-0.157	25.819
129	-0.123	24.754
130	-0.105	24.288
131	-0.107	24.280
132	-0.105	24.133
133	-0.096	23.871
134	-0.082	23.460
135	-0.070	23.145
136	-0.067	22.987
137	-0.052	22.672
138	-0.049	22.665
139	-0.058	22.813
140	-0.048	22.534

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 1 cm Sampling Intervals (Cont'd).

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (ρ)	EXPERIMENTAL SEMI-VARIOGRAM $\gamma(h)$
141	-0.033	22.128
142	-0.010	21.575
143	0.000	21.326
144	0.008	21.112
145	0.017	20.920
146	0.034	20.512
147	0.039	20.628
148	-0.002	21.254
149	0.019	20.781
150	0.030	20.543
151	0.039	20.402
152	0.035	20.500
153	0.085	19.515
154	0.097	19.435
155	0.049	20.306
156	0.042	20.527
157	0.062	20.110
158	0.044	20.547
159	0.033	20.844
160	0.033	20.904
161	0.044	20.735
162	0.055	20.558
163	0.063	20.396
164	0.071	20.183
165	0.075	20.066
166	0.090	19.714
167	0.086	19.851
168	0.085	19.863
169	0.101	19.558
170	0.146	18.582
171	0.145	18.639
172	0.122	19.134
173	0.136	18.869
174	0.138	18.870
175	0.128	19.128
176	0.152	18.665
177	0.165	18.451
178	0.180	18.130
179	0.191	17.905
180	0.217	17.299
181	0.218	17.324
182	0.211	17.475
183	0.216	17.351
184	0.239	16.869
185	0.209	17.483
186	0.212	17.448
187	0.238	16.919
188	0.250	16.719
189	0.227	17.255
190	0.228	16.65

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 1 cm Sampling Intervals (Cont'd).

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
191	0.176	18.347
192	0.164	18.590
193	0.186	18.190
194	0.202	17.881
195	0.166	18.637
196	0.175	18.402
197	0.166	18.763
198	0.171	18.468
199	0.169	18.503
200	0.154	18.811

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 2 cm Sampling Intervals.

MEAN GRADE = 10.56 % Bitumen

VARIANCE = 17.934

N = 213

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
0	1.000	0.000
2	0.777	3.881
4	0.670	5.769
6	0.650	6.128
8	0.618	6.693
10	0.560	7.721
12	0.496	8.883
14	0.427	10.121
16	0.365	11.223
18	0.307	11.228
20	0.297	12.498
22	0.249	13.392
24	0.256	13.301
26	0.224	13.880
28	0.173	14.816
30	0.148	15.285
32	0.141	15.425
34	0.140	15.464
36	0.128	15.755
38	0.117	16.018
40	0.068	16.955
42	0.076	16.672
44	0.071	16.797
46	0.041	17.369
48	0.021	17.813
50	0.014	17.957
52	-0.019	18.655
54	-0.048	19.263
56	-0.009	18.522
58	-0.078	19.740
60	-0.073	19.633
62	-0.087	19.972
64	-0.150	21.223
66	-0.208	22.403
68	-0.211	22.499
70	-0.225	22.860
72	-0.253	23.510
74	-0.263	23.774
76	-0.314	24.767
78	-0.324	25.083
80	-0.287	24.452

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 2 cm Sampling Intervals (Cont'd).

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM $\gamma(h)$
82	-0.303	24.819
84	-0.297	24.842
86	-0.303	25.006
88	-0.324	25.461
90	-0.325	25.538
92	-0.338	25.806
94	-0.333	25.791
96	-0.375	26.820
98	-0.381	26.802
100	-0.403	27.315
102	-0.397	27.312
104	-0.392	27.348
106	-0.387	27.201
108	-0.380	27.130
110	-0.387	27.338
112	-0.356	26.854
114	-0.351	26.916
116	-0.332	26.703
118	-0.294	26.109
120	-0.242	25.203
122	-0.225	24.940
124	-0.183	24.068
126	-0.185	23.954
128	-0.165	23.188
130	-0.125	22.228
132	-0.107	21.713
134	-0.096	21.320
136	-0.061	20.523
138	-0.064	20.630
140	-0.048	20.131
142	-0.015	19.368
144	0.018	18.704
146	0.023	18.551
148	0.014	18.718
150	0.038	18.248
152	0.055	17.963
154	0.086	17.453
156	0.052	18.183
158	0.057	18.180
160	0.034	18.724
162	0.056	18.364
164	0.088	17.781
166	0.094	17.624
168	0.090	17.725
170	0.159	16.415
172	0.153	16.574
174	0.146	16.765
176	0.177	16.255
178	0.200	15.820
180	0.247	14.993

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 2 cm Sampling Intervals.

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
182	0.247	15.119
184	0.270	14.581
186	0.246	15.012
188	0.288	14.326
190	0.233	15.399
192	0.210	15.808
194	0.228	15.584
196	0.195	16.152
198	0.193	16.145
200	0.189	16.247

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained
at 5 cm Sampling Intervals.

MEAN GRADE = 10.56 % Bitumen

VARIANCE = 15.048

N = 85

DISTANCE BETWEEN SAMPLES	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
0	1.000	0.000
5	0.788	3.194
10	0.656	5.174
15	0.467	8.069
20	0.365	9.684
25	0.272	11.150
30	0.164	12.927
35	0.180	13.119
40	0.091	14.308
45	0.078	14.595
50	-0.003	16.076
55	-0.035	16.763
60	-0.083	17.438
65	-0.187	19.345
70	-0.272	20.896
75	-0.340	22.191
80	-0.346	22.518
85	-0.332	22.495
90	-0.379	23.447
95	-0.403	23.940
100	-0.454	24.927
105	-0.440	24.943
110	-0.425	24.940
115	-0.352	24.511
120	-0.279	23.025
125	-0.218	21.834
130	-0.138	19.782
135	-0.105	18.900
140	-0.035	17.441
145	0.011	16.573
150	0.048	15.892
155	0.054	15.901
160	0.041	16.325
165	0.115	15.139
170	0.156	14.473
175	0.205	13.762
180	0.259	13.001
185	0.335	11.783
190	0.286	12.687
195	0.252	13.267
200	0.225	13.680

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained at 10 cm Sampling Intervals.

MEAN GRADE = 10.52 % Bitumen

VARIANCE = 13.937

N = 42

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
0	1.000	0.000
10	0.688	4.326
20	0.396	8.475
30	0.184	11.596
40	0.118	12.849
50	0.000	14.937
60	-0.083	16.285
70	-0.285	17.648
80	-0.380	21.468
90	-0.423	22.454
100	-0.498	23.800
110	-0.442	23.551
120	-0.298	21.593
130	-0.145	18.403
140	-0.047	16.403
150	0.043	14.826
160	0.070	14.609
170	0.214	12.562
180	0.336	10.984
190	0.406	10.187
200	0.350	11.308

Point Grade Estimates for the Bitumen Content of the Test Core Section Obtained
at 20 cm Sampling Intervals.

MEAN GRADE = 10.52 % Bitumen

VARIANCE = 13.146

N = 21

DISTANCE BETWEEN SAMPLES (cm)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
0	1.000	0.000
20	0.530	5.814
40	0.087	11.361
60	-0.109	14.372
80	-0.450	19.540
100	-0.567	21.742
120	-0.319	19.487
140	-0.062	14.601
160	0.117	12.289
180	0.399	8.887
200	0.418	9.408

Point Grade Estimates for the Bitumen Content of Core 22-38-60-0-0-0 Obtained at 2-m Sampling Intervals. Results Obtained by Reconstitution of Original Data Series.

MEAN GRADE = 10.37 % Bitumen

VARIANCE = 13.007

N = 29

DISTANCE BETWEEN SAMPLES (METRES)	AUTOCORRELATION COEFFICIENT (r)	EXPERIMENTAL SEMI-VARIOGRAM Y(h)
0	1.000	0.000
2	0.609	4.706
4	0.139	10.164
6	0.108	10.574
8	0.178	10.105
10	0.391	7.584
12	0.572	6.074
14	0.193	9.843
16	-0.151	12.939
18	0.033	11.892
20	-0.001	11.809
22	-0.056	12.901
24	0.420	9.691
26	0.630	8.520
28	0.407	11.653

Fortran Source Code Listing for Program SEMIVAR, an Algorithm for Calculating the Semi-Variogram and Autocorrelation Function for a Sequential Data Series.

```

C***** SEMIVAR *****
C
C  ROUTINE TO COMPUTE SEMI-VARIOGRAM AND AUTOCORRELATION
C  FUNCTION OF A DATA SEQUENCE FROM ZERO LAG TO LAG=N/2.
C
C  INPUT SEQUENCE IS XIN AND CONTAINS N POINTS.
C
C  SEMI-VARIOGRAM AND AUTOCORRELATION COEFFICIENTS ARE
C  RETURNED IN XOUT WHICH IS LAG POINTS LONG.
C
C*****
REAL XIN(500),XOUT(250),LOUT(250),SEMIVAR(250)
INTEGER*2 DESCR(20)
BYTE TDESCR(40),DES(30)
character*20 file ! name of output file
EQUIVALENCE (TDESCR(1),DESCR(1))
C DATA FILE 'A','U','T','O','C','R','.',',','D','M','P',0/
file = 'semivar.dmp'
OPEN(UNIT=1,NAME='TI:',TYPE='OLD')
C=====
C OBTAIN NAME OF DATA ARRAY
C=====
      2 WRITE(1,1000) ! ARRAY DESCRIPTOR
1000 FORMAT(/,T5,*, 'ENTER NAME OF DATA FILE      ')
READ(1,1010,ERR=2) IDF,(DES(J),J=1,IDF)
1010 FORMAT(Q,30A1)
DES(IDF+1)=0
OPEN(UNIT=2,NAME=DES,TYPE='OLD')
READ(2,2000) N
2000 FORMAT(I4)
READ(2,2005) IT,(TDESCR(I),I=1,IT)
2005 FORMAT(Q,40A1)
DO 4 I=1,N
READ(2,2010) XIN(I)
2010 FORMAT(F6.0)
      4 CONTINUE
CLOSE(UNIT=2)

```


Fortran Source Code Listing for Program SEMIVAR, an Algorithm for Calculating the Semi-Variogram and Autocorrelation Function for a Sequential Data Series (Cont'd).

```

C=====
C CALCULATE CORRELATION FOR EACH LAG(0 TO N/4)
C=====
LAG=N/2+1
DO 10 I=1,LAG
  XOUT(I)=FLOAT(I-1)
  SX1=0.0
  SX2=0.0
      SDX=0.0
  SX1X1=0.0
  SX2X2=0.0
  SX1X2=0.0
  L=N-I+1
  DO 12 J=1,L
    K=J+I-1
      SDX=SDX+(XIN(J)-XIN(K))**2
  SX1=SX1+XIN(J)
  SX2=SX2+XIN(K)
  SX1X1=SX1X1+XIN(J)**2
  SX2X2=SX2X2+XIN(K)**2
  SX1X2=SX1X2+XIN(J)*XIN(K)
  12 CONTINUE
  AL=L
      SEMIVAR(I)=0.5*SDX/L
  R=(SX1X2-SX1*SX2/AL)/
    1 SQRT((SX1X1-SX1**2/AL)*(SX2X2-SX2**2/AL))
  XOUT(I)=R
  10 CONTINUE
  OPEN(UNIT=2,NAME=FILE,TYPE='NEW')
  WRITE(2,3000) DESCR
  3000 FORMAT(1H1,T10'DESRIPTOR : ',20A2,/,T5'LAG',
    1 T15'CORRELATION',T32'SEMIVARIOGRAM'/)
  DO 24 I=1,LAG
    WRITE(2,3010) (I-1),XOUT(I),SEMIVAR(I)
  3010 FORMAT(I7,F17.3,F17.3)
  24 CONTINUE
  CLOSE(UNIT=2)
  STOP
  END

```