

Oil recovery in porous media using emulsion flooding

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Abstract

Aiming to pursue studying enhanced oil recovery processes with an *ex-situ* produced emulsion as flooding agent, an improved core flooding experimental system was designed, constructed and commissioned. The developed system allows the use of not only emulsion, but also other flooding agents, including surfactants and polymers. The components of the experimental apparatus, including a biaxial core holder, a two-dimensional core holder, and effluent analysis system were re-designed to improve flow distribution, the packing process and reduce post-experimental analysis. To secure the conditions for experiments, custom software for system control and monitoring, and logging of all system parameters was developed. The limits and ways to improve the developed system were identified. An unconsolidated silica sand pack was chosen to represent the porous media on all experimental tests.

The initial experimental results with emulsion flooding explored the capability of the new apparatus and confirmed the efficiency of emulsion as a flooding agent during direct emulsion flooding or water flooding followed by emulsion flooding. Oil recovery was enhanced by 15 % of original oil in place in case of emulsion flooding followed by water flooding. From experimental results, it was hypothesised that emulsion moves through the sand pack with a piston-like flood front and

that an alternative technique to improve efficiency of emulsion flooding can be developed. This technique should also allow to reduce amount of emulsion used per percentage of oil recovery.

A flooding technique was proposed and established to improve the efficiency of emulsion flooding in reservoirs and reduce costs of flooding. The technique was named water-alternate-emulsion (WAE). Three different flooding ratios have been tested using a biaxial core holder. The experimental analysis showed that for 5:1 WAE flooding, the ultimate oil recovery could be up to 82 % at 0.3 PV of total emulsion injection. The analysis of physical properties of the effluent, such as viscosity, density and surface tension, revealed that alternate flooding does not affect on physical properties of liquids involved in flooding. Effluent analysis and examination of extracted sand packs after experiment completion reported that emulsion undergoes separation inside porous media during alternative flooding and moves with a post-like flood front during continuous injection. As a results, it blocks high-permeability zones and surfactant present in emulsion interacts with *in-situ* liquids. Pressure measurements identified that emulsion stimulates sand packs with internal pressure rise prior to water flooding.

Experimental flow visualization and pressure mapping analysis of emulsion flooding with horizontal and vertical wells was performed to provide additional understanding of internal processes. It was shown experimentally, that efficiency of emulsion flooding strongly depends on well configuration. The horizontal injection - horizontal production (HI-HP) configuration for injection and production well, based on data from effluent and image analysis, was found to be the most efficient for emulsion flooding. The flood front movement during emulsion flood-

ing process was estimated using code developed for image analysis. Experimental data presented in this research project suggests that stable emulsion flood front and stable pressure rise guarantees enhanced oil recovery during emulsion injection. In addition, oil drops present in an emulsion were observed with a microscope and it was hypothesised that emulsion has bimodal structure. Later it was confirmed with the membrane-base particle analysers.

As a results of this research study, emulsion flooding process was investigated experimentally. It was shown that emulsions can be used effectively to recover oil using different flooding techniques. Oil-in-water emulsion blocked highly permeable zones and redirecting following water flooding. Experimental results from multi-dimensional studies suggested that it is important to consider well configuration and physical parameters, such as pressure data, in a field trials. Collected results for the drop size distribution now can be considered in a future fundamental works for emulsion flooding process.

Preface

This thesis is original work by Aleksey Baldygin. Chapter 3 and 4 of this thesis have been published as A. Baldygin, D. S. Nobes, and S. K. Mitra, “A new laboratory core flooding experimental system”, *Industrial & Engineering Chemistry Research*, DOI: 10.1021/ie501866e, 2014 and as A. Baldygin, D. S. Nobes, and S. K. Mitra, “Water-Alternate-Emulsion (WAE): A new technique for enhanced oil recovery”, *Journal of Petroleum Science and Engineering*, DOI:10.1016/j.petrol.2014.06.021, 2014, respectively. Chapter 5 has been prepared for submissions as publication as A. Baldygin, D. S. Nobes, and S. K. Mitra, “Experimental pressure mapping and flow visualization of emulsion flooding with horizontal and vertical wells”, *Journal of Petroleum Science and Engineering*, 2014. Appendix A-2 has been published as part of the conference paper as A. Baldygin, D. S. Nobes, and S. K. Mitra, “Oil recovery from porous media using emulsion”, *Proceedings of the ASME 2014 International Mechanical Engineering Congress & Exposition*, 2014. The initial concept of the experimental system has been presented during the biennial CSME International Congress: Symposium on Advanced Energy Systems (CSME’12 - Symposium on AES) as A. Baldygin, D. S. Nobes, and S. K. Mitra, “Novel Technique for Core Flooding Experiments”, 2012. The software with graphical user interface was developed myself and used to assist experiments in the current re-

search study. The design of core holders with appropriate drawing package was also developed myself. In addition, I was responsible for data collection and analysis as well as for manuscript preparation. Dr. David S. Nobes and Dr. Sushanta K. Mitra were the supervisory authors and contributed to manuscript edits. Emulsion used in experiments was provided by Quadrise Canada Inc..

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Nomenclature

A	Cross section
d	Diameter in 1D cell
h	Sand pack height
H_{in}	Hydraulic head inlet
H_{out}	Hydraulic head outlet
K	Hydraulic conductivity
k, k_a	Absolute permeability
k_e	Effective permeability
k_r	Relative permeability
L	Length of cell
M	Mobility
P_c	Capillary pressure
P_{crit}	Critical pressure

p_{in}	Water pressure at the inlet
P_m	Mean absolute pressure
p_{out}	Water pressure at the outlet
Q	Discharge from porous media
q	Darcy flux
Q_{cur}	Current volume flow rate
R	Droplet radius
r	Pore throat radius
r^*, R^*	Radii
S	Fluid saturation
t_{step}	Single time step
u_t	Darcy velocity in linear displacement
U_{in}	Interstitial velocity
U_o	Superficial (or empty tube) velocity
V	Bulk volume
v	Velocity of the displacing fluid
V_d	Dead volume
V_{eff}	Effective pore volume

V_p, V_{pv} Pore volume

V_s Grain volume

V_v Void space

$V_{j,rec}$ Fluid volume for a given phase

V_{kv} Volume of water in water tank

$V_{rem}, V_{water,rec}$ Remaining volume of water in water tank

w Sand pack width

z_{in} Porous media elevation at the inlet

z_{out} Porous media elevation at the outlet

Greek Letters

$\dot{\gamma}$ Share rate

η, η_1 Viscosity of displacing fluid

γ, γ_{12} Interfacial tension

λ Mobility ratio

θ Contact angle

μ Dynamic viscosity

ϕ Porosity

ρ_g Grain density

ρ_{record} Recorded fluid density

ρ_{ref} Reference fluid density

Subscript

e Emulsion

g Gas

i Row number (used in Chapter 5)

j Oil or water, based on readings; column number (used in Chapter 5)

n Number for Run/Experiment

o Oil

o/w Oil and water

r Relative

w Water

Dimensionless numbers

$We = \frac{\eta_1 \dot{\gamma} R}{\gamma_{12}}$ Weber number

Abbreviations

1D One dimensional

2D Two dimensional

CAG Chemical-augmented WAG

CSS Cyclic steam simulation

DAQ Data acquisition

DG Double gap

DSA Drop shape analyzer

DSD Droplet size distribution

DSLR Digital single-lens reflex

EOR Enhanced oil recovery

GUI Graphical user interface

HI Horizontal injection

HP Horizontal production

ID Internal diameter

IOR Improved oil recovery

LDS Liquid dosage system

NDT Nondestructive testing

O/W Oil-in-water

OBIP Original bitumen in place

OD Outer diameter

OOIP Original oil in place

PA Piston accumulator

PBS Phosphate buffered saline

PC Personal computer

PV Pore volume

ROC Reservoir-on-a-Chip

SAGD Steam assisted gravity drainage

SMTP Simple mail transfer protocol

sRGB Standard Red Green Blue color space

VI Vertical injection

VP Vertical production

W/O Water-in-oil

WAE Water-alternate-emulsion

WAG Water-alternate-gas

Chapter 1

Introduction

1.1 Motivation

For at least the next decade, fossil fuels, such as gas and oil will remain the dominant energy source ([Dresselhaus and Thomas, 2001](#); [Omrpublic.iea.org, 2014](#)). Gas and oil are typically trapped inside the naturally formed pores in a geological formation (referred to porous media). The process of oil recovery can be divided into three stages. The first stage is called primary recovery and the efficiency of oil recovery at this stage is controlled by the geological formation. The primary stage typically allows recovery of 5-15 % of original oil in place (OOIP) ([Tzimas et al., 2005](#)). The second stage of oil recovery which is usually a form of water flooding, provides an additional 30-35 % ([Green and Willhite, 1998](#)). The final stage is tertiary recovery which has potential for high oil recovery ($\approx 80 - 90 \%$). The last two stages require the application of pressure to the system.

Different research groups are working on the improvement of current tertiary methods that include thermal recovery, surfactant/polymer flooding, emulsion flooding, and CO₂ injection ([Liu et al., 2007](#); [Asghari and Nakutnyy, 2008](#); [Shen et al., 2009](#); [Alvarado and Manrique, 2010](#); [Hart, 2013](#); [Hein et al., 2013](#)). These methods

allowed to achieve record levels of oil production (92 million barrels/day (mb/d)) (omrpublic.iea.org, 2014). Emulsion flooding is one of the improved oil recovery (IOR) and enhanced oil recovery (EOR) techniques used for oil recovery. Emulsion (oil-in-water or water-in-oil) produced *ex-situ* as a fuel source for industrial and commercial, utility, marine engines or boilers (www.altpetrol.com, 2014) can be used either during the secondary stage coupled with water flooding or as independent flooding during the tertiary stage. Process of residual oil emulsification has established itself as an efficient method for enhanced oil recovery ([Speight, 2006](#)). It can be used for recovering heavy crude oil with gravity from 5° to 20° API ([Speight, 2006](#)).

Heavy oil reserves in Canada exceed a trillion barrels ([Adams, 1982](#)) and it was estimated that only 8 - 9 % of the OOIP were recoverable ([Adams, 1982](#)) with available technologies on the market in 1982. Improved technologies allowed increased production up to 15 - 20% ([Hein et al., 2013](#); [Larter and Head, 2014](#)). Steam-assisted gravity drainage (SAGD) and cyclic steam stimulation are used to recover heavy oil from thin reservoirs ([Hart, 2013](#); [Arhuoma et al., 2009](#)). However, most heavy oil is available in the northern territories of Canada. In the case of shallow oil, thermal recovery can damage the environment ([Qiu and Mamora, 2010](#)). There is a possibility for high-pressure steam escaping to the surface with resulted damage to the ambient environment. In opposite, emulsion flooding technologies can already be used in proximity to the permafrost without possibility damaging a surface with a steam ([Qiu and Mamora, 2010](#)). However, there is a potential effect on nature from possible spills and usage of fresh water during oil production. These effects must be considered before attempting field trials.

Emulsions are mixtures of oil and water which can be obtained through the application of energy through mixing or friction (Schramm, 2006, p. 138). The essential parameters of emulsions are its type, *i.e.* water-in-oil (W/O) or oil-in-water (O/W), droplet size distribution (DSD), rheology (Newtonian or non-Newtonian fluid), and apparent density (ρ). It is of great importance to obtain these parameters during the production of the emulsion and keep them constant during its lifetime since they influence the efficiency of emulsion flooding (Wasan et al., 1978). The stability of the emulsion can be controlled by surfactant or by variation of DSD (Schramm, 2006, p. 138-139). Emulsion, which was used in this study, is a product of Quadrise Canada Inc. under brand name E²EO. Their technology allows to tailor parameters for any particular application, such as viscosity, hydrocarbon content, the drop size distribution, chemistry and stability.

Emulsions can be used to decrease mobility of the injected fluids (extrusive liquid) or to block highly permeable zones (McAuliffe, 1973; Mandal et al., 2010a). Core flooding experiments can be used to provide information on the emulsion flooding process (Samanta et al., 2012; Moradi et al., 2014). The surfactant added to the emulsion reduces the interfacial tension of the produced fluid when it interacts within the porous media with oil (Kumar et al., 2010). Oil will be recovered first from small pores in water-wet reservoirs where these small pores are connected to each other and will create a highly permeable zone through which water can flow (Schramm, 2006, p. 268). This can be compared to the emulsion produced from crude oil which consists of the high viscous drops. These drops require higher critical pressure to squeeze and move through and out from the pore head. With known size of the pores, a designed emulsion can be produced with known drop

size distribution which is sized to block zones of high permeability and to resist the pressure of the injected fluid. Hence, injected liquids are forced to flow through the low permeable zone and recover additional oil.

[Decker and Flock \(1988\)](#) carried out experiments and showed that emulsions are efficient in emulsion blockage mechanism. Also, emulsions have viscosities higher compared to water and allow higher capillary numbers to be generated. Higher capillary numbers describe the presence of higher viscous forces in pores that allow mobilization of the oil drops in the porous media ([Moradi et al., 2014](#)). [Mandal et al. \(2010a\)](#) concluded that emulsion flooding is more efficient as a displace fluid compared to traditional water flooding because of improved mobility ratio as a result of increase in viscosity of the displacing fluid (emulsion). However, [Cobos et al. \(2009\)](#) pointed out that understanding of this process requires further pore-scale studies.

To move from pore-scale to macro-scale to investigate and understand how the emulsion phase interacts within the porous structures of the reservoir and the efficiency of this process, laboratory core flooding experiments are required. Laboratory core flooding experiments include investigation of reservoir parameters. Every newly introduced method for oil recovery requires testing experiments with different flow patterns, well configurations and field parameters. For instance, one dimensional (1D) core holders allow the study of linear flow patterns and obtain initial parameters, such as porosity, permeability, efficiency for oil recovery and set effective flow rates and can provide initial understanding for oil recovery mechanism during emulsion flooding ([Hadia et al., 2007a](#)). Mechanisms involved in emulsion flooding, the increase of the mobility of injected fluids or the blockage

of highly permeable zones, can be investigated with 1D core flooding experiments. Based on parameters obtained during 1D studies, such as pressure drop, the amount of oil recovered after induction emulsion into the system, it would be possible to investigate the mechanism of the emulsion for EOR.

Understanding of emulsion flooding process at the tertiary stage, its interaction with oil saturated porous media in multi-dimensional experimental studies has also been considered as another part of the research. A two dimensional (2D) core holder allow investigation of how the front of the flooding agent spreads through the porous media. A 2D core holder represents a sectional cut of a real reservoir. It is thin enough to assume that the flow is distributed in two directions only and there is no influence (flow) in the third direction. A 2D core holder highlights the effects of well configurations ([Santosh et al., 2007, 2008](#)) and strata ([Chaudhari et al., 2011a](#)) providing data on emulsion distribution in two direction and its interaction with the porous media. Based on obtained data, the type of emulsion can be specified. There is a significant number of studies showing how to increase oil recovery during water flooding by configuring wells in appropriate orientations ([Chaudhari et al., 2011a](#); [Bagci and Gumrah, 1992](#); [Hadia et al., 2007b](#)). Consequently, it is essential to study the dependency of wells configuration during emulsion flooding to determine their effect on the efficiency of recovery. Taking pictures from one side of the 2D visualization cell provide a map for oil, water and emulsion saturations and velocity of emulsion flood front. Another side of the core holder can be equipped with pressure sensors to provide pressure mapping analysis for the *in-situ* processes.

Core flooding experiments with emulsion flooding experiments have been performed by different research groups ([Qiu and Mamora, 2010](#); [D'Elia-S and Ferrer-](#)

G, 1973; Walstra, 1993; Mandal et al., 2010b; Guillen et al., 2012; Kumar et al., 2012). A dominant part of these research studies have focused on ultimate oil recovery with an emulsion formed *in-situ* (D'Elia-S and Ferrer-G, 1973; Walstra, 1993; Kumar et al., 2012). Flooding agents (e.g., surfactant (Samanta et al., 2012; Kumar et al., 2012; Bryan and Kantzas, 2009; Krumrine and J.S., 1983)) present in injected fluids emulsify trapped residual oil and form *in-situ* emulsion. Only a limited number of studies are available for *ex-situ* produced emulsion (Moradi et al., 2014; Mandal et al., 2010b; Guillen et al., 2012; Qiu, 2010; Nogueira et al., 2013). Experimental setups for both types of emulsion followed a traditional design for core flooding studies.

During emulsion flooding experiments, multi-phase flows are present in the system and the experimental setup design has a significant influence from this. The amounts of injected and produced liquids have to be analyzed, as well as the pressure along the system has to be recorded. Emulsion has physical properties close to oil and water and conventional techniques for real-time effluent analysis, such as segregation method (Qiu and Mamora, 2010), use of visual cells or use of an ultra-sound separators (Boye et al., 2008) are not feasible. This leads to complex post-experimental analysis, such as Dean-Stark analysis, mass balance calculations with liquid-liquid separation to obtain amount for each phase collected from the system. Qiu and Mamora (2010) recently used these calculations and showed that around an additional 20 % of OOIP was recovered during emulsion flooding. Similar results were obtained by Mandal et al. (2010a). They, also, showed that additional 20 % of OOIP was recovered during emulsion flooding. The obtained numbers highlight the potential for emulsion flooding; however, the slow and com-

plicated post-experimental analysis slows down the progress of these types of studies. Thus, it is necessary to develop a system with on-line volume measurements of each phase.

During the past twenty years, control and measurement technologies have stepped forward and brought a wide range of new devices to the market. Their usage allows the development of a system to provide an extended range of measured parameters and improve experimental control. This allows the development of a system for core flooding studies. In order to avoid routine post-experimental procedures it may be possible to develop analysis equipment for the downstream effluent. This equipment would analyze the flow and coupled with data from upstream and downstream mass flow meters gives the values for recent drainage. Online information would potentially lead to the exploration of new regimes of three-phase relative permeability curves relevant to a particular EOR technique. Developing experimental setup to study enhance oil recovery considers as a part of the study, to provide facility for understanding emulsions' potential in oil recovery process.

1.2 Thesis objective

The main objective of this study is to contribute to the global understanding of emulsion flooding by studying the process of enhance oil recovery with emulsion as flooding agent. The aim is to investigate the technical feasibility of using emulsion as recovery agent and to develop efficient method for using in a field. Present study does not include an economical analysis of the emulsion flooding process and mainly focuses on efficiency. It is worth emphasizing that the results of this research can be used to develop theory for emulsion flooding using *ex-situ* produced

emulsion and to guide field engineers during field trials.

The reservoir is a region of porous medium with pores and capillaries. In order to efficiently recover the oil, it is necessary to understand what traps oil within the reservoir. Conditions of the reservoir after and during the first two recovery stages impact the parameters of tertiary oil stage. It is important to know these conditions and the physics behind them. The second chapter of this thesis focuses on understanding the conditions and the physics of emulsion flooding in porous media and provides required background.

A literature review of existing experimental systems and a review of current technologies is described in details in Chapter 3. Based on obtained results, a system has been designed, procured, constructed, commissioned, and initial experiments with emulsion flooding were carried out, details are available in Chapter 3. Also, as a result of performing routine experiments, the method for effluent analysis based on the data from a mass flow meter has been developed and tested. In addition, the traditional design of the biaxial core holder has been modified to reduce internal dead volumes during flooding and improve flow stability.

A hypothesis of alternative flooding technique efficiency is proposed and tested and compared to the the previously accomplished traditional floodings in Chapter 3. As a result of these experiments, water-alternate-emulsion (WAE) flooding technique has been established to enhance oil recovery. The optimal ratio for the emulsion and water slug during flooding has been outlined in Chapter 4. This chapter also outlines the internal interactions involved in emulsion flooding. The results and analysis from Chapter 3 and 4 have been published as two journal papers ([Baldygin et al., 2014a,b](#)). The initial concept of the experimental system

has been presented during conference in 2012 (Baldygin et al., 2012). Results from Chapter 4 has been also published as conference paper (Baldygin et al., 2014c).

The proposed hypothesis that efficiency of emulsion flooding from well configurations was studied using 2D core holder and resulted analysis presented in Chapter 5. It includes flood front analysis, the influence of well configurations, and pressure mapping during emulsion flooding for perforation of wells oriented either vertically or horizontally. For instance, vertical injection - vertical production (VI - VP), vertical injection - horizontal production (VI - HP), horizontal injection - horizontal production (HI - HP) well configuration are tested. The 2D core holder allowed flow visualization through a single transparent side of the holder and to collect pressure data using pressure ports on another side for future pressure mapping. Using inspectional analysis, results are interpreted for reservoirs, so that industry can estimate costs and prognoses effects from emulsion flooding on oil recovery.

Chapter 6 summaries the work that has been done in current research project and also provides recommendations for future studies that can be undertaken in a field of emulsion flooding.

Additional details about the 1D and 2D core holder design procedure are given in Appendix A-1. An error analysis for equipment involved during experiments and post-experimental procedures is included in Appendix A-2. A comparison between complete and incomplete 2D core flooding experiment is shown in Appendix A-3. Source codes which were used for image analysis and pressure mapping in Chapter 5 are given in Appendix A-4 and Appendix A-5, respectively. A complete set of drawings for core holders and software flow chart with source code are presented in Appendix A-6, Appendix A-7 and Appendix A-8, respectively.

Chapter 2

Oil recovery background

The physics of fluid flow through porous media has been studied for a long period of time. Porosity, permeability, relative permeability, capillary pressure, fluid saturations and mobility ratios need to be understood, as these parameters represent relevant rock properties ([Darcy, 1856](#); [Athys, 1930](#); [Towler, 2002](#)). Also, it is important to know the nature of oil and water content within the reservoir. In order to be consistent in the core flooding experiments with emulsions, understanding of physical properties and the type of emulsion in use should be considered. Parameters that influence the production of emulsions with distinct functional properties and experimental procedures that effect on results are discussed below.

2.1 Porosity of Sand Pack

Porosity (ϕ) of sand pack depends on a packing density. Total bulk volume (V) of the pack is a sum of grain volume (V_s) and pore volume (V_p). Pore volume indicates the amount of void space of the rock. Porosity can then be defined as ([Athys, 1930](#)):

$$\phi = \frac{V - V_s}{V} = \frac{V_p}{V} \quad (2.1)$$

Porosity plays an important role in core flooding experiments, as OOIP occupies only the pore volume. Also, it is important to indicate effective pore volume (V_{eff}), as void space (V_v) that is connected to each other forming flow channels (Towler, 2002; Edward W. Washburn, 1921). In general for experimental work it is important to be consistent in packing of the core by using sand with the same grain density (ρ_g) and grain size distribution from experiment to experiment in order to compare results. Once it is proved that output results are valid; sand can be replaced for future studies.

2.2 Permeability of Sand Pack

In 1859, Darcy performed experiments utilizing sand packs with different orientations (Dake, 1998, p. 100),(Darcy, 1856). The pressure loss was measured across the pack with known flow rate for the given fluid. Consider a general case when sand pack can be oriented either vertical or horizontal and pressure at the inlet and outlet is measured. Taking into account that sand pack can be offset from a reference ground level the following equations for hydraulic head can be written:

$$H_{in} = z_{in} + \frac{p_{in}}{\rho g} \quad (2.2)$$

$$H_{out} = z_{out} + \frac{p_{out}}{\rho g} \quad (2.3)$$

where H_{in} and H_{out} are hydraulic head at the inlet and outlet, respectively; z_{in} and z_{out} are elevations for porous media at the inlet and outlet, respectively; p_{in} and p_{out} water pressure measured by pressure sensors at the inlet and outlet, respectively.

Taking geometry and measured flow rates, Darcys equation is defined as:

$$Q = -K \frac{(H_2 - H_1)}{\Delta l} \cdot A \quad (2.4)$$

where K is the hydraulic conductivity, which depends on fluid and porous media, Δl is the length of porous media, A is the cross section of porous media and Q is discharge from the porous media. Dividing left and right parts of the equation by cross section area, the Darcy flux (q) can be defined as:

$$q = -K \frac{dH}{dl} \quad (2.5)$$

Hydraulic conductivity can differ for different sand packs. Consider a homogeneous porous media, where the hydraulic conductivity is constant throughout the sand pack such that $K(x, y, z) = C$. Otherwise, it is required to introduce a matrix for hydraulic conductivity for three axis, as:

$$\mathbf{K} = \begin{pmatrix} K_{xx} & K_{xy} & K_{xz} \\ K_{yx} & K_{yy} & K_{yz} \\ K_{zx} & K_{zy} & K_{zz} \end{pmatrix} \quad (2.6)$$

Consequently, for three dimensional porous media equation for Darcy flux in general form would be:

$$\bar{q} = - \begin{pmatrix} K_{xx} & K_{xy} & K_{xz} \\ K_{yx} & K_{yy} & K_{yz} \\ K_{zx} & K_{zy} & K_{zz} \end{pmatrix} \begin{pmatrix} \frac{\delta H}{\delta x} \\ \frac{\delta H}{\delta y} \\ \frac{\delta H}{\delta z} \end{pmatrix} \quad (2.7)$$

In the current studies, two different sand packs are used. A 1D horizontal pack with the assumption that there is no effect from gravity forces and a 2D pack with

the absence of penetration in the third direction. Also, the following assumptions for Darcys law are made:

- the media is homogeneous
- the fluid is incompressible
- the flow is single phase
- the flow is happening in isotropic media

Darcys law can also be written for 1D in x -direction in the following way:

$$q = -\mathbf{K} \frac{dH}{dx} \quad (2.8)$$

or

$$q = -\frac{kA}{\mu} \frac{dp}{dx} \quad (2.9)$$

where k is absolute permeability for the porous media. For 2D, the third components for z -direction vanishes:

$$\bar{q} = -\mathbf{K} \begin{pmatrix} \frac{dH}{dx} \\ \frac{dH}{dy} \end{pmatrix} \quad (2.10)$$

The equations written above are valid for single phase flow only. However, it is possible to apply Darcys law to multiphase flow. To do this it is necessary to introduce a relative (k_r), effective (k_e) and phase permeabilities (k) (absolute) (Towler, 2002; Buckley and Leverett, 1941). Absolute permeability should be measured on samples which were saturated with a single phase using Darcys law for single phase which is defined as:

$$k_a = -\frac{q\mu}{A} \frac{dx}{dp} \quad (2.11)$$

where μ is the dynamic viscosity of the fluid. For instance, if the water occupies 100% of the pore volume, the measure permeability - k_{wa} is the absolute permeability to water. Same can be undertaken for other fluids, such as gas - k_{ga} , oil - k_{oa} or emulsion - k_{ea} .

An emulsion flooding experiment begins with a water saturated pack. Consequently, absolute permeability needs to be measured for pure water flooding through a water saturated sample. Once a new fluid is introduced to the system, effective permeabilities for each phase k_{we} , k_{oe} , k_{ee} would be designated. The values are going to be less than their absolute. The ratio of the effective permeability to the absolute permeability gives relative permeability, as follows:

$$k_{or} = \frac{k_{oe}}{k_{wa}}, \quad k_{er} = \frac{k_{ee}}{k_{wa}}, \quad \text{and} \quad k_{wr} = \frac{k_{we}}{k_{wa}} \quad (2.12)$$

For instance for two-phase oil/water flow the relative permeability can be written as ([Buckley and Leverett, 1941](#)):

$$k_{or} = \frac{\left[\frac{q_o \mu_o}{A} \frac{dx}{dp} \right]_{S_w}}{\left[\frac{q_o \mu_o}{A} \frac{dx}{dp} \right]_{S_w=0}} = \frac{(q_o)_{S_w}}{(q_o)_{S_w=0}} \quad (2.13)$$

The error in values of relative permeabilities depends on selected absolute permeability. When three phase (e.g. water, oil and emulsion) flooding takes place, three phase relative permeability is in use. Direct experimental investigation of three phase relative permeability properties requires measuring the fluid saturation distribution along the length of the core. Advanced technologies are required to un-

dertake this. Instead of completing three phase relative permeability experiments, two sets of two phase experiments can be carried out (Stone, 1970, 1973). Two sets refer to the use of oil-water and oil-gas systems for oil, water and gas three-phase flooding. For emulsion flooding, it is an oil-water and oil-emulsion set. Based on obtained relative permeabilities, oil to water, k_{row} , in water system and oil to emulsion, k_{roe} , in emulsion system, oil relative permeability is determined for three-phase system using rough prediction as:

$$k_{ro} = k_{row} \cdot k_{roe} \quad (2.14)$$

In the future, in case of successful development of effluent analysis equipment, the simultaneous three phase flow takes place and using the obtained numbers for saturations, ternary diagrams (Corey et al., 1956) can be plotted. Wyllies correlations (Wyllie, 1961) can be taken into account to obtain an accurate results. Wyllie proposed equations for relative permeabilities in case of wetting and non wetting phases (Wyllie, 1961). Equations for water-wet system in case of cemented sandstone, vugular rock, or oolitic limestone can be possibly used in emulsion flooding considering an emulsion as a gas phase in equations.

2.3 Saturation

Fluid saturation is a ratio of the fluid volume that occupies the pore volume by a particular phase (water, oil or emulsion). Water saturation, S_w , is defined as:

$$S_w = \frac{V_w}{V_p} \quad (2.15)$$

where V_w is the pore volume occupied with water. This is also an important parameter that effects EOR performance. The number of saturations parameters present in the systems depends on the number of fluids present in the porous media. Thus, saturation of water, oil and emulsions take place in emulsion flooding named as S_w , S_o , S_e , respectively for water, oil and emulsion. The sum of the three equals to one such that:

$$S_w + S_o + S_e = \frac{V_w}{V_p} + \frac{V_o}{V_p} + \frac{V_e}{V_p} = 1 \quad (2.16)$$

During core flooding experiments, there are also several other important parameters, such as irreducible water saturation and saturation for immobile oil, to be determined as: S_{wi} , S_{or} . Irreducible water saturation is obtained during initial oil saturation process. It shows the amount of water that cannot be reduced further by displacing water with oil, displacing process. While, immobile oil shows the amount of oil that cannot be recovered from porous media at the end of oil recovery stages.

2.4 The physical Process of Oil Recovery

In order to understand the recovery process and why applied pressure is needed, consider single drop behavior in a pore as shown in Figure 2.1. The capillary force keeps oil inside the pores during secondary recovery. During secondary and tertiary recovery injected fluids are intended to overcome capillary pressure which is defined as using Young-Laplace equation:

$$P_c = \frac{2\gamma \cos \theta}{r_{pore}} \quad (2.17)$$

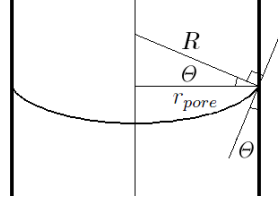


Figure 2.1: A schematic of the concept of a single pore with trapped oil (contact angle is less than 90°).

where γ - interfacial tension; Θ - contact angle; r_{pore} - is the pore radius, as defined in Figure 2.1

In the case of two pores located above the same free water level, capillary pressure, contact angle and interfacial tension will be the same. This means that for water-wet pores the amount of oil in percentage to pore size relation will be greater for large pores than for small pores (Schramm, 2006). Consequently, oil will tend to recover from small pores first for water-wet (Schramm, 2006, p. 269). The opposite situation is for oil-wet pores. Oil will tend to recover from large pores and the amount of oil is greater in small pores. A schematic of a single oil drop which is sitting on a pore is shown in Figure 2.2. In order to squeeze and move the drop through the pore (in other words recover the drop), pressure difference across the drop should be applied. (Nazzal and Wiesner, 1996) termed it as the critical pressure (P_{crit}) at which drop starts moving. From the Young-Laplace equation (capillary force) (Green and Willhite, 1998, p. 18), (Nazzal and Wiesner, 1996; Leverett, 1940), they derived:

$$P_{crit} = \left(\frac{2\gamma_{o/w}}{r^*} \right) - \left(\frac{2\gamma_{o/w}}{R^*} \right) \quad (2.18)$$

where r^* and R^* are radii shown in Figure 2.2 and $\gamma_{o/w}$ is the interfacial tension between two fluids, oil and water. Radius, r^* can be found from:

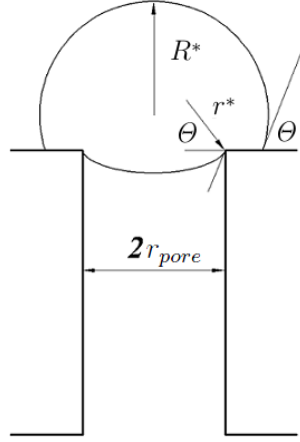


Figure 2.2: Oil drop is sitting on the throat of pore (following Nazzal et al. (Nazzal and Wiesner, 1996)).

$$r^* = r_{pore} / \cos \theta \quad (2.19)$$

An advantage of using emulsion as an extrusive liquid is that it contains surfactants which reduce the interfacial tension between the two fluids. Thus, the critical pressure required for oil recovery is reduced and the amount of recovered oil increases.

Another important parameter for oil recovery is the capillary number (Washburn, 1921) which describes the ratio of the viscous and interfacial forces in the form:

$$N_c = \frac{\eta v}{\gamma \phi} \quad (2.20)$$

where η is viscosity of displacing fluid; v is the velocity of the displacing fluid; ϕ is the porosity; and γ is the interfacial tension. At the beginning of a water flooding process, the capillary number can be around 10^{-6} (Schramm, 2006; Moore and Slobod, 2013). When residual oil mobilization begins the capillary number

would be around 10^{-5} . Typical chemical flooding, *e.g.* presence of surfactant in flood front, regime would lie into the range from 10^{-5} to 10^{-3} . The end of oil recovery brings the capillary number to range from 10^{-3} to 10^{-2} . Consequently the capillary number changes as the remaining percentage of oil inside reservoir is lowered (Schramm, 2006; Foulser et al., 1991). Romero et al. (2011) developed a network model of flow of oil-water emulsion through porous media. It was shown that during the process of emulsion flooding capillary number ranges from 10^{-6} to 10^{-2} .

The process of emulsion flow through sand is similar to the process of oil recovery. Emulsion is a mixture of droplets of one fluid in another. Similar physics can be applied for an emulsion with assumption that emulsion is a single phase fluid.

2.5 Mobility

Mobility can be derived as a ratio of relative permeability of a fluid to viscosity of the same fluid. Using the term mobility, defined as (Homsy, 1987):

$$M_{ro} \text{ for oil phase} = \frac{k_{ro}}{\mu_o} \quad (2.21)$$

$$M_{rw} \text{ for water phase} = \frac{k_{rw}}{\mu_w} \quad (2.22)$$

$$M_{re} \text{ for emulsion phase} = \frac{k_{re}}{\mu_e} \quad (2.23)$$

The mobility ratio is another important parameter defined as a ratio of oil mobility to water mobility for water-oil system:

$$\lambda = \frac{M_{ro}}{M_{rw}} \quad (2.24)$$

or as a ratio of oil mobility to emulsion mobility for emulsion-oil system:

$$\lambda = \frac{M_{ro}}{M_{re}} \quad (2.25)$$

If it is less than or equal to one, the process of oil recovery is characterized as “stable displacement” (Homsy, 1987; Schowalter, 1965). For mobility ratio greater than one, the process of oil recovery suffers from unstable displacement and other processes such as fingering can occur (Homsy, 1987; Schowalter, 1965). Mobility control is a key component for effectiveness of oil recovery. French et al. (1986) demonstrated that temperature and water dilution resistant emulsion with appropriate size can be formed and used for blocking mechanism. It allows to modify permeability of the porous media and improved mobility control. Hence, the mobility of emulsion can have a wide range and be matched for a given sand pack (Speight, 2006).

2.6 The Composition of the Fluids

The ultimate goal for core flooding experiments is scaling to the real reservoir. Results obtained in experiments should correlate to oil recovery in a field. Thus, it is important to take into account for the composition of oil and water and other important species content.

Fluid composition also affects oil recovery and emulsion stability. The water present in sandstone reservoirs has major cations and anions, such as Na⁺ and Cl⁻ (Schmidt, 1973). Their content can vary with a depth with a rate of 30,000 mg/l Na⁺ per 1,000 ft and 45,000 mg/l Cl⁻ per 1,000 ft down to 3,000 ft (Schmidt, 1973). Bagci et al. (2001a; 2001b) reported the results of brine flooding tests using a core flooding system and showed that brine composition affects oil recovery. The

increased amount of salt reduces the amount of recovered oil from reservoir oil. Higher pH can be achieved with lower salinity for brine composition. The pH level was stabilized at 7.2, 7.4 and 6.8 for 2 wt %, 5 wt % and 10 wt % CaCl_2 , respectively after 1.0 pore volume of injection (Bagci et al., 2001a). Yildiz et al. (2013) identified that 16 % difference in an oil production can be as a result of using different brine compositions, e.g. Brine 1 (4 % NaCl + 0.5 % CaCl_2) is more efficient than Brine 2 (2 % CaCl_2). Also, in consolidated/unconsolidated limestone samples there may be a reduction in permeability when the critical salt concentration in brine is achieved (Bagci et al., 2001a).

The stability of emulsion also depends on fluid composition. Moradi et al. (2011) studied the stability of water-in-oil emulsion prepared with a crude oil and a synthetic reservoir water. It was shown that emulsion becomes unstable at higher salinity (1, 10 and 50 % water salinity values were examined). The base 100 % solution was a composition of NaCl , CaCl_2 , Na_2SO_4 , MgSO_4 and TDS.

2.7 Production of the Emulsion

The process of emulsion production is termed emulsification and contains different physical processes. Walstra (1993) divided the process into three main categories: deformation coupled with possible break up; adsorption and transportation of surfactant to newly developed droplets; and bouncing and merging of drops. For the petroleum industry, there are two options to create emulsions *in-situ*, inside the reservoir, or *ex-situ*, outside in a process facility. Direct injection of alkali/surfactant (AS) solution after water flooding into porous media can result in emulsion formation (Kumar et al., 2012). Salt concentration and alkali concentration affect emul-

sion formation (Kumar et al., 2012; Perles et al., 2012). Another method is to use higher velocities and more efficient emulsifiers to increase shear stresses *in-situ* and form emulsion (Sarma et al., 1998).

Outside process facilities can also be used to prepare emulsion using oil, water and surfactants. Warmed heavy oil can be added to hot water premixed with surfactant and mixed using an industrial mixer. Another way would be circulating the fluid through a jet at a set volume rate with a centrifugal pump outside of reservoir (McAuliffe, 1973). Another procedure, the aqueous-phase solution and oil-phase solution can be prepared separately and stirred using a homogenizer (Son et al., 2014).

During production, the emulsion can be specified to be stable or unstable. Stable emulsions have a constant drop size distribution, while unstable emulsion forms larger droplets. In the critical case, the two liquids can segregate and form creaming and generate flocculation (Schramm, 2006). In the case of drop size around 10-100 nm, drops are stable (Windhab et al., 2005; Binks, 1998); however for larger sizes coalescence can occur. Surfactants can be added into the mixture to reduce surface tension between oil and water to avoid droplet break-up for sizes in the range of 0.5 to 100 micrometers (Binks, 1998). In addition, McAuliffe (1973) pointed out that mineral surfaces, reservoir water salinities, and water hardness can break droplets. Mandal et al. (2010a) observed the influence of stirring speed of a three-blade propeller and time of mixing on a stability of emulsion. In the present studies, the emulsion is prepared prior to experiment with known drop size distribution viscosity, stability and water/oil ratio (WOR).

It is important to know and control the emulsion parameters. During emulsion

production, the energy input can indicate different emulsion properties. In order to connect the energy input to properties of the liquids, such as viscosity of the continuous phase and interfacial tensions, the Weber (We) number can be used and is defined as (Schramm, 2006, p. 59):

$$We = \frac{\eta_1 \dot{\gamma} R}{\gamma_{12}} \quad (2.26)$$

where η_1 the viscosity of the continuous phase; $\dot{\gamma}$ shear rate; R droplet radius and γ_{12} the interfacial tension. Values of We in laminar and turbulent flows are discussed in detail in (Walstra, 1993) and can be used during emulsion production. Dependence of We versus ratio of dispersed phase velocity and continuous phase velocity is shown in (Schramm, 2006).

The production an emulsion is not part of this project. However, understanding of this process is necessary for future reference during experiments. Quadrisse Canada Corporation, a collaborator in the project supplied an emulsion for this project. Their emulsions manufactured under brand name E²EOR are stable and flexible in parameters. Their technology allows to tailor parameters for any particular application, such as viscosity, hydrocarbon content, the drop size distribution, chemistry and stability. The drop size can be controlled within a few hundred nanometers to less than 10 μm . The amount of available emulsion was limited due to the closing down of the company in earlier 2012 resulted in a reduced number of experiments being carried out to test the hypothesis.

2.8 Scaling Analysis

Carrying out the experiments in the field can be expensive and sometimes is even impossible due to lack of the information about reservoir conditions. Core flooding experiments simulate reservoirs porous media with assumptions stated by researchers (similar to Darcys law assumptions). Based on the obtained results, the number of assumptions can be reduced to make the porous media closer to the reservoir conditions. During core flooding experiments different core holders are in use. Core holders can be 1D, 2D or even 3D. The experiments are performed using pre-set physical parameters. The ones obtained from experimental results should be presented in a way that makes them applicable to the actual field reservoir. Thus, these parameters and dimensions of a core holder have to be scaled from typical reservoir where the method being developed will be used. The dynamic and physical characteristics of the experiment and reservoir are required to be scaled up.

For instance, pressure and temperature are the same in both cases. However, the dimensions of the cells and flow rates of injected liquids are parameters for scaling procedure. In order to set the flow rate for the 1D core holder, the Willhite's scaling coefficient is used (Willhite, 1986). Empirical correlation for water flooding to estimate the stabilizing criteria has been developed using the dimensional analysis by Rapoport and Leas (1953). According to Bagci et al. (2001b, p. 90), "displacement data for linear floods were independent of length, rate of injection, and viscosity of the injected water when the numerical value of the scaling coefficient, $Lu_t\mu_w$, exceeded a critical value", which is given as

$$Lu_t\mu_w = 5.85 \times 10^{-9}N \quad (2.27)$$

where u_t - total Darcy velocity in linear displacement, m/D (ft/D); μ_w - water-phase viscosity, Pa·s; L - length of cell, m. In reservoir engineering, it is a common practice to use ft/D as a unit for the velocity of flood front. After determining all the variables with fixable units, the following equation was obtained:

$$q = \frac{0.00351 \cdot A}{L \cdot \mu_w}, \text{cm}^3/\text{min} \quad (2.28)$$

where d - diameter in 1D cell, cm; A - cross sectional area for 1D cell, cm². It was found that applicable flow rates for 1D core holder are within a range of 0.1 to 1 cm³/min. For the 2D core holder it is within a range of 1 to 1.75 cm³/min.

Chapter 3

A new laboratory core flooding experimental system¹

3.1 Introduction

The oil and gas industry heavily relied on laboratory core flooding experiments, where a core pack, often unconsolidated sand particles ([Santosh et al., 2007](#); [Hadia et al., 2007b](#); [Mandal et al., 2010b](#); [Hadia et al., 2008a](#)) or in some cases consolidated cores (sandstone and carbonate outcrops) ([Hadia et al., 2007a](#); [D’Elia-S and Ferrer-G, 1973](#); [Hadia et al., 2012, 2008b](#)), mimicking the porous natural reservoir, is traditionally flooded with an injection fluid and resultant output in terms of oil recovery is measured. Existing core flooding systems use this concept, which was introduced for the first time in early 1930’s ([Wyckoff and Botset, 1936](#)). When the industry is exploring new options for flooding the existing oil fields abandoned after the primary recovery process ([Tzimas et al., 2005](#)), there is a need to produce more robust, automated system to reduce time associated with experimental and post-experimental analysis.

A critical solution is provided to this pressing need for the oil and gas indus-

¹A version of this chapter has been published. A. Baldygin, D. S. Nobes, and S. K. Mitra, “A new laboratory core flooding experimental system”, *Industrial & Engineering Chemistry Research*, DOI: 10.1021/ie501866e, 2014

try by providing a robust, versatile, precise and automated core flooding platform which can be tested for various types of reservoir conditions using some of the advancements in fluid controls and data processing and automation. For validation purposes for the developed system, initially experiments are conducted with water and paraffin oil only, water flooding. To anticipate the future performance of the core flooding system for potential enhanced oil recovery (EOR) studies, applicability of the system for flooding complex fluids, such as an emulsion, is also demonstrated here.

3.2 Traditional Core Flooding Systems

The traditional core flooding system, as described in the existing literature ([Hadia et al., 2007a](#); [Mandal et al., 2010b](#)), has three main sections: the upstream, the core block, and the downstream. The upstream supplies relevant fluids (saturation and flooding agents) to the core block typically using syringe pumps and piston accumulators (PA) to provide a controlled flow rate. The core block contains the porous media and often simulates the reservoir conditions which could include overburden pressure and a thermal jacket to maintain reservoir temperature. The downstream collects the effluent from the core block by using fraction collectors ([Nasralla et al., 2011](#)) or two-/three-phase separators ([Boye et al., 2008](#); [Legowo and Pratomo, 1999](#)), the analysis of such data often leads to the estimation of the efficiency of tested oil recovery method.

Components of the system are connected to a data acquisition module through which the user can communicate, which is referred here as a control module. Such experimental techniques work well for single phase fluids (such as water or oil)

and certain restricted two-phase systems (oil and water mixture as effluent from the production wells).

Table. 3.1 provides a summary of existing core flooding systems, used for academic research and industrial applications for research in oil and gas industry. It can be noted that most of the systems use syringe pumps coupled with piston accumulators (Samanta et al., 2012; Hadia et al., 2007b; Legowo and Pratomo, 1999; Nobakht et al., 2007) which limits the type of liquids that can possibly be injected into the core as the inner surface of the piston-cylinder assembly of the syringe pump is susceptible to corrosion. The piston accumulator size limits the volume of fluid that can be continuously injected during flooding experiments and *a priori* calculations need to be performed to determine the size and specification of the piston accumulator to undertake a given core flooding study.

Table. 3.1 also suggests that a fraction collector was used for the downstream section in significant amount of the core flooding systems, which resulted in discrete estimation of oil and water effluents for the recovery curves (Samanta et al., 2012; Hadia et al., 2007b; Mandal et al., 2010b). Also, post experimental analysis is required to analyze the fraction of each effluent phase collected in each tube (Mandal et al., 2010a; Hadia et al., 2007b) of the fraction collector. In some cases, an ultrasound separator has been used for the effluent collection and analysis (Legowo and Pratomo, 1999). It is an effective method for experiments with three-phase effluent fractions, where phases are distinctly different from each other. As an example, experiments which involve water/oil/gas flooding has three components that can be separated in effectively inside the column of the three-phase separator using ultrasound and later can be quantified by volume.

Table 3.1: Summary of existing core flooding systems used globally.

Author	Year	Upstream	Downstream	Used fluids
Hornof and Morrow	1987	Metering pump	n/a	Isooctane, brine, water and oil
Chang and Grigg	1994	Syringe pumps with PA	Multiport rotary valve with vials	CO ₂ , brine, oil and surfactant solution
Legowo and Pratomo	1999	Displacement pump "Quizix" with PA	Fraction collector and separator	Water, oil and different microbial cultures
Bagci et al.	2001	Syringe pump	Fraction collector	Water, oil and different microbial cultures
Sedae and Fariborz	2004	Displacement pump with PA	Effluent condenser with collector	Steam, CH ₄ and heavy oil
Nobakht et al.	2007	Syringe pump with PA	Oil sample collector with gas flow meter	Crude oil and CO ₂
Hadia et al.	2007	Dual piston syringe pump with PA	Fraction collector	Oil and water
Mandal et al.	2010	Syringe pump with PA	Fraction collector	Oil-in-water emulsion, oil and water
Samanta et al.	2012	Syringe pump with PA	Fraction collector	Oil, brine and chemical slug
Veerabhadrapa et al.	2013	Syringe pump with PA	Effluent sample collector	Oil, water and polymer
Ko et al.	2014	Syringe pump with PA	Fraction collector with centrifuge tubes	Brine, oil and surfactant

These traditional core flooding systems need to be modified in order to make it more versatile in terms of using a wide range of flooding fluids such as surfactants, polymers and emulsions. Often in such scenarios, to calculate the various fluid volume fractions in real-time is needed which requires the inclusion of modern fluid handling systems to increase the functionalities of traditional core flooding system.

3.3 Developed Core Flooding System

A core flooding apparatus has been designed and constructed by taking into account the potential challenges related to a traditional core flooding system and the availability of new technology. This is a further modification to the initial conceptual design reported earlier ([Baldygin et al., 2012](#)). A schematic of the system is shown in Figure 3.1. This schematic shows the layout for the core flooding system, which is divided into three sections: the upstream, the core block and the downstream. This schematic was developed using diagramming software (Microsoft Visio, Microsoft, Co.) with a set of standard diagram elements. The fluid lines, control and data transfer lines are shown to guide the reader through the fluid and data flow.

The upstream side of the system provides continuous injection of three different types of liquids. It consists of fluid holding containers (carboys), pumps, and mass flow meters. Three carboys (E-1,...,E-3) are directly connected to three dual piston pumps (Smartline 100, Wissenschaftliche Gerätebau Dr. Ing. Herbert KNAUER GmbH) through 6.35 mm (1/4 in.) stainless steel tubes. The precision and accuracy of the upstream pumps at 12 MPa and for flow rate of 1 ml/min are equal to $< 0.5 \%$ and $< 1.0 \%$, respectively. These numbers are close to the flow accuracy of

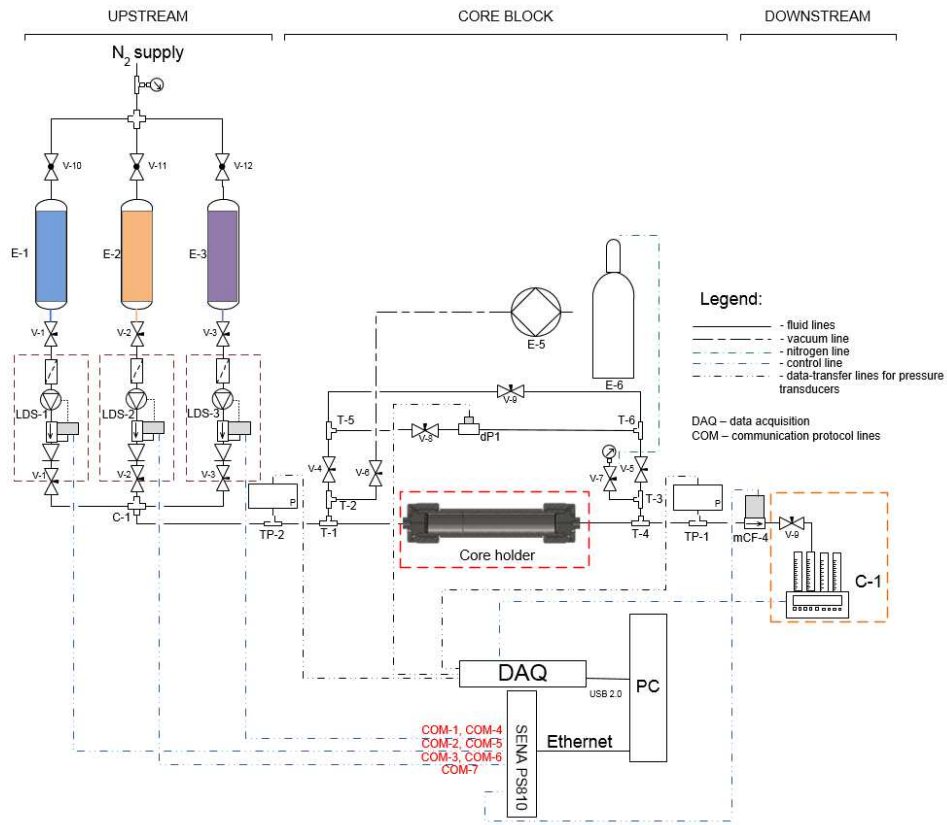


Figure 3.1: Schematic of the core flooding experimental apparatus.

a syringe pump. For example, 500D series pump (500D Teledyne Isco) has flow accuracy equal to 0.5 % of set point. In order to avoid cavitation at the inlet side of the pumps, the carboys are pressurized with nitrogen at 0.138 bar(g) (2 psig). Mass flow meters (M13, Bronkhorst Cori-Tech BV) are installed downstream of the pumps. Two of the mass flow meters are built of stainless steel, while one is made of Hastelloy to allow the use of salt (brine) water. According to the calibration certificates of the mass flow meters, the measurement error is $\pm 0.2\%$ of the full-scale reading + 0.5 g/h. During the factory calibration procedure, density deviation was found to be 0.11 kg/m³, -0.16 kg/m³, -0.27 kg/m³ and 0.01 kg/m³ for water, oil, emulsion and downstream mass flow meter, respectively. The density measured using the three mass flow meters was compared with the one calculated using software (Bronkhorst High-Tech FLUIDAT[®], Bronkhorst Cori-Tech BV) which defines physical properties of a fluid based on specific fluid temperature and pressure conditions with theoretical calculation methods. For example, with the water flow rate of 0.5 cm³/min for half hour (approximate time to fill a single test tube at the fraction collector) the error is ± 0.28 ml considering density of water at experimental conditions. Together with the pumps are coupled to check valves, they form the liquid dosage systems (LDS-1,...,LDS-3), which can keep constant mass/volume flow rate at a pre-set pressure.

There are three LDS in the current configuration to deliver water, oil and emulsion into the core block as needed. The LDS system can work simultaneously if it is needed for certain experimental conditions. In addition, the upstream has open access to refill the carboys to allow continuous injection of liquids for lengthy experimental runs. There is no need to stop an ongoing experimental run for refilling

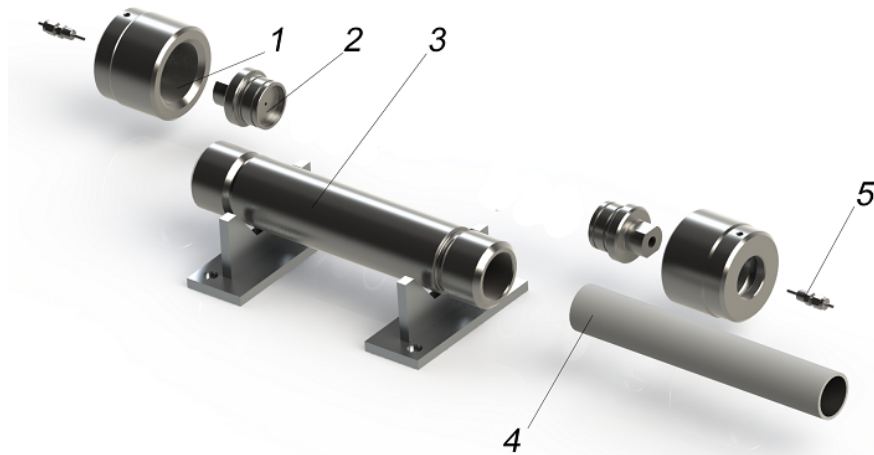


Figure 3.2: Exploded view of the core holder (1 - cap, 2 - end plug's body, 3 - body, 4 - internal surface, 5 - fitting 1/8 NPT to 3.175 mm (1/8 in.) tube).

purpose, which is a shortcoming in case of a traditional system with piston accumulators at the upstream side.

The core block consists of the core holder, in which the porous medium is usually packed which can be sand pack or samples, inline pressure sensors and differential pressure sensors. A biaxial horizontal core holder, shown in Figure 3.2, is used for containing and packing the medium. The core holder, shown here, is designed to perform one-dimensional core flooding experiments. However, any other two-dimensional ([Santosh et al., 2007](#)) or three-dimensional ([Hadia et al., 2007b, 2008a](#)) core holders, as and when available, can be plugged into the system through appropriate connections to 3.175 mm (1/8 in) stainless steel tube. The dimensions of the core holder used here as an example are: length: 284 mm (11.18 in) and diameter : 38.1 mm (1.5 in). This design incorporates minimal fluid leakage between the inner surface of the coreholder and the sand pack. At the same time, it also reduces the dead volumes at the inlet and outlet sides of the sand pack due to the modified entrance region, shown in Figure 3.3. The entrance region incorporates

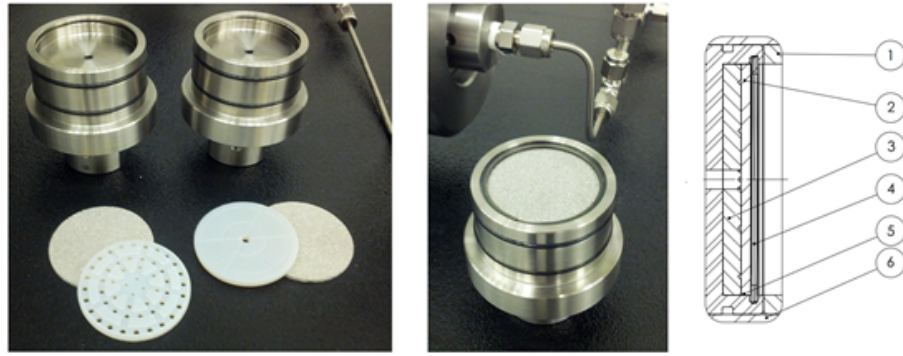


Figure 3.3: End plugs of the biaxial core holder. (a) - isometric view of end plugs; (b) - end plug assembled; (c) - cross section view of single end plug (1 - sandblasted internal surface, 2 - stainless steel filter, 3 - 3D-printed plate, 4 - strain ring, 5 - end plug's body, 6 - core holder's body)

modifications to the patents of [Stanley \(1984; 1985\)](#). It combines the geometrical configurations of both patents and thereby replaces/modifies the distribution plates as per current needs. A sand-blasted plastic tube is installed inside the core holder to prevent such fluid leakage. The distribution plugs, located at the two ends of the core holder, have built-in stainless steel media with mesh size of $40\ \mu\text{m}$ and $1.59\ \text{mm}$ ($1/16\ \text{in.}$) thickness and distribution plate printed using a 3D printing. This combination redistributes the liquid across the cross-section and reduces dead volumes.

The design for the distribution plates was optimized by performing separate simulation using commercial software (SolidWorks Simulations, Dassault Systemes SolidWorks, Corp.). In total, nine different configurations have been analyzed as a combination of three configurations for the end plug, which are shown in Figure 3.4, and four configurations for the distribution system, which are shown in Figure 3.5. Design of the end plugs shown in Figure 3.4 (b) and (c) bases on industry standard available in a core holders from two main manufactures (Core Laborato-

ries (www.corelab.com, 2014a,b) and CORETEST Systems Inc. (www.coretest.com, 2014)). Stainless steel filter, shown in Figure 3.5 (c), forms artificial porous media after perforated plate, shown in Figure 3.5, and helps additionally redistribute liquid before it goes into a sand pack. In addition, it provides sand control in a core holder. The cap with 9 holes, shown in Figure 3.5 (d) has internal thread and can be installed only on end plug with channels for flow redistribution. Thread allows to change orientation for holes with respect to the open channels and twist flow internally.

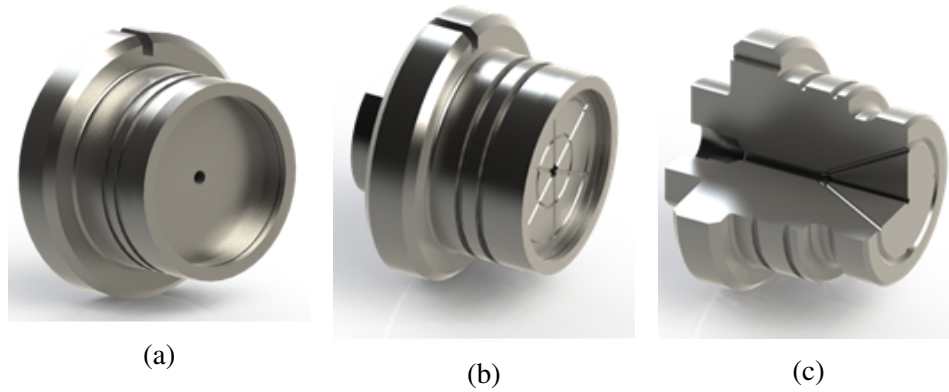


Figure 3.4: Variation of geometric configuration for end plug (a) single entrance, flat surface; (b) single entrance, groves for flow distribution; (c) single entrance, channels for redistribution.

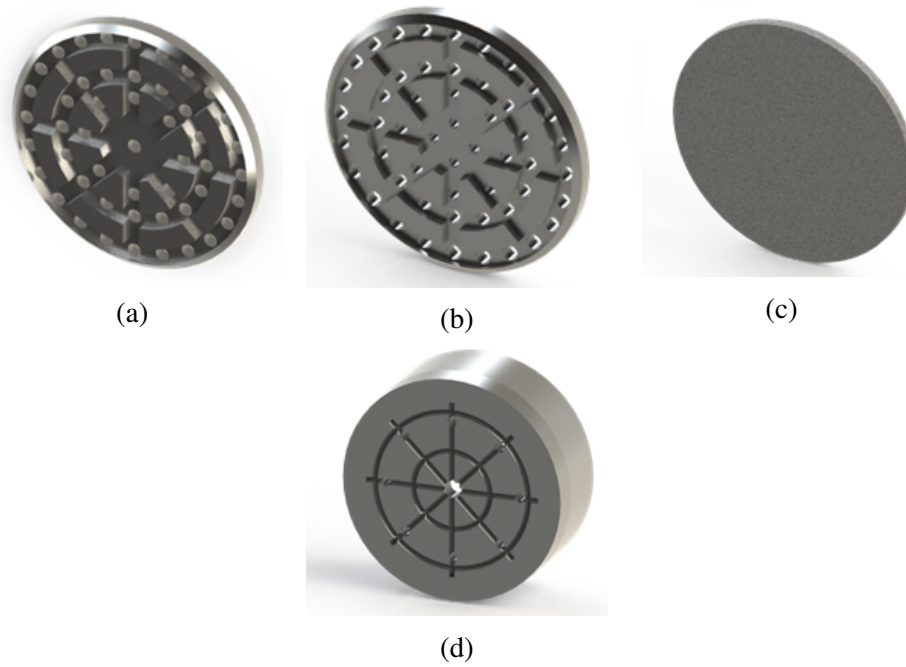
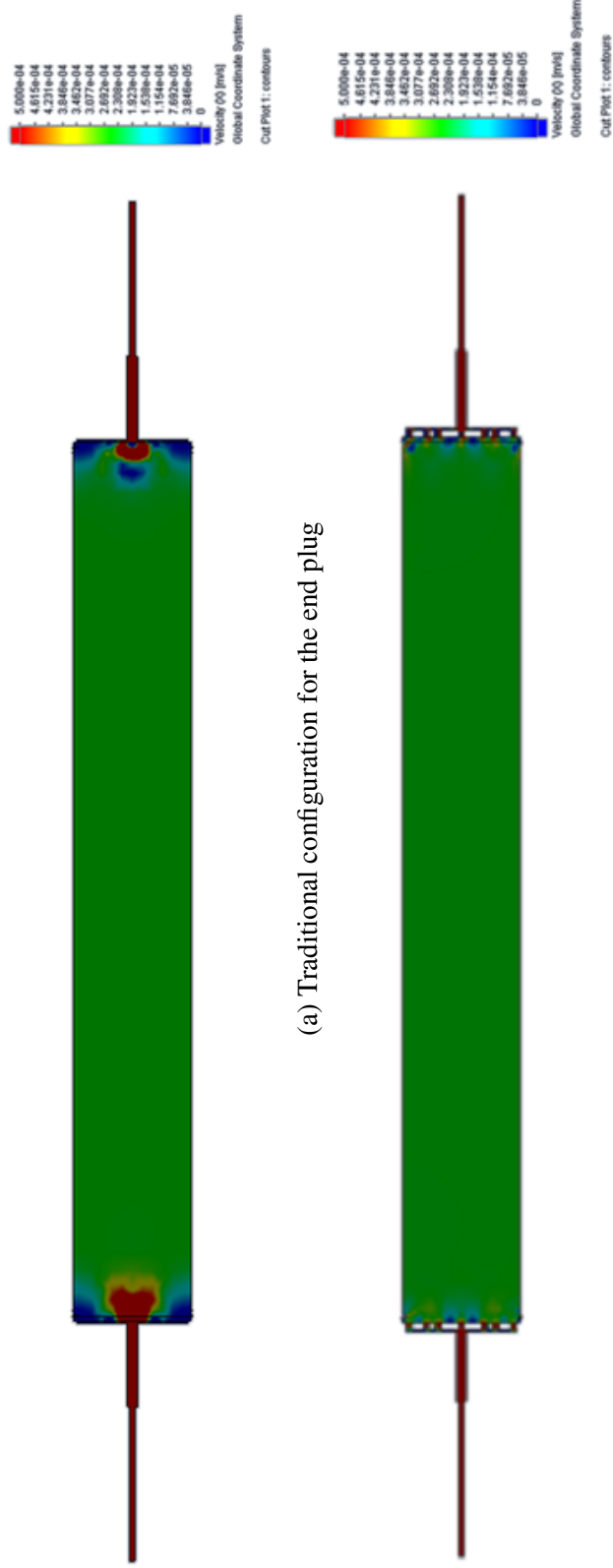


Figure 3.5: Variation of sub-components for end plug (a) perforated plate, single hole; (b) perforated plate, four entrance holes; (c) 40 micron stainless steel filter made of 316L SS; (d) cap with 9 holes and channels.

A comparison of the flow distribution between traditionally used and improved configuration is shown in Figure 3.6. The color map represents internal velocity through the cross section of the sand pack. Once the configuration was finalized particular attention was given to the size of the holes in the radial direction ([Stanley, 1984](#)). It was optimized to guarantee uniform flow distribution through the porous medium with known range of permeability and porosity.

For pressure monitoring, there are three pressure sensors (FP2000 series, Honeywell International Inc.), TP-2, TP-1 and dP-1, to measure the inlet pressure at the upstream, the outlet pressure at the downstream, and differential pressure across the porous media.

The downstream section has an effluent management system which allows it to quantify different fractions of effluents removed from the core block. The mass



(a) Traditional configuration for the end plug

(b) Improved configuration for the end plug

Figure 3.6: The horizontal velocity component distribution in the axial cross-section of the core holder obtained with different configurations of end plugs.

fraction of each component needed to be calculated to estimate the amount of oil recovered, which is often the ultimate goal for such core flooding system. The effluent management system has a mass flow meter and a fraction collector (CF-2, Spectrum Laboratories, Inc.). The fraction collector uses graded test tubes with 15 ml volume each. The error in a measuring volume of liquid collected in a test tube (430055, Cole-Parmer Canada Inc.), used for checking the effluent fraction data, is ± 0.25 ml. Since this error would be accumulated from sample to sample, the cumulative error in the oil production is around 6.5 ml (estimated based on expected number of test tubes in 1D experiments). The error bars incorporated for each data point in the recovery curves represent the error in measurements. Complete error analysis can be found in Appendix A-2. The mass flow meter (M13, Bronkhorst Cori-Tech BV) has the same specifications as that used for water flow, installed in LDS-1. The mass flow meter provides the flexibility to deal with effluents having different densities and it allows automatic evaluation of volumes of different effluent phases, the details of which are described later.

The experimental setup can be pressurized with nitrogen, E-6, and tested for leakage using soap-water, usually undertaken without the porous sand pack in place.

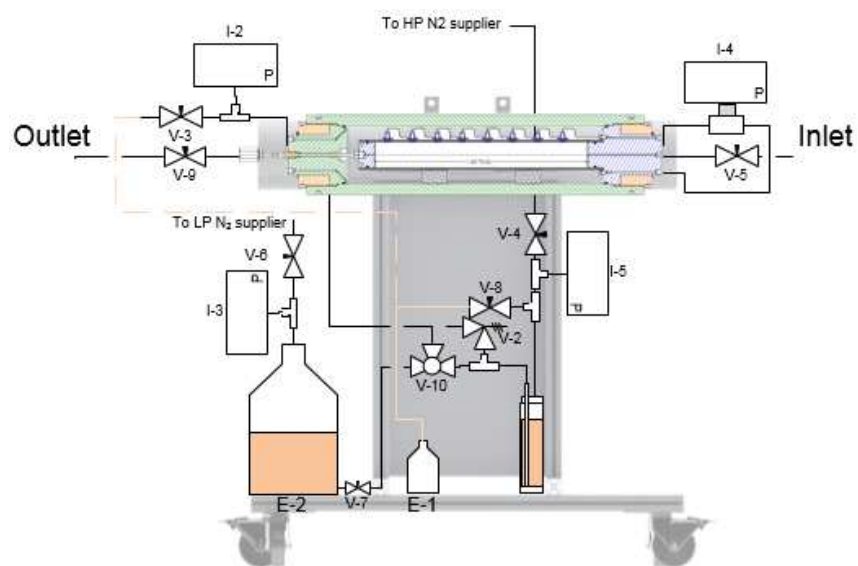
3.3.1 Core Flooding System Flexibility

The advantage of the developed system is that it is designed as a "plug-and-play" modular system. There is a possibility for further modification of the core block, which is only limited by the specification of the upstream pumps. The region highlighted with red dashed square in Figure 3.1 can be replaced with the sub-system, described in Figure 3.7(a), quite readily, or with a 2D core holder, used for experi-

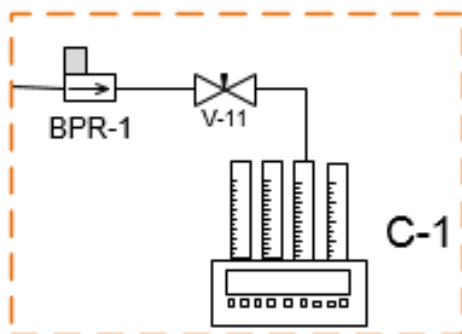
ments in Chapter 5.

Example of the subsystem, proposed in Figure 3.7(a), has a Hassler core holder (www.corelab.com, 2014b) which allows the core to be maintained with a confining pressure up to 10,000 psi, to use actual cores previously extracted from reservoirs (outcrops) and to measure pressure drop across the core using eight tap-points. The confining pressure in the present configuration can be maintained using a high pressure N₂ line. This further can be replaced with either high pressure hand pump or a syringe pump. The temperature inside the core (or along its outer surface) can be measured using any of the eight tap-points of core's sleeve via thermocouples installed through the ports located on the end plug with appropriate pressure sealed feedthroughs (Series WF, Spectite Inc.). In order to maintain the temperature of the core block similar to reservoir conditions, the core holder can be placed inside an environmental chamber or an ultra-thin heat sheets can be mounted at the outer surface of the core holder covered with fiberglass pipe insulation. The chamber allows to maintain temperature up to 200 °C, whereas the heat sheets allow to maintain temperature up to 100 °C. The temperature can be controlled via programmable temperature PID controller with feedback from one or more thermocouples.

Similarly, the downstream section can be also modified to satisfy the requirements for the inline pressure. For example, a digital back pressure regulator (EL-PRESS P-712CV, Bronkhorst Cori-Tech BV) can be installed between downstream mass flow meter and fraction collector, as shown in Figure 3.7(b). It would allow to set the back pressure up to 103.4 bar(g) (1500 psig). These modifications to the core block and downstream section of the core flooding developed allow end-users to obtain the required parameters to mimic desired reservoir conditions.



(a) Core block



(b) Downstream section

Figure 3.7: Schematics of the further updates to the developed system.

3.3.2 Core Flooding System Limitations

One of the limitations of the current system is that the produced water cannot be separated from the emulsion and re-injected back to the core block as a flooding fluid for further oil recovery. In order to utilize such produced water back into the flooding system, it would be required to install additional components at the downstream to separate emulsion, paraffin oil and water. Such separation of oil/water emulsion can be done using traditional membranes ([Chen et al., 2009](#)) or more recently through the use of microfluidics devices ([Fidalgo et al., 2008](#)).

3.3.3 Remote Control

In order to minimize human intervention and have robust control on the experiment, software with a graphical user interface (GUI) was created for the entire system using a commercial environment (LabWindows CVI, National Instruments Inc.). This software allows user to control and track different components during the experiment, save data and analyze various experimental conditions. A commercial data acquisition (DAQ) system (cDAQ-9172, National Instruments Corp.) with onboard control modules for pressure sensors and fraction collector is used for data acquisition. In addition, the mass flow meters and pumps are connected to a universal eight port device server (PS 810, Sena Technologies, Inc.) which transfers and receives signals from personal computer (PC) through an ethernet network.

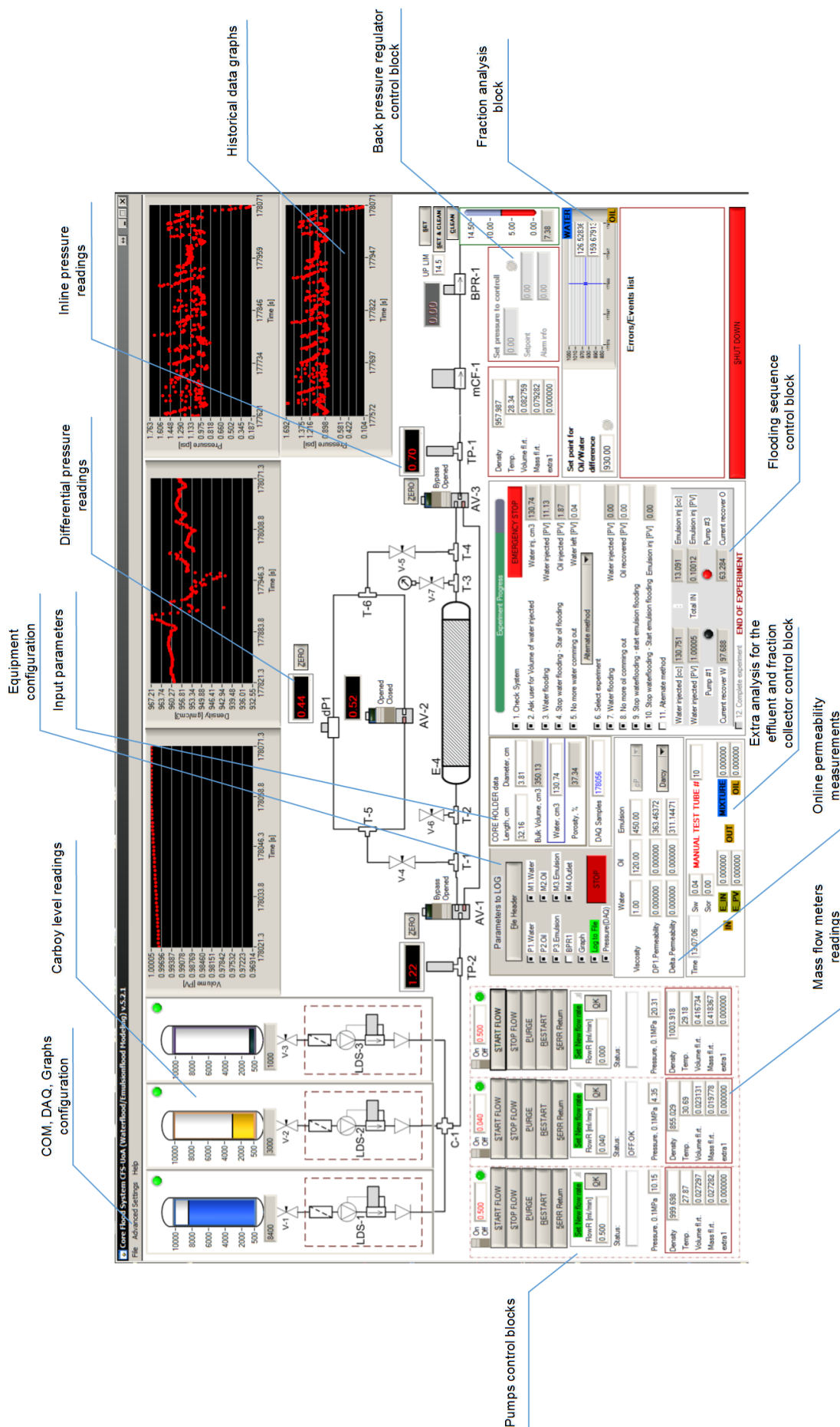


Figure 3.8: A graphical user interface to perform automation for the core flooding system.

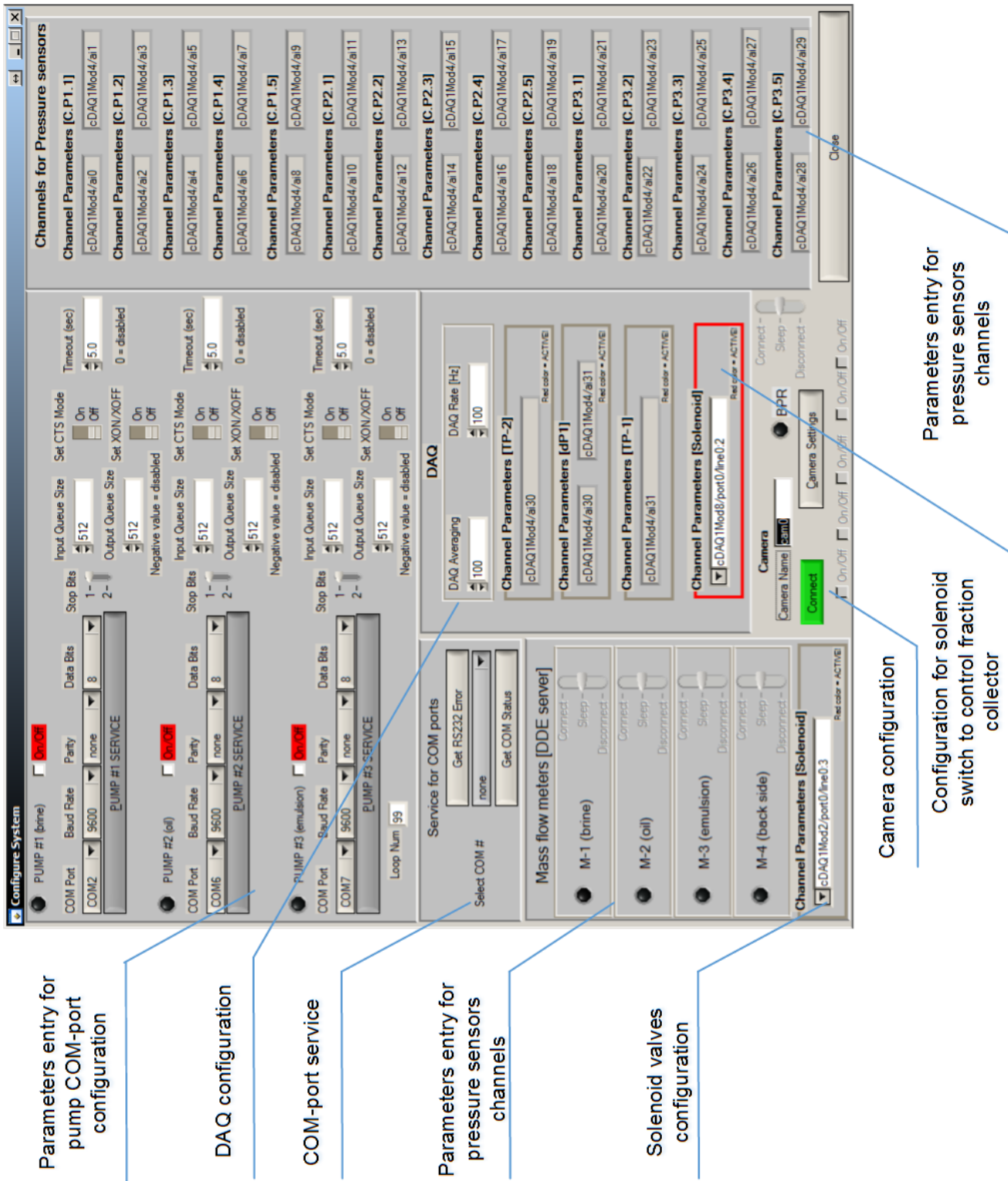


Figure 3.9: A graphical user interface to perform configuration for the core flooding system.

The developed GUI interface is shown in Figure 3.8. Similar to the experimental setup, it can be divided into three sub-sections: the upstream, the core block and the downstream. There are components for controlling different processes of experiment, load/save configuration parameters, saving data, monitor effluent properties, pressure and other parameters involved in each run. The developed software allows to monitor system in real time. There is a possibility to run experiments in “auto” operating mode using the developed logical structure. Figure 3.9 shows the GUI which was developed to configure individual components of the system.

3.4 Materials and Specifications

Using the developed core flooding system, both traditional core flooding using water as a flooding agent (secondary recovery process) and emulsion flooding using *ex-situ* produced emulsion (enhanced oil recovery) were performed. In this section, the details of different materials used during this experimental validation process for the core flooding system along with standard data extraction in the form of porosity and permeability of the core pack used for each flooding experiment are provided.

During 1D core flooding experiments, the injection rate was set at $0.5 \text{ cm}^3/\text{min}$. The core flooding temperature was at the room temperature of 22°C for all experiments. Distilled water (DI) produced from a water purification system (PURELAB Ultra, Elga Labwater, LLC) was used for the water flooding to obtain and to maintain initial water saturation. Paraffin oil (CAS Number 8012-95-1, Sigma-Aldrich Co. LLC) with viscosity of $130 \text{ mPa}\cdot\text{s}$ at 25°C and density of 868 kg/m^3 , measured by the mass flow meter (M13, Bronkhorst Cori-Tech BV), was used for oil saturation processes. The *ex-situ* emulsion used in this study was oil-in-water (70.75

wt% oil and 29.25 wt% water with average oil drop size of 2.46 micron. The stable emulsion was made of heavy-oil, which is distinctly different than the resident oil (paraffin oil) in the sand pack. Density and viscosity of the emulsion are 1014 kg/m³ and 495 mPa·s at 100 s⁻¹ shear rate at 25°C (Patrick Brunelle (Quadrise Canada Corp.), 2012), respectively. Since the chosen emulsion is heavier than water and oil, it can be hypothesised that the downstream mass flow meter can detect each phase separately. By setting reference points for density of each phase in the developed software and using on-line measurements from the mass flow meter, fluid fraction-tracking software can be developed. Hence, the system can be further modified to eliminate the need for test tubes.

For each experiment, the sand (dry water-wet silica sand from Ottawa IL sand deposit with US sieve size# 10 (100-140), 53-251 μ m) was weighted prior to the packing inside the core holder. The mass of the sand used for each pack was recorded to be 557 gm and was consistent from experiment to experiment with 1.5 % of deviation. The procedure for packing the core was as follows. The sand with a known mass was packed inside the void volume of the core holder (324 cm³) using a vibration table (VP-181, FMC Technologies) with the vibrator controller (Syntron Power Pulse AC, FMC Technologies) set at maximum level. The core holder with one opened end, containing the inner plastic tube, was placed vertically on the vibration table. The sand was poured inside the core holder continuously up to the top of the internal tube. The core holder was kept for 5 minutes on a powered table to let the sand settle and form a dense medium. A rod with diameter equal to the internal diameter of the plastic tube was used to compress the sand to produce a dense pack.

Table 3.2: Properties of the sand packs

Pack	Porosity, % by water/ by mass measurements	Pore volume , cm ³	Absolute permeability, Darcy	Permeability with residual water, Darcy	Residual water saturation after oil saturation S_{wi}
Run #1	37/35	113.4	10.2	6.25	0.02
Run #2	36/36	116.0	19.8	11.2	0.18
Run #3	37/35.8	115.9	11.3	6.30	0.06
Run #4	35.8/33.4	108.1	11.3	7.90	0.06

Each pack was characterized for porosity and permeability, which were obtained prior to each flooding experiment. The obtained data are shown in Table 3.2. In order to obtain a porosity value (pore volume) for each pack, a vacuum pump (117, Labconco Corp.) was connected to the inlet side and a vacuum gage was connected to the outlet side of the core holder. The core holder was evacuated to 4 kPa absolute (28.74 in. mercury gauge or 1.18 in. mercury absolute) over half of an hour. Then the vacuum pump was disconnected and a tank filled with known volume of water, V_{kv} , was connected to the core holder and allowed to flow of water into the core holder. The remaining volume, V_{rem} , of water in the tank was recorded using a double metric scale glass cylinder (250 ml Brand 3025, Pyrex). From these measurements, the volume of water occupied by the pore space can be calculated using a modified Eq. 2.1, which provide the value of the porosity of the sand pack:

$$\phi = \frac{V_{kv} - V_{rem}}{V} \quad (3.1)$$

In addition, the porosity was calculated using the mass of packed sand, void volume inside the core holder and bulk density of silica sand (Systems, 2014) (2.65 gm/cm³). Pore volumes (PV), the volume of fluid within the packed core holder, were in the range from 113.4 to 120.0 cm³.

For each pack, the permeability was obtained using three different methods: with nitrogen, water and finally, with residual water saturation during oil flooding.

The absolute permeability was first found using nitrogen immediately after dry sand was packed in a core holder. The mass flow controller with built-in pressure sensor was connected to the inlet and a pressure sensor was installed at the outlet of the core holder. At different flow rates of nitrogen, the pressure difference was recorded. The absolute permeability was found using the Klinkenberg equation (Klinkenberg, 1941):

$$K_g = K_l \left(1 + \frac{b}{P_m} \right) \quad (3.2)$$

where, K_g is the gas permeability, mD; K_l is the liquid permeability, mD; b is the Klinkenberg factor, Pa; and P_m is the mean absolute pressure, Pa.

The absolute permeability with water as the working fluid was calculated for water saturated pack using Eq. 2.11. Prior to obtaining permeability measurements with residual water saturation, the oil saturation process was carried out using paraffin oil. The oil was injected into the water saturated pack with a constant injection rate of 0.5 cm³/min for 1 PV of injection; thereafter, the injection rate was increased to 1.0 cm³/min for an extra 0.5 PV of injection, until the residual water saturation, S_{wi} , was reached (see Table 3.2). At the end of the process, the flow rate was reduced back to the 0.5 cm³/min and the permeability was calculated using Eq. 2.11. The effluent stream was collected in batches in test tubes. The volume of water and oil collected were compared to the injected one and used to obtain values for residual water saturation, shown in Table 3.2. Porosity and permeability measurements showed that sand packing process was consistent for all one dimensional experiments.

3.5 Experimental Validation of the Core Flooding System

3.5.1 Effluent Management System

The comparison of different flooding strategies in terms of oil recovery depends on the underlying physical processes in terms of the displacement of the resident oil phase by the invaded flooding agent. At the pore-level flooding strategies can be evaluated using a Reservoir-on-a-Chip (ROC) ([Gunda et al., 2011](#)) type system. However, on a macro-scale, where integrated cumulative measurements take place, it is important to estimate the volumes of respective phases through a reliable effluent management system. Thus, it is important to calibrate and ensure that the downstream stream is measuring both the volume of water and oil for the effluent streams in developed system. In developed core flooding system, two different approaches for the downstream analysis were utilized. The fractions collected into the test tubes with fraction collector were analyzed using mass flow meter data at first and later through visual inspection of test tubes.

In order to record the volume of each phases, the effluent flow through the mass flow meter was analyzed. A density reference point, ρ_{ref} , was set at 935 kg/m^3 for measurements during the four runs, corresponding to different flooding experiments. This reference point was selected based on initial calibration runs with paraffin oil and DI water. As the liquid flows through the downstream mass flow meter during a single time step, t_{step} (≈ 1 second), the density, ρ_{record} (kg/m^3) and the current volume flow rate Q_{cur} (cm^3/min) were recorded. Based on these quan-

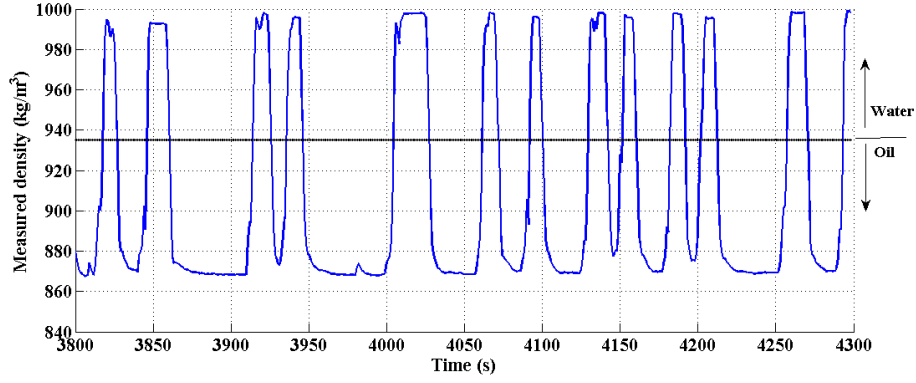


Figure 3.10: An example of density measurements at the effluent side during core flooding experiment.

ties, the fluid volume for a given phase, $V_{j,rec}$ (cm^3), was calculated as:

$$V_{j,rec} = \frac{Q_{cur} * t_{step}}{60}; \quad j = \text{oil or water} \quad (3.3)$$

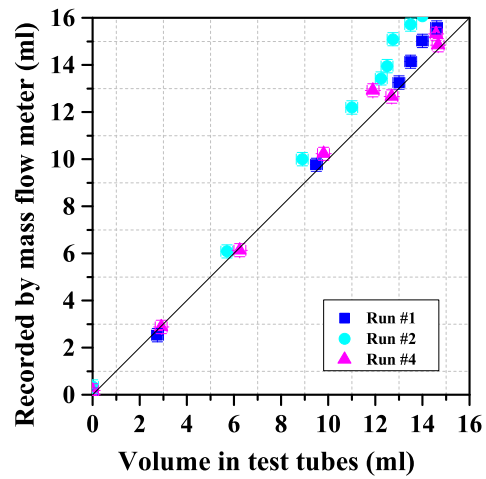
An example of density measurements at the effluent side is shown in Figure 3.10. If the density was larger than the reference level ρ_{ref} , the recorded volume (Eq. 3.3) was added to the water value $V_{water,rec}$ and the oil value $V_{oil,rec}$ was kept unchanged. Otherwise, it was vice versa. This approach was also used for emulsion flooding experiments, where the values above the reference level represented water and emulsion phases.

In total four runs - two water flooding experiments (Run #1 and Run #2), direct emulsion flooding (Run #3), and finally water flooding followed by emulsion emulsion flooding (Run #4) have been performed. For this purpose, the fractions of the effluent were collected into the test tubes and compared to the recorded volumes from the mass flow meter data and are shown in Figures 3.11 and 3.12. The error bars correspond to the error in mass flow meter and fraction measurements (the complete error analysis is available in Appendix A-2). The vertical axis here shows the total volume of each liquid recorded by the mass flow meter and the hor-

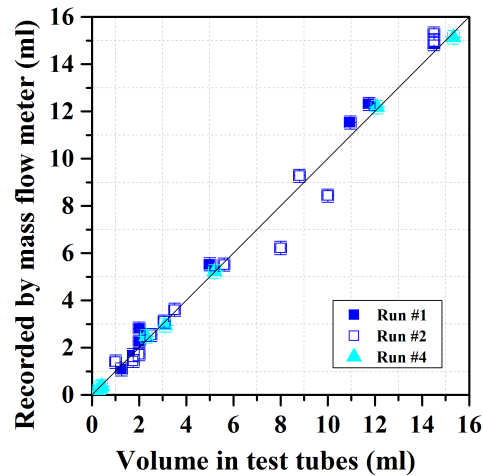
horizontal axis represents the total volume collected in test tubes. Each test tube could be either filled with single liquid or can have multiple liquids, e.g. oil and water. Consequently, points on the graphs could be in a range from 0 to 15 ml. The diagonal line in these figures provides the measure of the data accuracy between two measurement techniques.

Figure 3.11 contains data points obtained during the process of water flooding for different runs, including one where the emulsion flooding was followed after the water flooding step (Run #4). Data points for produced water, shown in Figure 3.11 (a), follow the 45° line trend. Figure 3.11 (b) shows the similar trends for the recovered oil in the effluent stream. This highlights that measurements from the mass flow meter can be used for online determination of the effluent fraction.

Results obtained for the two emulsion flooding methods are presented in Figure 3.12. In Figure 3.12 (a) the results of produced mixture of emulsion and water are depicted and Figure 3.12 (b) shows the volume of recovered oil measured by the two techniques. Even though it can be observed a strong correlation between the two measurement techniques for certain measurement range, this is not true for the entire range of measured data, as was the case for Figure 3.11. In both cases, data correlation between the two measured techniques is not as strong compared to the water flooding results shown in Figure 3.11. This suggests further calibration for different regimes are required to increase the accuracy level (due to the limited amount of available emulsion, this has not been done in this research study). The worst deviation from the 45° line trend was found to be $\pm 22\%$.

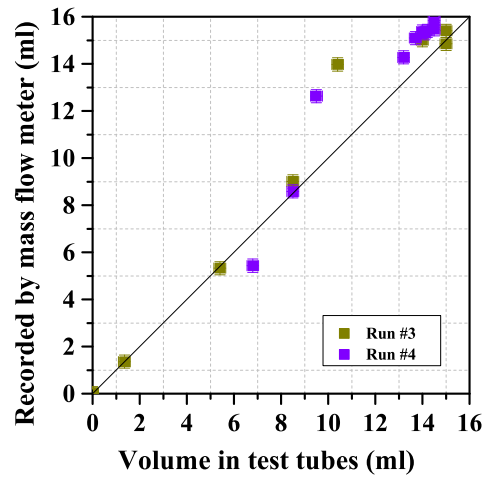


(a) Produced water

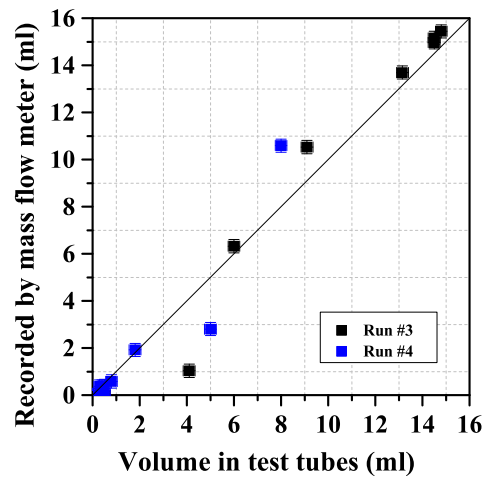


(b) Recovered oil

Figure 3.11: A comparison of data obtained from mass flow meter and test tube fractionation during water flooding. The vertical axis - recovered mixture/oil recorded by mass flow meter, the horizontal axis - recovered mixture/oil measured with test tubes.



(a) Produced mixture of emulsion and water/only water



(b) Recovered oil.

Figure 3.12: A comparison of data obtained from mass flow meter and test tube fractionation during emulsion flooding. The vertical axis - recovered mixture/oil recorded by mass flow meter, the horizontal axis - recovered mixture/oil measured with test tubes.

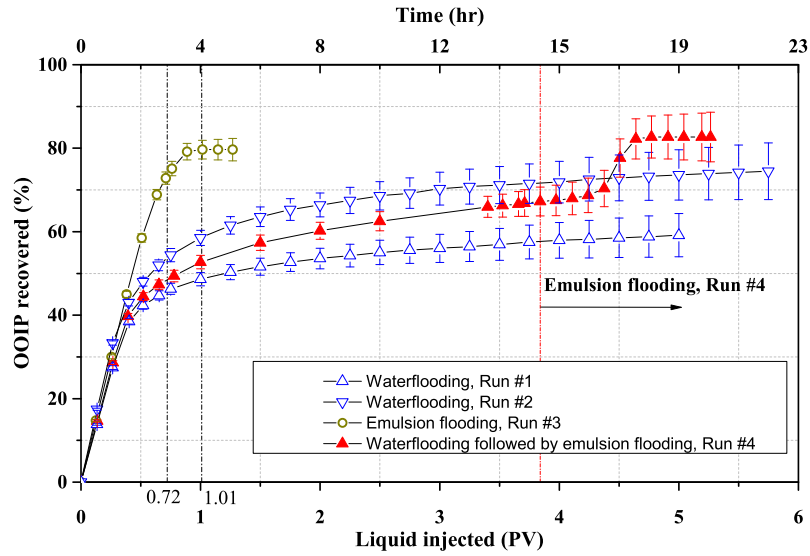


Figure 3.13: Recovery comparison for studied cases: Run #1 and Run #2 - water flooding, Run #3 - direct emulsion flooding and Run #4 - water flooding followed by emulsion flooding.

3.5.2 Core Flooding Experiments

Once the effluent management system is properly characterized and tested, the core flooding system was used to perform different flooding experiments. 19 to 22.5 hours are required to complete single experiment at a selected flow rate. Having reliable software with a graphical user interface allowed to run system overnight. The recovery curves for each set of flooding experiment is shown in Figure 3.13. Each recovery curve represents the cumulative oil production during single run/experiment. The presented data was obtained using determined volumes from test tube fractionation which were matched to the data collected from the effluent mass flow meter. Points used to plot recovery curves are collected from the test tubes analysis. The upstream and downstream mass flow meters supplemented mass balance calculations. It can be observed that the first two water flooding runs ended with recovery around 60% and 75% for Run #1 and Run #2, respectively. The water appeared at

the effluent side (breakthrough point) for Runs #1 and #2 occurred at 0.3 and 0.24 PV of injected displacement fluid, respectively. The obtained numbers were similar to the published data for unconsolidated sand packs with porosity around 30-40 % and permeability from 1.1 to 3.4 Darcy (Hadia et al., 2007b; Mandal et al., 2010b; Hadia et al., 2008a). It was observed that after 2 PV of injection of water, the ultimate recovery increased by only 6% and 8% for Run #1 and Run #2, respectively. Loose sand pack in Run #2 with higher absolute permeability compared to Run #1 resulted in higher oil recovery during water flooding. The data suggests that the pore volumes used in the experiments and the corresponding increase in the recovery are similar to the field applications (Dake, 1998, p.364). Alternate injection strategy must be incorporated to have economic recovery rate. Hence, instead of continuing with water flooding beyond a certain PV, emulsion was introduced to the system at 3.7 PV in Run # 4.

For Run #3, the emulsion was used as a primary flooding agent for the oil saturated porous media. As observed from Figure 3.13, the emulsion flooding alone produced larger oil recovery compared to water flooding for the same PV of injection. During the emulsion flooding almost 60% OOIP was recovered after injecting only 0.5 PV of emulsion. The total oil recovery was 79% OOIP at 1.25 PV of injection. From 1.01 PV of injection, additional oil recovery was not observed for Run #3. From the effluent analysis it was identified, that the breakthrough for this case happened at 0.72 PV of emulsion injection. Such a high efficiency of the emulsion flooding compared to the water flooding could be due to delayed breakthrough and having its viscosity similar to the viscosity of the paraffin oil. Emulsion saturated front moves steadily through porous media due to low viscous ratio between the

displaced and the displacing fluids (Doorwar and Mohanty, 2011).

For Run # 4, the complete water flooding experiment was carried out up to 3.7 PV of water injection. The recovery curve follows a similar trend to the Run #1 and Run #2, as is shown in Figure 3.13. At 3.7 PV of water injection, emulsion was introduced to the porous media as post water flooding process to enhance oil recovery. The total oil recovery was found to have increased. An additional 15 % of OOIP was recovered. The emulsion injection beyond 4.6 PV did not displace additional oil from the sand pack. Based on effluent collected into test tubes at the effluent side, similar to the Run #3, the emulsion saturated front moves steadily through a porous media. Complete understanding for the emulsion flooding process can be obtained by ceasing experiments and analyzing sand packs afterward. The residual oil saturation at the end of the Run #4 is around 18 %, which is similar to that in case of Run #3 with emulsion flooding only. It is to be noted that even though emulsion floodings (both Run #3 and Run #4) produced additional oil recovery ($\sim 20\%$ OOIP), it required an amount of emulsion close to single pore volume to achieve such high recovery.

3.6 Conclusion

A core flooding experimental setup has been constructed to improve on the existing system which has been in use for several decades. The developed setup allows to test enhanced oil recovery techniques in more efficient time manner. The system was equipped with the up-to-date techniques and hardware available in fluid measurement systems. An automated effluent analysis incorporating properties (mass flow rate and density) measured by mass flow meters has been developed. This

allowed the replacement of the traditional fraction collector in the downstream section for online determination of effluent composition. The entire experimental setup is also monitored and controlled through a custom built software.

The core flooding experiments with unconsolidated sand packs as a medium has been performed for validation purpose. To understand the applicability of the system, emulsion (oil-in-water) used as a flooding agent, as an example of advanced technique for enhanced oil recovery. Here, two different strategies for emulsion flooding have been demonstrated - direct injection of emulsion (Run #3) and water flooding followed by emulsion flooding (Run #4). It has been shown that the engineered emulsion worked effectively as an independent flooding fluid and Run #3 produced 79% OOIP recovery at 1.2 PV of injection. Also, emulsion worked effectively as a substitute fluid after the water flooding in Run #4 and added an extra 15% OOIP to the total oil recovery at the cost of an additional 0.93 PV of emulsion injection. Comparison between these two runs suggests that, Run #3 was effective in terms of the time needed for the oil to be recovered from the porous media, while Run #4 was effective in terms of the emulsion used for the oil recovery process.

These core flooding experiments demonstrate that this newly developed core flooding system is capable of performing both the traditional water flooding and more advanced enhanced oil recovery process using *ex-situ* obtained emulsion as a flooding agent. This system can be used for academic research purpose using different types of core holders with various combinations of injection and production wells and at the same time can be adopted an industry bench mark to perform routine core studies and has a high potential of replacing the existing core flooding systems.

Chapter 4

Water-Alternate-Emulsion (WAE): A new technique for enhanced oil recovery¹

4.1 Introduction

Existing literature suggests, that the oil and gas industry has faced a challenge working with produced water for EOR, where the goal has been to minimize the overall water injection inside the oil reservoirs. Processes were formulated where water/steam and another immiscible fluid were injected simultaneously to reduce the overall water footprint for oil recovery. Good examples of such processes are cyclic steam simulation (CSS) and water-alternate-gas (WAG) flooding ([Alvarado and Manrique, 2010](#); [Shah et al., 2010](#); [Luo et al., 2013](#); [Huang and Holm, 1988](#)). In the case of CSS, the cyclic process requires around a month to implement and involves three stages: steam injection, soaking of the steam into the heavy oil formations and oil production by natural flow or by artificial lift ([Shah et al., 2010](#); [Scott, 2013](#)). This cycle can be repeated till the oil production rate becomes uneco-

¹A version of this chapter has been published. A. Baldygin, D. S. Nobes, and S. K. Mitra, "Water-Alternate-Emulsion (WAE): A new technique for enhanced oil recovery", *Journal of Petroleum Science and Engineering*, DOI:10.1016/j.petrol.2014.06.021, 2014

nomical (Shah et al., 2010). For WAG, different ratios for water to steam slugs for each cycle have been investigated, *e.g.* 2:1, 3:1, 4:1 and even 10:1 (Shah et al., 2010; Luo et al., 2013; Huang and Holm, 1988; Bagci and Tuzunoglu, 1998; Tüzünoglu and Bagci, 2000; Christensen et al., 2013). An increase in production was recorded up to 37% or even higher during cycling different slugs in a laboratory coreflooding system (Tortike, 1991). In order to further improve the WAG flooding technique an alternative technology was developed referred as chemical-augmented WAG (CAG), which replaced steam slugs with water-miscible chemical (alkali/surfactant/polymer) slugs (Luo et al., 2013).

All these mentioned techniques, *i.e.*, CSS, WAG, CAG, etc., are referred as enhanced oil recovery for processes. CSS can achieve 60 % higher recovery of original bitumen in place (OBIP) compared to the steam assisted gravity drainage (SAGD) in the Clearwater formation (Scott, 2013). CO₂ - CAG allows to recover 71.07 % OOIP compared to CO₂ - WAG with 54.25 % OOIP at the same experimental conditions (Luo et al., 2013). WAG field experience shows an increase in oil recovery from 0.7 to 37 % of OOIP (Christensen et al., 2013). However, replicating these enhanced oil recovery processes with emulsion and water slugs, particularly when such emulsion is produced *ex-situ* from hydrocarbon sources quite different from the *in-situ* resident oil phase within the pores, remains to be explored. Only one study has been reported on sequential emulsion flooding (Guillen et al., 2012), where the amount of emulsion (1.65 PV) and water used ($\approx$ 22 PV) was economically ineffective in terms of recovered oil and the overall time required to complete the process (Guillen et al., 2012). Hence, in this work, the focus is on using emulsion slugs alternatively with the water slugs in a cyclic manner similar to earlier

strategies for enhanced oil recovery with water and steam (CSS,WAG) or water and chemicals (CAG). Experimental results in the previous Chapter also suggested finding an alternative injection strategy to improve emulsion flooding efficiency. In this study, the emulsion flooding technique is named as water-alternate-emulsion (WAE) process.

Like any other new method for oil recovery, the technology first needs to be tested in a laboratory core flooding system (Santosh et al., 2007; Hadia et al., 2007b; Mandal et al., 2010b; Hadia et al., 2008a, 2012) before a field operation of the new process can be embarked. Hence, following similar trends, the WAE flooding technique was investigated in laboratory scale studies which are reported here. In this study, core flooding experiments with an unconsolidated sand pack as a model porous medium are conducted. For this purpose a biaxial core holder is used and three different water-emulsion flooding ratios, viz., 2:1, 4:1 and 5:1, are tested. The oil recovered using the WAE process is compared with the traditional flooding techniques such as water flooding, emulsion flooding, and water flooding followed by emulsion flooding, presented in previous Chapter 3. Based on the results obtained from this laboratory scale study, if the WAE method appears to be a promising option, further scale-up of this technique for field application can be readily executed (Hadia et al., 2008b; Islam and Farouq Ali, 1989, 1992; Abou-Kassem and Farouq Ali, 1995; Akin et al., 2000).

4.2 Materials and Methods

The laboratory core flooding system used in this study is the one reported in previous Chapter 3. The injection flow rate of water-alternate-emulsion slugs was set

at 0.5 cm³/min for the entire flooding studies and temperature in the experimental facilities was maintained at room temperature (around 22°C).

The porous medium for the study is unconsolidated sand (dry water-wet silica sand from Ottawa IL sand deposit: US sieve size # 10 (100-140), 53-251 μ m), which was packed inside a biaxial core holder for each flooding experiment (www.corelab.com, 2014a). The core holder has an internal diameter of 38.1 mm (1.50 in) and the internal length of 321.6 mm (12.66 in) and was oriented horizontally during the core flooding experiments. Parameters of the sand packs used for different flooding experiments are summarized in Table 4.1. Using values for porosity, ϕ , cross section of the sand packs, A , and chosen flow rate, Q , the interstitial velocity, v , can be estimated for the studied porous media. This injection rate is equivalent to interstitial velocity of $2.187 \cdot 10^{-5}$ m/s, $2.071 \cdot 10^{-5}$ m/s, $2.074 \cdot 10^{-5}$ m/s (6.20, 5.87, and 5.88 ft/day) for Run #5, Run #6 and Run #7, respectively. It can be defined by Tiab and Donaldson (2004):

$$v = \frac{Q}{\phi A} \quad (4.1)$$

With interstitial velocities of $2.117 \cdot 10^{-5}$ m/s (6 ft/day), the saturation profiles would be independent of the capillary end effect (Tiab and Donaldson, 2004). In petroleum reservoirs with conventional multiphase flow the velocities are on the order of $3.528 \cdot 10^{-6}$ m/s (1 ft/day) (Willhite, 1986, p. 21).

Values for residual water saturation, S_{wi} , absolute permeability, and porosity from Table 4.1 are consistent with available data in the literature for the core flooding experiments with unconsolidated sand packs (Kumar et al., 2010; Sarma et al., 1998; Hadia et al., 2008a; Luo et al., 2013). In addition to the presented parameters, the pore size distribution was measured using an automatic pore size ana-

lyzer (PoreMaster 33 , Quantachrome Instruments) using 1.0243 gm of sand sample with porosity of 38.9 %(loose pack). The total intruded volume was found to be 0.243183 cm³. The pore radius lies in a range from 0.003 to 109.71 μm with an average value of 12.631 μm, as it is shown on Figure 4.1. Using data from Table 4.1 with assumption that sand pack can be represented as the bundle of capillary tubes, the pore throat radius, r , can be found using the following equation [Tiab and Donaldson \(2004\)](#):

$$r = \left(\frac{\phi}{8k} \right)^{-0.5} \quad (4.2)$$

where, ϕ is the porosity of sand pack in % and k is permeability of sand pack in Darcy. For Run #5, #6, and Run #7 it can be found that pore radius is equal to 13.09, 12.78 and 12.49 μm with an above assumption, respectively. The obtained values lie within the same range as the once found using automatic pore size analyzer.

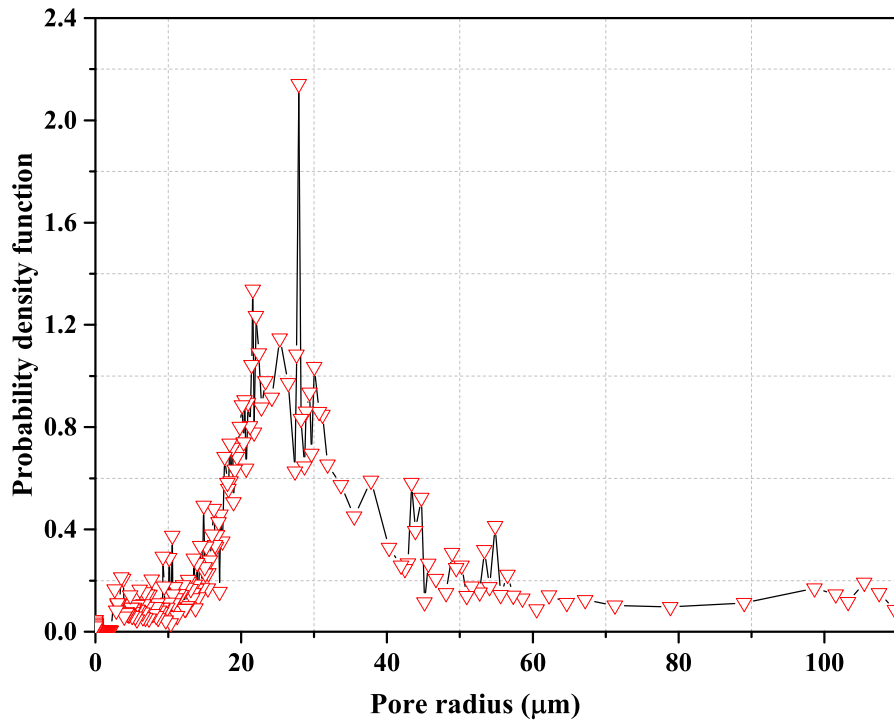


Figure 4.1: Pore size distribution of studied silica sand.

The packing process was followed the procedure discussed in previous Chapter 3. The residual water saturation was established using the following procedure. First, the sand was packed inside the core holder. The core holder was then evacuated using a vacuum pump (117, Labconco Corp.) to 4 kPa absolute (28.74 in. mercury gauge or 1.18 in. mercury absolute) over half of an hour. Graded tank was connected to the core holder and water was supplied by pressure difference to completely saturate the core. Once, the pressure of the effluent side of the core holder equals to atmospheric, the water supply was stopped and the recorded volume of water absorbed inside the core is used as the pore volume (PV), V_{pv} , for each pack. Once the absolute permeability was calculated, the paraffin oil was injected into the water saturated pack and effluent was collected into graded test tube. The injection rate was kept constant at 0.5 cm³/min for 1 PV of injection; thereafter, it was increased to 1.0 cm³/min for every 0.5 PV of injection till no water was observed at the effluent side. The amount of water recovered from the core holder, $V_{water,ec}$, was recorded. The residual water saturation, S_{wi} , was calculated with taking into account dead volumes of the system, V_d , such as supply lines, end plugs mass flow meter, etc. using:

$$S_{wi} = (V_{pv} - V_{water,ec} + V_d)/V_{pv} \quad (4.3)$$

The viscosity of the injected and produced fluids was measured using a rotational viscometer (Rheolab QC, Anton Paar USA Inc.) with a pre-installed double gap measuring system (DG42, Anton Paar USA Inc.). The density of the injected and produced fluids was measured by a mass flow meter (M13, Bronkhorst Cori-Tech BV) at the inlet and exit of the core holder. Surface tension of the injected and produced fluids was measured using the drop shape analyze (DSA 100, Krüs

GmbH) by the pendant drop technique (Waghmare and Mitra, 2010). The shear rate (100 s^{-1}) was selected as standard shear rate used in the literature (Cobos et al., 2009; Sorbie and Huang, 1991; Maia et al., 2009; Castro Dantas et al., 2006), so that it can easily compare WAE technique with previously used flooding reagents.

The internal shear rate, caused by the given injection rates used in the experiment, can be found from the known injection flow rate, sand pack dimensions, porosity and the estimated pore size. Hence, the superficial (or empty tube) velocity, U_o , can be calculated as (Darby, 2001):

$$U_o = \frac{Q}{A} = \frac{Q}{\frac{\pi d^2}{4}} = 7.309 \cdot 10^{-6}, \text{ m/s} \quad (4.4)$$

Also, the velocity within the bed (i.e., interstitial velocity, U_{in}) can be calculated using porosity and the superficial velocity (Darby, 2001):

$$U_{in} = \frac{U_o}{\phi_{run,n}} \quad (4.5)$$

For Run #5, ..., Run #7 it can be found that the superficial velocity using porosity values would be equal to $2.188 \cdot 10^{-5} \text{ m/s}$, $2.071 \cdot 10^{-5} \text{ m/s}$, and $2.007 \cdot 10^{-5} \text{ m/s}$, respectively. Finally, the shear rate, γ , based on the given injection rate can be estimated using the formula for the shear rate at the inner wall of a Newtonian fluid flow inside a pipe of diameter d (or radius r) (Darby, 2001):

$$\gamma = \frac{8U_{run,n}}{d} = \frac{4U_{run,n}}{2r} \quad (4.6)$$

For Run #5, ..., Run #7 it can be found that the shear rate with selected injection rate would be equal to 6.687 s^{-1} , 6.482 s^{-1} , and 6.653 s^{-1} , respectively. Taking this into account, the viscosity presented in this Chapter of the paraffin oil, produced oil and emulsion has been measured at 6 s^{-1} in addition to 100 s^{-1} .

Table 4.1: Relevant parameters for unconsolidated sand pack samples used in flooding experiments.

Pack	WAE ratio	Porosity, %	Pore volume, cm ³	Mass of sand pack, g	Absolute permeability, Darcy	Permeability with residual water, Darcy	$S_{wi}^{\dagger}$
Run #5	2:1	33.4	117.01	617.5	7.0 .. 7.5	5.5 .. 5.8	0.096
Run #6	4:1	35.3	123.83	599.4	7.2 .. 7.4	6.4 .. 6.8	0.085
Run #7	5:1	35.2	123.37	600.7	6.9 .. 7.0	6.8	0.085

$\dagger$ - Residual water saturation after oil saturation.

Initial water saturation and water flooding were completed using distilled water (DI) produced from a water purification system (PURELAB[®] Ultra, Elga Labwater, LLC). DI water used for this study has a density of 1000 kg/m³(measured using mass flow meter (M13, Bronkhorst Cori-Tech BV)) and measured viscosity of 1.0 mPa·s at 500 s⁻¹ shear rate and surface tension of 72.40 mN/m. Oil saturation was executed using paraffin oil (CAS Number 8012-95-1, obtained from Sigma-Aldrich Co. LCC) with a viscosity of 122.7 mPa·s and 120.5 mPa·s at 6 s⁻¹ and 100 s⁻¹ shear rate , respectively. The density of the paraffin oil was 868 kg/m³ and surface tension of 29.85 mN/m. Stable oil-in-water emulsion (70.75 wt% oil and 29.25 wt% water with average oil drop size of 2.46 μ m) was procured from a commercial provider (Quadrise Canada Corporation, Canada) ([Patrick Brunelle \(Quadrise Canada Corp.\), 2012](#)). It should be noted that the emulsion used for flooding was made from heavy oil which is noticeably different from the residual oil (paraffin oil). The emulsion had a viscosity of 1084.9 mPa·s at 6 s⁻¹ shear rate and 495 mPa·s at 100 s⁻¹ shear rate and density of 1014 kg/m³. It was difficult to measure the surface tension of this emulsion using pendant drop method as symmetric drop generation was not achievable for a fluid of such high viscosity.

Three different ratios of water to emulsion slugs, 2:1, 4:1 and 5:1 were tested. For these tested WAE slug ratios, the water amount was kept fixed at 0.5 pore

volume (PV). Hence, the emulsion PV was varied accordingly to maintain the ratios between the water to emulsion slugs. As an example, 4:1 WAE slug would mean water with 0.5 PV and emulsion with $0.125 (= 0.5/4)$ PV. In the case of 2:1 slug (Run #5), the WAE method has been applied only for two cycles, which amounts to cumulative injection of 1 PV of water and 0.5 PV of emulsion. In the case of 4:1 (Run #6) and 5:1 (Run #7) slug ratios, the WAE method was applied for three cycles, which amounts to 1.5 PV of water and 0.375 PV of emulsion for 4:1 ratio and 1.5 PV of water and 0.3 PV of emulsion for 5:1 ratio, respectively. It should be noted that at the end of each cyclic WAE process, only water injection has been performed, the amount of PV injected for each run is different. In addition, the effluent analysis has been performed to compare the viscosity and surface tension between the injected and the produced fluids.

4.3 Results and Discussion

The aim of this study was to demonstrate the efficiency of an enhanced oil recovery technique, viz., WAE flooding, using laboratory core flooding experiments. In this section, detailed results for WAE are provided and this technique is compared with traditional water flooding or with emulsion flooding alone. These provide a comparative indicator of the efficiency of the proposed WAE technique. First, a qualitative analysis was performed through actual visualization of the sand pack after the WAE flooding and later, quantitative data in terms of pressure profiles during water-alternate-emulsion injection and resultant oil recovered from the sand pack during WAE flooding was provided.

4.3.1 Qualitative analysis of WAE Flooding

Figure 4.2(a) shows the cross-section image of the actual sand pack corresponding to Run #5 (i.e., WAE ratio 2:1), which was removed from the core holder at the end of Run #5. This includes two cycles of WAE followed by ≈ 4.1 PV of water flooding. Visual inspection of the core pack suggests that there is a large build-up of the heavy oil component of the emulsion at the inlet section of the core. The hypothesis is that after the first cycle of WAE, further water injection for the next cycle causes water to interact with the emulsion available within the pore space of the sand pack. This destabilizes the emulsion resulting in phase segregation and thereby more of the heavy oil fraction of the emulsion is accumulated at the inlet section and the water phase of the emulsion is transported to the downstream section of the core.



(a)



(b)

Figure 4.2: Cross-section images of the sand pack (a) after complete WAE flooding with 2:1 ratio followed by water flooding up to 5.6 PV; (b) after complete water flooding followed by approximately 0.3 PV of emulsion injection. Here, the direction of injection is from left to right.

In contrast, when first traditional water flooding (≈ 3.5 PV of injection) followed by only emulsion injection (≈ 0.3 PV of injection) was performed, it was noticed that there is a piston like displacement of the resident oil and water phases by the injected emulsion. This is evident by a clear vertical front movement of the emulsion, as observed in Figure 4.2(b). Such piston-like displacement has been reported earlier for emulsified solvent flooding (Sarma et al., 1998; Shah et al., 2010; Mahmood and Brigham, 1987).

The amount of emulsion used in WAE flooding was both 0.52 PV and 0.3 PV for water flooding followed by emulsion flooding. The emulsion front progressed through the sand pack up to 9 cm in both cases. It indicates that for the alternative flooding, the emulsion stays inside the pack and slowly builds up the emulsion front at the inlet region cycle after cycle.

4.3.2 Quantitative Analysis of WAE Flooding

Pressure drop was continuously monitored and measured by differential (dP1 in Figure 3.1) and two inline pressure sensors (TP-2 and TP-1 in Figure 3.1) (FP2000 series, Honeywell International Inc.) across the core holder for each WAE ratio. Figure 4.3, 4.4, and 4.5 shows the pressure profiles for different WAE ratios along with the corresponding oil recovery curve. The raw pressure data obtained from the measurement has been processed using B-spline interpolation using graphical and data analysis software (Origin 9.1, OriginLab, Co.) to remove noise and smooth data, and the obtained values are plotted here.

In Figure 4.3, there is the graph where the left vertical axis is a percentage of original oil in place recovered from a porous media, the right vertical axis is a

pressure drop measured across the core holder and the horizontal axis is a volume of liquid injected normalized by a pore volume. The horizontal dashed lines indicate the location of the pressure jumps. There are two inflection points in the pressure drop curve which correspond to emulsion injection during the cyclic WAE process. During the first cycle, the introduction of the emulsion phase resulted in a gradual increase of pressure inside the core till the end of the emulsion injection with a resultant in total differential pressure rise of 12 psi. This pressure rise data is also confirmed by the visual inspection of the sand pack (Figure 4.2(a)) where most of the emulsion is plugged inside the pore-space which may result in the increase in overall pressure drop. This process has also been observed by others and is often referred as a blockage process (Decker and Flock, 1988). Also, the effluent analysis for this cycle suggested that the oil recovered from the core pack corresponds to paraffin oil only without any traces of the heavy oil phase of the emulsion. This again emphasizes that most of the emulsion is trapped at the inlet of the core pack as observed through visual inspection.

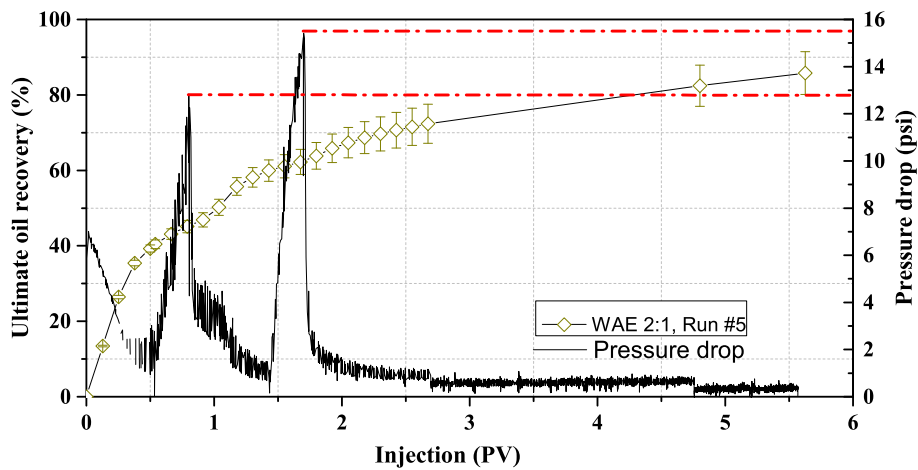


Figure 4.3: Variation of pressure drop across the core holder and the oil recovery with respect to PV of injected fluids, 2:1 WAE. The horizontal dashed lines indicate the location of the pressure jumps.

After the end of emulsion injection shown in Figure 4.3, water injection starts which is evident from the gradual drop in pressure across the core, allowing more oil to be recovered. This additional oil recovery is observed through the sudden change in the slope of the oil recovery curve during the start of the water injection. This pattern continues till the next WAE cycle, however the jump in the oil recovery is not as much as compared to the first cycle. The reason for comparatively higher recovery for the first cycle can be attributed to the much broader pressure drop over 0.5 PV of water injection and higher oil availability compare to the following cycles. It confirms that the given emulsion blocks high permeable zones and redirects following water flooding to the oil saturated regions. Further water flooding breaks through the new regions and results in a pressure drop across the core holder after breakthrough. The oil recovery data shows that at the end of the second WAE cycle, the oil recovery from the core pack is around 60%. After the completion of the cyclic WAE process, water injection was always conducted to recover further resident oil. In this case, such water flooding eventually results in almost 86% recovery of the resident oil with only 0.5 PV of overall emulsion injection. The oil recovery for 2:1 WAE ratio can be compared with data presented in previous Chapter 3 involving direct emulsion flooding into a similar core holder (with slightly shorter internal length (284 mm (11.18 in))). It was found that this present technique produced higher oil recovery and more importantly using significantly less emulsion compared to direct emulsion injection of 1.01 PV used in previous experiment.

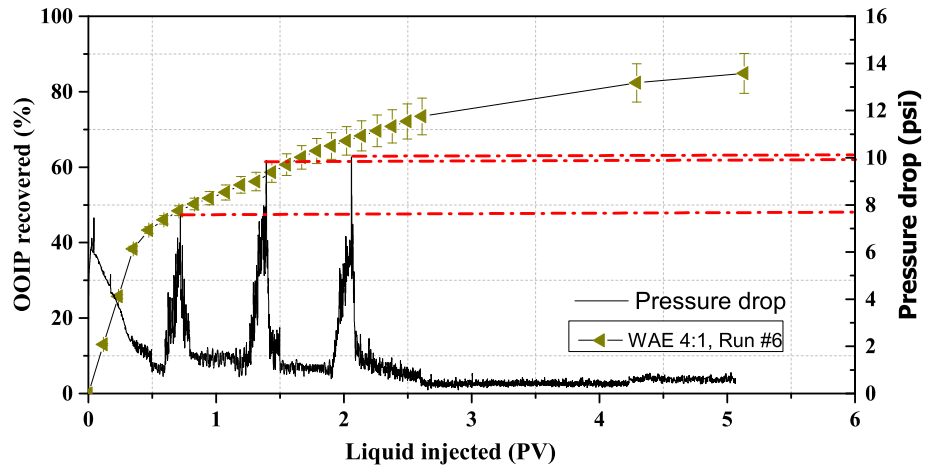


Figure 4.4: Variation of pressure drop across the core holder and the oil recovery with respect to PV of injected fluids, 4:1 WAE. The horizontal dashed lines indicate the location of the pressure jumps.

A similar trend in pressure drop was found for 4:1 WAE flooding, as shown in Figure 4.4. Since emulsion was injected three times during 4:1 WAE flooding, there are three inflection points which correspond to emulsion injection during the cyclic WAE process. During the first cycle, the introduction of the emulsion phase resulted in a gradual increase of pressure inside the core till the end of the emulsion injection with a resultant in total differential pressure rise of 8.3 psi. During both the second and the third cycle, the differential pressure across the core holder has increased to almost 10 psi which corresponds to the second and the third peaks in the pressure profile data. Also, in this case, no emulsion was observed at the effluent stream at the end of the first cycle which suggests the presence of a similar blockage process as observed for 2:1 WAE ratio has also occurred for this case. At the end of three cycle of WAE flooding, the recovered oil is $\approx 65\%$ of OOIP and the final ultimate oil recovery equals to 85% of OOIP for overall 0.375 PV of emulsion injection.

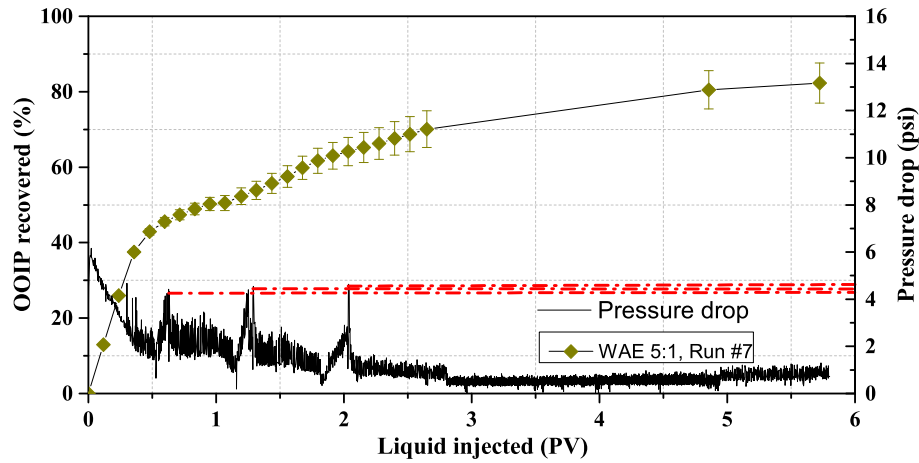


Figure 4.5: Variation of pressure drop across the core holder and the oil recovery with respect to PV of injected fluids, 5:1 WAE. The horizontal dashed lines indicate the location of the pressure jumps.

For the case of 5:1 WAE ratio, as observed for Figure 4.5, it was found that the pressure rise corresponding to each cyclic emulsion injection is almost three times lower than 2:1 WAE ratio. This can be attributed to the lower amount of emulsion injected in each cycle (0.1 PV). However, the overall oil recovery is similar to the other two ratios but with significantly less amount of injected emulsion (≈ 0.3 PV). At the end of three cycles of WAE flooding, the recovered oil is $\approx 62\%$ of OOIP and the final ultimate oil recovery equals to 82% of OOIP for overall 0.3 PV of emulsion injection.

4.3.3 Effluent Analysis²

Each effluent fraction, obtained from the different WAE flooding studies was analyzed to observe any change in density, viscosity and surface tension with respect to the original injected fluids. Here, the data for the 2:1 WAE flooding process is

²The photograph presented in this section has been published as conference paper. A. Baldygin, D. S. Nobes, and S. K. Mitra, "Oil recovery from porous media using emulsion", *The ASME 2014 International Mechanical Engineering Congress & Exposition*, IMECE2014-37248, 2014

provided and summarized in Table 4.2. A photograph of liquids injected and collected during during complete 2:1 WAE flooding is shown in Figure 4.6. Recovered emulsion is not present in a bottle, since it undergoes a separation process inside the porous media, as it was hypothesised in Section 4.3.1. It was found that the produced water, after the completion of two cyclic WAE flooding, is light brown in colour, which is quite similar to the emulsion colour. Recovered oil has dark yellow color, which is in between emulsion and produced water in a color scheme.



Figure 4.6: A photograph of liquids injected and collected during complete WAE flooding. From left to right: water, paraffin oil, emulsion, recovered oil, produced water.

The density of produced water is measured to be 970 kg/m^3 and viscosity is $1.2 \text{ mPa}\cdot\text{s}$ at 500 s^{-1} shear rate. Also, the surface tension of the produced water is 40.50 mN/m . It is observed that the density and the surface tension of the produced water are lower compare to the injected DI water, while its viscosity is higher. The measured density, viscosity, and surface tension of the recovered oil fraction at the effluent are 865 kg/m^3 , $112.3 \text{ mPa}\cdot\text{s}$ at 6 s^{-1} shear rate, $112.0 \text{ mPa}\cdot\text{s}$ at 100 s^{-1} shear

Table 4.2: The physical properties of the liquids shown in Figure 4.6.

Liquid	Density, kg/m ³	Viscosity at 100 s ⁻¹ , mPa·s	Viscosity, at 6 s ⁻¹ , mPa·s	Surface tension, mN/m
Water	1000	1.0 [‡]	-	68.40
Produced water	970	1.2 [‡]	-	40.50
Paraffin oil	868	120.5	122.7	29.85
Recovered oil	865	112	112.3	29.85
Emulsion	1014	495	1085	n/d

[‡] - measured at 500 s⁻¹.

rate, and 29.85 mN/m, respectively. It is found that the density and surface tension of the recovered oil is similar to the injected paraffin oil, while the viscosity is lower than the paraffin oil. These observations confirm that the emulsion blockage inside the sand pack and the surfactant present in the emulsion interacts with the injected DI water, thereby lowering its surface tension. The recovered oil has properties close to the the injected paraffin oil, which suggests that the heavy oil component of the emulsion remains trapped inside the core pack, with almost negligible amount being displaced out of the core holder.

The hypothesis stated in Section 4.3.1 is substantiated with effluent analysis, the water fraction recovered shows different surface tension and viscosity compared to the injected DI water. This may result in a change of the internal mobility ratio between the resident oil phase and the invading water phase, which may aid in recovering more oil from the core pack.

4.3.4 Comparison of WAE with Traditional Flooding

Figure 4.7 shows the cumulative recovery curves for the three different WAE ratios used in this present study compared with Chapter 3 results for water flooding, direct

emulsion flooding and water flooding followed by emulsion flooding. It is found that at least 20% more recovery can be achieved compared to traditional methods, be it water flooding or only emulsion flooding. It is also found that for a given oil recovery with any of the methods illustrated in Figure 4.7, the proposed technique of water-alternate-emulsion always requires significantly less amount of emulsion injection. For the studied parameters, it is observed that the most economical way, in terms emulsion usage, to recover oil is with 5:1 WAE ratio. In such injection strategy, only 0.3 PV of emulsion injection is required to obtain 82% of OOIP. Hence, this laboratory scale study shows promising technology breakthrough in terms of the development of an enhanced oil recovery process, which further needs to be field tested.

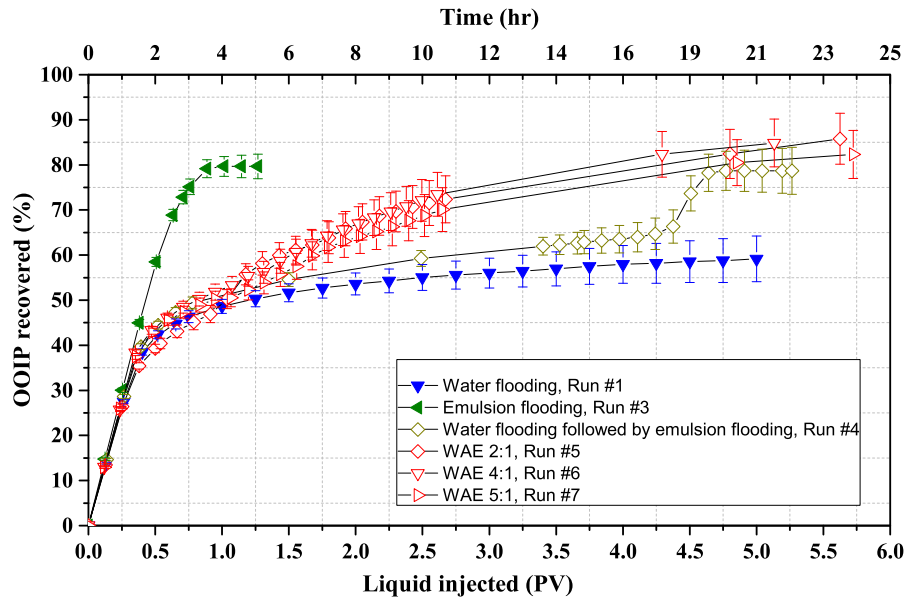


Figure 4.7: Cumulative recovery curves for WAE flooding and comparison with waterflooding, emulsion flooding, and waterflooding followed by emulsion flooding (presented in Chapter 3).

4.4 Conclusions

The present study reports an efficient technique for enhanced oil recovery with utilization of emulsion (oil-in-water) produced *ex-situ*. The developed technique, water-alternate-emulsion (WAE), was tested using laboratory core flooding system. Three different slug ratios, 2:1, 4:1 and 5:1, were experimentally investigated. The qualitative analysis of the sand packs after the WAE floodings shows that emulsion has separated inside the porous media and the heavy oil fraction of the emulsion has been trapped near the entrance region of the core. In addition from the effluent analysis, it can be assumed that the surfactant present in the emulsion combines with the injected DI water which further assists in removing the resident oil phase from the pore spaces.

The quantitative data suggests that one can achieve 22 % - 26 % more recovery with WAE compared to the traditional flooding process. In summary, the WAE flooding technique appears to be a promising enhanced oil recovery process which utilizes minimum amount of emulsion and recovers a significant portion of the resident oil. Further steps are needed to test the efficiency of this process in field reservoirs, which may have been abandoned after water flooding.

Chapter 5

Experimental flow visualization and pressure mapping of emulsion flooding with horizontal and vertical wells¹

5.1 Introduction

The efficiency of emulsion flooding as a recovery agent (*ex-situ* produced oil-in-water emulsion) has been proved in previous Chapters 3 and 4. It was shown that emulsion flooding can potentially recover up to ≈ 85 % of OOIP at 0.375 PV of total emulsion injection and ≈ 4.5 PV of total water injection using efficient method of injection - water-alternative-emulsion (WAE) (Guillen et al., 2012; Son et al., 2014; Ponce F. et al., 2014). Other methods for injection, such as direct emulsion flooding, presented in Chapter 3 and water flooding followed by emulsion (Qiu and Mamora, 2010; Willhite et al., 1980) or surfactant/polymer flooding (Samanta et al., 2012; Kumar et al., 2012; Bryan and Kantzas, 2009; Krumrine and J.S., 1983), also showed promising results. However, the time required to recovery the same

¹A version of this chapter has been prepared for submission to the journal. A. Baldygin, D. S. Nobes, and S. K. Mitra, "Experimental flow visualization of emulsion flooding with horizontal and vertical wells", *Journal of Petroleum Science and Engineering*, 2014

amount of oil is significantly higher. Close to 97 % of resident oil at ≈ 22 PV of liquids injected can be recovered using emulsion made of a synthetic oil (Shell Tivela 460) (Guillen et al., 2012).

One of the important properties of the emulsion is the drop size distribution (DSD). The conventional methods which were previously used to get the drop size distribution reported presence of single particle group (Wasan et al., 1978; Moradi et al., 2014; Romero et al., 2011; Moradi et al., 2011; Romero et al., 2006). Compared to the previously used methods used for particle analysis, currently available particle analysers count particles individually (Anderson et al., 2013). They are able to distinct different sizes and to provide total number of particles (Anderson et al., 2013). It can be hypothesised that due to the availability of particle-by-particle analyzer the presence of two distinct groups of oil particles in emulsion can be now measured.

There are two ways for emulsion interaction within porous media. Either it can increase mobility of resident oil (Mandal et al., 2010a) or block high permeable regions (McAuliffe, 1973). In previous experiments, a biaxial (Chapter 3 and 4) and Hassler core holder (Qiu and Mamora, 2010; Ko et al., 2014) have been used to simulate reservoir conditions during emulsion flooding. Even after post-experimental analysis on collected sand packs in Chapter 4, the *in-situ* interactions during emulsion flooding process are still unclear. Understanding of the emulsion flooding process at the tertiary stage without ceasing experimental progress or changing experimental parameters (repacking), its interaction with oil saturated porous media, require nondestructive testing (NDT). It is limited in the core holders previously used in full-scale studies.

The way of studying interactions within porous media without causing damage to the porous media can be by using multi-dimensional experimental setups. At the micro-scale, the converging-diverging quartz capillary tube can be used to understand the physics of emulsion flow at the scale of the pore size (Cobos et al., 2009; Romero et al., 2011). At the macro-scale, reservoir on a chip (ROC) with glass beads (Guillen et al., 2012) or artificially constructed porous media (Mei et al., 2012) can be used to mimic porous media structure, which is preset in the reservoir. Experimental data collected from these experiments allows the validation and development of fundamental theory about emulsion flooding. Thus, the efficiency of emulsion flooding at given reservoir conditions can be predicted. However, the pore volume utilized in these studies are about 0.822 cm^3 (Mei et al., 2012) or 2.980 cm^3 (Guillen et al., 2012) which is even less than in biaxial and Hassler core holder. A step further in terms of the experimental scale can be by utilizing a two dimensional (2D) core holder with the pore network 10 times larger than in conventional biaxial or Hassler core holders.

A two dimensional core holder shows how the front of the *in-situ* flow spreads through the porous media (Santosh et al., 2007; Doorwar and Mohanty, 2011; Robert et al., 2006; Chaudhari et al., 2011b; Naderi and Babadagli, 2011). The 2D core holder represents a sectional cut of a real reservoir with dimensions obtained from scaling parameters (Hadia et al., 2008b; Islam and Farouq Ali, 1989). The side wall of the 2D core holder can be transparent or solid piece with pressure/temperature ports (Butler and Chung, 1988; Li and Mamora, 2010). It is thin enough to assume that the flow is distributed in two directions only and there is no influence (flow) in the third direction. Another aspects, such as well configura-

tion, can be studied in addition to the flood front studies. Vertical injection - top or bottom horizontal production (VI-THP and VI-BHP), horizontal injection - vertical production (HI-VP), horizontal injection - horizontal production (HI-HP), vertical injection - vertical production (VI-VP) wells configurations can experimentally investigated ([Santosh et al., 2007, 2008](#); [Hadia et al., 2008a,b](#)).

Flow visualization and pressure mapping of the emulsion flooding process can help to understand the internal dynamics happening inside the porous media. It also provides answers as to how well a configuration can affect on efficiency of emulsion flooding or how dynamics of emulsion flooding front through previously abandoned regions depends on well configuration and what is the increase in ultimate oil production. The previously utilized experimental setup has been modified accordingly to provide answers. In this Chapter, the results of water flooding followed by emulsion flooding experiments for three different configurations are presented. Details for the experimental setup components and materials and methods used to carry out experiments are provided. Results consist of visual image analysis, pressure data analysis, effluent analysis and internal flood front velocity analysis. Collected results provide one step further towards developing theory for the scale-up of emulsion flooding technique to the field application ([Islam and Farouq Ali, 1989, 1992](#); [Abou-Kassem and Farouq Ali, 1995](#); [Akin et al., 2000](#)).

5.2 Experimental Setup

A hydraulic schematic of the system developed for this study, previously described in Chapter 3, is a further modification of the concept of the core flooding system. The core block was modified compared to the previous configuration. The biax-

ial core holder has been replaced with a two dimensional (2D) core holder using the “plug-and-play” advantage of the developed system described earlier. A photograph of the final version of the experimental setup is shown in Figure 5.1. Final configuration of experimental setup prepared for the flow visualization and pressure mapping of emulsion flooding with horizontal and vertical wells is shown. It has an external light source to guarantee uniform light intensity on a core holder surface. Pressure demodulators are also added to process signals from 15 pressure sensors and to demodulate and amplify the input signals to a ± 10 Vdc full-scale output.

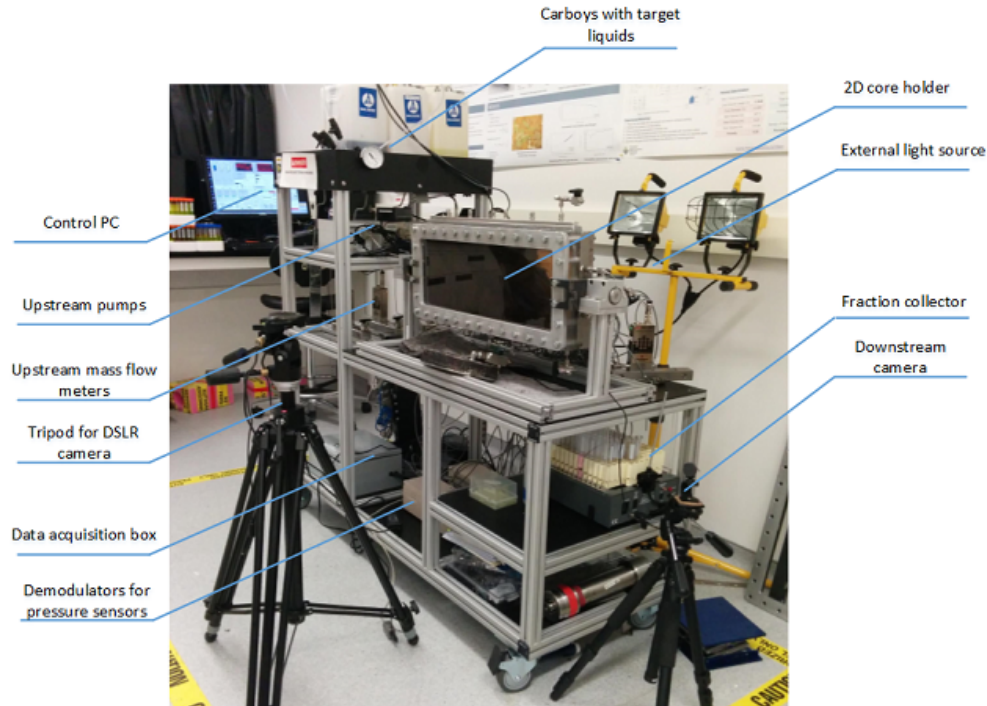


Figure 5.1: A photograph of experimental setup used for the core flooding experiments with 2D core holder.

The software with graphical user interface (GUI) used to control the system was developed based on the original version, previously discussed. Additional channels have been added to record data from extra pressure sensors installed on a two 2D core holder. Since the single experiment requires more than three days con-

tinuous running, it is crucial to provide sustained monitoring. The software was modified compared to previously released version used in previous Chapter 3 and 4 to have remote visual monitoring via a web-camera (Lifecam Studio Webcam, Microsoft, Corp.) and system monitoring via email reporting of important system parameters. The command line simple mail transfer protocol SMTP email client (sendEmail (Zehm, 2009), Brandon Zehm) was integrated into software and used for notifications. Email notifications and camera allows to monitor and to control the system 24 hours a day.

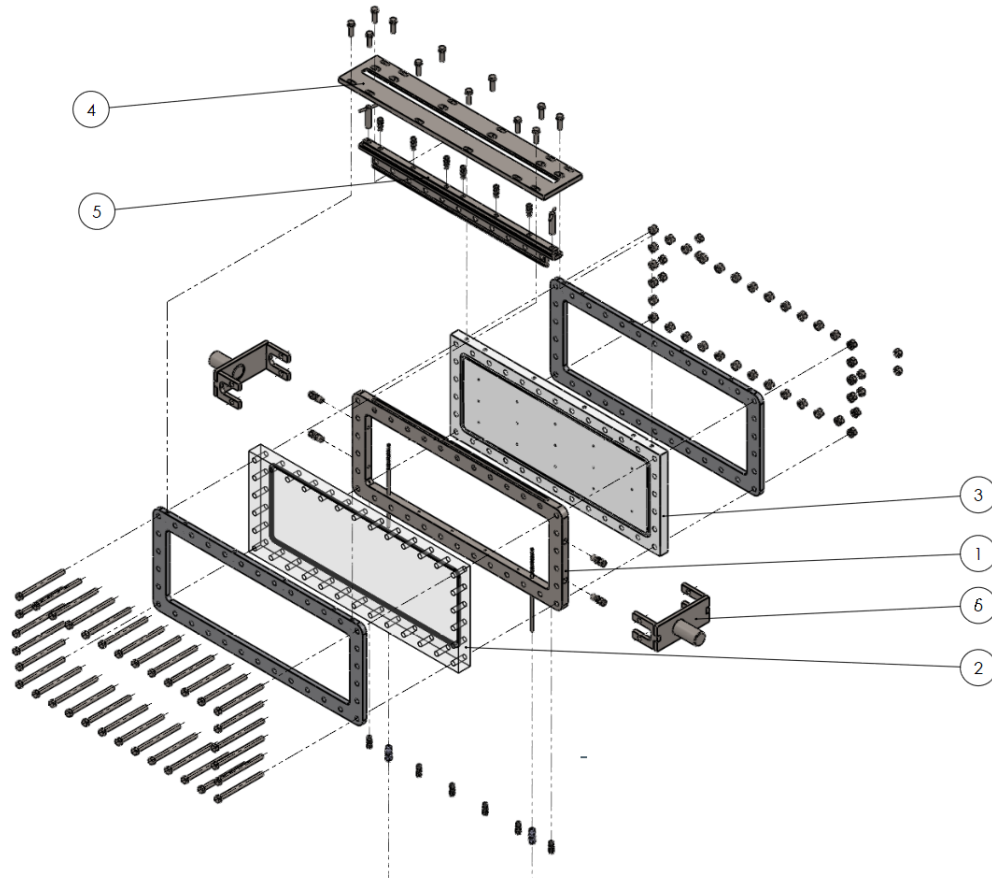


Figure 5.2: Exploded view of the 2D core holder (1) main frame with profiled slot, (2) cast acrylic wall, (3) stainless steel wall with pressure ports, (4) top cap, (5) profiled cap, and (6) holder.

The exploded view of the 2D core holder, shown in Figure 5.2, has an internal

void space of 600 x 200 x 20 mm. The main components, such as the main frame with profiled slot, cast acrylic wall, stainless steel wall with pressure ports, top cap, profiled cap, and holder are numbered. Compared to others [Chaudhari et al. \(2011a\)](#); [Veerabhadrapappa et al. \(2013b\)](#), the current design has a modified configuration for the packing of sand. It has a main frame with profiled slot at the top for pouring sand inside the void space. Once the core holder is fully packed, the profiled cap closes the core holder and the top cap places on top of it. By tightening bolts, an additional compression allows to achieve a denser pack. The holder is mounted into a horizontal base (Part No. 8020-5930, 80/20 Inc.). It allows to fix at any angle and to rotate 360 degrees around horizontal axis. Well configurations can be reconfigured using multiple ports on side walls, two at the top, at the left and at the right side.

In order to recover oil from a reservoir, injection and production wells must be drilled into a reservoir. Wells used in the current study are designed in agreement with industrial requirements written for reservoirs with expected conditions close to the unconsolidated sand packs ([King, 2009](#)). Stainless steel tubes of 6.35 mm (1/4 in) outer diameter (OD) with perforations of 1.59 mm (1/16 in) were used during the core flooding experiments. The hole pattern, shown on Figure 5.3, was designed using existing recommendations ([Cosad, 1992](#); [Parrott and Walton, 2001](#)). During the flooding process, wells were held in place with bored-through male connector (6.35 mm (1/4 in) tube OD x 1/4 in male NPT, SS-400-1-4BT, Swagelok, Co.) and were wrapped with stainless steel wire cloth (wire diameter 53.34 μm (0.0021 in.), opening size 73.66 μm (0.0029 in.), mesh size 200 x 200) (Article No. 54058, G. Bopp USA, Inc.) to provide sand control ([Voll et al., 1998](#)).

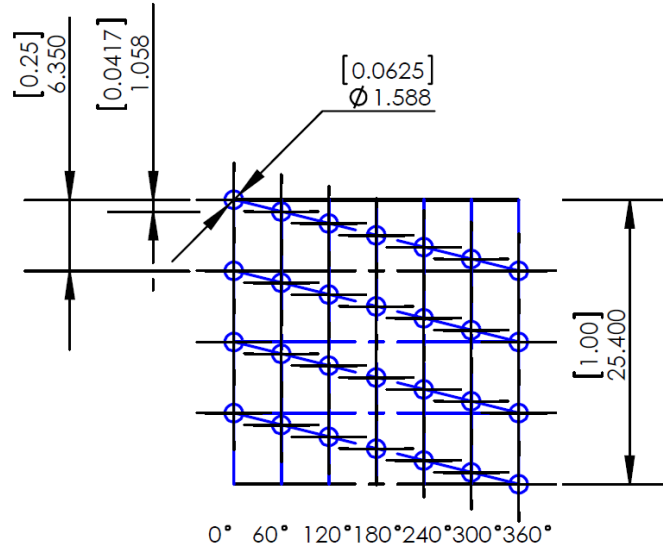


Figure 5.3: Pattern for hole perforation in wells (28 holes/in²).

A cast acrylic sheet was installed on one side of the core holder to allow visualization of emulsion flooding with horizontal and vertical wells. A digital single-lens reflex (DSLR) camera (D7100, Nikon Canada, Inc.) with 18-105mm lens (Nikon Canada, Inc.) is mount on a tripod (Part# 028B, Manfrotto Co.) with a professional head (Part# 229, Manfrotto Co.) to capture the process of emulsion flooding and record any changes which may occur inside porous media. The images collected during flooding process have 6000 x 4000 resolution with 24 bit depth and sRGB color representation. The back plate of the 2D core holder has 15 pressure ports for monitoring the 2D pressure in the sand pack. Differential pressure sensors with replaceable membrane (DP15, Validyne Engineering Corp.) were chosen with an open end to the atmosphere. Pressure maps were generated using collected data from pressure sensors. These maps accompany data from the image analysis and provide better understanding of emulsion flooding process. Pressure sensors are named as $CP_{i,j}$, where i is the row and j is the column. Reference images with

coordinates for pressure sensors are shown in Figure 5.4. These configurations, vertical injection - vertical production (VI-VP), vertical injection - horizontal production (VI-HP), horizontal injection - horizontal production (HI-HP), were chosen as a continuation of existing experimental results with well configurations using 2D core holder for water flooding [Santosh et al. \(2007\)](#). It allows a comparison of results for the water flooding and benchmarking of the developed system.

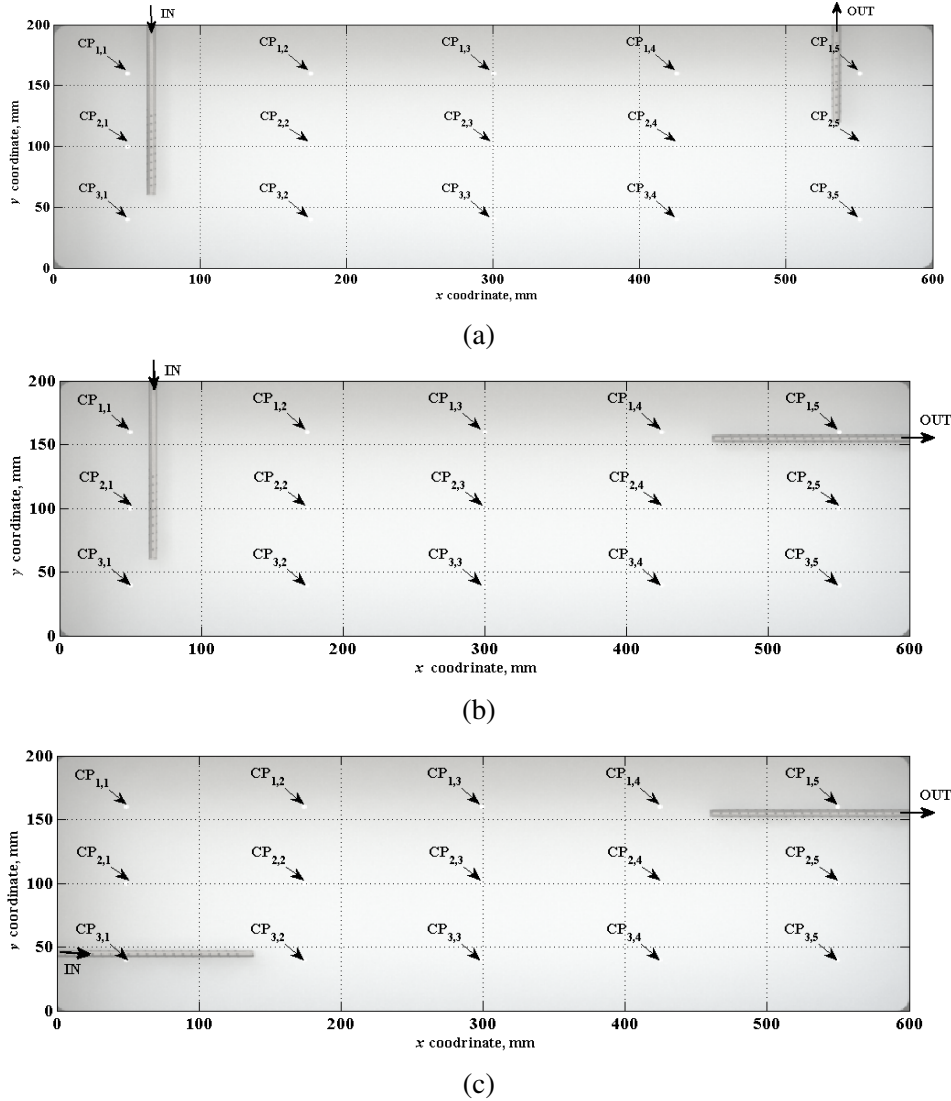


Figure 5.4: Reference images with coordinates for pressure sensors in (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

The processing code for image analysis was developed using commercial multi-paradigm numerical computing environment (MATLAB R2014a, MathWorks). This code provides data for the velocity of the flood front at three vertical locations for each well configuration. The locations can be obtained by individual bases for each run, based on image resolution. The code follows the same processing steps for each run: cuts three slices for each individual image, reads out the red-channel of the image, converts the image to the binary image based on threshold, detects emulsion edge using the Prewitt method (Pre), calculates the location for the end in horizontal direction, and scales it to the actual coordinate in millimeters. Finally, it loads the obtained data and fits and plots a cubic polynomial function with robust fitting options and centers and scales (normalize) for displacement versus time. The order of a cubic polynomial function was adjusted manually from case to case to reduce numerical error. In order to obtain velocity, it finds the first derivative of the polynomial function and scales from mm/min to m/s and plots.

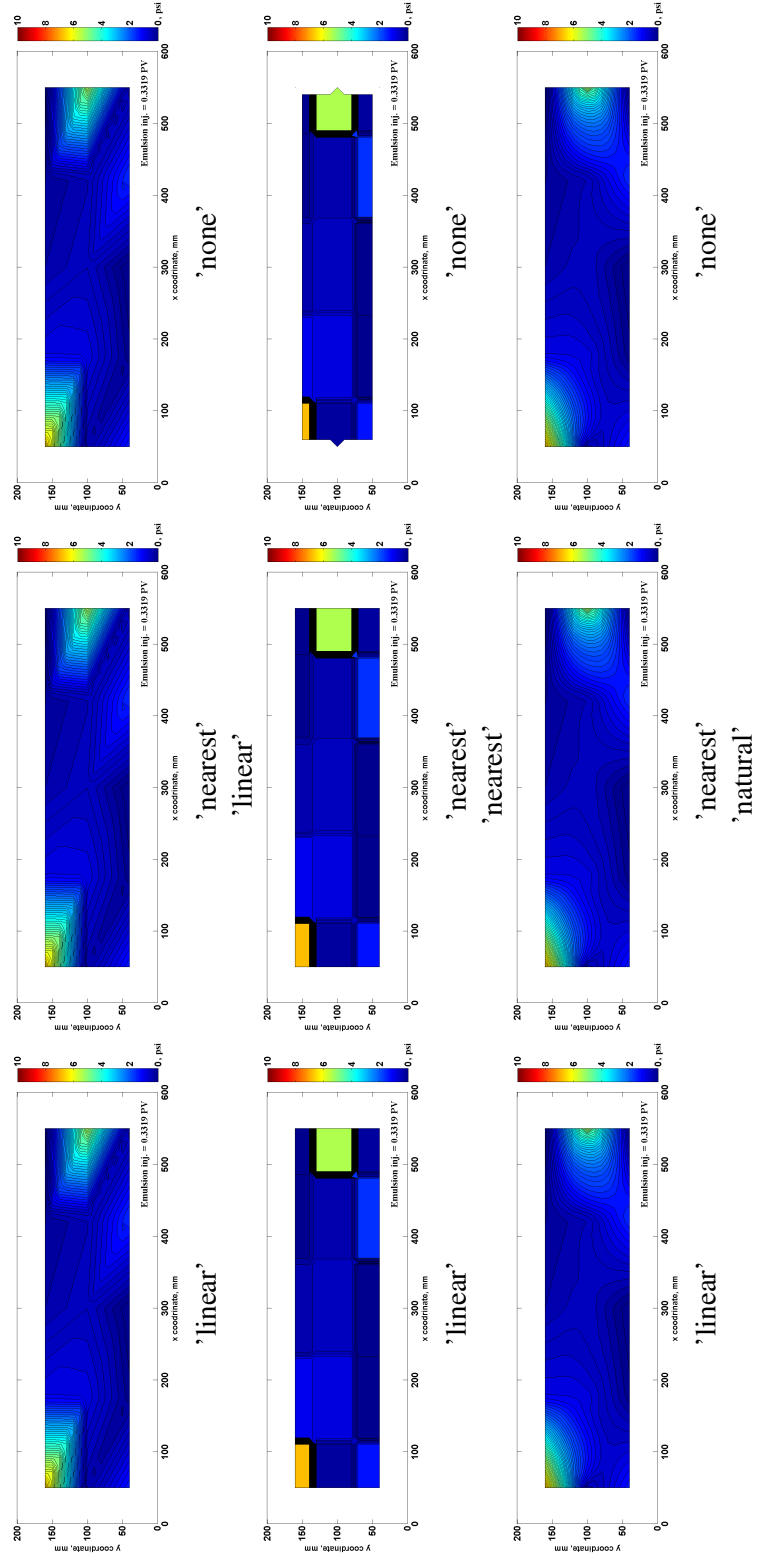


Figure 5.5: Comparison of pressure maps collected with different settings in *scatteredInterpolant* function.

Another code was developed to analyze data from pressure sensors collected during emulsion flooding. Collected data from pressure sensors along with coordinates was prepared for plotting as filled contour plot using `scatteredInterpolant` function. This function allows to perform interpolation on a 2-D scattered data set.

All nine configurations for *ScatteredInterpolant* function were investigated and are compared in Figure 5.5 to identify optimal configuration with a representation close to reality. There are three interpolation methods: linear, nearest and natural. Nearest method showed coarse results compared to two others and showed lack of representative information about *in-situ* processes. Natural neighbor interpolation re-distributes pressure equally in radial direction compared to linear interpolation with axial distribution. It is also expected that pressure follows fluid fronts. Considering images collected over different runs and presented later in this Chapter, the 'nearest' option was selected for interpolation method and 'linear' option for extrapolation method.

5.3 Materials and Methods

In this section, the details of materials and methods used to prepare and carry out experiments are provided along with a standard characterization for core flooding experiments. This data includes physical properties of utilized liquids, porosity, permeability and residual oil saturation.

The suppliers for liquids, water, oil and emulsion, were chosen the same as in previous Chapters. In order to have visible difference between liquids compared to previously reported data, the distilled water (DI) was dyed with liquid concentrate of yellow/green dye (Part # 106001, Bright Dyes, Division of Kingscote Chemicals

Inc.). Concentration was chosen as 1 ml per 1 L of DI water. The paraffin oil was dyed with liquid concentrate of red dye (Part # 506250-RF4, Bright Dyes, Division of Kingscote Chemicals Inc.). Concentration was chose as 10 ml per 5.5 L of oil. Emulsion was not dyed because of its natural high contrast compared to oil and water.

Viscosity, density and surface tension of dyed liquid were measured and compared with pure liquids to ensure that the introduced dye does not critically effect physical properties of the liquids. A rotational viscometer (Rheolab QC, Anton Paar USA Inc.) coupled with double gap measuring system (DG42, Anton Paar USA Inc.) was used to measure viscosity. A mass flow meter (M13, Bronkhorst Cori-Tech BV) was used to measure density. A drop shape analyzer (DSA 100, Krus GmbH) was used to measure the surface tension of dyed liquids using the pendant drop technique ([Waghmare and Mitra, 2010](#)). The physical properties of liquids are summarized in Table 5.1. Physical properties of dyed and pure paraffin oil have 0.67 % and 0.83 % deviation for surface tension and viscosity, respectively. Dyed water has 5.6 % deviation for surface tension. Considering difficulties associated with measuring surface tension of water, it is an acceptable deviation. Hence, both liquids can be used for the experiments without significant effect on results due to presence of dye.

The emulsion used for experiments was produced *ex-situ*. It is stable and oil-in-water type with composition of 70.75 wt % oil and 29.25 wt % water ([Corp.](#), [2012](#)). Quadrise Canada Inc. provided the drop size distribution which is shown in Figure 5.6. It shows normalized a Gaussian curve, which is available in the literature as was discussed earlier. A microscopic image of diluted emulsion in phos-

Table 5.1: The physical properties of the liquids.

Liquid	Density, kg/m ³	Viscosity, mPa·s	Surface tension, mN/m
Water [†]	1000	1.0 at 100 s ⁻¹	72.40
Dyed Water	1000.4	1.0 at 500 s ⁻¹	68.33
Paraffin oil [†]	868	120.5 at 100 s ⁻¹	29.85
Dyed Paraffin oil	867	119.5 at 100 s ⁻¹	29.65
Emulsion [†]	1014	495 at 100 s ⁻¹	n/d

[†] - Properties for clear liquids are taken from results reported in previous Chapters

phate buffered saline pH 7.4 (PBS) solution and stabilized with surfactant (Tween 20, CAS Number 9005-64-5, obtained from Sigma-Aldrich Co. LCC) is shown in Figure 5.7. The optimal concentration was found to be 2 μ L of emulsion in 49 μ L of PBS with 1 μ L of surfactant. Two dimensional groups can be identified from this image. First group shows the size of the drops close to 2 μ m, while second group stays in a range of 10 μ m. It is an evidence that the current emulsion has bimodal structure, namely two groups of particles. In order to prove the hypothesis for presence of bi-dispersal structure, emulsion has been tested using two particle analyzers (qNano and qMicro, Izon Science Ltd.). These particle analyzers use different membranes to count particles individually and provide total count per volume of liquid. Emulsion was diluted in 25 % PBS. Obtained results are presented in Figure 5.8. It provides evidence that emulsion consists of two distinct group of particles around 1.5 μ m and 9 μ m. The obtained curve is different compared to the supplied. Previously reported data in the literature does not provide such evidence either (Wasan et al., 1978; Romero et al., 2011; Moradi et al., 2011; Romero et al., 2006). DSD is an important parameter in fundamental theory of emulsion flooding. Having data different from existing in the literature leads to the reviewing existing

models which covers emulsion flooding process with the presence of single group of oil particles. However, it does not consider as part of the field of study in the current research project.

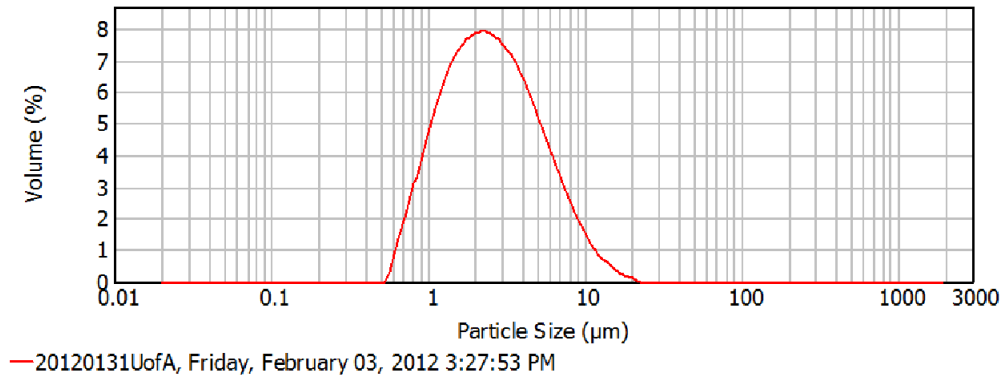


Figure 5.6: Drop size distribution measured by Quadris Canada Inc.

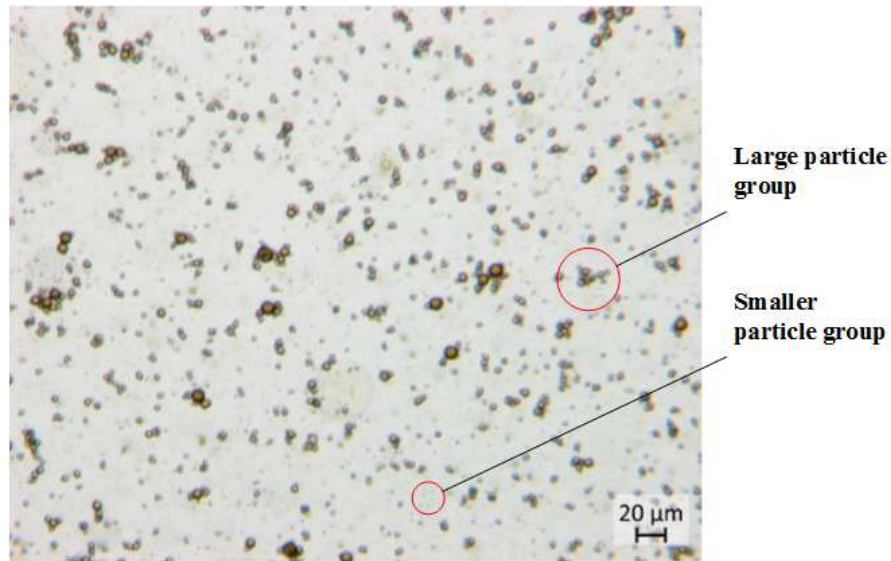


Figure 5.7: Microscopic picture of diluted oil-in-water emulsion in phosphate buffered saline (PBS), pH 7.4 (Magnification: 11.13x, Total magnification: 256.08x). The picture was taken using motorized fluorescence stereo zoom microscope (Axio Zoom.V16, Carl Zeiss AG).

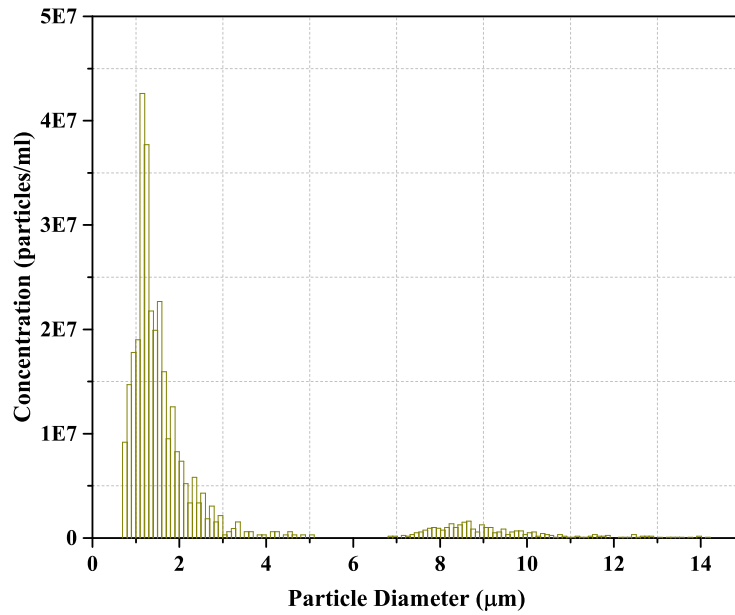


Figure 5.8: Drop size distribution measured using two particle analyzers (qNano and qMicro, Izon Science Ltd.).

The 2D core holder has been packed with unconsolidated sand from two batches. For Run #8 and Run #9, dry water-wet silica sand (Ottawa IL sand deposit, US sieve size #10 (100-140), particle size 53-251 μm) was used and for Run #10, dry water-wet testing silica sand (AGSCO Part #SSS000080-B5MBNK, US sieve size #10 (100-140), particle size 53-251 μm) was used. In order to prove that these sands can form similar porous media structure, an automatic pore size analyses (PoreMaster 33, Quantachrome Instruments) was used to measure the pore size distribution. Identical distributions were found for two batches, as it is shown in Figure 5.9. The pore size has distribution from 0.003 μm to 109.71 μm and 0.003 μm to 107.51 μm with an average 12.631 μm and 17.27 μm for silica sand and testing silica sand, respectively. Thus, sand packs would have similar pore size distributions and wetting properties.

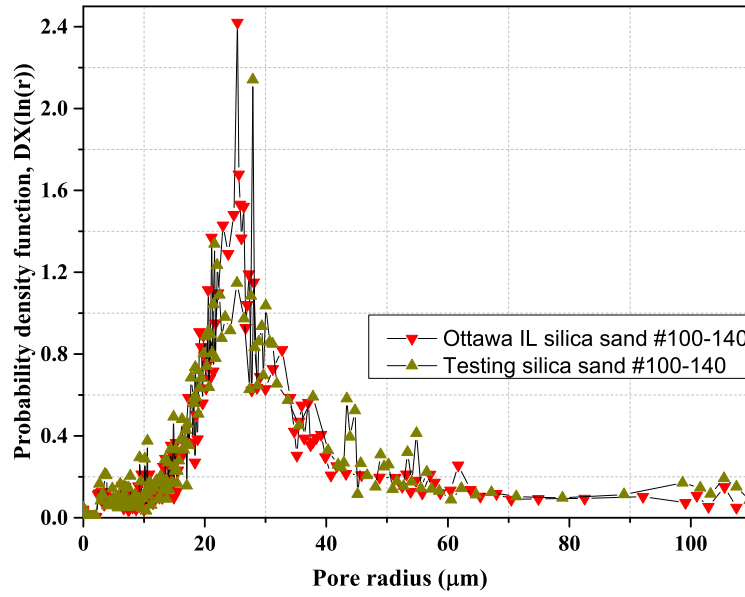


Figure 5.9: Pore size distribution of studied silica sands.

The sand packing process was different compared to previously described for biaxial core holders. The core holder was oriented vertically and fixed into the base. Dry sand with known mass was poured into the 2D core holder through the slot located at the top of the main frame. A concrete vibrator were applied on a stainless steel side of core holder for 15 minutes to create dense pack. Additional sand was added during this process, if required. At the end of this process, the slot was covered with profiled cap and compressed with top cap using bolts.

In order to saturate the core holder with water and estimate the pore volume, one side was connected to the vacuum pump (117, Labconco Corp.) and another one to a vacuum gauge. The vacuum pump was turned on for 60 minutes to guarantee vacuum level at 4 kPa absolute (28 in. mercury gauge). Once the desired vacuum level was reached, the vacuum pump was disconnected and a reservoir with a known volume of water was connected. The mass of the reservoir was measured before and

Table 5.2: Relevant parameters for unconsolidated sand pack samples used in flooding experiments.

Pack	Well configuration	Porosity, %	Pore volume, cm ³	Mass of sand pack, g	Absolute permeability, Darcy	Permeability with residual water, Darcy	$S_{wi}^{\dagger}$
Run #8	VI-VP	35.4	847.1	4107.5	0.973 ± 0.063	0.497 ± 0.088	0.114
Run #9	VI-HP	34.6	827.7	4159.0	0.630 ± 0.083	0.248 ± 0.006	0.022
Run #10	HI-HP	34.3	820.1	4179.2	0.468 ± 0.074	0.379 ± 0.053	0.057

$\dagger$ - Residual water saturation after oil saturation.

after connection using portable balance (SPE6001, OHAUS Canada, Co.). Taking into account the density of water and the difference in volume before and after and internal dead volumes for fittings and the core holder, the pore volume was recorded.

The procedures for absolute permeability, permeability with residual water saturation and residual water saturation after oil saturation are identical to the previously discussed for biaxial core holders. The only difference in flow rates, the flow rate for oil saturation was kept at 1.75 cm³/min and was changed to 2.00 cm³/min at the end of oil saturation process. Relevant parameters for unconsolidated sand pack samples are summarised in Table 5.2.

5.4 Results and Discussion

The main objective of this study was to understand the behavior of emulsion flooding process in a 2D and identify the effect from well configuration on ultimate oil recovery and *in-situ* velocity profiles. The modified system has been used to carry out experiments. In this section, detailed results for visualization experiments with three well configurations, vertical injection - vertical production (VI-VP), vertical injection - horizontal production (VI-HP) and horizontal injection - horizontal production (HI-HP) have been provided along with *in-situ* the pressure mapping analysis. Since the data for the water flooding has been reported before ([Santosh et al., 2007](#)), this work focuses mainly on post water flooding process - emulsion flooding. The water flooding at $1.75 \text{ cm}^3/\text{min}$ was performed up to 2.05 PV, 2.54 PV and 2.12 PV of water injection for VI-VP, VI-HP and HI-HP, respectively, and continued with emulsion flooding at $1.00 \text{ cm}^3/\text{min}$.

Image analysis was performed to compare collected photographs at different stages of experiment and understand the *in-situ* interactions. A pressure mapping analysis was used to provide support to the image analysis. Also, the effluent collected into test tubes was analyzed and effect from the configuration. The quantitative analysis is given from analysis of velocity profiles which has been compiled using processing code.

5.4.1 Visual Analysis

An example snapshot from the emulsion flooding process after water flooding is shown in Figure 5.10. The direction for the liquid flow is from the left to the right, and injection and production well was installed on the left and right side, respec-

tively. The emulsion flood front can be identified due to high contrast between emulsion, oil and water. Trapped oil is an oil saturated region which is surrounded with low permeable zones. The region preferably saturated with water is named as water saturation region. A morphologically unstable interface between emulsion and oil/water present in a porous media forms a pattern, emulsion channeling ([Blackwell et al., 1959](#)). Locations for velocity measurements and wells and over all dimensions are also shown in Figure 5.10. The dark colour represents emulsion, yellow color represents water and red color represents oil saturated regions. During sand packing process different sand patterns can be formed, as it is shown in Figure 5.10.

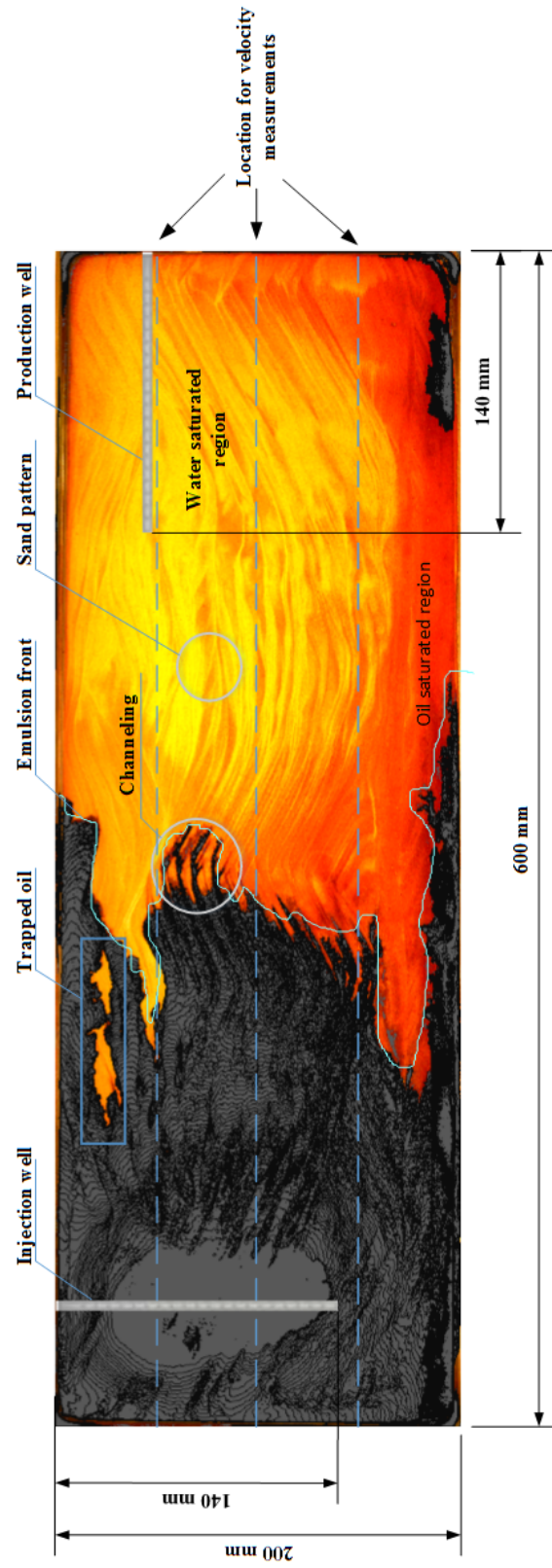


Figure 5.10: An example snapshot from the emulsion flooding process after water flooding.

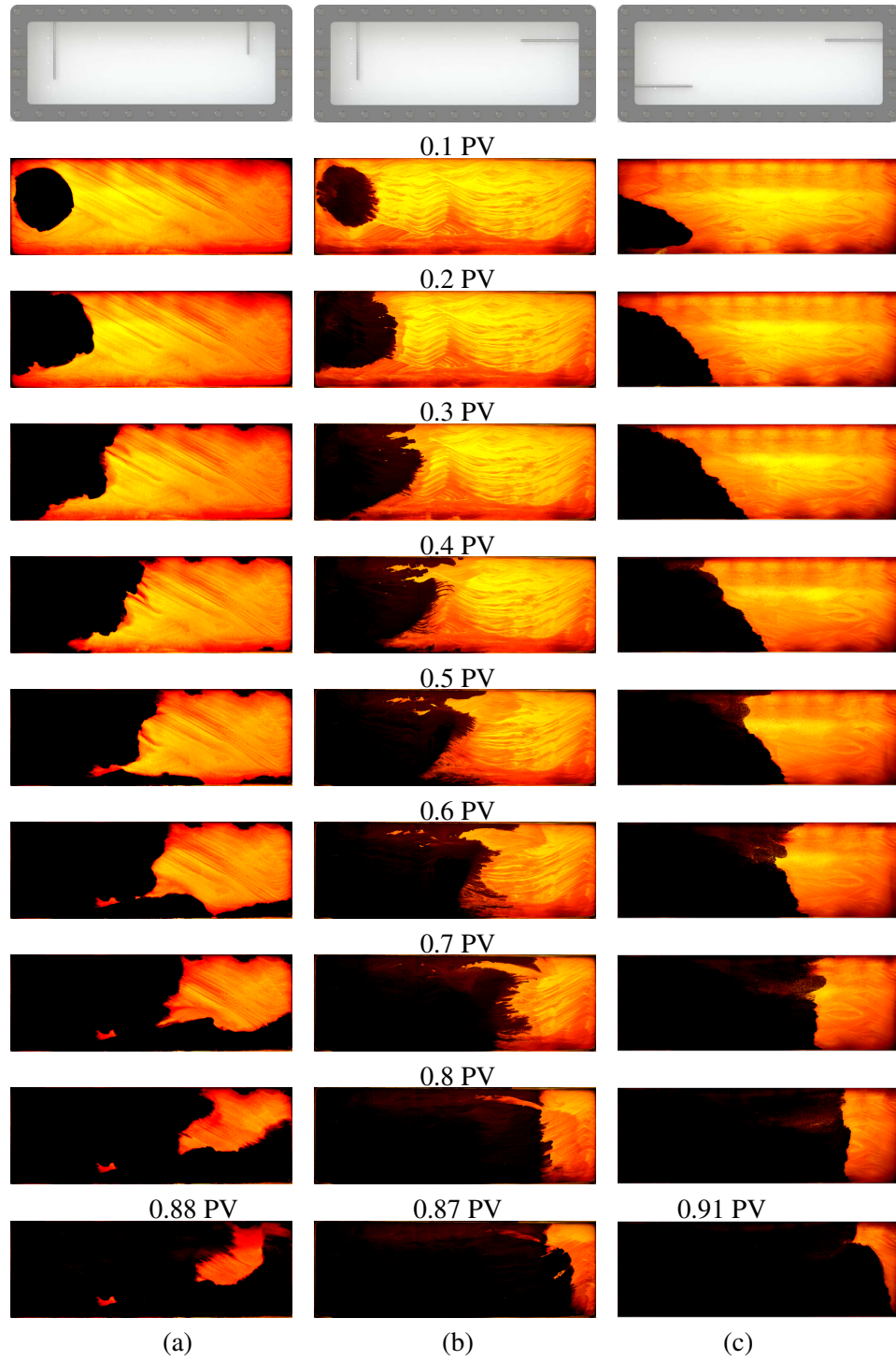


Figure 5.11: Cross-section images of the sand pack for different configurations: (a) VI-VP; (b) VI-HP; (c) HI-HP.

The photographs in Figure 5.11 (a)-(c) show snapshots of the 2D core holder at different pore volumes of emulsion injection for the studied configurations. Well configuration for each column is shown in the first image. Injection wells were half-perforated for vertical injection configurations and fully perforated for others with previously discussed perforation pattern.

In general, the pattern for the emulsion has similarities for VI-VP, VI-HP and HI-HP at the beginning of injection process, as it is shown in Figure 5.11 for 0.1, 0.2, and 0.3 PV of emulsion injection. The emulsion fills a region close to the left boundary first and then progresses towards the production well. For VI-VP, emulsion uses boundaries at first, due to slippage along the wall formed after water flooding process. It caused oil to be trapped inside the reservoir for VI-VP and VI-HP, as it is shown on last images in Figure 5.11. Emulsion pushes oil through the sand pack and forms a new oil saturated front. It can be observed compare images for 0.2 and 0.3 PV of emulsion injection.

An emulsion can block high permeable zones first during flooding process and re-direct post-flooding into high oil saturated regions. There is evidence of emulsion channeling in VI-VP and VI-HP configurations, as it is shown in Figure 5.11 (a) and (b). During water flooding water saturated channels inside the sand pattern are formed. The *in-situ* process at the scale of pore can be described as, oil drops present in the emulsion start to coalesce when the emulsion interacts with porous structure full of water and surfactant concentration drops down to a critical level. The result of this process is a significant local viscosity reduction for the emulsion. Taking into account that injection flow rate remains the same, local pressure reduction can occur in accordance with Poiseuille equation. This process can cause local

instabilities (Blackwell et al., 1959; Weitz et al., 1987) for the flow and the interface between two liquids cannot be predicted easily and channeling can form. Collected images support this hypothesis.

While HI-HP showed least oil production during water flooding, shown in Figure 5.11 (c), less high permeable zones were formed. As a results, the emulsion front has piston-like behaviour (Sarma et al., 1998; Shah et al., 2010; Mahmood and Brigham, 1987) and no channeling can be observed. Similar results were obtained during analysis of extracted sand packs from biaxial core holder in Chapter 3.

Flow visualization shows that VI-VP has a higher recovery during the water flooding process. However, emulsion flooding was not effective and caused oil to be trapped behind the emulsion front. At the same time, HI-HP was the most stable method for the emulsion injection after water flooding process.

5.4.2 Pressure Maps

Data collected from 15 pressure sensors was analyzed and plotted as filled contour plot. The filled contour plots represent the pressure map inside the 2D core holder, as it is shown in Figures 5.12 - 5.20, at given amounts of emulsion injected into porous media. From analysis of the data it was found that the maximum pressure gained during emulsion flooding inside the core holder is different from configuration to configuration. The maximum pressure drop across the core holder was found to be 9.5 psi, 59.4 psi and 114.4 psi for Run #8, Run #9 and Run #10, respectively. The color bars on the contour plots are set for three ranges 0 to 10 psi, 0 to 60 psi and 0 to 115 psi, respectively to the maximum pressure for each configuration. The difference in pressure drop scale from experiment to experiment is due to initial

conditions of porous media prior emulsion flooding. In Run #8 with VI-VP configuration, most of the oil was washed out during water flooding, even close to the boundaries. It allowed emulsion to penetrate through porous media without resistance, slipped along boundary and resulted in 10 psi pressure rise. While for Run #9 with VI-HP configuration, sand pack was still highly oil saturated, as it is shown in Figure 5.11 (b), after water flooding, emulsion at first blocked high permeable zones and proceeded with a piston-line flood front pattern. It resulted in a continuous pressure rise up to 59.4 psi at the end of emulsion flooding process. Similar was to Run #9 was found for Run #10 with even higher rise up to 114.4 psi.

The pressure during VI-VP rises after the initiation of the injection process and reaches a maximum around 0.4 PV of emulsion injection, as it is shown in Figure 5.15. After this point, pressure returns to the initial point. Comparing the pressure map with cross-section images for VI-VP, it can be seen that the emulsion slips across the boundary after 0.4 PV of emulsion injection and the drop in pressure values happened at the same time. Hence, there is *in-situ* bypassing process during VI-VP configuration.

For other configurations, VI-HP and HI-HP, pressure raises from the start of the emulsion flooding process and continues to a maximum by the end of injection, as it is shown in Figure 5.20. The direction of pressure contours has similarities with the emulsion front shown in the cross-section images. For HI-HP configuration in Figures 5.17 and 5.18, the front of emulsion goes with the same angle to the horizontal plane. Similar contours are found in the pressure maps. However, there are still differences in the data. A low pressure gap in the pressure data is observed for all configuration compared to the image data with continuous emulsion slug along

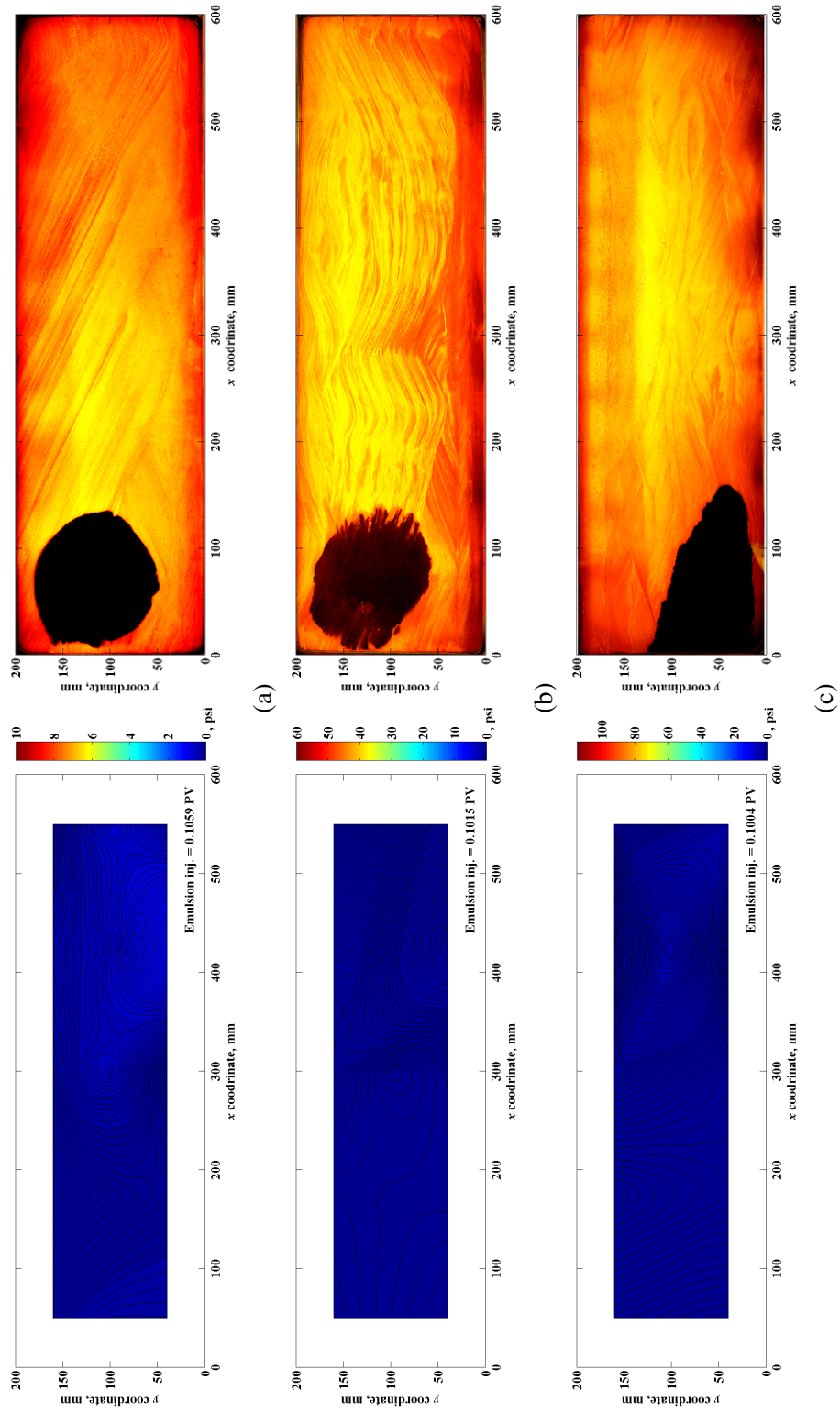


Figure 5.12: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

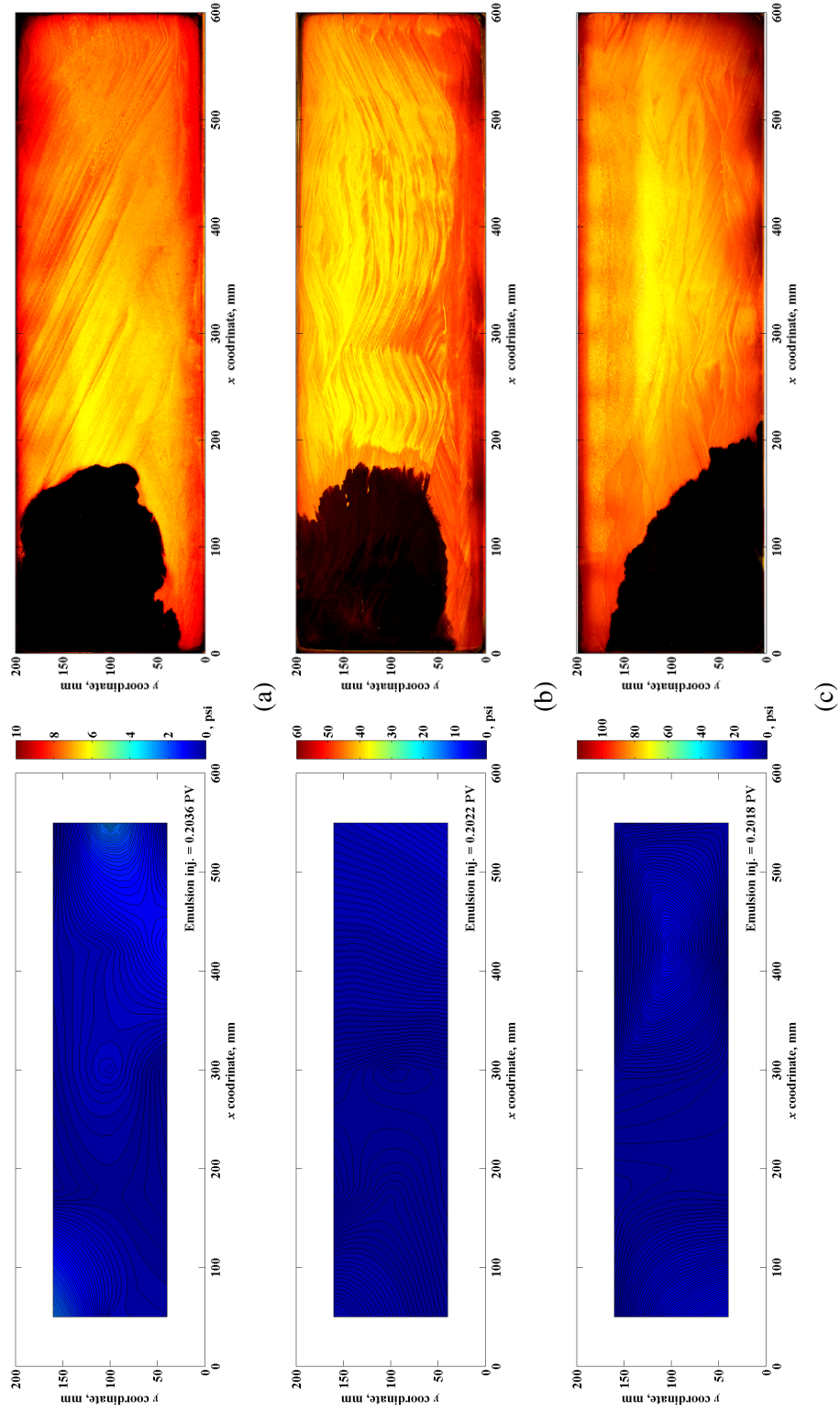


Figure 5.13: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

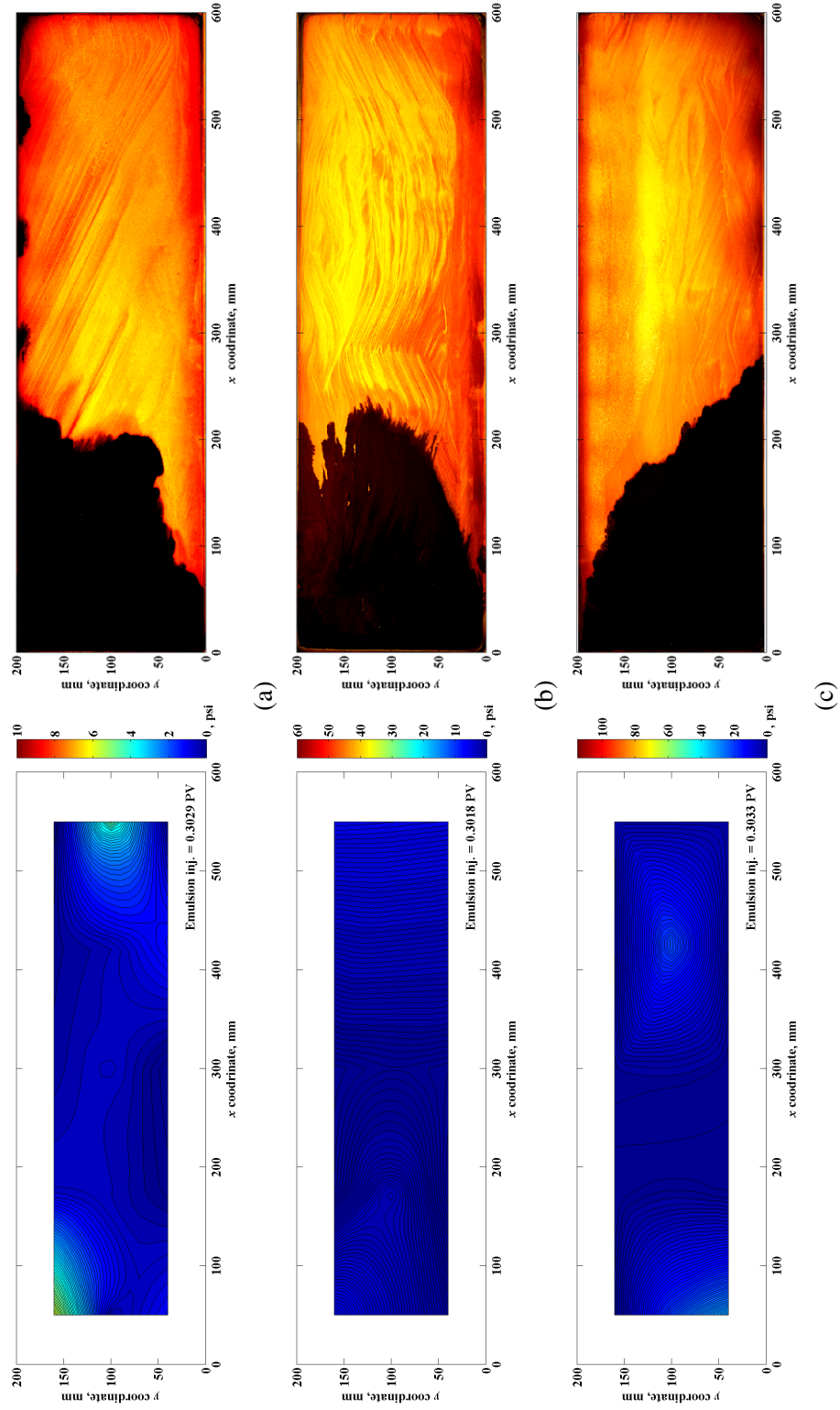


Figure 5.14: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

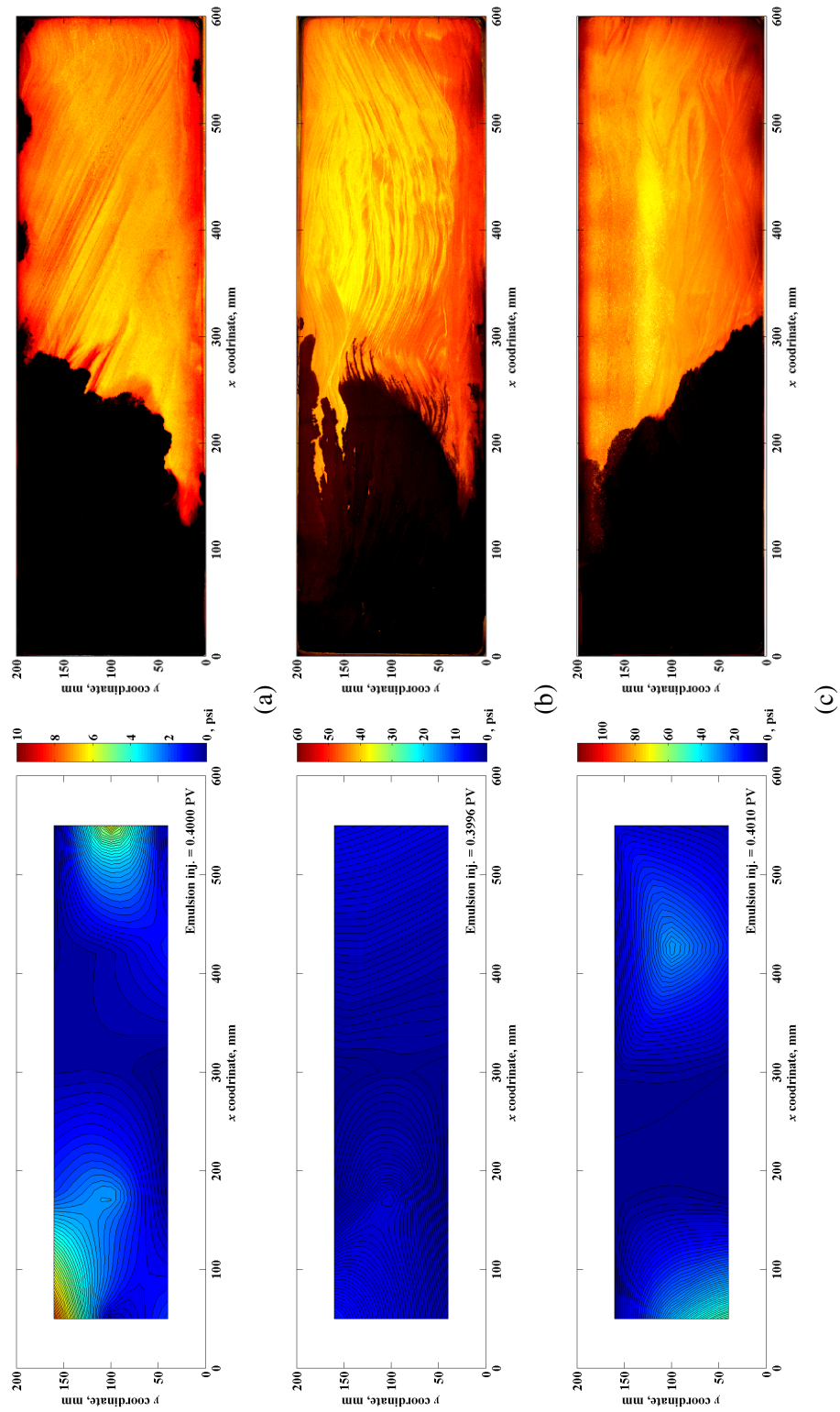


Figure 5.15: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

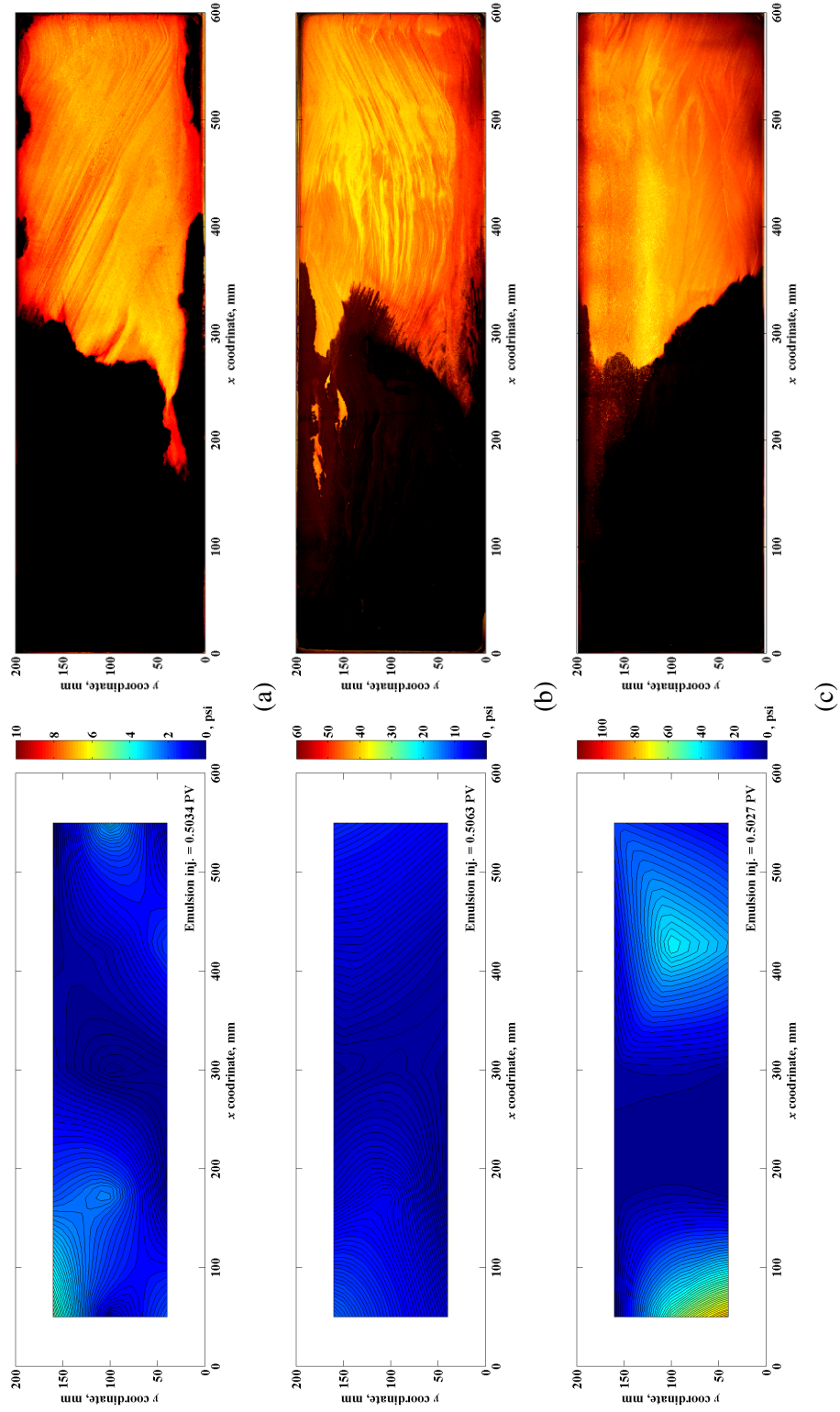


Figure 5.16: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

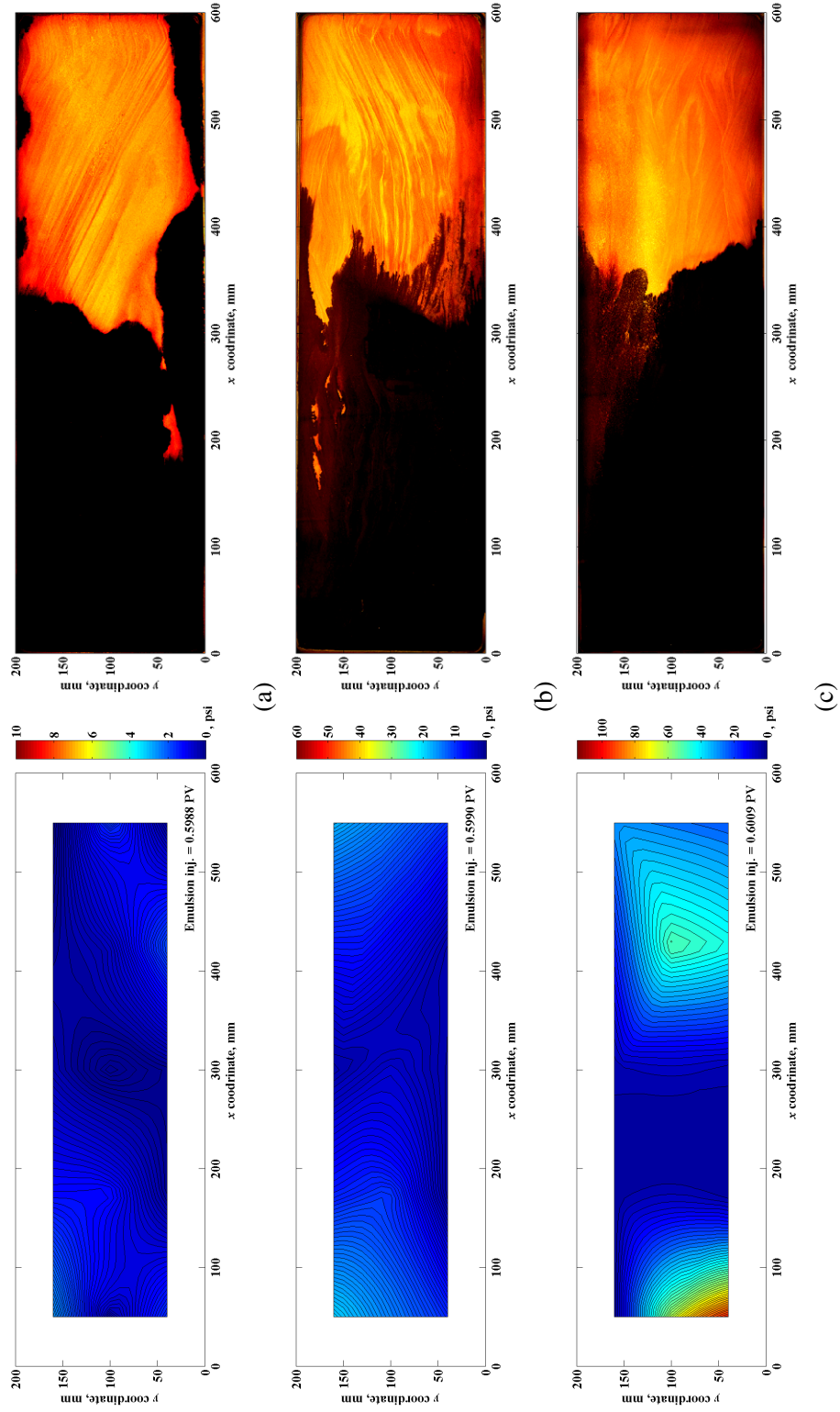


Figure 5.17: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

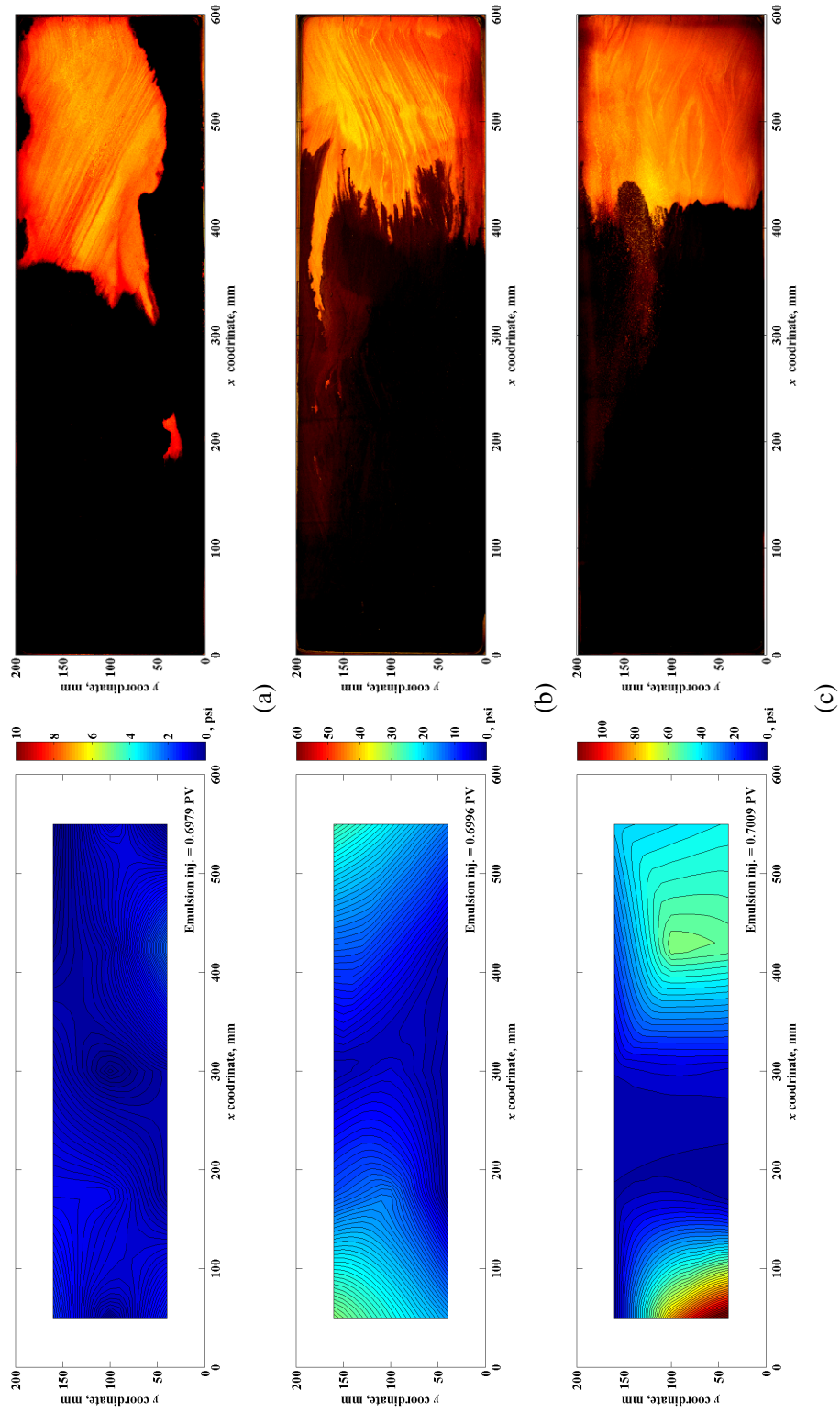


Figure 5.18: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

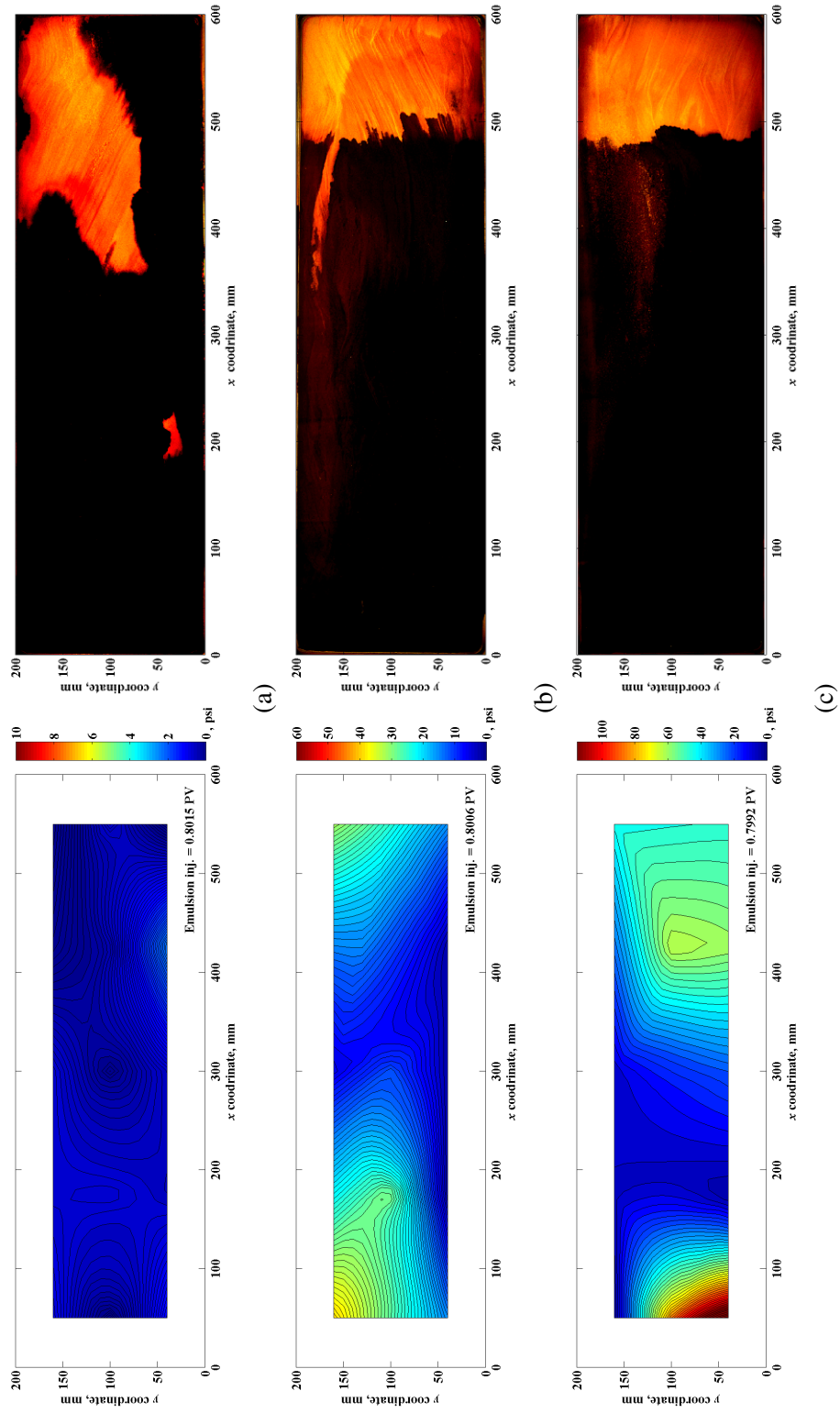


Figure 5.19: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

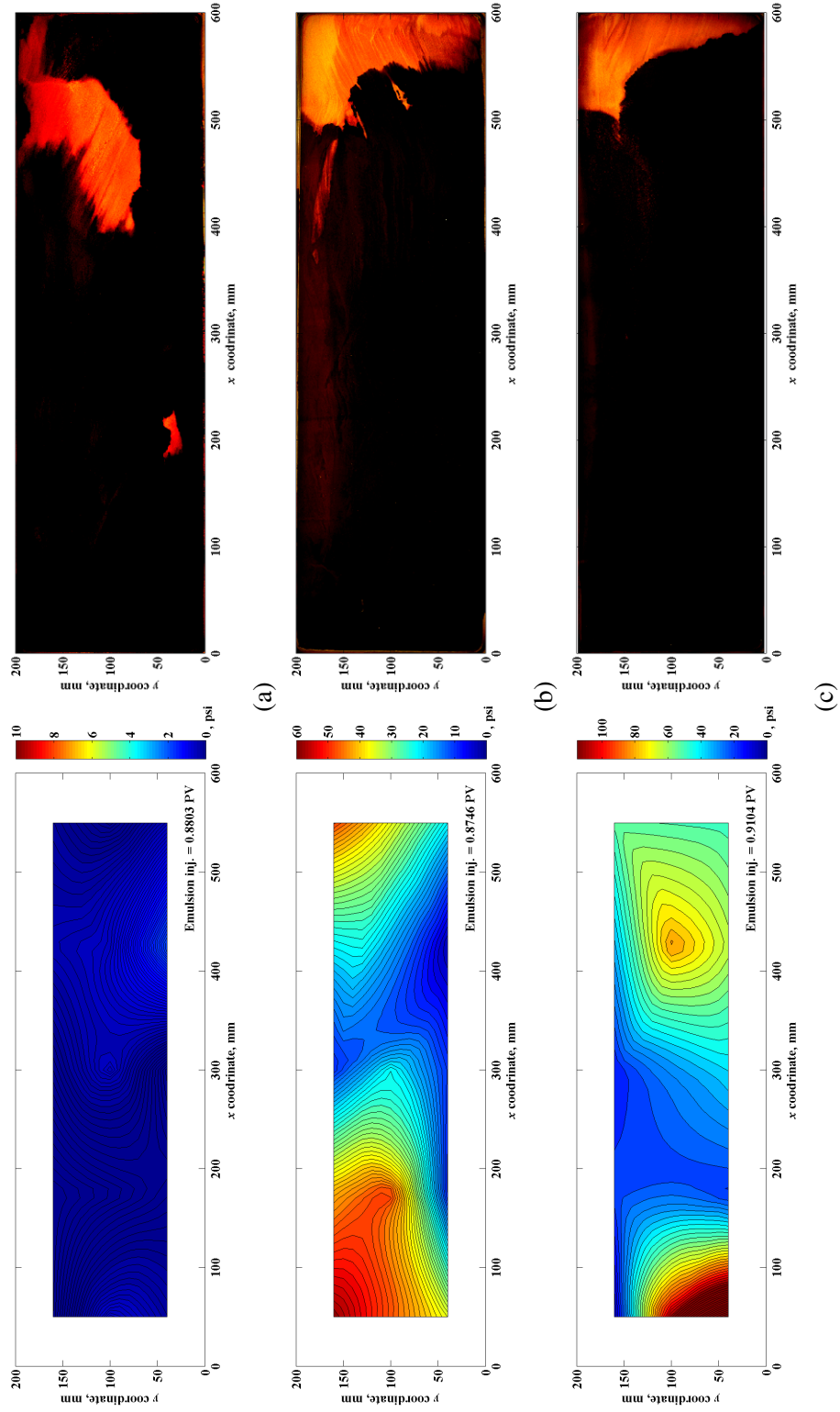


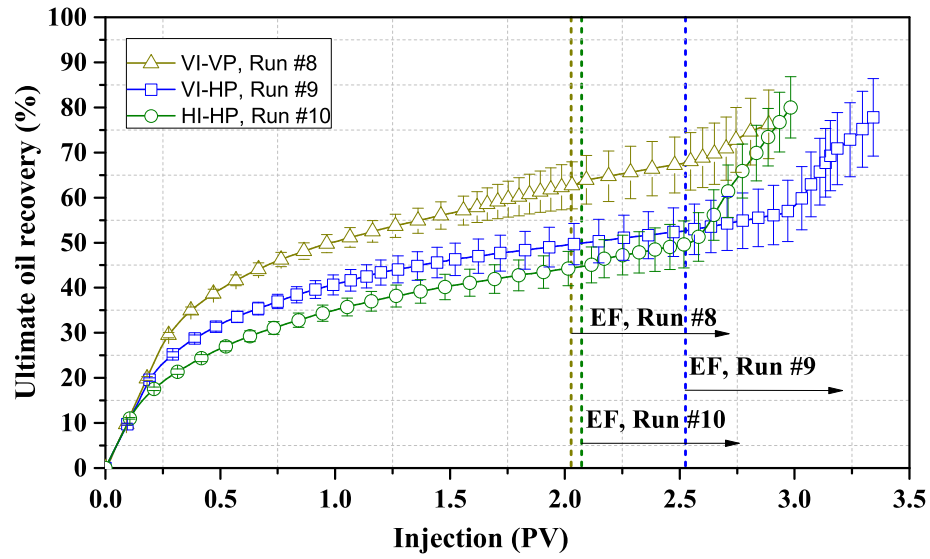
Figure 5.20: Comparison of pressure maps and cross-sectional images of sand packs in: (a) VI-VP; (b) VI-HP; (c) HI-HP configuration.

the flow direction. This can be due to the lack of data close to the boundaries where emulsion is possibly trying to slip through and builds up internal pressure. Due to the the lack of data points between pressure sensors and close to the boundaries, clear answer cannot be outlined.

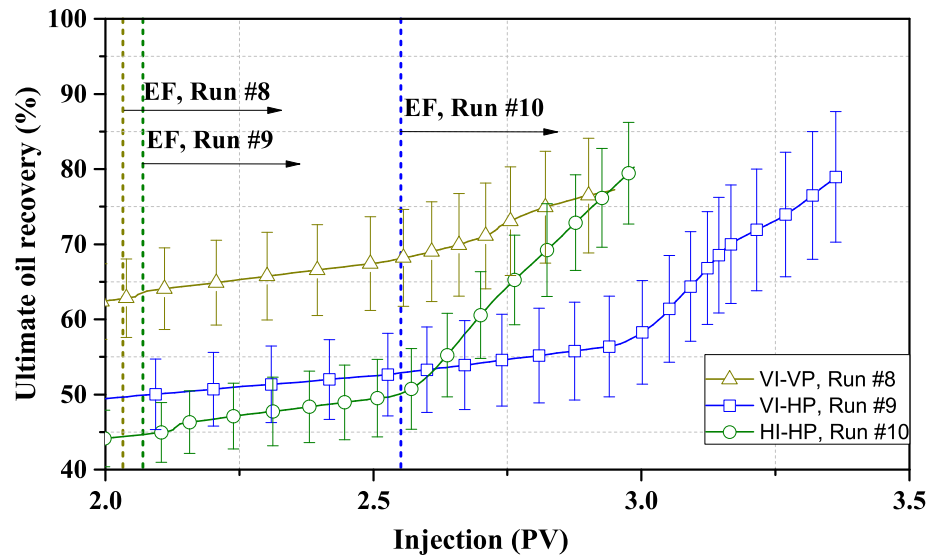
5.4.3 Effluent Analysis

Compared to the previous effluent analysis undertaken in previous experiments with 1D core holder, for the 2D core holder, the process of gravity segregation was stimulated using a centrifuge (Part #EW-17414-21, Cole-Parmer Canada, Inc.). The test tubes collected with fraction collector were centrifuged at 4000 rpm for one minute. The configuration with one minute and 4000 rpm was found experimentally as the most time-efficient.

Figure 5.21 (a) shows the ultimate oil recovery curves for the three different well configurations used in a 2D core holder. The data for recovery curves was collected from the test tubes after centrifuge. In order to compare data from different experiments, the injected volume was normalized using respected pore volume (PV). In terms of oil recovery during water flooding, it was found that VI-VP is the most efficient configuration. At least 19 % more can be recovered compare to others at 2 PV of water injection. This result mainly can be due to a delayed break through point and significantly larger distance between wells surfaces in horizontal direction.



(a)



(b)

Figure 5.21: Ultimate oil recovery curves for water flooding followed by emulsion flooding at different well configurations: (a) complete flooding process and (b) emulsion flooding process after water flooding.

Figure 5.21 (b) shows a zoomed view of the recovery trends. VI-VP configuration is not as efficient for the emulsion flooding as for the water flooding, only 14 % can be recovered at 0.9 PV emulsion injection. For the studied parameters, it is observed that the most efficient configuration for the emulsion flooding is HI-HP, almost 34.75 % of OOIP can be additionally recovered from reservoir. The ultimate oil recovery for VI-VP, VI-HP and HI-HP are 77.2 %, 78.9 % and 80.2 %, respectively. Emulsion injection was ceased for each run, once it appeared at the effluent side. There is a delay in oil recovery after the emulsion is introduced to the porous media. Oil and water require time to form new fronts inside the porous media and initially only water is present in the effluent.

Similar observations were made from image analysis and pressure mapping analysis. The lowest pressure drop across the core holder measured during emulsion flooding was found in VI-VP configuration, where emulsion flooding was found to be ineffective process in terms of oil recovery. While the pressure drop across the core holder gradually increases in VI-HP and HI-HP configurations up to 59.4 psi and 114.4 psi, respectively, and caused higher production rates. Hence, the *in-situ* pressure rise has connection to the efficiency of emulsion flooding process.

5.4.4 Quantitative Analysis

In order to estimate the behavior of emulsion flooding and provide a reasonable explanation for the velocity profiles, reference photographs are taken after oil saturation was completion and after water flooding completion at different configurations. These are shown in Figure 5.22. In addition, the last column shows evolution of the fractal interface of emulsion injection collected using commercial image analysis

software (Image-Pro Premier 9.1, Media Cybernetics, Inc.). The interface shows the boundaries of emulsion filled regions collected from each image. The background for the interface is post water flooding condition. The denser region means slower progress for the interface over single time step.

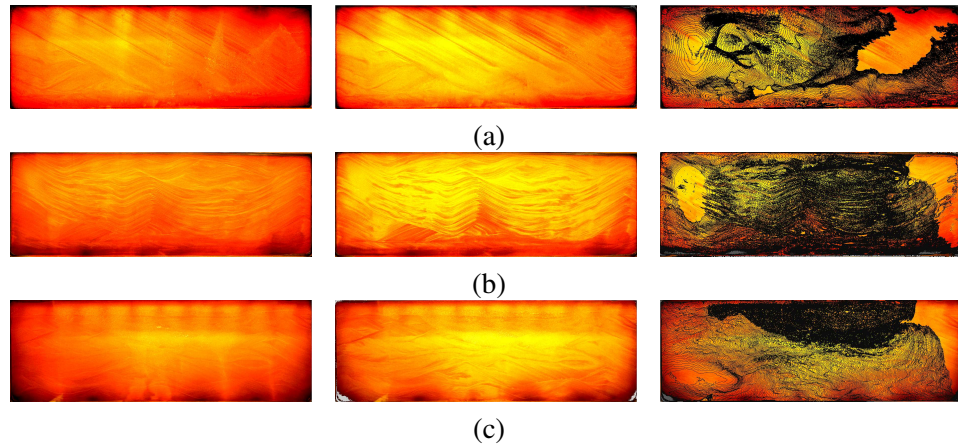


Figure 5.22: Left column shows sand pack prior to water flooding, central column shows sand pack prior emulsion flooding, right column shows evolution of interface of emulsion injection in (a) VI-VP configuration; (b) VI-HP configuration; (c) HI-HP configuration. Here, the direction of injection is from left to right.

After water flooding, most of the oil was washed out from central part of the core holder as represented by the yellow dyed water presented in Figure 5.22 (b). The least amount was for HI-HP, the most was for VI-VP, as it can be noticed on Figure 5.22 (a) and Figure 5.22 (c) and was previously confirmed with effluent analysis.

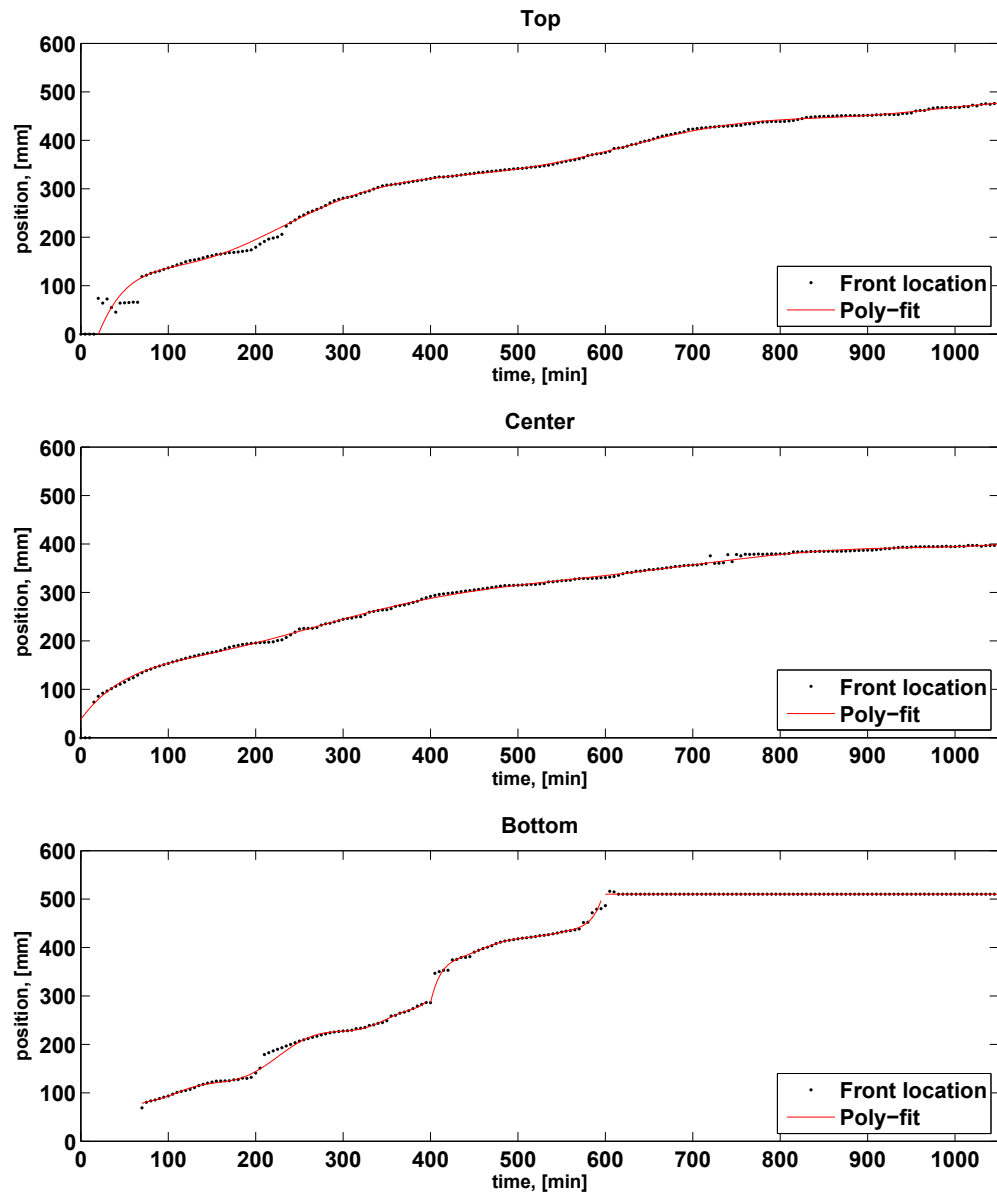


Figure 5.23: Emulsion front position versus time at three locations of a sand pack (a) top; (b) center; (c) bottom, as it is shown in reference Figure 5.10, for VI-VP configuration.

The position of the front plotted over the time for VI-VP configuration is shown in Figure 5.23. The position for the flood front follows a smooth curve for top and center locations. It also remains constant for bottom location at the 600 min due to a reflected flow from the right boundary. The order of cubic polynomial function fit is nine for top and eight for center location. For the bottom, the curve was divided into three regions, from 0 to 480 min, from 480 to 600 min and from 600 to ongoing. The orders for cubic polynomial function fits are nine, eight and seven, respectively.

The position of the front plotted over time for VI-HP configuration is shown in Figure 5.24. The position for the flood front follows smooth curve for top and center locations. There are some offset point at the top. The order for cubic polynomial function fit is nine for top and seven for center location. For the bottom, the curve was divided into two regions, from 0 to 480 min, from 480 to ongoing. The orders for cubic polynomial function fits are six and seven, respectively.

The position of the front plotted over time for HI-HP configuration is shown in Figure 5.25. The position for the flood front follows smooth curve for all three locations. The order for cubic polynomial function fit is 9, 7 and 6 for top, center and bottom location, respectively.

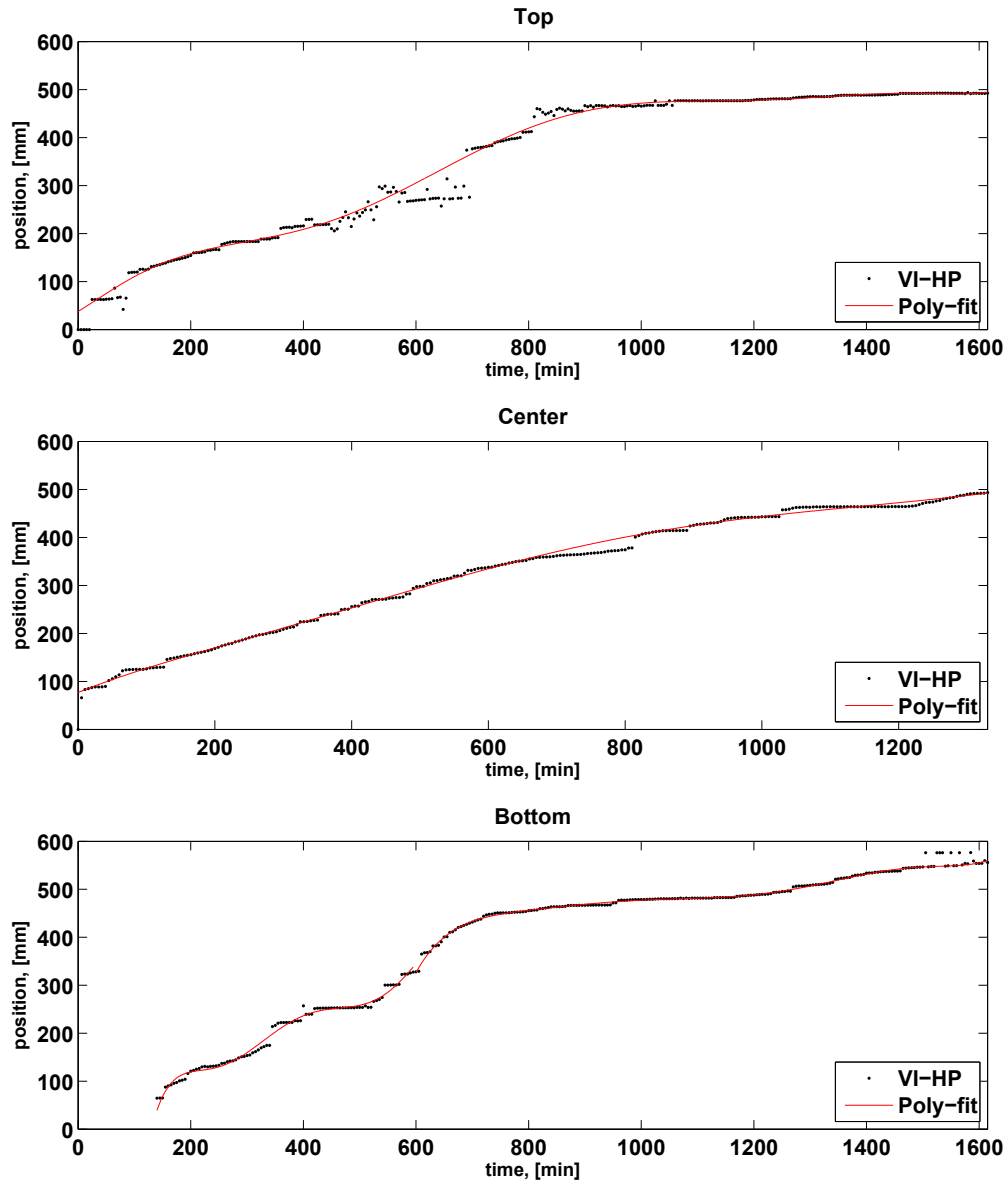


Figure 5.24: Emulsion front position versus time at three locations of a sand pack (a) top; (b) center; (c) bottom, as it is shown in reference Figure 5.10, for VI-HP configuration.

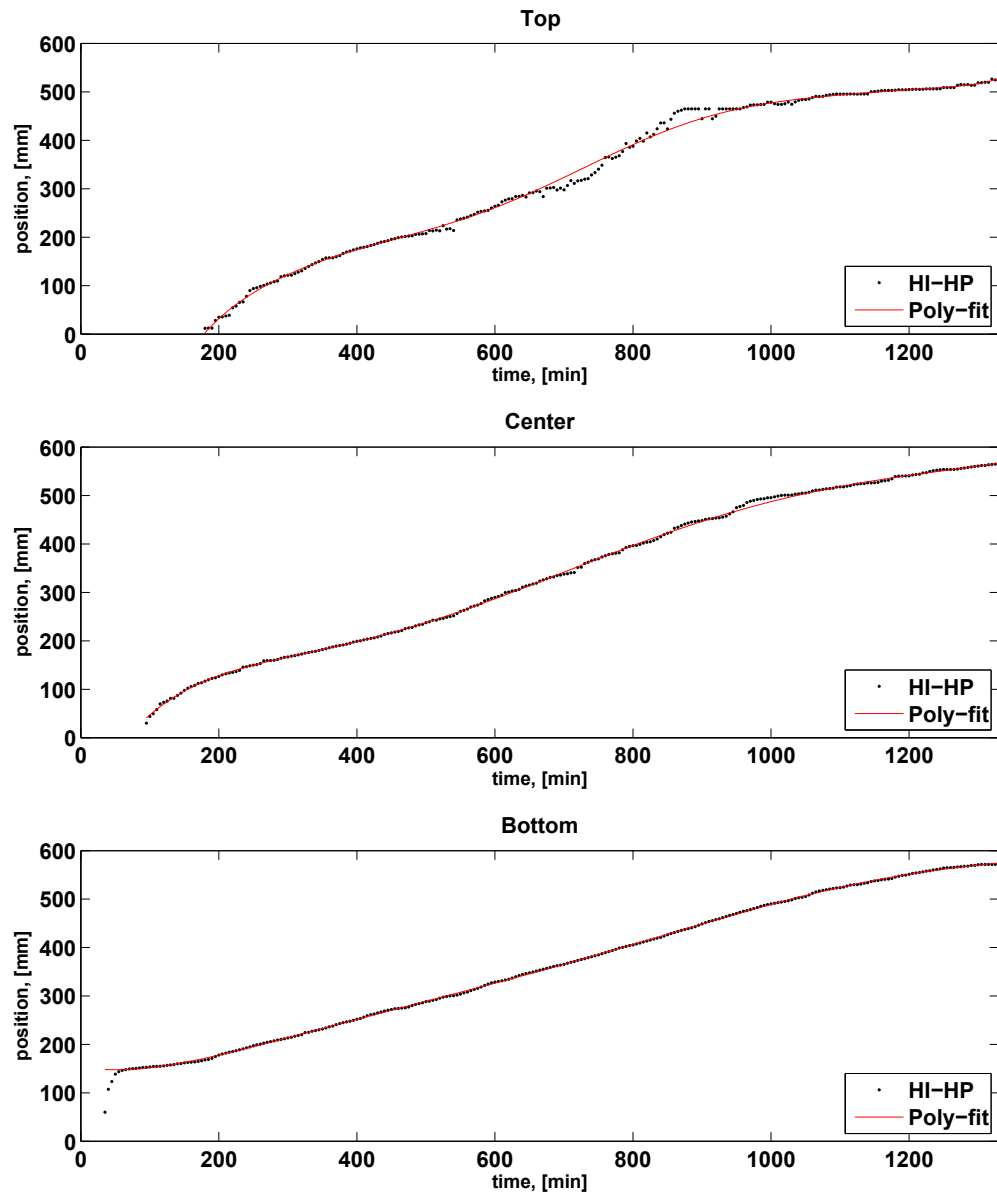


Figure 5.25: Emulsion front position versus time at three locations of a sand pack (a) top; (b) center; (c) bottom, as it is shown in reference Figure 5.10, for HI-HP configuration.

The derivatives of the collected cubic polynomial function fits were calculated to generate velocity profiles of the emulsion flood front. Figure 5.26 shows the velocity profiles versus volume of emulsion injected, collected at three locations, top, center and bottom, for each well configuration using custom developed code. The reference level for the velocity can be identified using parameters of sand packs from Table 5.2 and expected pore size distribution reported above. The superficial velocity, $U_{\text{ref},n}$, taking into account emulsion injection flow rate, Q (1.0 cm³/min), porosity, $\phi_{\text{run},n}$, and geometry of sand pack (h - height and w - width) can be written as (Darby, 2001):

$$U_{\text{ref},n} = \frac{Q}{h \cdot w \cdot \phi_{\text{run},n}} \quad (5.1)$$

For Run #8, Run #9 and Run #10 it can be found that superficial velocity can be estimated as $1.177 \cdot 10^{-5}$ m/s, $1.204 \cdot 10^{-5}$ m/s, $1.215 \cdot 10^{-5}$ m/s, respectively for the emulsion flooding process. For the water flooding process with flow rate equal to 1.75 cm³/min during Run #8, Run #9 and Run #10 the superficial velocity can be estimated as $2.06 \cdot 10^{-5}$ m/s, $2.107 \cdot 10^{-5}$ m/s, $2.126 \cdot 10^{-5}$ m/s, respectively. These numbers are close to the values reported earlier in previous Chapter. The superficial velocities are plotted along with emulsion front velocity for all configurations as a reference velocities.

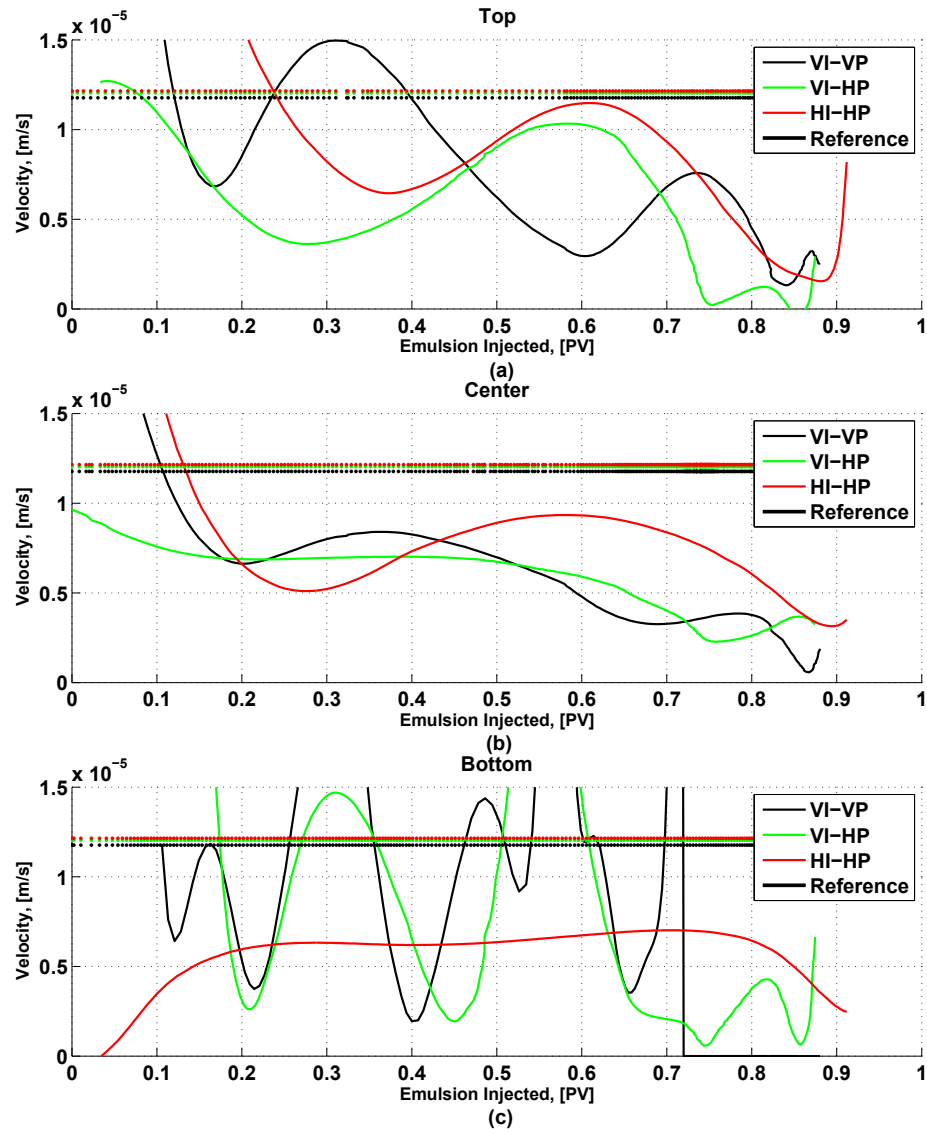


Figure 5.26: Emulsion flood front velocity at three locations of a sand pack (a) top; (b) center; (c) bottom, as it is shown in reference Figure 5.10

Velocity profiles, in Figure 5.26 (a), follow the same trend for all configurations. They fluctuated during the fronts movement across the core and slowly went down at the end of process as the front was getting closer to the production well. This can be due to presence of resident oil and its interactions with emulsion. It can be observed, that the profile was more stable for VI-HP configuration, as the least amount of oil can be observed in Figure 5.22.

Due to the presence of previously abandoned regions after water flooding at the center of the sand packs, as shown in Figure 5.22 central column, front velocity values are fluctuating close to the reference velocity level. The amplitude of fluctuations is smaller compared to the top profile, Figure 5.26 (b).

The most stable velocity profile was obtained for VI-HP configuration. Velocities for VI-VP and HI-HP follow similar trend with higher dispersion for HI-HP configuration. Compared to the top level, the velocities profiles behave more stable due to the presence of only a single liquid, water, in the porous media. By the end of emulsion flooding, front velocity stabilizes and all configurations end in the same region.

The most unstable trends for the velocity profiles were found at the bottom reference level for VI-VP and VI-HP configurations, where most of the resident oil was accumulated after water flooding, as shown in Figure 5.26 (c). However, HI-HP shows a smooth and stable curve with values close to the reference level. Horizontal injection for the emulsion allows the use of boundary conditions to guarantee improved stability for the front. From interface observation, Figure 5.22 the right column, it can be seen that emulsion progresses as piston like along the bottom surface without any instabilities. That observation can lead to the stable velocity

profile.

As it was found from the image analysis, pressure mapping and effluent analysis the most efficient and stable configuration for the water flooding followed by emulsion flooding is HI-HP. The stability of velocity profiles may also lead to the efficiency of enhanced oil recovery process, as it is also the most stable configuration.

5.5 Conclusion

The flow visualization and pressure mapping study has been carried out to investigate the effect from the well configuration on emulsion flooding after water flooding. Three different configurations for well orientation have been tested and analysed in terms of oil recovery and stability of the emulsion front. Visual analysis reports the pattern for the emulsion and shows *in-situ* processes happening inside porous media, such as oil trapping and channeling. Due to the presence of the red dye in oil, the region in front of emulsion turns into a red color during flow visualization. In a field test emulsion can be used to create regions with low permeability and the new well can be placed in front of the emulsion. It allows continue of oil recovery with traditional water flooding method.

Effluent analysis shows that vertical injection (VI) - vertical production (VP) is an efficient method for water flooding. However, emulsion flooding provides higher efficiency rate for the reservoirs with higher concentration for resident oil. It can be concluded that horizontal injection (HI) - horizontal production (HP) enhances oil recovery higher than any other configurations. The quantitative analysis suggests that stable velocity profile for an emulsion front can be achieved in HI-HP

configuration. While vertical injection (VI) - horizontal production (HP) and VI-VP has similar profiles to each other. It can be due to the same configuration for injection point. Obtained results can be used in future during field trials or in theory developments for the emulsion flooding.

Chapter 6

Conclusion and Future Work

6.1 Conclusion

This study was aimed to investigate the efficiency of using emulsion flooding as a recovery agent. After reviewing the literature for physical processes inside oil reservoirs, important parameters for reservoir characterization were identified. It was also found that emulsion produced *ex-situ* and *in-situ* can be used as flooding agent. However, due to similarities in emulsion properties to the resident oil and water, extensive post-experimental analysis is required. As a result, the first priority was identified to be developing a core flooding system, which can be used in future core flooding experiments. Extensive literature review outlined the existence of traditional core flooding system and their limitations. An improved experimental apparatus was designed and constructed using up-to-date available technologies in the market. In addition, the main component of the system, core holder, was also modified. Established design for the end plugs of core holder was improved using available computational resources. It was also shown that developed apparatus can be further upgraded if it is required to study other flooding regimes. The software with graphical user interface and remote alarming system was developed to

guarantee continuous control in experiments.

Having highly controlled experimental apparatus allowed to perform benchmark experiments with oil and water and to understand the limitations of developed systems. As a result of routine core flooding experiments, an automated method for effluent analysis was developed using real time readings from the downstream mass flow meter. This method allows to automate process of core flooding experiments and collect effluent data in efficient time manner. Using this method, first experiments for enhanced oil recovery were conducted with emulsion. It was found that *ex-situ* produced emulsion has high recovery rate and it is a feasible method to recover oil from porous structure. Up to 80 % of resident oil can be recovered using direct injection or after water flooding. However, taking into account costs for emulsion production, as it was pointed out earlier, new technique for the emulsion flooding must be developed.

An alternative flooding technique for the emulsion flooding was proposed, developed and tested. This technique bases on a cyclic flooding of emulsion and water slugs through porous media with specified ratio, similar to water and steam (CSS, WAG) or water and chemicals (CAG) flooding techniques. The process was termed as water-alternate-emulsion (WAE). Collected data showed that at least an additional 20 % of a resident oil can be recovered from a reservoir compare to traditional flooding processes. It also allows the reduction of the required amount of emulsion three times compared to the direct injection. For instance, the final ultimate oil recovery was found to be 82 % of OOIP for overall 0.3 PV of emulsion injection. Sand packs were examined after experiments to provide additional understanding for the *in-situ* processes. However, it was limited due to the fact that once

pack recovered from the core holder it cannot be placed back. Thus, it was concluded that future studies with utilizing equipment for nondestructive testing, such as two dimensional (2D) core holder, of the *in-situ* process are required for more detailed understanding the interactions between different liquids inside the porous media and how the recovery curve formed during WAE strategy.

Finally, experimental flow visualization and pressure mapping analysis of emulsion flooding with horizontal and vertical wells was carried out as next step of this research project. During preparation to those experiments, it was discovered that the given emulsion has a bi-dispersal structure. A literature review showed that such structure was not previously reported in the literature. This finding leads to the reviewing existing theory about an emulsion, since it effects on *in-situ* processes happening at micro-scale, size of the pore. Testing three different configurations provided initial understanding for the emulsion flooding process at the scale of 2D core holder, which is eight times bigger compared to biaxial core holder. The velocity profiles of front floods, pressure maps and recovery curves of ultimate oil recovery were extracted and used along with collected images of the side wall. It was pointed out that the most efficient configuration for the emulsion flooding is horizontal injection - horizontal production (HI-HP). Field test trials can be now undertaken for similar reservoir conditions and geological formations. However, there is still a broad range of questions which should be answer to get the confidence that emulsion is an economically valuable process for oil recovery.

6.2 Future Work

Further studies can be done as a continuation of the current study and listed below:

- The biaxial holder can be replaced with a modified version developed for acoustic measurement technique ¹. Acoustic measurements potentially can provide current saturation levels for each liquid and result in collecting data required for relative permeability curves.
- To be closer to the reservoir conditions, the core block can be modified as it is shown in Chapter 3. Sand packs will have different pore structure and might result in efficiency of emulsion flooding. Collected data can be further applied in field applications.
- In order to reproduce the real world scenario, when the reservoir has non homogeneous strata with residual oil saturation distributed within it, various configurations for strata need to be studied as well. Taking pictures from one side of the 2D visualization cell provide a map for oil, water and emulsion saturations.
- As it was shown in Chapter 5, during emulsion flooding resident oil forms a new front. Having the possibility to install new well during an experiment can be used to study the hypothesis of resuming to traditional water flooding.
- Water-alternate-emulsion (WAE) flooding technique proved to be an efficient method for oil recovery. However, it is still unclear what kind of interactions

¹Paper in progress. M. Cassiede, A. Baldygin, A. Stephen, J. M. Shaw, D. S. Nobes, and S. K. Mitra, "Acoustic measurement technique in application to the bio-conversion of coal", *Energy & Fuels*, 2014

present inside porous media. WAE flooding can be accomplished in 2D core holder to visualize *in-situ* process.

- Finally, the 3D core holder can be used to study complex porous media, with permeable and non-permeable zones, and complex well configurations, *e.g.* steering well.

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Appendix

A-1 1D and 2D core holder

To ensure safe operation for the core holder when the system is pressurized, the components passed strength analysis for safe operation.

A-1.1 One dimensional core holder

Thread

The strength analysis on 2.500 x 4 UNC thread was performed to determine the safety factor at working conditions. Based on available information, the following conservative assumptions were made:

- The material's mechanical properties are homogeneous and isotropic throughout the cross-section;
- The mechanical properties of the material are of equal magnitude in tension and compression;
- Cross-sections remain plane under loading conditions;
- The materials have ductile characteristics;
- Simple axial/shear loading results in uniform axial/shear stress distribution across a uniform crosssection;
- Materials obey Hooke's Laws of elasticity;
- The minimum yield strength at 0.2 % offset strain, rather than typical (average) yield strength of a material, is the basis by which stress at yield is defined;

- Shear strength is 50 % to 60 % of the minimum yield strength. Two existing theories are the distortion energy theory ($0.577 \cdot Y_s$) and the maximum shear stress theory ($0.5 \cdot Y_s$);
- The selected material will not be used in an environment that will adversely affect its mechanical or physical properties;
- Calculated stresses are based on static loading conditions if appropriate to the application;
- Material for body is 630 SS, $E = 196 \text{ GPa}$.

The tensile strength area of screw thread can be calculated using the following formula:

$$A_t = 0.7854 \cdot \left(D - \frac{0.974}{n} \right)^2 \cdot \text{in}^2 = 4.0 \text{ , in}^2 \quad (\text{A-1})$$

where D - basic major diameter, n - number of thread per inch, and A_t - tensile strength area of screw thread.

Pressure on a thread is a result of pressure applied on end plug (1,500 psi) with outside diameter equal to 1.5 in. Resulted force on a thread is $2.651 \times 10^3 \text{ lbf}$, and shear stress on thread can be found as:

$$\tau_{cut} = \frac{Q}{A_t} = \frac{2.651 \cdot 10^4 \text{ lbf}}{4.0 \text{ in}^2} = 662.9 \text{ , psi} \quad (\text{A-2})$$

so that safety factor is:

$$sf = \frac{0.577 \cdot Y_s}{\tau_{cut}} = \frac{9.791 \cdot 10^4 \text{ psi}}{662.9 \text{ psi}} = 147.7 \quad (\text{A-3})$$

Obtained number for safety factor can guarantee safe operation at 1,500 psi.

Wall thickness

The strength analysis on a wall thickness was performed to determine the safety factor at working conditions. In order to estimate safety factor for body's wall, the ASME B31.3 standard has been used. The input parameters are:

- Outside diameter (D), 3.346 in.
- Inside diameter (ID), 2.550 in.
- Wall thickness (t), 0.398 in.
- Wall thickness in weakest point (next to thread) (t_{low}), 0.280 in.
- Stress value for material for Grad 316; 304; 321 (S), 20,000 psi
- Quality factor (E), 1
- Coefficient (function of material and temperature) (Y), 0.4
- Internal gauge pressure (P)

Formula from maximum allowed pressure from ASME B31.3 standard is:

$$P = \frac{2tSE}{D - 2tY} = 5258.3 , \text{ psi} \quad (\text{A-4})$$

or for the thinnest point:

$$P_{low} = \frac{2t_{low}SE}{D - 2t_{low}Y} = 3587.4 , \text{ psi} \quad (\text{A-5})$$

Taking into account working pressure, P_w , as 1,500 psi, safety factor is:

$$sf = \frac{P}{P_w} = 3.5 \quad (\text{A-6})$$

or for weakest point:

$$sf = \frac{P_{low}}{P_w} = 2.4 \quad (A-7)$$

Both safety factors are above 2; thus, current dimensions for the core holder can safely be used up to 1,500 psi.

A-1.2 Two dimensional core holder

Wall thickness and deformation

The required thickness for the cast acrylic wall was estimated using commercial software to guarantee least deformation at the center of the sand pack at 300, 400 and 500 psi. The following boundary conditions have been chosen for model in SolidWorks Simulations:

- No penetration between parts;
- Holes for brackets were fixed;
- Pressure was applied on internal surfaces;
- “Counterbore with Nut” condition with head diameter (0.625 in), nominal shank diameter (0.4375 in) and axial load 100 lbf. for nut and bolt connections at front panel
- “Counterbore Screw” condition with head diameter (0.5 in), nominal shank diameter (0.3125 in) and axial load 80 lbf. for screws used to tight top cap.

For 1.5 in. wall thickness the deformations are 0.109, 0.145 and 0.181 in, respectively, as it is shown in Figures A-1 - A-3.

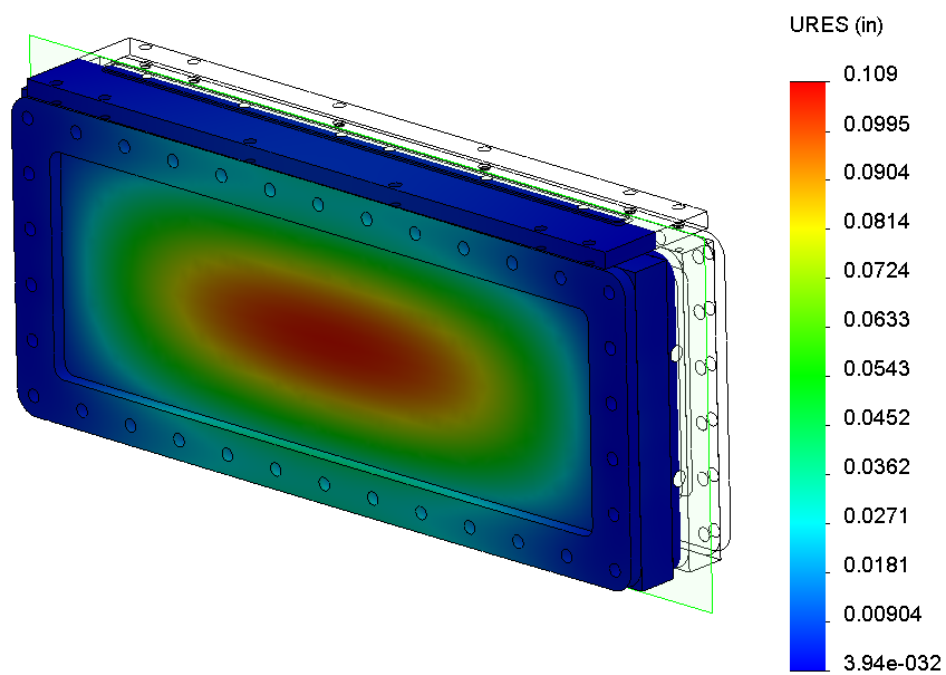


Figure A-1: Cast acrylic wall deformation at 300 psi.

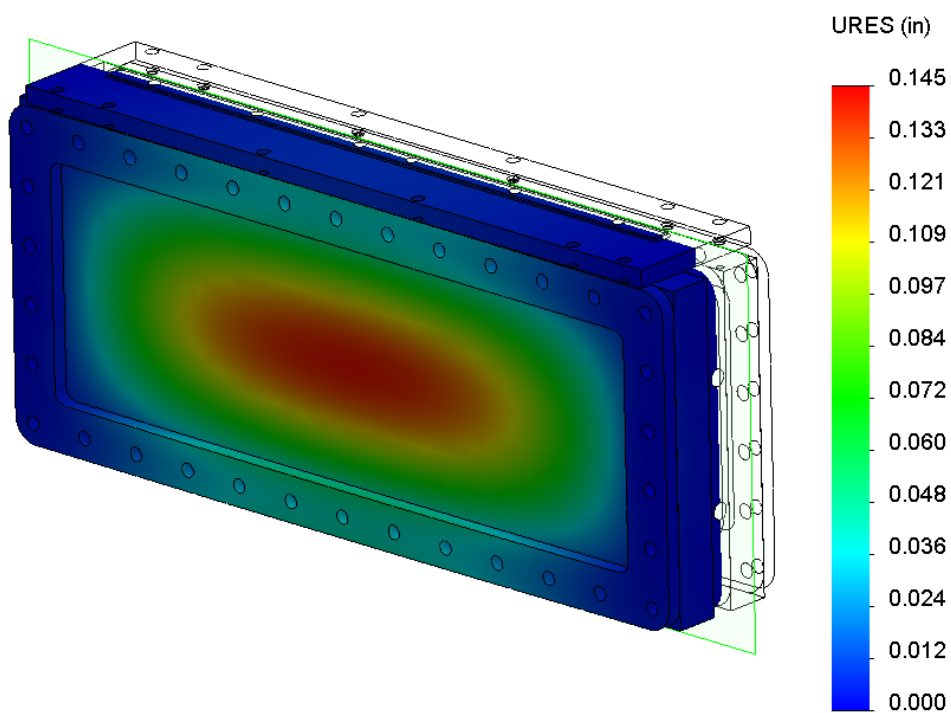


Figure A-2: Cast acrylic wall deformation at 400 psi.

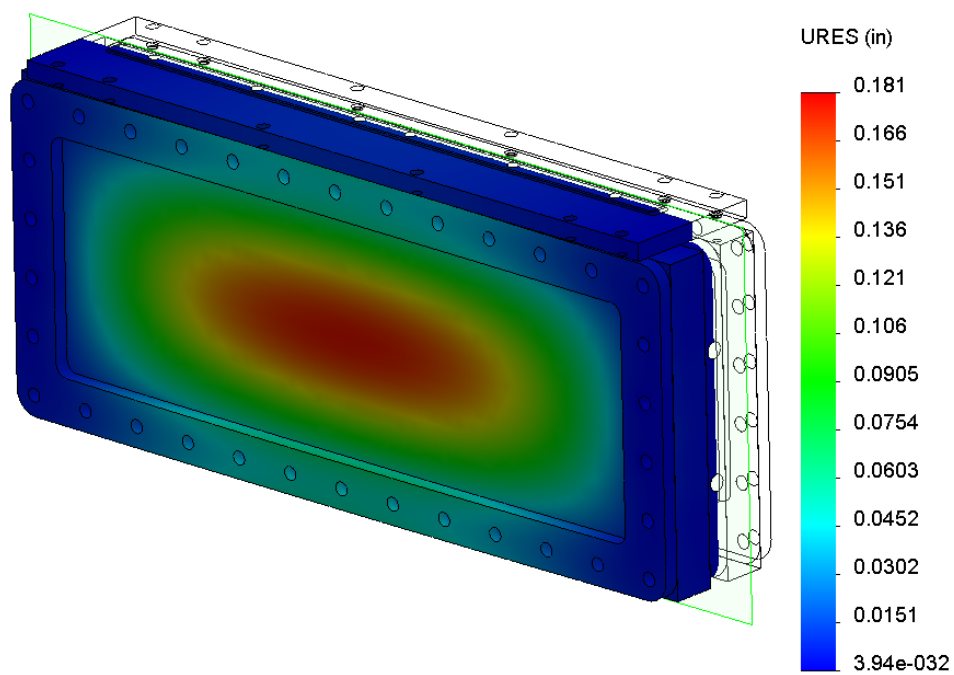


Figure A-3: Cast acrylic wall deformation at 500 psi.

A-2 Error analysis²

Here, the error analysis for the components of the system used to carry out experiments and obtained data is provided.

The pore volume and residual water saturation, provided in Chapters 3, 4 and 5, were obtained using the 250 ml graduated glass cylinder (70022-250, Cole-Parmer Canada Inc.) with least count of 2.0 ml. The tolerance specified by the supplier is ± 2.0 ml.

The ultimate oil recovery was measured using 15 ml test tubes (430055, Cole-Parmer Canada Inc.) with least count of 0.5 ml. As a result, it introduced the error ± 0.25 ml in measuring recovered fluid, which was accumulated during each experiment. The corresponding error bars are shown on Figures in Chapter 3, 4 and 5.

The upstream consists of dual-piston pumps coupled with mass flow meters. The flow accuracy and flow precision at 1 ml/min and 12 MPa are equal to $< 1.0\%$ and $< 0.5\%$, respectively. The mass flow meters have the measurements error equal to $\pm 0.2\%$ of the full scale reading + 0.5 g/h, according to calibration certificates. The calibration has been performed by Bronkhorst Cori-Tech BV. Since, the flow rate was set at $0.5 \text{ cm}^3/\text{min}$, for half hour the accumulated error would be equal to ± 0.28 ml.

The densities of injected and produced liquids, provided in Chapter 3, 4 and 5, were measured using a mass flow meter (M13, Bronkhorst Cori-Tech BV). As per obtained data, the uncertainty in measurements of density for water, paraffin oil,

²A version of this appendix has been published as conference paper. A. Baldygin, D. S. Nobes, and S. K. Mitra, "Oil recovery from porous media using emulsion", *Proceedings of the ASME 2014 International Mechanical Engineering Congress & Exposition*, 2014

emulsion, recovered oil and produced water were $\pm 2.7 \text{ kg/m}^3$, $\pm 0.4 \text{ kg/m}^3$, $\pm 7.4 \text{ kg/m}^3$, $\pm 4.1 \text{ kg/m}^3$, $\pm 9.6 \text{ kg/m}^3$, respectively.

The viscosity of injected and produced liquids, provided in Chapter 3, 4 and 5, was measured using a rotational viscometer (Rheolab QC, Anton Paar USA Inc.) which has torque resolution of $< 0.1 \mu\text{Nm}$. Hence, it would introduce an error into final value of viscosity in a range of $< 1.85 \cdot 10^{-3}\%$ without taking into account the variation of the geometry of double gap cell. As per collected data, the uncertainty in measurements of viscosity for water, paraffin oil, emulsion, recovered oil, produced water, dyed oil and dyed water were $\pm 0 \text{ Pa}\cdot\text{s}$, $\pm 0.024 \text{ Pa}\cdot\text{s}$, $\pm 16.70 \text{ Pa}\cdot\text{s}$, $\pm 2.4 \text{ Pa}\cdot\text{s}$, $\pm 0 \text{ Pa}\cdot\text{s}$, $\pm 0.00018 \text{ Pa}\cdot\text{s}$ and $\pm 0 \text{ Pa}\cdot\text{s}$, respectively. The viscosity of water and produced water was measured near the top limits of the double gap cell, as a result the uncertainty equals to zero.

The surface tension, provided in Chapter 4 and 5, was measured using a drop shape analyzer(DSA 100, Krüs GmbH). As per obtained data, the uncertainty in measurements of surface tension for water, paraffin oil, recovered oil, produced water, dyed oil and dyed water were $\pm 1.8 \text{ mN/m}$, $\pm 0.04 \text{ mN/m}$, $\pm 0.09 \text{ mN/m}$, $\pm 0.32 \text{ mN/m}$, $\pm 0.11 \text{ mN/m}$ and $\pm 0.58 \text{ mN/m}$, respectively.

A-3 Consistency in results during 2D core flooding experiments

Here, the comparison of data from complete and incomplete 2D core flooding experiment with horizontal injection - horizontal production (HI-HP) is provided. During incomplete 2D experiment, crashing of the computer operating system has happened during process of emulsion flooding. It caused data lost for an amount of liquid injected into the system and effluent was not collected into the test tubes after 0.35 PV of emulsion injected. The main focus is in understanding the consistency in results from pack to pack for the same well configuration using visual analysis and available test tubes with collected effluent. Relevant parameters for unconsolidated sand pack samples are summarized in Table A-1.

Table A-1: Relevant parameters for unconsolidated sand pack samples used in flooding experiments.

Pack	Well configuration	Porosity, %	Pore volume, cm ³	Mass of sand pack, g	Absolute permeability, Darcy	Permeability with residual water, Darcy	$S_{wi}^{\ddagger}$
Run #10	HI-HP	34.3	820.1	4179.2	0.468 ± 0.074	0.379 ± 0.053	0.057
Run #11	HI-HP*	34.2	818.6	4183.1	0.607 ± 0.064	0.521 ± 0.032	0.03

$\ddagger$ - Residual water saturation after oil saturation.

* - Failed experiment

The photographs in Figure A-4 (a)-(b) show snapshots of the 2D core holder at different pore volumes of emulsion injection for HI-HP configuration. Injection wells are fully perforate with previously discussed perforation pattern. The flood front pattern has similarities in both experiments. The emulsion fills a region close to the left boundary first and then progresses towards the production well. Starting from 0.6 PV of emulsion injection, channeling is observed in Figure A-4 (b). Also, there is a flow across bottom boundary which allows to lift up oil and redirect towards production well. Overall, these images show repeatability and consistency in

experiments from pack to pack for same well configuration.

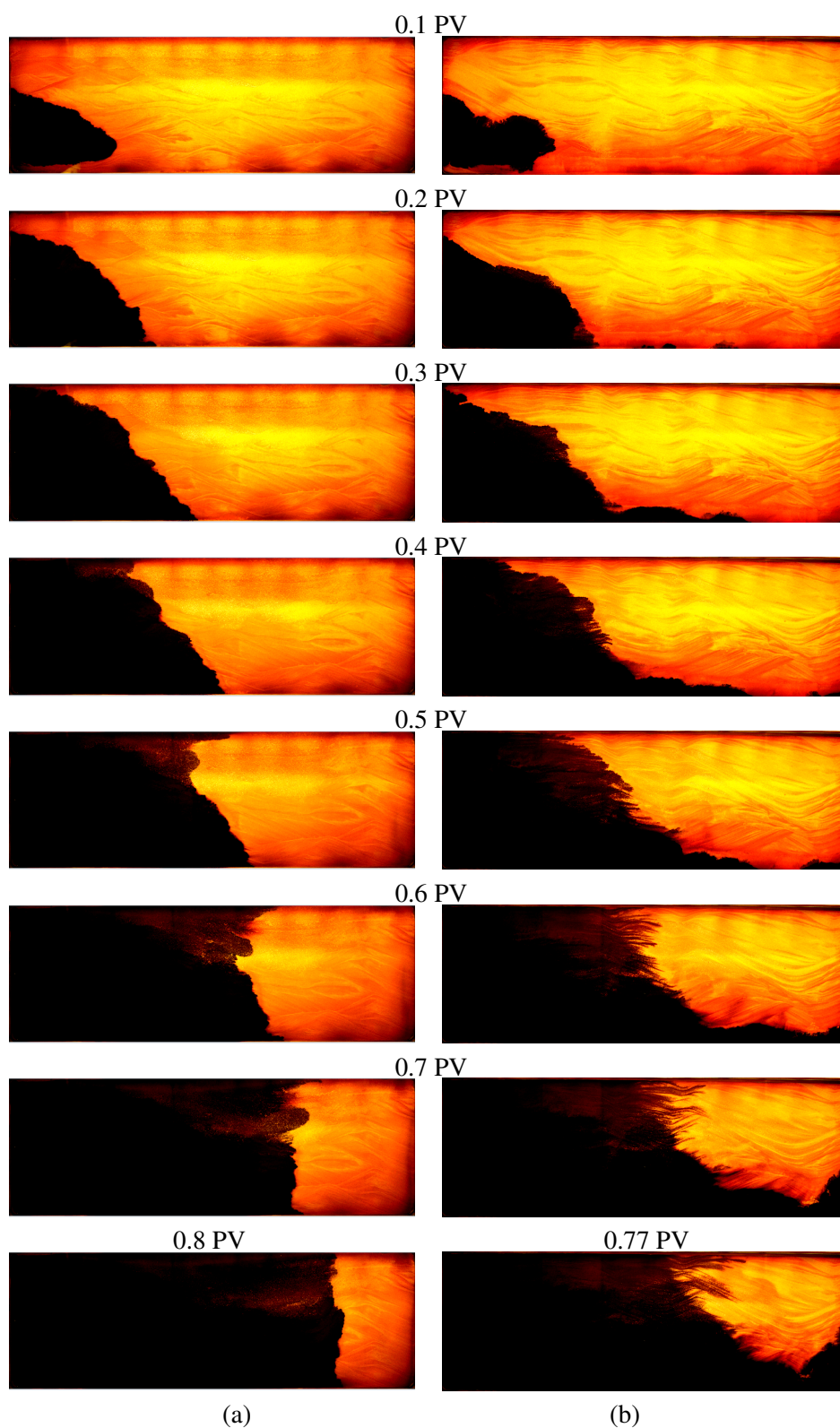


Figure A-4: Cross-section images of the sand pack for different configurations: (a) HI-HP; (b) HI-HP (failed).

Additional Run #11 was added to previously shown Figure 5.21 (a). Figure A-5 shows the ultimate oil recovery curves for three well configurations used in a 2D core holder. The recovery curve for incomplete flooding experiment follows the recovery curve for complete experiment with HI-HP well configuration. It proves repeatability and consistency in experiments from pack to pack for same well configuration.

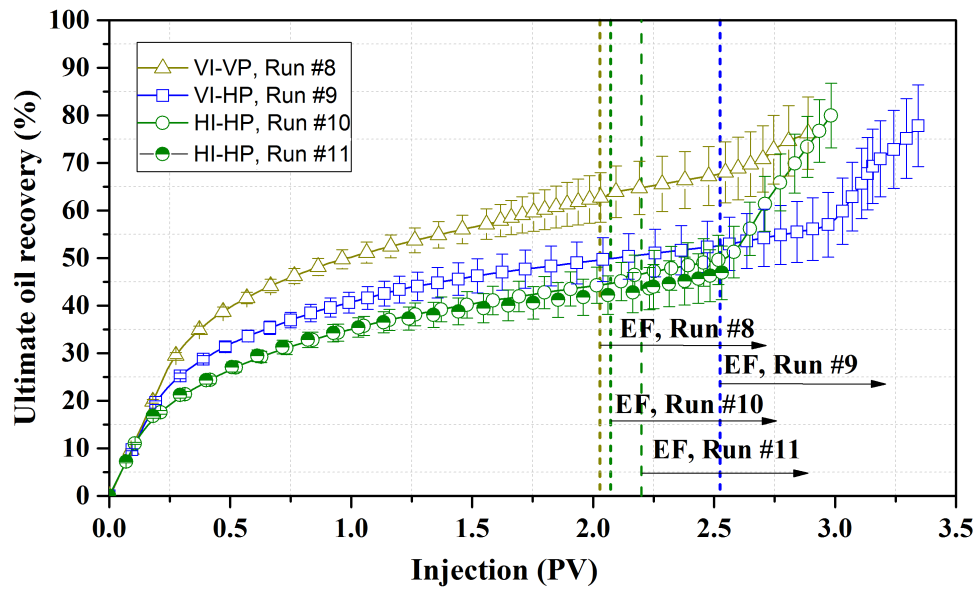


Figure A-5: Ultimate oil recovery curves for water flooding followed by emulsion flooding at different well configurations.

A-4 Image processing source code

The following code was developed using commercial multi-paradigm numerical computing environment (MATLAB R2014a, MathWorks). In order to reduce number of lines in code, due to similar procedures for each section of the core holder, the function to find profile was written into separate file, profilefinder.m. Main file, mainprogram new ref.m, recalls it for every location. Each file has detailed comments.

```
%% Finding Emulsion profile for set of images
%% Quadriase project. 2D core holder experiments
%% Aleksey Baldygin, baldygin@ualberta.ca
%% September 26, 2014

clear
clc
% File path for Run#1
image_r1 = 'Run1_complete_set/%03d.JPG';
% File path for Run#2
image_r2 = 'Run2_complete_set/%03d.JPG';
% File path for Run#3
image_r3 = 'Run3_complete_set/%03d.JPG';
%% Input parameters
%total number of images
r_r1 = 211;
r_r2 = 324;
r_r3 = 267;
    % Image resolution:
    % Run 1:
    % 3968 x 1360
    % Run 2:
    % 4884 x 1686
    % Run 3:
    % 5336 x 1792
% length for image
l_r1 = 3968;
l_r2 = 4884;
l_r3 = 5336;
% width for image
w_r1 = 1360;
w_r2 = 1686;
w_r3 = 1792;
%(pix/mm) scale 600 - 60 cm - 600 mm
cal_r1 = 600/l_r1;
cal_r2 = 600/l_r2;
cal_r3 = 600/l_r3;
% Reference image for pore volume calculations
A_r1 = imread(sprintf(image_r1,1));
A_r2 = imread(sprintf(image_r2,1));
A_r3 = imread(sprintf(image_r3,1));
% Total area for image
area_r1 = l_r1 * w_r1;
area_r2 = l_r2 * w_r2;
area_r3 = l_r3 * w_r3;

q = 0; % how big is the slice
crop_y=100; %crop top and bottom (for removing artefacts)

crop_yb_r1 = 550;
crop_yb_r2 = 100;
```

```

crop_yb_r3 = 250;

%% Recall function to analyze data
%Run #1
[H_Z1_1,H_Z2_1,H_Z3_1,PV_1] = profilefinder(r_r1,image_r1,l_r1,w_r1,cal_r1,crop_y, ✓
crop_yb_r1,q,A_r1,area_r1);
% Run #2
[H_Z1_2,H_Z2_2,H_Z3_2,PV_2] = profilefinder(r_r2,image_r2,l_r2,w_r2,cal_r2,crop_y, ✓
crop_yb_r2,q,A_r2,area_r2);
% Run #3
[H_Z1_3,H_Z2_3,H_Z3_3,PV_3] = profilefinder(r_r3,image_r3,l_r3,w_r3,cal_r3,crop_y, ✓
crop_yb_r3,q,A_r3,area_r3);

%% Plot, Fit and Velocity profile

fpm=1/5; % 1 image in 5 minutes
%set-up required time for complete experiment
t_r1=[0:r_r1-1]/fpm;
t_r2=[0:r_r2-1]/fpm;
t_r3=[0:r_r3-1]/fpm;

%% Run #1 // get through the data
%Re-crop matrix for future use.
% _c stands for crop
crop_H_Z1_1 = find(H_Z1_1 > 0, 1);
crop_H_Z2_1 = find(H_Z2_1 > 0, 1);
crop_H_Z3_1 = find(H_Z3_1 > 0, 1);

PV_1_1_c = PV_1 (crop_H_Z1_1:end);
PV_2_1_c = PV_1 (crop_H_Z2_1:end);
PV_3_1_c = PV_1 (crop_H_Z3_1:end);

% crop zeros at the beging
H_Z1_1_c = H_Z1_1(crop_H_Z1_1:end);
t_Z1_1_c = t_r1(crop_H_Z1_1:end);

H_Z2_1_c = H_Z2_1(crop_H_Z2_1:end);
t_Z2_1_c = t_r1(crop_H_Z2_1:end);

H_Z3_1_c = H_Z3_1(crop_H_Z3_1:end);
t_Z3_1_c = t_r1(crop_H_Z3_1:end);
% Split Bottom data in three, based on obtained results.
H_Z3_1_c_1_3 = H_Z3_1(crop_H_Z3_1:80); % crop zeros at the beging
t_Z3_1_c_1_3 = t_r1(crop_H_Z3_1:80);
H_Z3_1_c_2_3 = H_Z3_1(81:120); % crop zeros at the beging
t_Z3_1_c_2_3 = t_r1(81:120);
H_Z3_1_c_3_3 = H_Z3_1(121:end); % crop zeros at the beging
t_Z3_1_c_3_3 = t_r1(121:end);

f_Z1_1=fit(t_Z1_1_c',H_Z1_1_c','poly9','Normalize','on','Robust','LAR');
f_Z2_1=fit(t_Z2_1_c',H_Z2_1_c','poly8','Normalize','on','Robust','Bisquare');

```

```

% f_Z3_1=fit(t_Z3_1_c',H_Z3_1_c','poly7','Normalize','on','Robust','Bisquare');
% Split for three curves
f_Z3_1_1_3=fit(t_Z3_1_c_1_3',H_Z3_1_c_1_3','poly9','Normalize','on','Robust','Bisquare');
f_Z3_1_2_3=fit(t_Z3_1_c_2_3',H_Z3_1_c_2_3','poly7','Normalize','on','Robust','LAR');
f_Z3_1_3_3=fit(t_Z3_1_c_3_3',H_Z3_1_c_3_3','poly7','Normalize','on','Robust','LAR');

[d1_Z1_1,d2_Z1_1] = differentiate(f_Z1_1,t_Z1_1_c); % differentiate plot
[d1_Z2_1,d2_Z2_1] = differentiate(f_Z2_1,t_Z2_1_c);
%[d1_Z3_1,d2_Z3_1] = differentiate(f_Z3_1,t_Z3_1_c);
% Split for three curves
[d1_Z3_1_1_3,d2_Z3_1_1_3] = differentiate(f_Z3_1_1_3,t_Z3_1_c_1_3);
[d1_Z3_1_2_3,d2_Z3_1_2_3] = differentiate(f_Z3_1_2_3,t_Z3_1_c_2_3);
[d1_Z3_1_3_3,d2_Z3_1_3_3] = differentiate(f_Z3_1_3_3,t_Z3_1_c_3_3);

d1_Z1_1_m_s= d1_Z1_1 * 1.66666667*10^(-5); % convert into m/s from mm/min
d1_Z2_1_m_s= d1_Z2_1 * 1.66666667*10^(-5);
% d1_Z3_1_m_s= d1_Z3_1 * 1.66666667*10^(-5);

% Split for 3 curves
d1_Z3_1_m_s_1_3= d1_Z3_1_1_3 * 1.66666667*10^(-5);
d1_Z3_1_m_s_2_3= d1_Z3_1_2_3 * 1.66666667*10^(-5);
d1_Z3_1_m_s_3_3= d1_Z3_1_3_3 * 1.66666667*10^(-5);
% combine back
d1_Z3_1_m_s= cat(1, d1_Z3_1_m_s_1_3, d1_Z3_1_m_s_2_3, d1_Z3_1_m_s_3_3);
t_Z3_1_c = cat (2, t_Z3_1_c_1_3, t_Z3_1_c_2_3, t_Z3_1_c_3_3);

%% Run #2 // get through the data
%Re-crop matrix for future use.
% _c stands for crop
crop_H_Z1_2 = find(H_Z1_2 > 0, 1);
% crop_H_Z2_2 = find(H_Z2_2 > 0, 1);
crop_H_Z3_2 = find(H_Z3_2 > 0, 1);

PV_1_2_c = PV_2 (crop_H_Z1_2:end);
%PV_2_2_c = PV_2 (crop_H_Z2_2:end);
PV_3_2_c = PV_2 (crop_H_Z3_2:end);

H_Z1_2_c = H_Z1_2(crop_H_Z1_2:end); % crop zeros at the beging
t_Z1_2_c = t_r2(crop_H_Z1_2:end);

%H_Z3_2_c = H_Z3_2(crop_H_Z3_2:end); % crop zeros at the beging
%t_Z3_2_c = t_r2(crop_H_Z3_2:end);

% Split Bottom data in two, based on obtained results.
H_Z3_2_c_1_2 = H_Z3_2(crop_H_Z3_2:120); % crop zeros at the beging
t_Z3_2_c_1_2 = t_r2(crop_H_Z3_2:120);
H_Z3_2_c_2_2 = H_Z3_2(121:end); % crop zeros at the beging
t_Z3_2_c_2_2 = t_r2(121:end);

```

```

f_Z1_2=fit(t_Z1_2_c',H_Z1_2_c','poly9','Normalize','on','Robust','Bisquare');
f_Z2_2=fit(t_r2',H_Z2_2','poly7','Normalize','on','Robust','Bisquare');

%f_Z3_2=fit(t_Z3_2_c',H_Z3_2_c','poly8','Normalize','on','Robust','Bisquare');
% Split for two curves
f_Z3_2_1_2=fit(t_Z3_2_c_1_2',H_Z3_2_c_1_2','poly6','Normalize','on','Robust','Bisquare');
f_Z3_2_2_2=fit(t_Z3_2_c_2_2',H_Z3_2_c_2_2','poly7','Normalize','on','Robust','Bisquare');

[d1_Z1_2,d2_Z1_2] = differentiate(f_Z1_2,t_Z1_2_c); % differentiate plot
[d1_Z2_2,d2_Z2_2] = differentiate(f_Z2_2,t_r2);
[d1_Z3_2,d2_Z3_2] = differentiate(f_Z3_2,t_r2);
% Split for two curves
[d1_Z3_2_1_2,d2_Z3_2_1_2] = differentiate(f_Z3_2_1_2,t_Z3_2_c_1_2);
[d1_Z3_2_2_2,d2_Z3_2_2_2] = differentiate(f_Z3_2_2_2,t_Z3_2_c_2_2);

d1_Z1_2_m_s= d1_Z1_2 * 1.66666667*10^(-5); % convert into m/s from mm/min
d1_Z2_2_m_s= d1_Z2_2 * 1.66666667*10^(-5);
d1_Z3_2_m_s= d1_Z3_2 * 1.66666667*10^(-5);
% Split for 2 curves
d1_Z3_2_m_s_1_2= d1_Z3_2_1_2 * 1.66666667*10^(-5);
d1_Z3_2_m_s_2_2= d1_Z3_2_2_2 * 1.66666667*10^(-5);
% combine back
d1_Z3_2_m_s_com = cat(1, d1_Z3_2_m_s_1_2, d1_Z3_2_m_s_2_2);
t_Z3_2_c_com = cat (2, t_Z3_2_c_1_2, t_Z3_2_c_2_2);

%% Run #3 // get through the data
%Re-crop matrix for future use.
% _c stands for crop
crop_H_Z1_3 = find(H_Z1_3 > 0, 1);
crop_H_Z2_3 = find(H_Z2_3 > 0, 1);
crop_H_Z3_3 = find(H_Z3_3 > 0, 1);

PV_1_3_c = PV_3 (crop_H_Z1_3:end);
PV_2_3_c = PV_3 (crop_H_Z2_3:end);
PV_3_3_c = PV_3 (crop_H_Z3_3:end);

H_Z1_3_c = H_Z1_3(crop_H_Z1_3:end); % crop zeros at the beging
t_Z1_3_c = t_r3(crop_H_Z1_3:end);

H_Z2_3_c = H_Z2_3(crop_H_Z2_3:end); % crop zeros at the beging
t_Z2_3_c = t_r3(crop_H_Z2_3:end);

H_Z3_3_c = H_Z3_3(crop_H_Z3_3:end); % crop zeros at the beging
t_Z3_3_c = t_r3(crop_H_Z3_3:end);

f_Z1_3=fit(t_Z1_3_c',H_Z1_3_c','poly9','Normalize','on','Robust','Bisquare');
f_Z2_3=fit(t_Z2_3_c',H_Z2_3_c','poly7','Normalize','on','Robust','Bisquare');
f_Z3_3=fit(t_Z3_3_c',H_Z3_3_c','poly6','Normalize','on','Robust','Bisquare');

```

```

[d1_Z1_3,d2_Z1_3] = differentiate(f_Z1_3,t_Z1_3_c); % differentiate plot
[d1_Z2_3,d2_Z2_3] = differentiate(f_Z2_3,t_Z2_3_c);
[d1_Z3_3,d2_Z3_3] = differentiate(f_Z3_3,t_Z3_3_c);

d1_Z1_3_m_s= d1_Z1_3 * 1.66666667*10^(-5); % convert into m/s from mm/min
d1_Z2_3_m_s= d1_Z2_3 * 1.66666667*10^(-5);
d1_Z3_3_m_s= d1_Z3_3 * 1.66666667*10^(-5);

%% Plot Run %1
scrsz = get(0,'ScreenSize'); % get screen size
figure('Position',[0 scrsz(4)/4 1000 500])
% figure('Position', [x y width height])
plot(t_Z1_1_c,d1_Z1_1_m_s,'r',t_Z2_1_c,d1_Z2_1_m_s,'g',t_Z3_1_c,d1_Z3_1_m_s,'c',t_r1,↵
7.309*10^(-6),'b') % double plot method
title('Velocity')
axis([0,max(t_r1),0,1.3*10^(-5)])
%axis normal
set(gca,'YTick',[10^(-6),2*10^(-6),4*10^(-6),6*10^(-6),8*10^(-6),1*10^(-5),1.25*10^(-5)])
xlabel('time, [min]')
ylabel('speed, [m/s]')
grid on
hleg1 = legend('top','center','bottom','reference');

fig1 = figure('Position',[1000 0 1000 1500])
subplot(3,1,1)
plot(f_Z1_1, t_r1', H_Z1_1','k.')
title('Top','FontWeight','bold','FontSize',14,'FontName','Arial')
hleg_sp1 = legend('Front location','Poly-fit','Location','SouthEast');
ylabel('position, [mm]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
xlabel('time, [min]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
axis([0,max(t_r1),0,600])
set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
subplot(3,1,2)
plot(f_Z2_1, t_r1', H_Z2_1','k.')
title('Center','FontWeight','bold','FontSize',14,'FontName','Arial')
hleg_sp2 = legend('Front location','Poly-fit','Location','SouthEast');
ylabel('position, [mm]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
xlabel('time, [min]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
axis([0,max(t_r1),0,600])
set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
subplot(3,1,3)
hold on
box on
plot (f_Z3_1_1_3, t_Z3_1_c_1_3', H_Z3_1_c_1_3','k.')
plot (f_Z3_1_2_3, t_Z3_1_c_2_3', H_Z3_1_c_2_3','k.')
plot (f_Z3_1_3_3, t_Z3_1_c_3_3', H_Z3_1_c_3_3','k.')

```



```

% plot(f_z3_1, t_r1', H_z3_1')
title('Bottom','FontWeight','bold','FontSize',14,'FontName','Arial')
hleg_sp3 = legend('Front location','Poly-fit','Location','SouthEast');
ylabel('position, [mm]','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
xlabel('time, [min]','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
axis([0,max(t_r1),0,600])
set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
set(gcf,'PaperPositionMode','auto'); % freeze configuration for image, to save image as
it is shown on the screen
print(fig1,'-dpng','VIVP');
print(fig1,'-depsc','VIVP');

%% Plot Run # 2
scrsz = get(0,'ScreenSize'); % get screen size
figure('Position',[0 scrsz(4)/4 1000 500])
% figure('Position',[x y width height])
hold on
plot(t_z1_2_c,d1_z1_2_m_s,'r',t_r2,d1_z2_2_m_s,'g',t_z3_2_c_1_2,d1_z3_2_m_s_1_2,'c',t_r2,
7.309*10^(-6),'b') % double plot method
plot(t_z3_2_c_2_2,d1_z3_2_m_s_2_2,'c')
title('Velocity')
axis([0,max(t_r2),0,2.5*10^(-5)])
%axis normal
set(gca,'YTick',[10^(-6),2*10^(-6),4*10^(-6),6*10^(-6),8*10^(-6),1*10^(-5),1.25*10^(-5)])
xlabel('time, [min]')
ylabel('speed, [m/s]')
grid on
hleg1 = legend('top','center','bottom','reference');

fig2 = figure('Position',[1000 0 1000 1500])
subplot(3,1,1)
plot(f_z1_2, t_r2', H_z1_2', 'k.')
title('Top','FontWeight','bold','FontSize',14,'FontName','Arial')
hleg_sp1 = legend('VI-HP','Poly-fit','Location','SouthEast');
ylabel('position, [mm]','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
xlabel('time, [min]','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
axis([0,max(t_r2),0,600]);
set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
subplot(3,1,2)
plot(f_z2_2, t_r2', H_z2_2', 'k.')
title('Center','FontWeight','bold','FontSize',14,'FontName','Arial')
hleg_sp2 = legend('VI-HP','Poly-fit','Location','SouthEast');
ylabel('position, [mm]','FontWeight','bold','FontSize',12,...
    'FontName','Arial');

```

```

xlabel('time, [min]', 'FontWeight', 'bold', 'FontSize', 12, ...
      'FontName', 'Arial');
axis([0, max(t_r3), 0, 600]);
set(gca, 'color', 'w', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial');
subplot(3,1,3)
hold on
box on
plot(f_Z3_2_1_2, t_Z3_2_c_1_2', H_Z3_2_c_1_2', 'k.')
plot(f_Z3_2_2_2, t_Z3_2_c_2_2', H_Z3_2_c_2_2', 'k.')
title('Bottom', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial')
hleg_sp3 = legend('VI-HP', 'Poly-fit', 'Location', 'SouthEast');
ylabel('position, [mm]', 'FontWeight', 'bold', 'FontSize', 12, ...
      'FontName', 'Arial');
xlabel('time, [min]', 'FontWeight', 'bold', 'FontSize', 12, ...
      'FontName', 'Arial');
axis([0, max(t_r2), 0, 600]);
set(gca, 'color', 'w', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial');
set(gcf, 'PaperPositionMode', 'auto'); % freeze configuration for image, to save image as ✓
it is shown on the screen
print(fig2, '-dpng', 'VIHP');
print(fig2, '-depvc', 'VIHP');

%% Plot Run # 3
scrsz = get(0, 'ScreenSize'); % get screen size
figure('Position', [0 scrsz(4)/4 1000 500])
% figure('Position', [x y width height])
plot(t_Z1_3_c, d1_Z1_3_m_s, 'r', t_Z2_3_c, d1_Z2_3_m_s, 'g', t_Z3_3_c, d1_Z3_3_m_s, 'c', t_r3, ✓
7.309*10^(-6), 'b') % double plot method
title('Velocity')
axis([0, max(t_r3), 0, 2.25*10^(-5)])
%axis normal
set(gca, 'YTick', [10^(-6), 2*10^(-6), 4*10^(-6), 6*10^(-6), 8*10^(-6), 1*10^(-5), 1.25*10^(-5)])
xlabel('time, [min]')
ylabel('speed, [m/s]')
grid on
hleg1 = legend('top', 'center', 'bottom', 'reference');

fig3 = figure('Position', [1000 0 1000 1500])
subplot(3,1,1)
plot(f_Z1_3, t_Z1_3_c', H_Z1_3_c', 'k.')
title('Top', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial')
hleg_sp1 = legend('HI-HP', 'Poly-fit', 'Location', 'SouthEast');
ylabel('position, [mm]', 'FontWeight', 'bold', 'FontSize', 12, ...
      'FontName', 'Arial');
xlabel('time, [min]', 'FontWeight', 'bold', 'FontSize', 12, ...
      'FontName', 'Arial');
axis([0, max(t_r3), 0, 600])
set(gca, 'color', 'w', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial');
subplot(3,1,2)

```

```

plot(f_Z2_3, t_Z2_3_c', H_Z2_3_c', 'k.')
title('Center', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial')
hleg_sp2 = legend('HI-HP', 'Poly-fit', 'Location', 'SouthEast');
ylabel('position, [mm]', 'FontWeight', 'bold', 'FontSize', 12, ...
       'FontName', 'Arial');
xlabel('time, [min]', 'FontWeight', 'bold', 'FontSize', 12, ...
       'FontName', 'Arial');
axis([0, max(t_r3), 0, 600])
set(gca, 'color', 'w', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial');
subplot(3, 1, 3)
plot(f_Z3_3, t_Z3_3_c', H_Z3_3_c', 'k.')
title('Bottom', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial')
hleg_sp3 = legend('HI-HP', 'Poly-fit', 'Location', 'SouthEast');
ylabel('position, [mm]', 'FontWeight', 'bold', 'FontSize', 12, ...
       'FontName', 'Arial');
xlabel('time, [min]', 'FontWeight', 'bold', 'FontSize', 12, ...
       'FontName', 'Arial');
axis([0, max(t_r3), 0, 600])
set(gca, 'color', 'w', 'FontWeight', 'bold', 'FontSize', 14, 'FontName', 'Arial');
set(gcf, 'PaperPositionMode', 'auto'); % freeze configuration for image, to save image as ↙
it is shown on the screen
print(fig3, '-dpng', 'HIHP');
print(fig3, '-depasc', 'HIHP');

%% Combined Runs into single plot vs Time % Final for paper
figure('Position', [1000 0 1000 1500])
subplot(3, 1, 1)
hold on
% Run #1
plot(t_Z1_1_c, d1_Z1_1_m_s, 'k') % top
% Run #2
plot(t_Z1_2_c, d1_Z1_2_m_s, 'g') % top
% Run #3
plot(t_Z1_3_c, d1_Z1_3_m_s, 'r') % top
plot(t_r3, 7.309*10^(-6), 'b') % reference
title('Top')
hleg_sp1 = legend('VI-HP', 'HI-HP', 'Reference', 'Location', 'NorthEast');
ylabel('position, [mm]')
xlabel('time, [min]')
grid on
axis([0, max(t_r3), 0, 1.5*10^(-5)])
subplot(3, 1, 2)
hold on
% Run #1
plot(t_Z2_1_c, d1_Z2_1_m_s, 'k') % Center
% Run #2
plot(t_r2, d1_Z2_2_m_s, 'g') % Center
% Run #3
plot(t_Z2_3_c, d1_Z2_3_m_s, 'r') % Center
plot(t_r3, 7.309*10^(-6), 'b') % reference
title('Center')

```

```

hleg_sp2 = legend('VI-HP','HI-HP','Reference','Location','NorthEast');
ylabel('position, [mm]')
xlabel('time, [min]')
grid on
axis([0,max(t_r3),0,1.5*10^(-5)])
subplot(3,1,3)
hold on
% Run #1
plot(t_Z3_1_c,d1_Z3_1_m_s,'k')
% Run #2
%hl_1_2= plot(t_Z3_2_c_1_2,d1_Z3_2_m_s_1_2,'g',t_Z3_2_c_2_2,d1_Z3_2_m_s_2_2,'g')
plot(t_Z3_2_c_com,d1_Z3_2_m_s_com,'g')
% Run #3
plot(t_Z3_3_c,d1_Z3_3_m_s,'r') % bottom
plot(t_r3,7.309*10^(-6),'b-') % reference
title('Bottom')
legend('VI-HP','HI-HP','Reference','Location','NorthEast');
ylabel('position, [mm]')
xlabel('time, [min]')
grid on
axis([0,max(t_r3),0,1.5*10^(-5)])

%% Combined Runs into single plot vs PV % Final for paper
fig4 = figure('Position',[1000 0 1000 1500])
subplot(3,1,1)
hold on
% Run #1
plot(PV_1_1_c,d1_Z1_1_m_s,'k','LineWidth',1.5) % top
% Run #2
plot(PV_1_2_c,d1_Z1_2_m_s,'g','LineWidth',1.5) % top
% Run #3
plot(PV_1_3_c,d1_Z1_3_m_s,'r','LineWidth',1.5) % top
plot(PV_1,1.177*10^(-5),'k','LineWidth',2.5) % reference
plot(PV_1,1.204*10^(-5),'g','LineWidth',2.5) % reference
plot(PV_1,1.215 *10^(-5),'r','LineWidth',2.5) % reference
title('Top','FontWeight','bold','FontSize',14,'FontName','Arial');
legend('VI-VP','VI-HP','HI-HP','Reference','Location','NorthEast');
ylabel('Velocity, [m/s]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
xlabel('Emulsion Injected, [PV]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
grid on
axis([0,1,0,1.5*10^(-5)]);
set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
subplot(3,1,2)
hold on
% Run #1
plot(PV_2_1_c,d1_Z2_1_m_s,'k','LineWidth',1.5) % Center
% Run #2
plot(PV_2,d1_Z2_2_m_s,'g','LineWidth',1.5) % Center

```

```

% Run #3
plot (PV_2_3_c,d1_Z2_3_m_s,'r','LineWidth',1.5) % Center
plot(PV_2,1.177*10^(-5),'k','LineWidth',2.5) % reference
plot(PV_2,1.204*10^(-5),'g','LineWidth',2.5) % reference
plot(PV_2,1.215 *10^(-5),'r','LineWidth',2.5) % reference
title('Center','FontWeight','bold','FontSize',14,'FontName','Arial');
legend('VI-VP','VI-HP','HI-HP','Reference','Location','NorthEast');
ylabel('Velocity, [m/s]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
xlabel('Emulsion Injected, [PV]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
grid on
axis([0,1,0,1.5*10^(-5)]);
set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
subplot(3,1,3)
hold on
% Run #1
plot (PV_3_1_c,d1_Z3_1_m_s,'k','LineWidth',1.5)
% Run #2
%h1_1_2= plot(t_Z3_2_c_1_2,d1_Z3_2_m_s_1_2,'g',t_Z3_2_c_2_2,d1_Z3_2_m_s_2_2,'g')
plot (PV_3_2_c,d1_Z3_2_m_s_com,'g','LineWidth',1.5)
% Run #3
plot (PV_3_3_c,d1_Z3_3_m_s,'r','LineWidth',1.5) % bottom
plot(PV_3,1.177*10^(-5),'k','LineWidth',2.5) % reference
plot(PV_3,1.204*10^(-5),'g','LineWidth',2.5) % reference
plot(PV_3,1.215 *10^(-5),'r','LineWidth',2.5) % reference
title('Bottom','FontWeight','bold','FontSize',14,'FontName','Arial');
legend('VI-VP','VI-HP','HI-HP','Reference','Location','NorthEast');
ylabel('Velocity, [m/s]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
xlabel('Emulsion Injected, [PV]','FontWeight','bold','FontSize',12,...
'FontName','Arial');
grid on
axis([0,1,0,1.5*10^(-5)]);
set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
set(gcf,'PaperPositionMode','auto'); % freeze configuration for image, to save image as
it is shown on the screen
print(fig4,'-dpng','Figure10');
print(fig4,'-depsc','Figure10');

```

```

function [H_Z1,H_Z2,H_Z3,PV] = profilefinder(r,image,l,w,cal,crop_y,crop_yb,q,A_ref,ref)

%prepare space for data (front)
H_Z1=zeros(1,r);
H_Z2=zeros(1,r);
H_Z3=zeros(1,r);

%Set locations for speed profiles:
w_3=round(w/4); %bottom
w_2=2*w_3;      %center
w_1=3*w_3;      %top

for k=1:r

%Read nth image!
    A = imread(sprintf(image,k)); %read out images
    B = imrotate(A,270); %270 degrees, since 'edge'-function starts from the top of the
image

% First position
Z1=B(crop_y:l-crop_yb,w_1-q:w_1+q,1,:);
Z1_bw=im2bw(Z1,100/255);
Z1_edge=edge(Z1_bw,'prewitt');
find_loc_Z1 = find(Z1_edge == 1);
    if find_loc_Z1 > 0 % if emulsion was detected + correct location for crop value
        location_corr_Z1 = find(Z1_edge == 1) + crop_y - 1;
    else
        location_corr_Z1 = 0;
    end

y_Z1 = mean(location_corr_Z1); % Most frequent values in array
H_Z1(k) = y_Z1*cal; % TOP

% Second position
Z2=B(crop_y:l-crop_yb,w_2-q:w_2+q,1,:); %red channel
Z2_bw=im2bw(Z2,100/255);
Z2_edge=edge(Z2_bw,'prewitt');
find_loc_Z2 = find(Z2_edge == 1); % search for front location
    if find_loc_Z2 > 0 % if emulsion was detected + correct location for crop value
        location_corr_Z2 = find(Z2_edge == 1) + crop_y - 1;
    else
        % if there is no emulsion, set to zero
        location_corr_Z2 = 0;
    end

y_Z2 = max(location_corr_Z2); % set location
H_Z2(k)=y_Z2*cal; % correct location with calibration (\approx number)

% Third position
Z3=B(crop_y:l-crop_yb,w_3-q:w_3+q,1,:);
Z3_bw=im2bw(Z3,100/255);
Z3_edge=edge(Z3_bw,'prewitt');
find_loc_Z3 = find(Z3_edge == 1);

```

```
if find_loc_Z3 > 0 % if emulsion was detected + correct location for crop value
location_corr_Z3 = find(Z3_edge == 1) + crop_y - 1;
elseif isempty(find_loc_Z3) && (k > 100) % if there is no emulsion, set to zero
    % do nothing
else % if there is no emulsion, set to zero
location_corr_Z3 = 0;
end

y_Z3 = max(location_corr_Z3);
H_Z3(k)=y_Z3*cal; % BOTTOM

%% Finding PV

A_an = imsubtract (A_ref, A);
A_an_RED = A_an(:, :, 1, :);
A_an_RED_bw = im2bw(A_an_RED, 40/255);
total = bwarea(A_an_RED_bw);
PV(k) = 1 - (ref - total) / ref;

end

return
```

A-5 Pressure data processing source code

The following code was developed using commercial multi-paradigm numerical computing environment (MATLAB R2014a, MathWorks) to process data collected from 15 pressure sensors during 2D core flooding studies. Each file has detailed comments.


```
% Import data from text file.
% Script for importing data from the following text file:
%
% Run3_emulsion_data.log
%
%
%
clear
clc

%% Initialize variables.
filename = 'Run1_emulsion.log';
delimiter = '\t';

%% Read columns of data as strings:
% For more information, see the TEXTSCAN documentation.
formatSpec = '%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s'✓
's%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s'✓
's%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s[s^\n\r]';

%% Open the text file.
fileID = fopen(filename,'r');

%% Read columns of data according to format string.
% This call is based on the structure of the file used to generate this
% code. If an error occurs for a different file, try regenerating the code
% from the Import Tool.
dataArray = textscan(fileID, formatSpec, 'Delimiter', delimiter, 'ReturnOnError',✓
false);

%% Close the text file.
fclose(fileID);

%% Convert the contents of columns containing numeric strings to numbers.
% Replace non-numeric strings with NaN.
raw = repmat({''},length(dataArray{1}),length(dataArray)-1);
for col=1:length(dataArray)-1
    raw(1:length(dataArray{col}),col) = dataArray{col};
end
numericData = NaN(size(dataArray{1},1),size(dataArray,2));

for col=[1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19]
    % Converts strings in the input cell array to numbers. Replaced non-numeric
    % strings with NaN.
    rawData = dataArray{col};
    for row=1:size(rawData, 1);
        % Create a regular expression to detect and remove non-numeric prefixes and
        % suffixes.
        regexstr = '(?<prefix>.?) (?<numbers>([-]*(\d+[,]*)+[\.]{0,1}\d*[eEdD]{0,1}[-+]✓
*\d*[i]{0,1})|([-]*(\d+[,]*)*[\.]{1,1}\d+[eEdD]{0,1}[-+]*\d*[i]{0,1})) (?<suffix>.*)' ;
```

```
try
    result = regexp(rawData{row}, regexstr, 'names');
    numbers = result.numbers;

    % Detected commas in non-thousand locations.
    invalidThousandsSeparator = false;
    if any(numbers==' ');
        thousandsRegExp = '^\\d+?(\\,\\d{3})*\\.\\{0,1\\}\\d*$';
        if isempty(regexp(thousandsRegExp, '\\, ', 'once'));
            numbers = NaN;
            invalidThousandsSeparator = true;
        end
    end
end
% Convert numeric strings to numbers.
if ~invalidThousandsSeparator;
    numbers = textscan(strrep(numbers, '\\, ', ''), '%f');
    numericData(row, col) = numbers{1};
    raw{row, col} = numbers{1};
end
catch me
end
end

%% Replace non-numeric cells with NaN
R = cellfun(@(x) ~isnumeric(x) && ~islogical(x), raw); % Find non-numeric cells
raw(R) = {NaN}; % Replace non-numeric cells

%% Allocate imported array to column variable names
Timeinmin = cell2mat(raw(:, 1));
PoreVolumePV = cell2mat(raw(:, 2));
Pressureinlet = cell2mat(raw(:, 3));
EMULSIONIN = cell2mat(raw(:, 4));
CP11 = cell2mat(raw(:, 5));
CP12 = cell2mat(raw(:, 6));
CP13 = cell2mat(raw(:, 7));
CP14 = cell2mat(raw(:, 8));
CP15 = cell2mat(raw(:, 9));
CP21 = cell2mat(raw(:, 10));
CP22 = cell2mat(raw(:, 11));
CP23 = cell2mat(raw(:, 12));
CP24 = cell2mat(raw(:, 13));
CP25 = cell2mat(raw(:, 14));
CP31 = cell2mat(raw(:, 15));
CP32 = cell2mat(raw(:, 16));
CP33 = cell2mat(raw(:, 17));
CP34 = cell2mat(raw(:, 18));
CP35 = cell2mat(raw(:, 19));
```

```

EMULSIONIN (1) = 0;
PoreVolumePV(1) = PoreVolumePV(2);
Pressureinlet(1) = Pressureinlet(2);
Timeinmin (1) = 0;

%% Clear temporary variables
clearvars filename delimiter formatSpec fileID dataArray ans raw col numericData rawData
row regexstr result numbers invalidThousandsSeparator thousandsRegExp me R;

CP11_f = zeros (size(CP11,1),1);
CP12_f = zeros (size(CP12,1),1);
CP13_f = zeros (size(CP13,1),1);
CP14_f = zeros (size(CP14,1),1);
CP15_f = zeros (size(CP15,1),1);
CP21_f = zeros (size(CP21,1),1);
CP22_f = zeros (size(CP22,1),1);
CP23_f = zeros (size(CP23,1),1);
CP24_f = zeros (size(CP24,1),1);
CP25_f = zeros (size(CP25,1),1);
CP31_f = zeros (size(CP31,1),1);
CP32_f = zeros (size(CP32,1),1);
CP33_f = zeros (size(CP33,1),1);
CP34_f = zeros (size(CP34,1),1);
CP35_f = zeros (size(CP35,1),1);

CP11_f(:) = - CP11(:);
CP12_f(:) = - CP12(:);
CP13_f(:) = - CP13(:);
CP14_f(:) = CP14(:);
CP15_f(:) = CP15(:);
CP21_f(:) = CP21(:);
CP22_f(:) = - CP22(:);
CP23_f(:) = CP23(:);
CP24_f(:) = CP24(:);
CP25_f(:) = - CP25(:);
CP31_f(:) = - CP31(:);
CP32_f(:) = - CP32(:);
CP33_f(:) = - CP33(:);
CP34_f(:) = CP34(:);
CP35_f(:) = CP35(:);

clearvars CP11 CP12 CP13 CP14 CP15 CP21 CP22 CP23 CP24 CP25 CP31 CP32 CP33 CP34 CP35;

% load data from image analysis
load('PVandTime_from_images.mat');
clearvars PV_2 PV_3 t_r2 t_r3;

% temp time for double check
temp_time = zeros (size(t_r1,2),1);

```

```
%% set coordinates for surface plot
x_crd = zeros (15,1);
x_crd(1) = 50;
x_crd(2) = 175;
x_crd(3) = 300;
x_crd(4) = 425;
x_crd(5) = 550;

x_crd(6) = 50;
x_crd(7) = 175;
x_crd(8) = 300;
x_crd(9) = 425;
x_crd(10) = 550;

x_crd(11) = 50;
x_crd(12) = 175;
x_crd(13) = 300;
x_crd(14) = 425;
x_crd(15) = 550;

y_crd = zeros (15,1);
y_crd(1) = 160;
y_crd(2) = 160;
y_crd(3) = 160;
y_crd(4) = 160;
y_crd(5) = 160;

y_crd(6) = 100;
y_crd(7) = 100;
y_crd(8) = 100;
y_crd(9) = 100;
y_crd(10) = 100;

y_crd(11) = 40;
y_crd(12) = 40;
y_crd(13) = 40;
y_crd(14) = 40;
y_crd(15) = 40;

CP = zeros (15,size(t_r1,2));
%%
step_image = 2;
for step = 1 : size (Timeinmin,1)
    if (Timeinmin(step) >=t_r1(step_image))
        % save current time for further reference
        temp_time (step_image) = Timeinmin(step,1);

        %Set new step for pressure data
        step_p_min = step - 10;
        step_p_max = step + 10;
```

```
%Trim new data for plotting +/- 10 steps from given point
%1st row
CP11_f_temp = CP11_f (step_p_min:step_p_max);
CP (1,step_image) = mean2(CP11_f_temp);
CP12_f_temp = CP12_f (step_p_min:step_p_max);
CP (2,step_image) = mean2(CP12_f_temp);
CP13_f_temp = CP13_f (step_p_min:step_p_max);
CP (3,step_image) = mean2(CP13_f_temp);
CP14_f_temp = CP14_f (step_p_min:step_p_max);
CP (4,step_image) = mean2(CP14_f_temp);
CP15_f_temp = CP15_f (step_p_min:step_p_max);
CP (5,step_image) = mean2(CP15_f_temp);

%2nd row
CP21_f_temp = CP21_f (step_p_min:step_p_max);
CP (6,step_image) = mean2(CP21_f_temp);
CP22_f_temp = CP22_f (step_p_min:step_p_max);
CP (7,step_image) = mean2(CP22_f_temp);
CP23_f_temp = CP23_f (step_p_min:step_p_max);
CP (8,step_image) = mean2(CP23_f_temp);
CP24_f_temp = CP24_f (step_p_min:step_p_max);
CP (9,step_image) = mean2(CP24_f_temp);
CP25_f_temp = CP25_f (step_p_min:step_p_max);
CP (10,step_image) = mean2(CP25_f_temp);

%3rd row
CP31_f_temp = CP31_f (step_p_min:step_p_max);
CP (11,step_image) = mean2(CP31_f_temp);
CP32_f_temp = CP32_f (step_p_min:step_p_max);
CP (12,step_image) = mean2(CP32_f_temp);
CP33_f_temp = CP33_f (step_p_min:step_p_max);
CP (13,step_image) = mean2(CP33_f_temp);
CP34_f_temp = CP34_f (step_p_min:step_p_max);
CP (14,step_image) = mean2(CP34_f_temp);
CP35_f_temp = CP35_f (step_p_min:step_p_max);
CP (15,step_image) = mean2(CP35_f_temp);

% next point for time-data
step_image = step_image + 1;
if (step_image > size(t_r1,2))
    break;
end
end
end

% Load background image
img = imread('run1background.png');
min_x = 0;
max_x = 600;
min_y = 0;
max_y = 200;
```

```

fig1 = figure('Position',[500 100 1200 350],'Color',[1 1 1]); %500 left coord. 100 bottom
coord. 1200 width 400 height
winsize = get(fig1,'Position'); %set position, dimension of figure for future reference.
winsize(1:2) = [0 0]; %adjust windows size for recording
numframes=size(CP,2); %determines number of frames
set(fig1,'nextplot','replacechildren');
set(gcf,'Renderer','zbuffer');

image = 'Run1/Run1_%03d'; %set name for saving .png-files
pvinj = 'Emulsion inj. = %1.4f PV'; %set name for legends

writerObj = VideoWriter('run1.avi'); %prepares .avi-file for saving frames
open(writerObj); %opens .avi-file for saving

for i=1:numframes
    % Get current data for plot
    z_p=CP(:,i);
    Data = scatteredInterpolant(x_crd,y_crd,z_p); %converts data for sutable format
    x_n = 50:10:550;
    y_n = 40:10:160;
    [x_nn,y_nn] = meshgrid(x_n,y_n);
    z_nn = Data (x_nn,y_nn);
    hold off;
    imagesc([min_x max_x], [min_y max_y], flipud(img));
    hold on;
    contourf(x_nn,y_nn,z_nn,50); % plot contour plot

    %set(h,'EdgeColor','none');
    % grid on
    set(gca,'ydir','normal'); % restore normal axis after loading background

    % Settings for labes, colorbar, axis, title and legend:
    axis([0,600,0,200]) % set axis
    caxis([0, 10])
    set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
    % Create xlabel
    xlabel('x coordinate, mm','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
    % Create ylabel
    ylabel('y coordinate, mm','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
    % Create colorbar
    colorbar('FontWeight','bold','FontSize',14,'FontName','Arial');
    % Create title
    title('Pressure map','FontWeight','bold','FontSize',14,'FontName','Arial');
    legend(sprintf(pvinj ,PV_1(i)), 'Location','SouthEast');
    legend('boxoff');

    frame = getframe(fig1,winsize); %get window size
    writeVideo(writerObj,frame); %write figure in avi-file
    %saveas(fig1,sprintf(image,i),'fig') %save a matlab-fig file

```

```
    set(gcf,'PaperPositionMode','auto') % freeze configuration for image, to save image↵
as it is shown on the screen
    print(fig1,'-dpng',sprintf(image,i))
end
close(writerObj);

% References:
% 1. Videowriter
% http://www.mathworks.com/help/matlab/ref/videowriter-class.html
% 2. Creating movies in MATLAB
% http://www.math.canterbury.ac.nz/~c.scarrott/MATLAB_Movies/movies.html
% 3. Background image
% http://www.peteryu.ca/tutorials/matlab/plot_over_image_background
% 4. Save image as png-file
% http://www.mathworks.com/help/matlab/ref/print.html?searchHighlight=print
```

```
% Import data from text file.
% Script for importing data from the following text file:
%
% Run2_emulsion_running_time_in_min.log
%
%
%

%% Initialize variables.
filename = 'Run2_emulsion_running_time_in_min.log';
delimiter = '\t';

%% Read columns of data as strings:
% For more information, see the TEXTSCAN documentation.
formatSpec = '%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s[s^\\n\\r]';
*s%s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s[s^\\n\\r]';
*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s*s[s^\\n\\r]';

%% Open the text file.
fileID = fopen(filename,'r');

%% Read columns of data according to format string.
% This call is based on the structure of the file used to generate this
% code. If an error occurs for a different file, try regenerating the code
% from the Import Tool.
dataArray = textscan(fileID, formatSpec, 'Delimiter', delimiter, 'ReturnOnError',\
false);

%% Close the text file.
fclose(fileID);

%% Convert the contents of columns containing numeric strings to numbers.
% Replace non-numeric strings with NaN.
raw = repmat({''},length(dataArray{1}),length(dataArray)-1);
for col=1:length(dataArray)-1
    raw(1:length(dataArray{col}),col) = dataArray{col};
end
numericData = NaN(size(dataArray{1},1),size(dataArray,2));

for col=[1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19]
    % Converts strings in the input cell array to numbers. Replaced non-numeric
    % strings with NaN.
    rawData = dataArray{col};
    for row=1:size(rawData, 1);
        % Create a regular expression to detect and remove non-numeric prefixes and
        % suffixes.
        regexstr = '(?<prefix>.*) (?<numbers>([-]* (\d+[,])* +[\.]{0,1} \d*[eEdD]{0,1} [-+]) \
*d*[i]{0,1}) | ([-]* (\d+[,])* +[\.]{1,1} \d+[eEdD]{0,1} [-+] *d*[i]{0,1})) (?<suffix>.*)' ;
        try
            result = regexp(rawData{row}, regexstr, 'names');
            numbers = result.numbers;
```



```
% Detected commas in non-thousand locations.
invalidThousandsSeparator = false;
if any(numbers==' ');
    thousandsRegExp = '^\\d+?(\\,\\d{3})*\\.\\{0,1\\}\\d*$';
    if isempty(regexpi(thousandsRegExp, ',', 'once'));
        numbers = NaN;
        invalidThousandsSeparator = true;
    end
end
% Convert numeric strings to numbers.
if ~invalidThousandsSeparator;
    numbers = textscan(strrep(numbers, ',', ''), '%f');
    numericData(row, col) = numbers{1};
    raw{row, col} = numbers{1};
end
catch me
end
end

%% Replace non-numeric cells with NaN
R = cellfun(@(x) ~isnumeric(x) && ~islogical(x), raw); % Find non-numeric cells
raw(R) = {NaN}; % Replace non-numeric cells

%% Allocate imported array to column variable names
Timeinmin = cell2mat(raw(:, 1));
PoreVolumePV = cell2mat(raw(:, 2));
Pressureinlet = cell2mat(raw(:, 3));
EMULSIONIN = cell2mat(raw(:, 4));
CP11 = cell2mat(raw(:, 5));
CP12 = cell2mat(raw(:, 6));
CP13 = cell2mat(raw(:, 7));
CP14 = cell2mat(raw(:, 8));
CP15 = cell2mat(raw(:, 9));
CP21 = cell2mat(raw(:, 10));
CP22 = cell2mat(raw(:, 11));
CP23 = cell2mat(raw(:, 12));
CP24 = cell2mat(raw(:, 13));
CP25 = cell2mat(raw(:, 14));
CP31 = cell2mat(raw(:, 15));
CP32 = cell2mat(raw(:, 16));
CP33 = cell2mat(raw(:, 17));
CP34 = cell2mat(raw(:, 18));
CP35 = cell2mat(raw(:, 19));

%% Clear temporary variables
clearvars filename delimiter formatSpec fileID dataArray ans row col numericData rawData
row regexstr result numbers invalidThousandsSeparator thousandsRegExp me R;
```

```
CP11_f = zeros (size(CP11,1),1);
CP12_f = zeros (size(CP12,1),1);
CP13_f = zeros (size(CP13,1),1);
CP14_f = zeros (size(CP14,1),1);
CP15_f = zeros (size(CP15,1),1);
CP21_f = zeros (size(CP21,1),1);
CP22_f = zeros (size(CP22,1),1);
CP23_f = zeros (size(CP23,1),1);
CP24_f = zeros (size(CP24,1),1);
CP25_f = zeros (size(CP25,1),1);
CP31_f = zeros (size(CP31,1),1);
CP32_f = zeros (size(CP32,1),1);
CP33_f = zeros (size(CP33,1),1);
CP34_f = zeros (size(CP34,1),1);
CP35_f = zeros (size(CP35,1),1);

CP11_f(:) = - CP11(:);
CP12_f(:) = - CP12(:);
CP13_f(:) = - CP13(:);
CP14_f(:) = - CP14(:);
CP15_f(:) = - CP15(:);
CP21_f(:) = - CP21(:);
CP22_f(:) = - CP22(:);
CP23_f(:) = - CP23(:);
CP24_f(:) = - CP24(:);
CP25_f(:) = - CP25(:);
CP31_f(:) = - CP31(:);
CP32_f(:) = - CP32(:);
CP33_f(:) = - CP33(:);
CP34_f(:) = - CP34(:);
CP35_f(:) = - CP35(:);

clearvars CP11 CP12 CP13 CP14 CP15 CP21 CP22 CP23 CP24 CP25 CP31 CP32 CP33 CP34 CP35;

% load data from image analysis
load('PVandTime_from_images.mat');

% temp time for double check
temp_time = zeros (size(t_r2,2),1);

%% set coordinates for surface plot
x_crd = zeros (10,1);
x_crd(1) = 50;
x_crd(2) = 175;
x_crd(3) = 300;
%x_crd(4) = 425;
%x_crd(5) = 550;

%x_crd(6) = 50;
x_crd(4) = 175;
x_crd(5) = 300;
```

```
%x_crd(9) = 425;
x_crd(6) = 550;

x_crd(7) = 50;
x_crd(8) = 175;
x_crd(9) = 300;
x_crd(10) = 425;
%x_crd(15) = 550;

y_crd = zeros (10,1);
y_crd(1) = 160;
y_crd(2) = 160;
y_crd(3) = 160;
%y_crd(4) = 160;
%y_crd(5) = 160;

%y_crd(6) = 100;
y_crd(4) = 100;
y_crd(5) = 100;
%y_crd(9) = 100;
y_crd(6) = 100;

y_crd(7) = 40;
y_crd(8) = 40;
y_crd(9) = 40;
y_crd(10) = 40;
%y_crd(15) = 40;

CP = zeros (10,size(t_r2,2));
%%
step_image = 2;
for step = 1 : size (Timeinmin,1)
    if (Timeinmin(step) >=t_r2(step_image))
        % save current time for further reference
        temp_time (step_image) = Timeinmin(step,1);

        %Set new step for pressure data
        step_p_min = step - 10;
        step_p_max = step + 10;

        %Trim new data for plotting +/- 10 steps from given point
        %1st row
        CP11_f_temp = CP11_f (step_p_min:step_p_max);
        CP (1,step_image) = mean2(CP11_f_temp);
        CP12_f_temp = CP12_f (step_p_min:step_p_max);
        CP (2,step_image) = mean2(CP12_f_temp);
        CP13_f_temp = CP13_f (step_p_min:step_p_max);
        CP (3,step_image) = mean2(CP13_f_temp);
        %CP14_f_temp = CP14_f (step_p_min:step_p_max);
        %CP (4,step_image) = mean2(CP14_f_temp);
        %CP15_f_temp = CP15_f (step_p_min:step_p_max);
```

```

%CP (5,step_image) = mean2(CP15_f_temp);

%2nd row
%CP21_f_temp = CP21_f (step_p_min:step_p_max);
%CP (6,step_image) = mean2(CP21_f_temp);
CP22_f_temp = CP22_f (step_p_min:step_p_max);
CP (4,step_image) = mean2(CP22_f_temp);
CP23_f_temp = CP23_f (step_p_min:step_p_max);
CP (5,step_image) = mean2(CP23_f_temp);
%CP24_f_temp = CP24_f (step_p_min:step_p_max);
%CP (9,step_image) = mean2(CP24_f_temp);
CP25_f_temp = CP25_f (step_p_min:step_p_max);
CP (6,step_image) = mean2(CP25_f_temp);

%3rd row
CP31_f_temp = CP31_f (step_p_min:step_p_max);
CP (7,step_image) = mean2(CP31_f_temp);
CP32_f_temp = CP32_f (step_p_min:step_p_max);
CP (8,step_image) = mean2(CP32_f_temp);
CP33_f_temp = CP33_f (step_p_min:step_p_max);
CP (9,step_image) = mean2(CP33_f_temp);
CP34_f_temp = CP34_f (step_p_min:step_p_max);
CP (10,step_image) = mean2(CP34_f_temp);
%CP35_f_temp = CP35_f (step_p_min:step_p_max);
%CP (15,step_image) = mean2(CP35_f_temp);

% next point for time-data
step_image = step_image + 1;
if (step_image > size(t_r2,2))
    break;
end
end
end

% Load background image
img = imread('run2background.png');
min_x = 0;
max_x = 600;
min_y = 0;
max_y = 200;

fig1 = figure('Position',[500 100 1200 350],'Color',[1 1 1]); %500 left coord. 100 bottom
coord. 1200 width 400 height
winsize = get(fig1,'Position'); %set position, dimension of figure for future reference.
winsize(1:2) = [0 0]; %adjust windows size for recording
numframes=size(CP,2); %determines number of frames
set(fig1,'nextplot','replacechildren');
set(gcf,'Renderer','zbuffer');

image = 'Run2/Run2_%03d'; %set name for saving .png-files
pvinj = 'Emulsion inj. = %1.4f PV'; %set name for legends

```

```

writerObj = VideoWriter('run2.avi'); %prepares .avi-file for saving frames
open(writerObj); %opens .avi-file for saving

for i=1:numframes
    % Get current data for plot
    z_p=CP(:,i);
    Data = scatteredInterpolant(x_crd,y_crd,z_p); %converts data for sutable format
    x_n = 50:10:550;
    y_n = 40:10:160;
    [x_nn,y_nn] = meshgrid(x_n,y_n);
    z_nn = Data (x_nn,y_nn);
    % hold off;
    % imagesc([min_x max_x], [min_y max_y], flipud(img));
    % hold on;
    contourf(x_nn,y_nn,z_nn,50); % plot countor plot

    %set(h,'EdgeColor','none');
    % grid on
    % set(gca,'ydir','normal'); % restore normal axis after loading background

    % Settings for labes, colorbar, axis, title and legend:
    axis([0,600,0,200]) % set axis
    caxis([0, 65])
    set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
    % Create xlabel
    xlabel('x coordinate, mm','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
    % Create ylabel
    ylabel('y coordinate, mm','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
    % Create colorbar
    colorbar('FontWeight','bold','FontSize',14,'FontName','Arial');
    % Create title
    title('Pressure map','FontWeight','bold','FontSize',14,'FontName','Arial');
    legend(sprintf(pvinj ,PV_2(i)), 'Location','SouthEast');
    legend('boxoff');
    frame = getframe(fig1,winSize); %get window size
    writeVideo(writerObj,frame); %write figure in avi-file
    %saveas(fig1,sprintf(image,i),'fig') %save a matlab-fig file
    set(gcf,'PaperPositionMode','auto') % freeze configuration for image, to save image ✓
as it is shown on the screen
    print(fig1,'-dpng',sprintf(image,i))
end
close(writerObj);

figure
plot(Timeinmin,CP15_f)

% References:

```

```
% 1. Videowriter
% http://www.mathworks.com/help/matlab/ref/videowriter-class.html
% 2. Creating movies in MATLAB
% http://www.math.canterbury.ac.nz/~c.scarrott/MATLAB_Movies/movies.html
% 3. Background image
% http://www.peteryu.ca/tutorials/matlab/plot_over_image_background
% 4. Save image as png-file
% http://www.mathworks.com/help/matlab/ref/print.html?searchHighlight=print
```

```
% Import data from text file.
% Script for importing data from the following text file:
%
% Run3_emulsion_data.log
%
%
%
clear
clc

%% Initialize variables.
filename = 'Run3_emulsion_data.log';
delimiter = '\t';

%% Read columns of data as strings:
% For more information, see the TEXTSCAN documentation.
formatSpec = '%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s%s[s^\n\r]';

%% Open the text file.
fileID = fopen(filename,'r');

%% Read columns of data according to format string.
% This call is based on the structure of the file used to generate this
% code. If an error occurs for a different file, try regenerating the code
% from the Import Tool.
dataArray = textscan(fileID, formatSpec, 'Delimiter', delimiter, 'ReturnOnError',
false);

%% Close the text file.
fclose(fileID);

%% Convert the contents of columns containing numeric strings to numbers.
% Replace non-numeric strings with NaN.
raw = repmat({''},length(dataArray{1}),length(dataArray)-1);
for col=1:length(dataArray)-1
    raw(1:length(dataArray{col}),col) = dataArray{col};
end
numericData = NaN(size(dataArray{1},1),size(dataArray,2));

for col=[1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19]
    % Converts strings in the input cell array to numbers. Replaced non-numeric
    % strings with NaN.
    rawData = dataArray{col};
    for row=1:size(rawData, 1);
        % Create a regular expression to detect and remove non-numeric prefixes and
        % suffixes.
        regexstr = '(?<prefix>.?) (?<numbers>([-]*(\d+[\.,]*)+[\.]{0,1}\d*[eEdD]{0,1}[-+]
*\d*[i]{0,1})|([-]*(\d+[\.,]*)*[\.]{1,1}\d+[eEdD]{0,1}[-+]*\d*[i]{0,1})) (?<suffix>.*)' ;
```

```
try
    result = regexp(rawData{row}, regexstr, 'names');
    numbers = result.numbers;

    % Detected commas in non-thousand locations.
    invalidThousandsSeparator = false;
    if any(numbers==',' );
        thousandsRegExp = '^\\d+?(\\,\\d{3})*\\.\\{0,1\\}\\d*$';
        if isempty(regexp(thousandsRegExp, ',', 'once'));
            numbers = NaN;
            invalidThousandsSeparator = true;
        end
    end
    % Convert numeric strings to numbers.
    if ~invalidThousandsSeparator;
        numbers = textscan(strrep(numbers, ',', ''), '%f');
        numericData(row, col) = numbers{1};
        raw{row, col} = numbers{1};
    end
catch me
end

end

%% Replace non-numeric cells with NaN
R = cellfun(@(x) ~isnumeric(x) && ~islogical(x), raw); % Find non-numeric cells
raw(R) = {NaN}; % Replace non-numeric cells

%% Allocate imported array to column variable names
Timeinmin = cell2mat(raw(:, 1));
PoreVolumePV = cell2mat(raw(:, 2));
Pressureinlet = cell2mat(raw(:, 3));
EMULSIONIN = cell2mat(raw(:, 4));
CP11 = cell2mat(raw(:, 5));
CP12 = cell2mat(raw(:, 6));
CP13 = cell2mat(raw(:, 7));
CP14 = cell2mat(raw(:, 8));
CP15 = cell2mat(raw(:, 9));
CP21 = cell2mat(raw(:, 10));
CP22 = cell2mat(raw(:, 11));
CP23 = cell2mat(raw(:, 12));
CP24 = cell2mat(raw(:, 13));
CP25 = cell2mat(raw(:, 14));
CP31 = cell2mat(raw(:, 15));
CP32 = cell2mat(raw(:, 16));
CP33 = cell2mat(raw(:, 17));
CP34 = cell2mat(raw(:, 18));
CP35 = cell2mat(raw(:, 19));
```



```
EMULSIONIN (1) = 0;
PoreVolumePV(1) = PoreVolumePV(2);
Pressureinlet(1) = Pressureinlet(2);
Timeinmin (1) = 0;

%% Clear temporary variables
clearvars filename delimiter formatSpec fileID dataArray ans raw col numericData rawData
row regexstr result numbers invalidThousandsSeparator thousandsRegExp me R;

CP11_f = zeros (size(CP11,1),1);
CP12_f = zeros (size(CP12,1),1);
CP13_f = zeros (size(CP13,1),1);
CP14_f = zeros (size(CP14,1),1);
CP15_f = zeros (size(CP15,1),1);
CP21_f = zeros (size(CP21,1),1);
CP22_f = zeros (size(CP22,1),1);
CP23_f = zeros (size(CP23,1),1);
CP24_f = zeros (size(CP24,1),1);
CP25_f = zeros (size(CP25,1),1);
CP31_f = zeros (size(CP31,1),1);
CP32_f = zeros (size(CP32,1),1);
CP33_f = zeros (size(CP33,1),1);
CP34_f = zeros (size(CP34,1),1);
CP35_f = zeros (size(CP35,1),1);

CP11_f(:) = - CP11(:);
CP12_f(:) = - CP12(:);
CP13_f(:) = - CP13(:);
CP14_f(:) = - CP14(:);
CP15_f(:) = - CP15(:);
CP21_f(:) = - CP21(:);
CP22_f(:) = - CP22(:);
CP23_f(:) = - CP23(:);
CP24_f(:) = - CP24(:);
CP25_f(:) = - CP25(:);
CP31_f(:) = - CP31(:);
CP32_f(:) = - CP32(:);
CP33_f(:) = - CP33(:);
CP34_f(:) = - CP34(:);
CP35_f(:) = - CP35(:);

clearvars CP11 CP12 CP13 CP14 CP15 CP21 CP22 CP23 CP24 CP25 CP31 CP32 CP33 CP34 CP35;

% load data from image analysis
load('PVandTime_from_images.mat');

clearvars PV_1 PV_2 t_r1 t_r2;

% temp time for double check
temp_time = zeros (size(t_r3,2),1);
```

```
%% set coordinates for surface plot
x_crd = zeros (10,1); %set to 10, since 5 pressure ports are out
x_crd(1) = 50;
x_crd(2) = 175;
x_crd(3) = 300;
%x_crd(3) = 425;
x_crd(4) = 550;

x_crd(5) = 50;
%x_crd(5) = 175;
%x_crd(8) = 300;
x_crd(6) = 425;
%x_crd(6) = 550;

%x_crd(7) = 50;
x_crd(7) = 175;
x_crd(8) = 300;
x_crd(9) = 425;
x_crd(10) = 550;

y_crd = zeros (10,1);
y_crd(1) = 160;
y_crd(2) = 160;
y_crd(3) = 160;
%y_crd(3) = 160;
y_crd(4) = 160;

y_crd(5) = 100;
%y_crd(5) = 100;
%y_crd(8) = 100;
y_crd(6) = 100;
%y_crd(6) = 100;

%y_crd(7) = 40;
y_crd(7) = 40;
y_crd(8) = 40;
y_crd(9) = 40;
y_crd(10) = 40;

CP = zeros (10,size(t_r3,2));
%%
step_image = 2;
for step = 1 : size (Timeinmin,1)
    if (Timeinmin(step) >=t_r3(step_image))
        % save current time for further reference
        temp_time (step_image) = Timeinmin(step,1);

        %Set new step for pressure data
        step_p_min = step - 10;
        step_p_max = step + 10;
```

```
%Trim new data for plotting +/- 10 steps from given point
%1st row
CP11_f_temp = CP11_f (step_p_min:step_p_max);
CP (1,step_image) = mean2(CP11_f_temp);
CP12_f_temp = CP12_f (step_p_min:step_p_max);
CP (2,step_image) = mean2(CP12_f_temp);
CP13_f_temp = CP13_f (step_p_min:step_p_max);
CP (3,step_image) = mean2(CP13_f_temp);
%CP14_f_temp = CP14_f (step_p_min:step_p_max);
%CP (3,step_image) = mean2(CP14_f_temp);
CP15_f_temp = CP15_f (step_p_min:step_p_max);
CP (4,step_image) = mean2(CP15_f_temp);

%2nd row
CP21_f_temp = CP21_f (step_p_min:step_p_max);
CP (5,step_image) = mean2(CP21_f_temp);
%CP22_f_temp = CP22_f (step_p_min:step_p_max);
%CP (5,step_image) = mean2(CP22_f_temp);
%CP23_f_temp = CP23_f (step_p_min:step_p_max);
%CP (8,step_image) = mean2(CP23_f_temp);
CP24_f_temp = CP24_f (step_p_min:step_p_max);
CP (6,step_image) = mean2(CP24_f_temp);
%CP25_f_temp = CP25_f (step_p_min:step_p_max);
%CP (6,step_image) = mean2(CP25_f_temp);

%3rd row
%CP31_f_temp = CP31_f (step_p_min:step_p_max);
%CP (7,step_image) = mean2(CP31_f_temp);
CP32_f_temp = CP32_f (step_p_min:step_p_max);
CP (7,step_image) = mean2(CP32_f_temp);
CP33_f_temp = CP33_f (step_p_min:step_p_max);
CP (8,step_image) = mean2(CP33_f_temp);
CP34_f_temp = CP34_f (step_p_min:step_p_max);
CP (9,step_image) = mean2(CP34_f_temp);
CP35_f_temp = CP35_f (step_p_min:step_p_max);
CP (10,step_image) = mean2(CP35_f_temp);

% next point for time-data
step_image = step_image + 1;
if (step_image > size(t_r3,2))
    break;
end
end
end

% Load background image
img = imread('run3background.png');
min_x = 0;
max_x = 600;
min_y = 0;
max_y = 200;
```

```

fig1 = figure('Position',[500 100 1200 350],'Color',[1 1 1]); %500 left coord. 100 bottom
coord. 1200 width 400 height
winsize = get(fig1,'Position'); %set position, dimension of figure for future reference.
winsize(1:2) = [0 0]; %adjust windows size for recording
numframes=size(CP,2); %determines number of frames
set(fig1,'nextplot','replacechildren');
set(gcf,'Renderer','zbuffer');

image = 'Run3/Run3_%03d'; %set name for saving .png-files
pvinj = 'Emulsion inj. = %1.4f PV'; %set name for legends

writerObj = VideoWriter('run3.avi'); %prepares .avi-file for saving frames
open(writerObj); %opens .avi-file for saving

for i=1:numframes
    % Get current data for plot
    z_p=CP(:,i);
    Data = scatteredInterpolant(x_crd,y_crd,z_p); %converts data for sutable format
    x_n = 50:10:550;
    y_n = 40:10:160;
    [x_nn,y_nn] = meshgrid(x_n,y_n);
    z_nn = Data (x_nn,y_nn);
    hold off;
    imagesc([min_x max_x], [min_y max_y], flipud(img));
    hold on;
    contourf(x_nn,y_nn,z_nn,50); % plot contour plot

    %set(h,'EdgeColor','none');
    % grid on
    set(gca,'ydir','normal'); % restore normal axis after loading background

    % Settings for labes, colorbar, axis, title and legend:
    axis([0,600,0,200]) % set axis
    caxis([0, 115])
    set(gca,'color','w','FontWeight','bold','FontSize',14,'FontName','Arial');
    % Create xlabel
    xlabel('x coordinate, mm','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
    % Create ylabel
    ylabel('y coordinate, mm','FontWeight','bold','FontSize',12,...
    'FontName','Arial');
    % Create colorbar
    colorbar('FontWeight','bold','FontSize',14,'FontName','Arial');
    % Create title
    title('Pressure map','FontWeight','bold','FontSize',14,'FontName','Arial');
    legend(sprintf(pvinj ,PV_3(i)), 'Location','SouthEast');
    legend('boxoff');

    frame = getframe(fig1,winsize); %get window size
    writeVideo(writerObj,frame); %write figure in avi-file
    %saveas(fig1,sprintf(image,i),'fig') %save a matlab-fig file

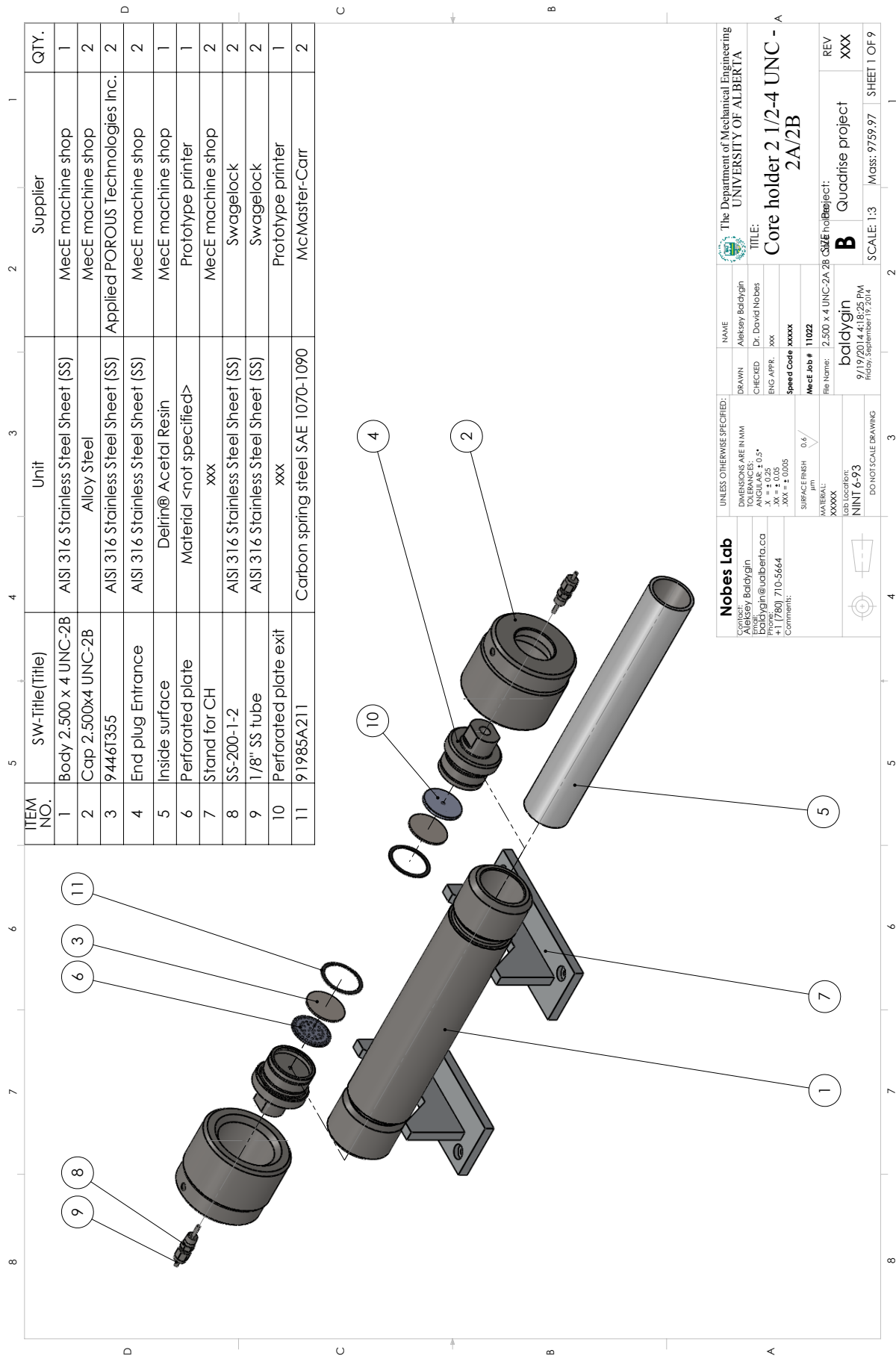
```

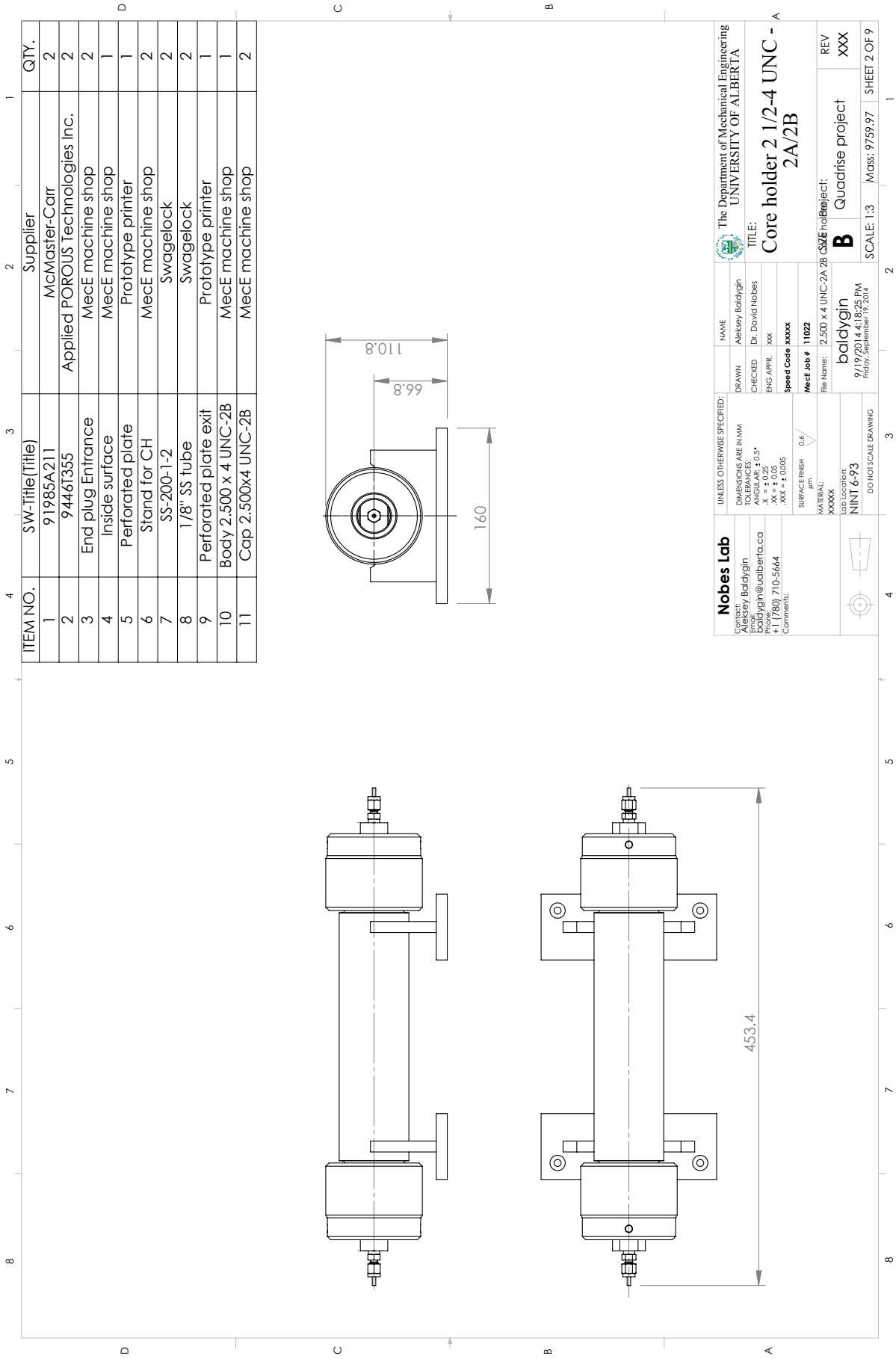
```
    set(gcf,'PaperPositionMode','auto') % freeze configuration for image, to save image↙
as it is shown on the screen
    print(fig1,'-dpng',sprintf(image,i))
end
close(writerObj);

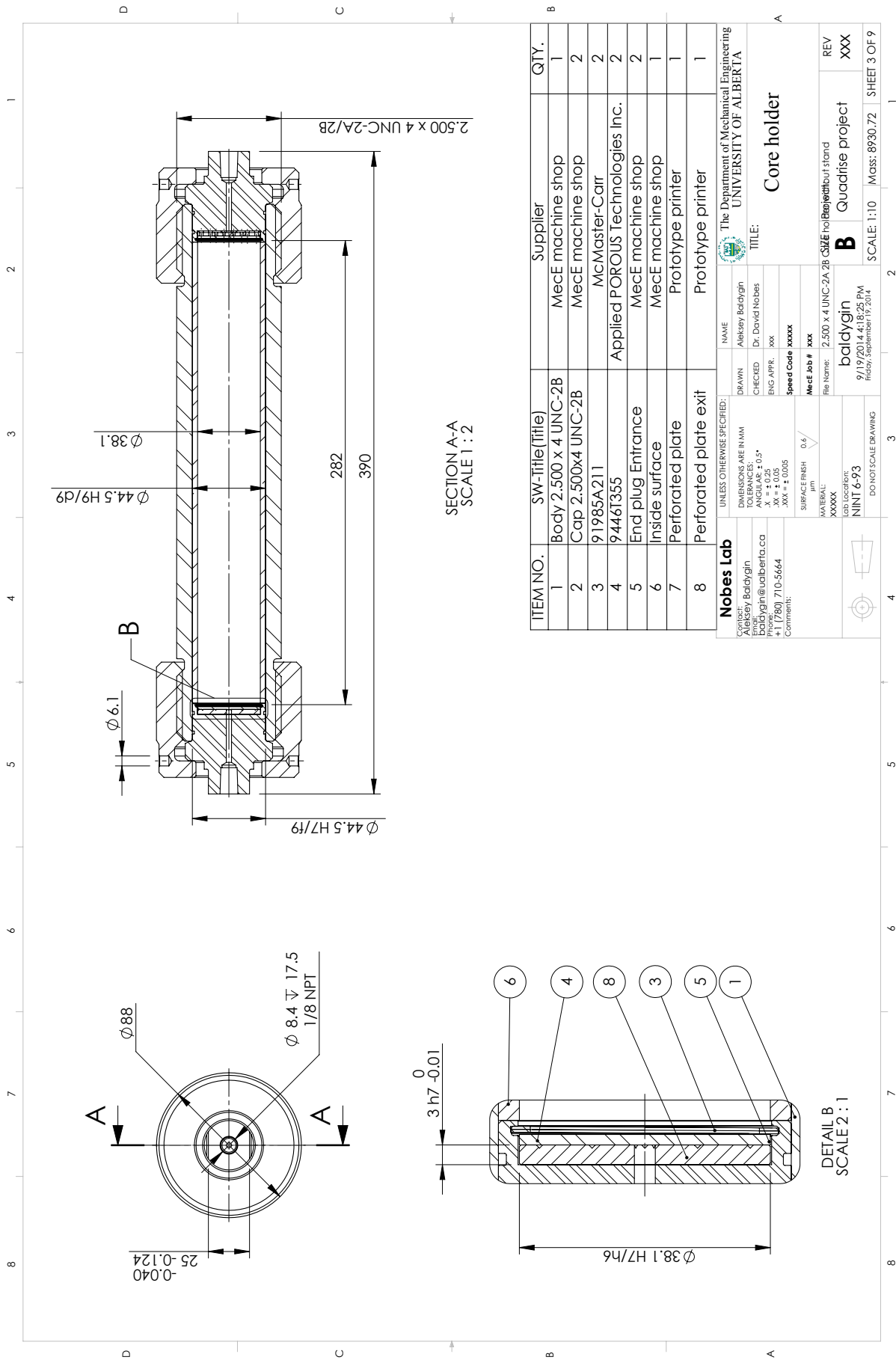
% References:
% 1. Videowriter
% http://www.mathworks.com/help/matlab/ref/videowriter-class.html
% 2. Creating movies in MATLAB
% http://www.math.canterbury.ac.nz/~c.scarrott/MATLAB_Movies/movies.html
% 3. Background image
% http://www.peteryu.ca/tutorials/matlab/plot_over_image_background
% 4. Save image as png-file
% http://www.mathworks.com/help/matlab/ref/print.html?searchHighlight=print
```

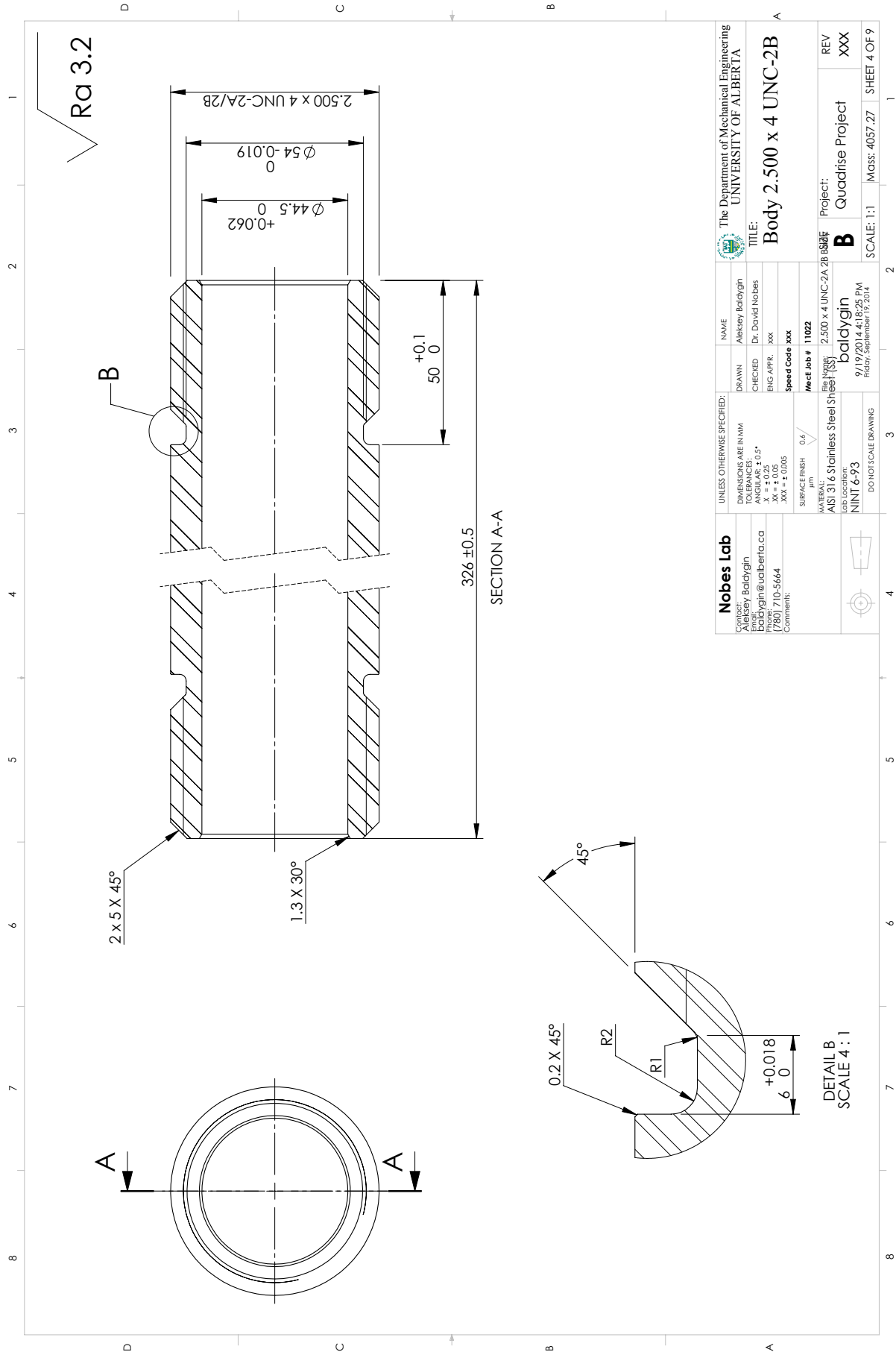
A-6 Set of drawings

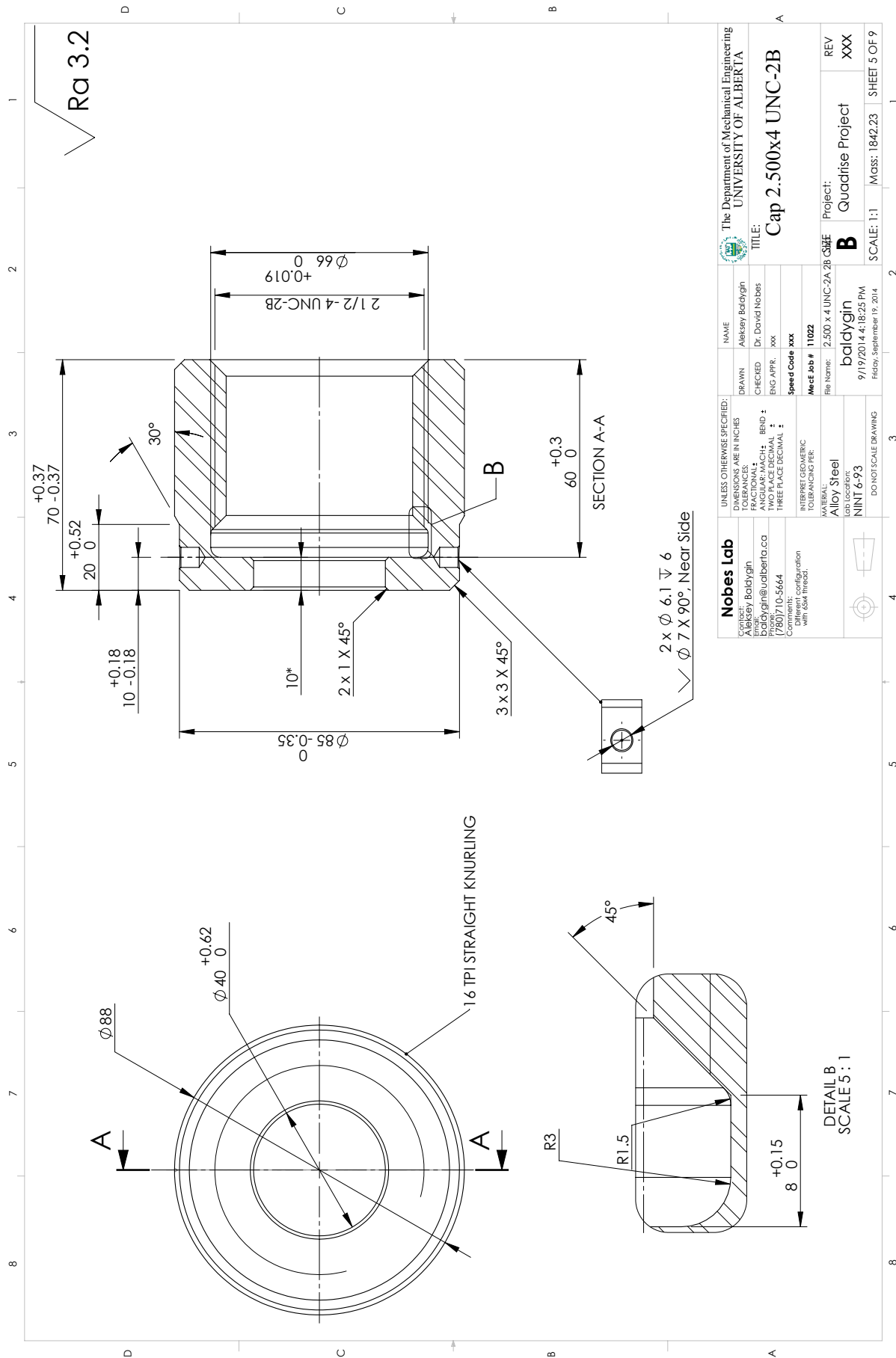
The following set of drawings was prepared using computer-aided design software (CAD) (SolidWorks 2011-2014, Dassault Systèmes SolidWorks Corp.).

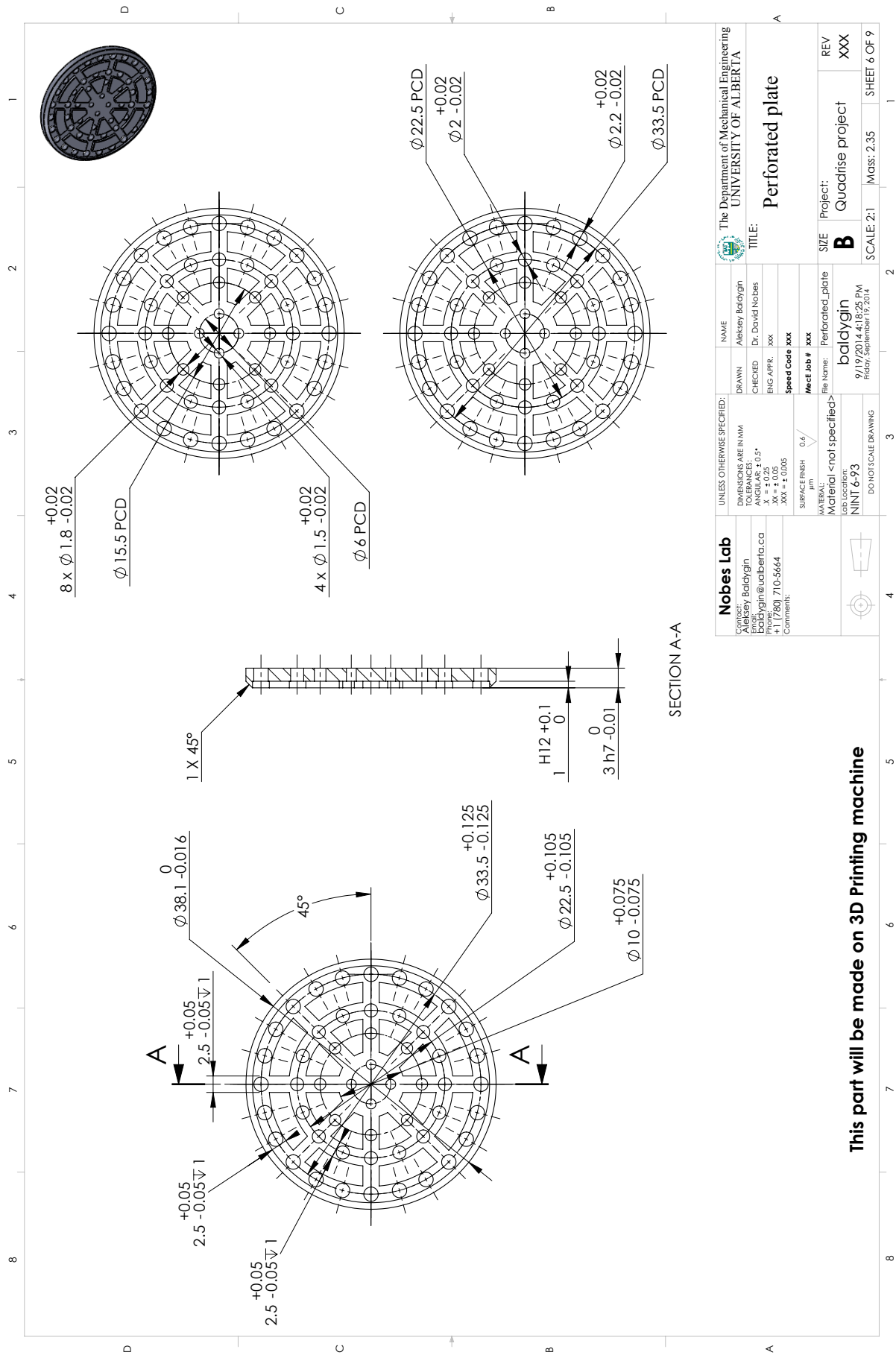








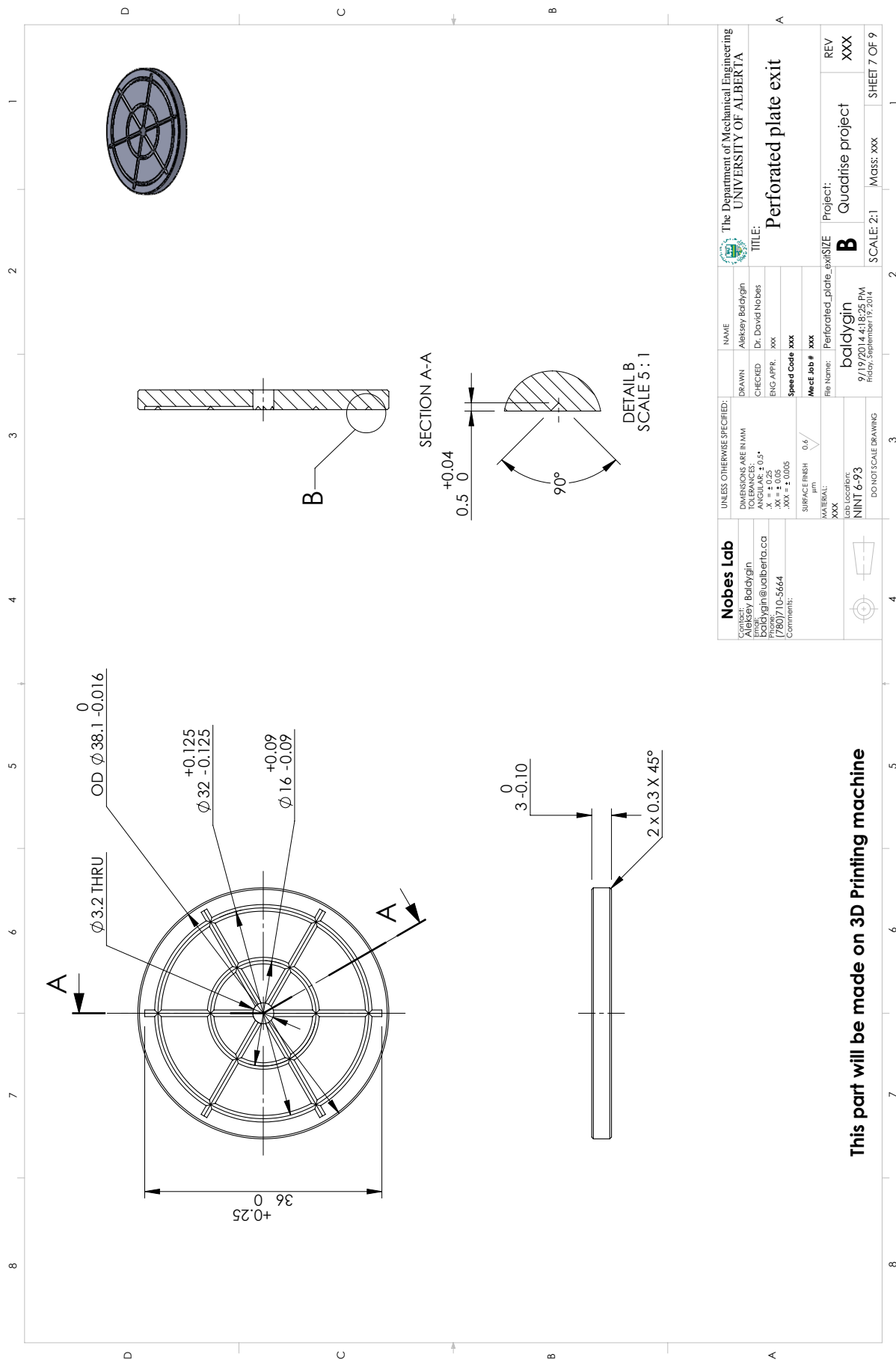




SECTION A-A

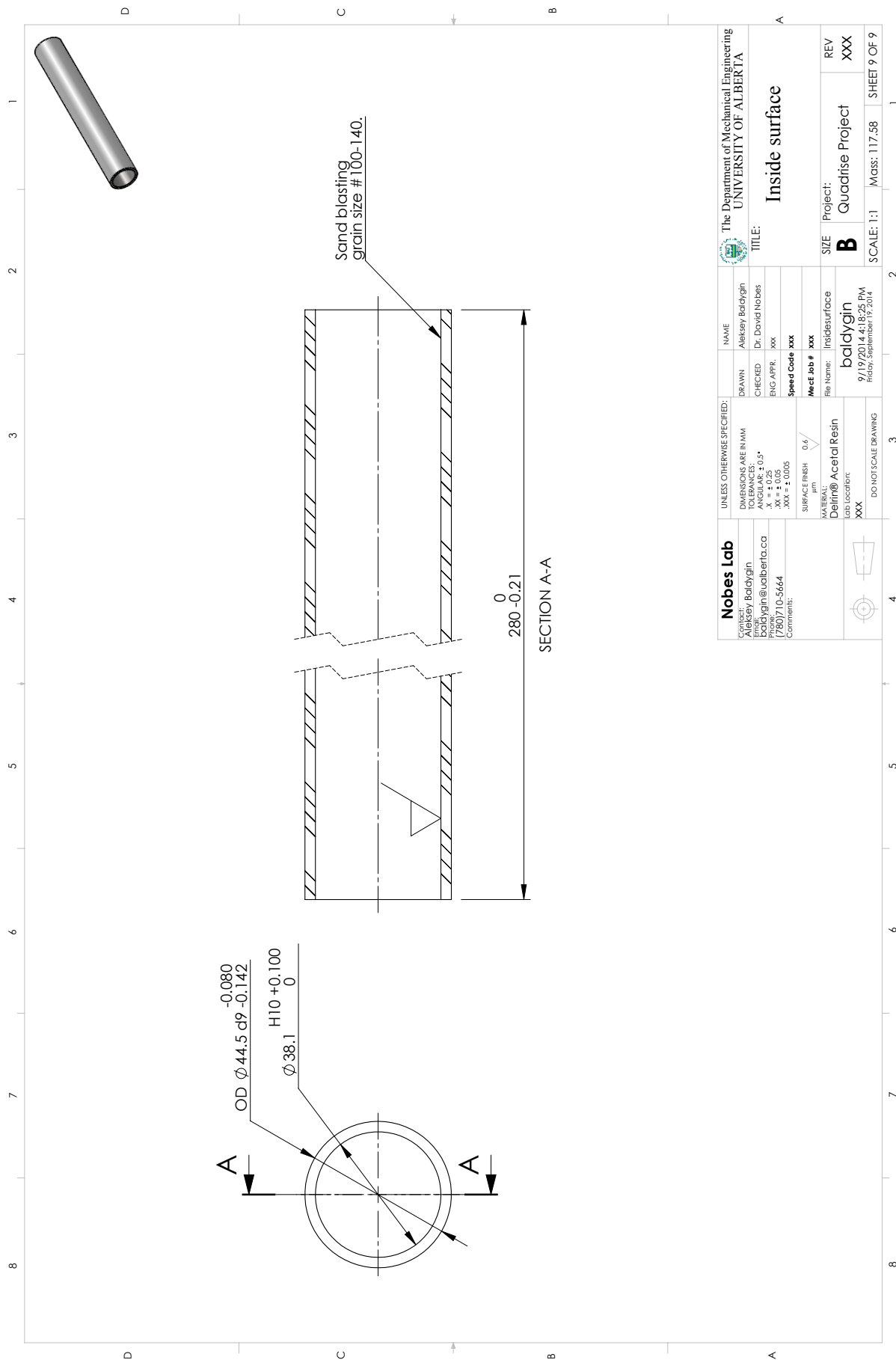
Nobes Lab Contact: Aleksey Baldygin Email: baldygin@ualberta.ca Phone: +1 (780) 710-5664 Comments:		UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: ANGULAR: $\pm 0.5^\circ$ X: ± 0.25 Y: ± 0.25 Z: ± 0.005 .XXX: ± 0.005		NAME: Aleksey Baldygin CHECKED: Dr. David Nobes ENG APPR.: xxx	FILE NAME: Perforated_plate Job Number: blddygin 9/19/2014 4:18:25 PM Friday, September 19, 2014
The Department of Mechanical Engineering UNIVERSITY OF ALBERTA		TITLE: Perforated plate		SIZE: B	Project: Quadris project
SCALE: 2:1		MASS: 2.35		SHEET 6 OF 9	REV: xxx

This part will be made on 3D Printing machine

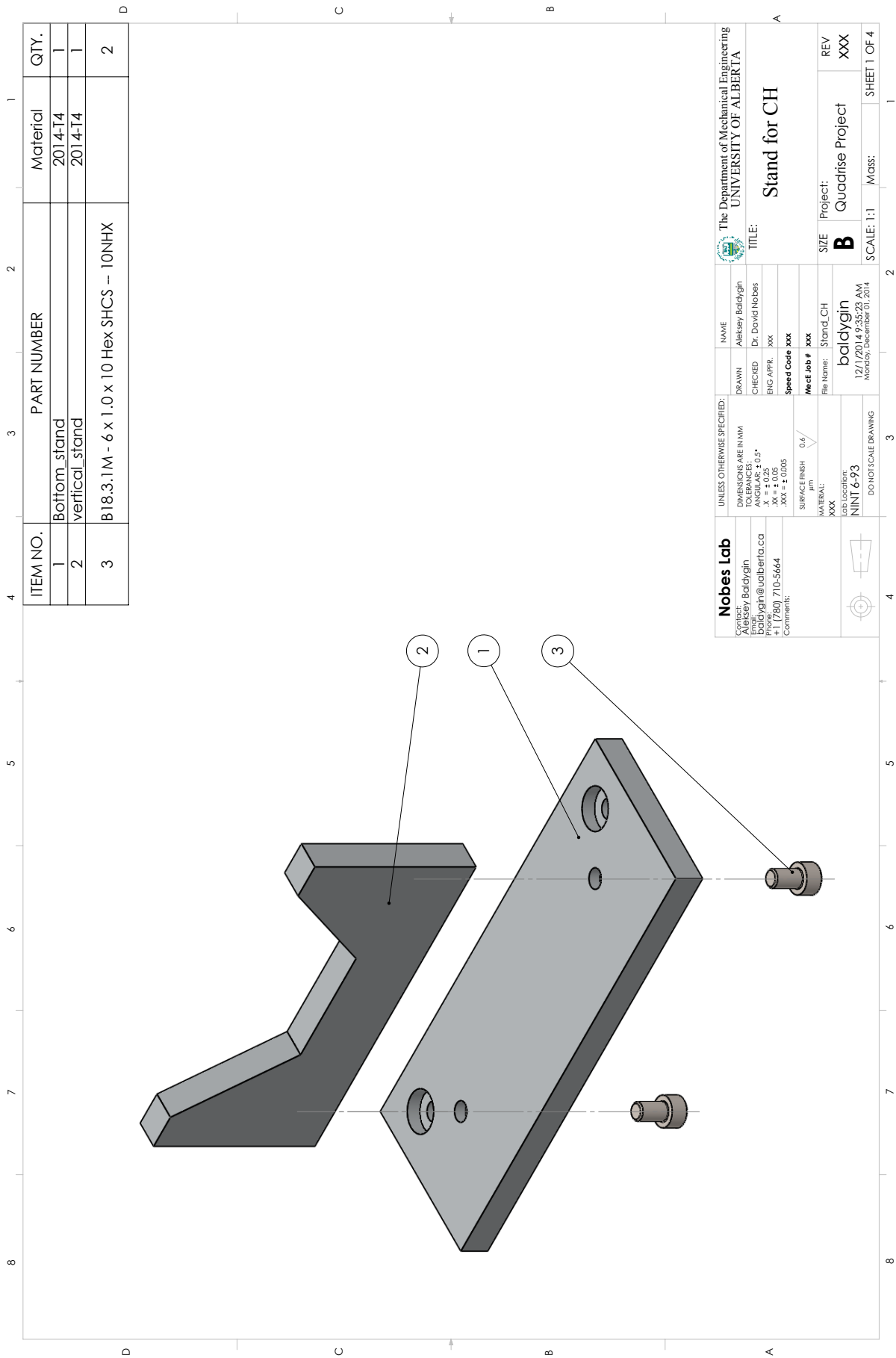


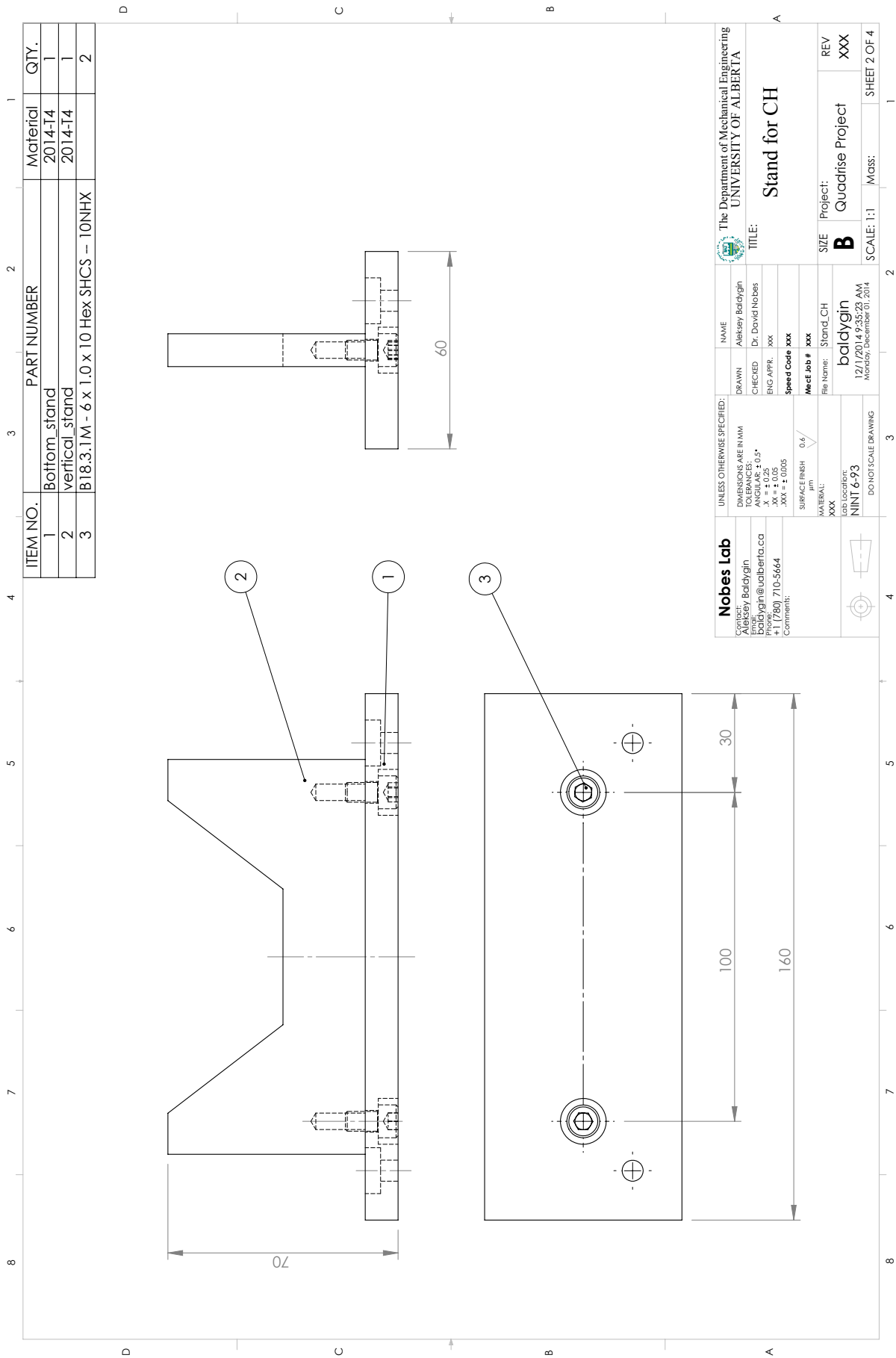
Nobes Lab Contact: Aleksy Badygin Email: badygin@ualberta.ca Phone: (780)710-5664 Comments:	UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: ANGULAR: $\pm 0.5^\circ$ X: ± 0.25 Y: ± 0.25 Z: ± 0.25 .XXX: ± 0.005 SURFACE FINISH: 0.6 / $\sqrt{\text{mm}}$ MATERIAL: XXX LAB LOCATION: NINT 6-93 DO NOT SCALE DRAWING		NAME Aleksy Badygin DRAWN Dr. David Nobes CHECKED ENG APPR. xxx Speed Code xxx Msc Job # xxx	The Department of Mechanical Engineering UNIVERSITY OF ALBERTA TITLE: Perforated plate exit
	Project: Quadrise project SCALE: 2:1 Mass: XXX SHEET 7 OF 9	REV XXX	File Name: Perforated_plate_exit badygin 9/19/2014 1:18:25 PM Friday, September 19, 2014	Project: Quadrise project SCALE: 2:1 Mass: XXX SHEET 7 OF 9

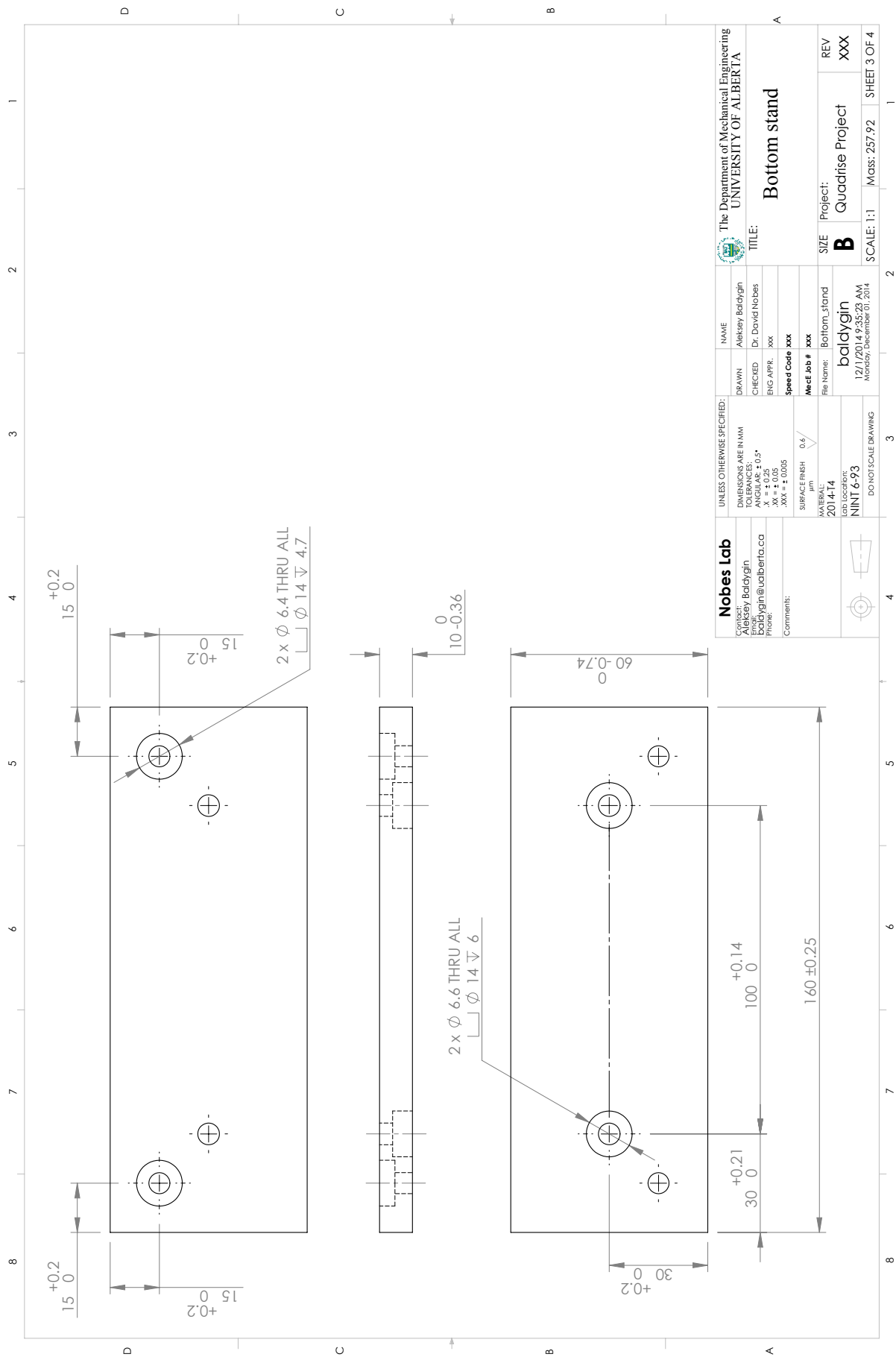
This part will be made on 3D Printing machine



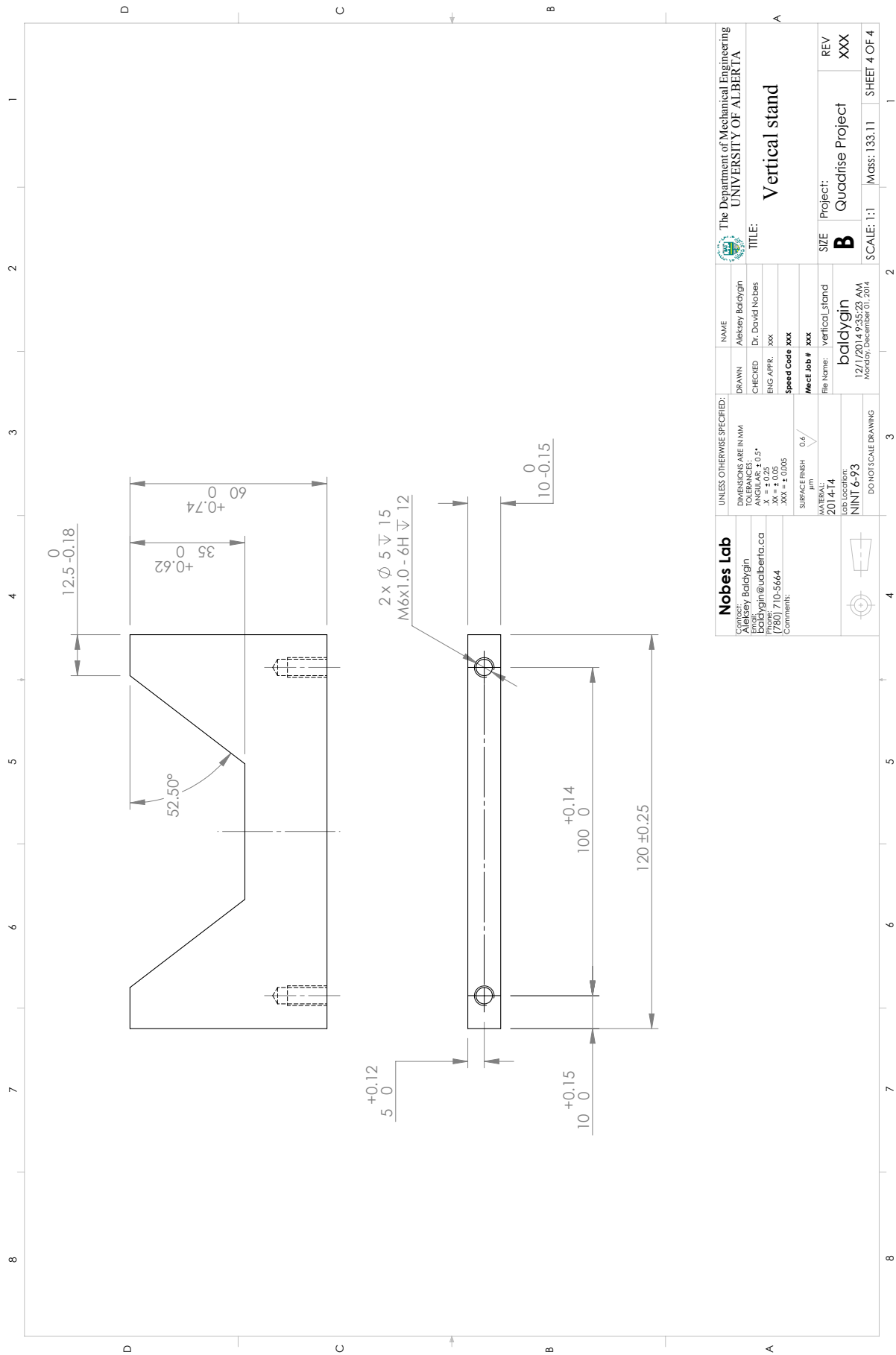
Nobes Lab Contact: Aleksy Baldygin Email: baldygin@ualberta.ca Phone: (780) 710-5664 Comments:		UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: ANGULAR: $\pm 0.5^\circ$ X: ± 0.25 Y: ± 0.25 Z: ± 0.005 SURFACE FINISH: 0.6 / 3.2 MATERIAL: Delrin® Acetal Resin Lab Location: XXX		NAME: Aleksy Baldygin DRAWN: Dr. David Nobes CHECKED: ENG APPR.: Speed Code: XXX Msc Job #: XXX File Name: InsideSurface baldygin 9/19/2014 4:18:25 PM Friday, September 19, 2014		The Department of Mechanical Engineering UNIVERSITY OF ALBERTA TITLE: Inside surface	
SIZE: B Project: Quadris Project SCALE: 1:1 Mass: 117.58 SHEET 9 OF 9		REV: XXX Project: Quadris Project Mass: 117.58 SHEET 9 OF 9					



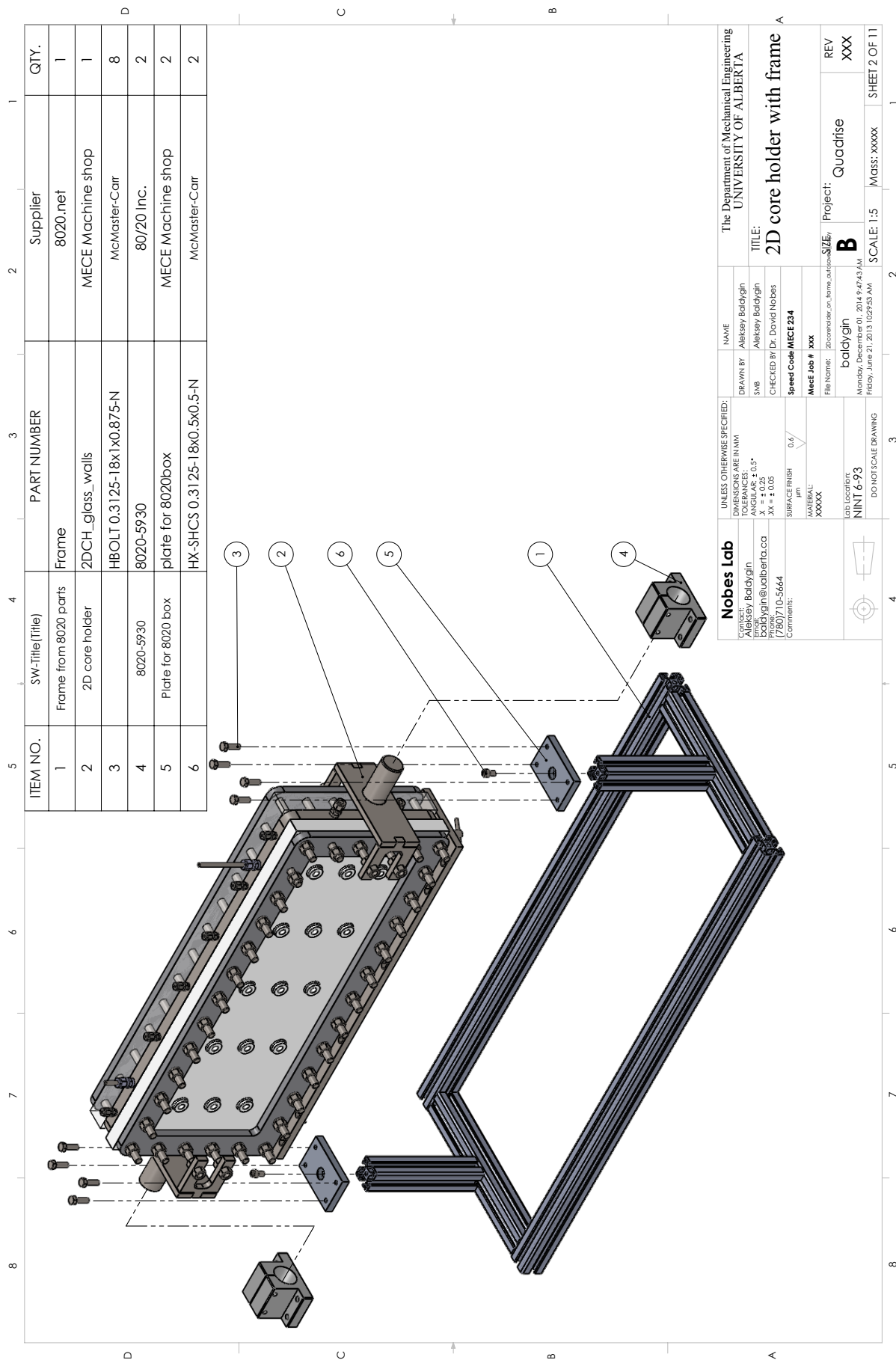




Nobes Lab Contact: Aleksy Badygin Email: badygin@ualberta.ca Phone: 780.494.1234		UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: ANGULAR: ± 0.5° X = ± 0.25 Y = ± 0.25 Z = ± 0.25 .XXX = ± 0.005		NAME Aleksy Badygin	DRAWN Aleksy Badygin	CHECKED Dr. David Nobes	ENG APPR. xxx	TITLE: Bottom stand	The Department of Mechanical Engineering UNIVERSITY OF ALBERTA
Comments:		SURFACE FINISH 0.6 / ✓	MATERIAL 2014-T4	MeCE Job # xxx	Speed Code xxx	File Name: Bottom_stand	SIZE B	Project: Quadris Project	REV xxx
Lab Location: NINT 6-93		DO NOT SCALE DRAWING		Date: 12/1/2014 9:35:28 AM	Mass: 257.92	SCALE: 1:1	SHEET 3 OF 4		

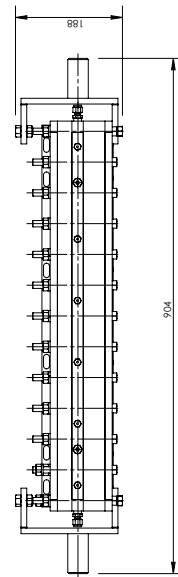
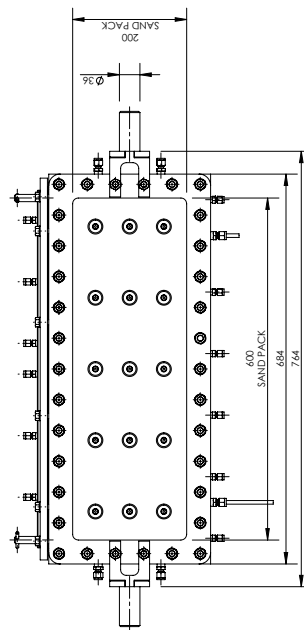
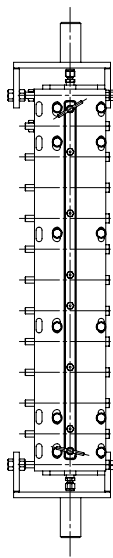
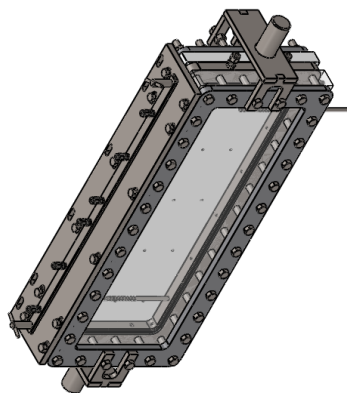


Nobes Lab Contact: Aleksey Baldygin Email: baldygin@ualberta.ca Phone: (780) 710-5664 Comments:		UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: ANGULAR: $\pm 0.5^\circ$ AXIAL: ± 0.25 RADIAL: ± 0.10 XXX: ± 0.005		NAME Aleksey Baldygin CHECKED Dr. David Nobes ENG APPR. xxx	DRAWN Aleksey Baldygin SPEED CODE xxx	PROJECT Quadris Project SCALE: 1:1 Mass: 133.11	REV XXX SHEET 4 OF 4
The Department of Mechanical Engineering UNIVERSITY OF ALBERTA TITLE: Vertical stand		SIZE B Project Quadris Project SCALE: 1:1 Mass: 133.11		FILE NAME: vertical_stand baldygin 12/1/2014 9:35:23 AM Monday, December 01, 2014		SHEET 4 OF 4	

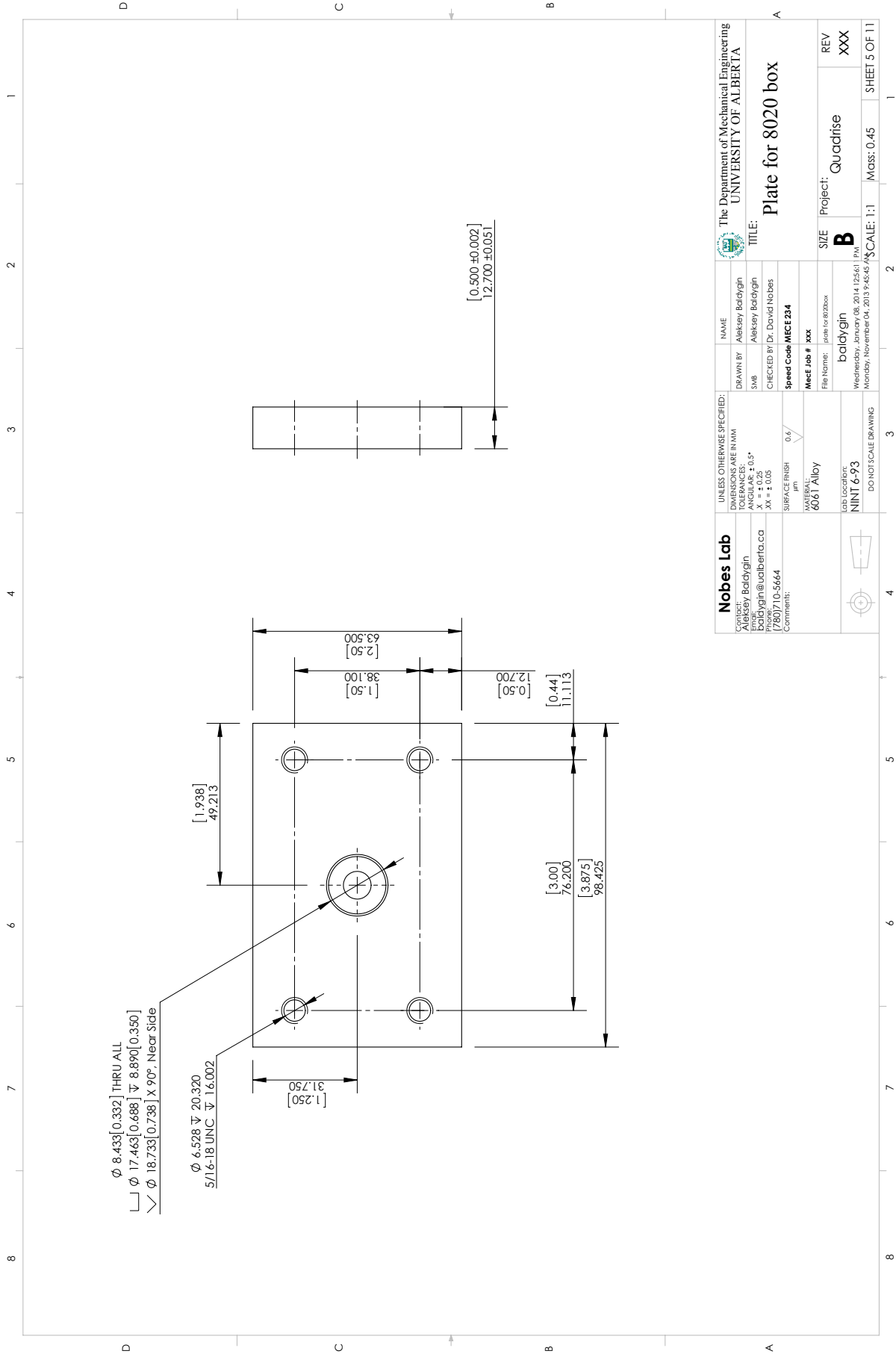


Nobes Lab Contact: Aleksey Baldygin baldygin@ualberta.ca (780) 710-5664 Comments:	UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: ± 0.5° ANGULAR: ± 0.5° X ± 0.25 XX ± 0.05 SURFACE FINISH µm 0.6			NAME DRAWN BY Aleksey Baldygin SMB Aleksey Baldygin CHECKED BY Dr. David Nobes		The Department of Mechanical Engineering UNIVERSITY OF ALBERTA	
	MATERIAL: XXXXXX			Speed Code: MECE 234		2D core holder with frame	
	Lab Location: NINT 6-93			Mece Job # xxx			
	DO NOT SCALE DRAWING			File Name: 2000000000_0000000000			
				baldygin		Project: Quadrise	
				Mece Job # B		REV xxx	
				Mece Job # 2000000000_0000000000			
				Friday, June 21, 2013 10:25:53 AM			
				SCALE: 1:5		MASS: XXXXX	
						SHEET 2 OF 11	

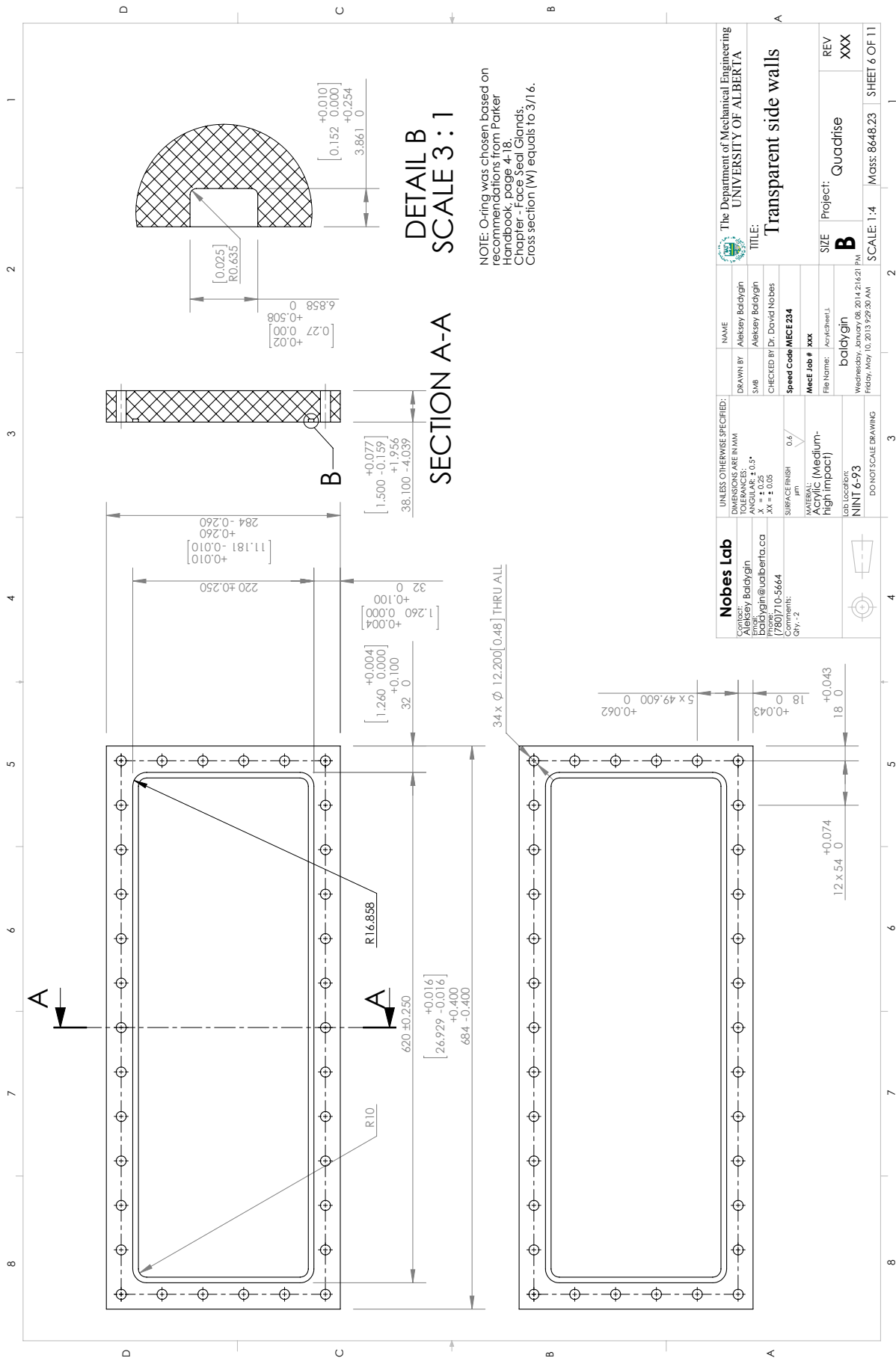
ITEM NO.	SW/Title (Title)	PART NUMBER	Supplier	Material	QTY.
1	Mainframe	MECE Machine shop	MECE Machine shop	AB1 316 Stainless Steel Sheet (SS)	1
2	Transparent side walls	AcrylicSheet_L	MECE Machine shop	Acrylic (Medium-high impact)	1
3	SS-wall with pressure ports	SheetSteel_K_Pressureports	MECE Machine shop	AB1 316 Annealed Stainless Steel Bar (SS)	1
4	Outsideframe	OutsideFrame	MECE Machine shop	Alloy 7075	2
5	Cap part 1	cap1_2	MECE Machine shop	AB1 316 Stainless Steel Sheet (SS)	1
6	SS-200-1-2	SS-200-1-2	Swagelok	AB1 316 Stainless Steel Sheet (SS)	12
7		HBOLT 0.4375-20x5.5x1.125-N			30
8		HBOLT 0.3750-16x1.25x1-N			12
9		Regular LW 0.4375			34
10		HNUT 0.4375-20-D-N			42
11		HNUT 0.4375-20x6x1.125-N			4
12	SS-400-1-4BT	SS-400-1-4BT	Swagelok Company	AB1 316 Annealed Stainless Steel Bar (SS)	4
13	SS-400-1-4	SS-400-1-4	Swagelok Company	AB1 316 Annealed Stainless Steel Bar (SS)	2
14	Cap part 2	cap2_2_with_slots_modified	MECE Machine shop	Alloy Steel	1
15	Bracket Assembly	Bracket	MECE Machine shop	Material <not specified>	2
16		Preferred Narrow FW 0.3125			12
17	UNE bolt	7549K1	MECE Machine shop	Alloy Steel	2
18	Handle for UNE bolt	Holder_for_7549K1	MECE Machine shop	Alloy Steel	2
19	Well (assembly)	Well-mod_60deg	MECE Machine shop	Material <not specified>	2



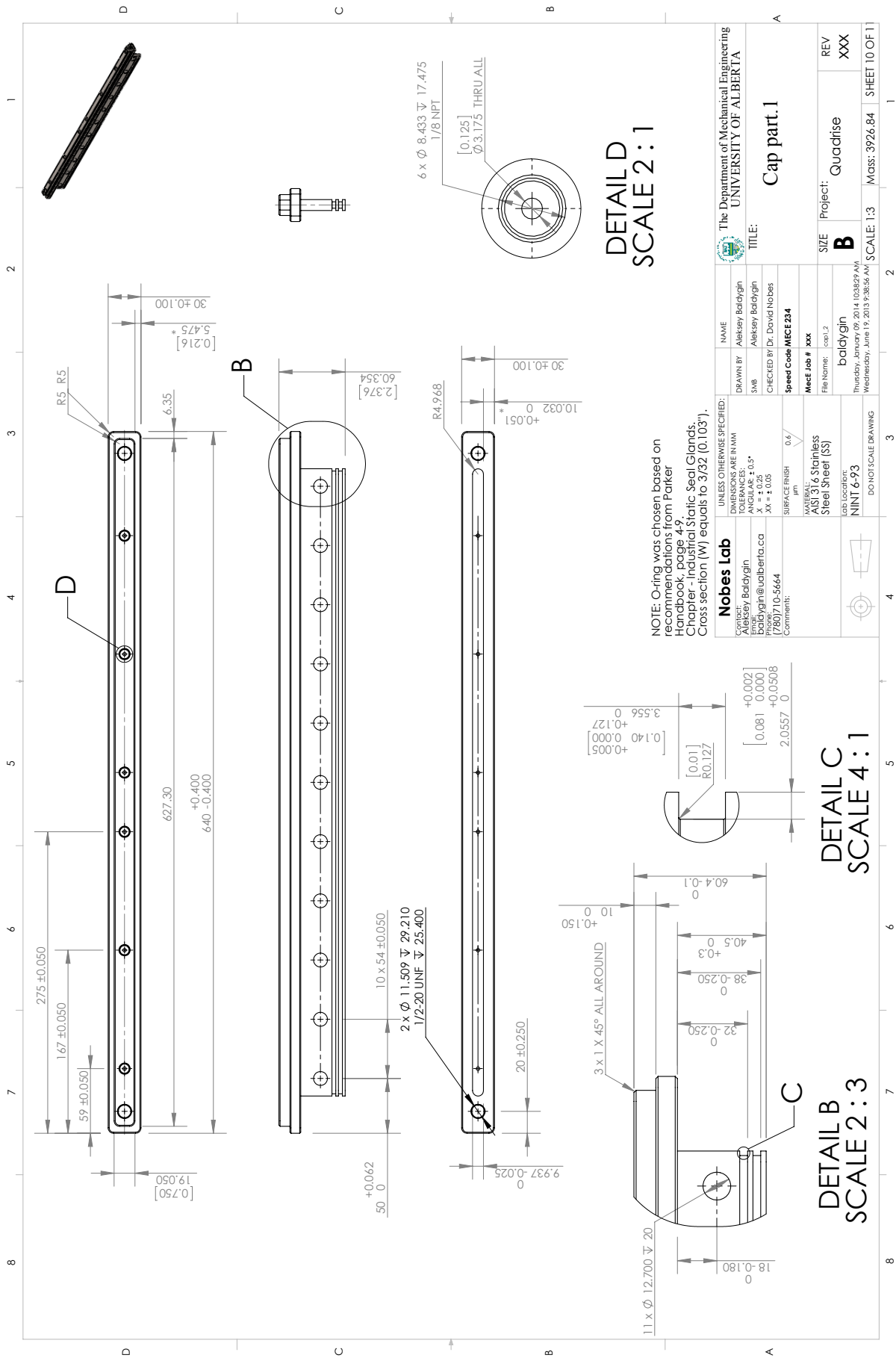
Nobes Lab Alexey Belyagin alexey.belyagin@nclab.ca 416-291-3661 Nobes Lab		UNCLAS OFFICIAL SPECIFIED 100% PACES - 100% PACES X = 1.125 Y = 1.125 Z = 1.125 XZ = 1.125	NAME Alexey Belyagin CHECKED Alexey Belyagin DATE 10/10/2014	TITLE The Development of Mechanical Engineering UNIVERSITY OF ALBERTA
SURFACE FINISH 0.4 MATERIAL 304L STAINLESS STEEL FINISH 12/17/2014 8:47:45 AM 12/17/2014 8:47:45 AM		Part Name 2DCH-1-0200-xxSBS Part Number 2DCH-1-0200-xxSBS	SIZE 2DCH-1-0200-xxSBS Project C Quadtree	REV 100
DO NOT SCALE DRAWING		SCALE 1:5	Mass 10000	SHEETS OF 11



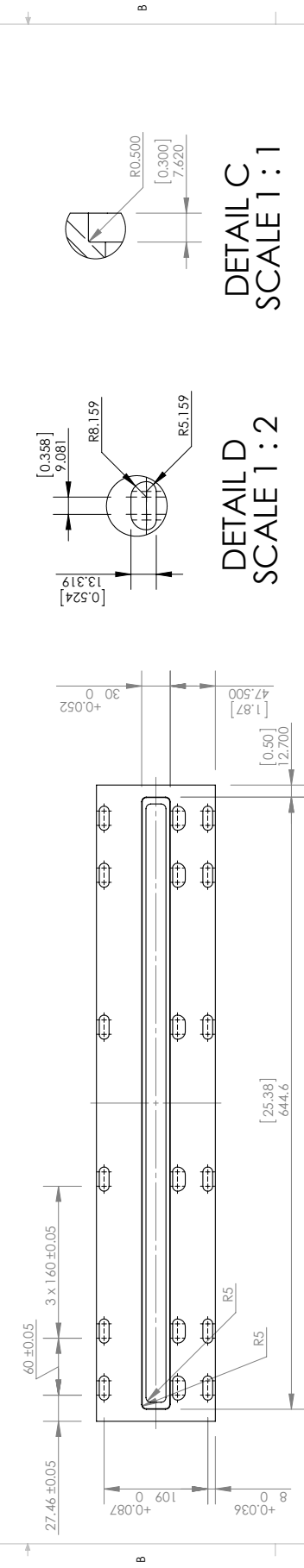
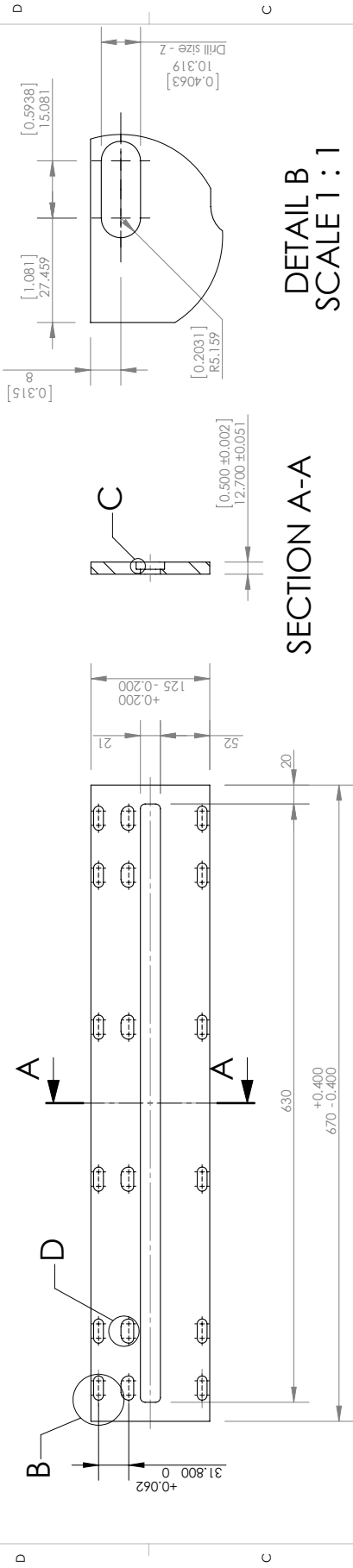
Nobes Lab Contact: Aleksey Baldygin Email: baldygin@ualberta.ca Phone: (780) 710-5664 Comments:	UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: FRACTIONS: 0.5° DECIMALS: 0.05 XX = ± 0.05 SURFACE FINISH: 0.6 µm MATERIAL: 6061 Alloy Lab location: NINT 6-93 DO NOT SCALE DRAWING		NAME Aleksey Baldygin	DRAWN BY Aleksey Baldygin	The Department of Mechanical Engineering UNIVERSITY OF ALBERTA
	TITLE: Plate for 8020 box		CHECKED BY Dr. David Nobes	NAME Aleksey Baldygin	SIZE B
	Speed Code: MECE 234 Mece Job # xxx File Name: baldygin		Project: Quadrise	REV xxx	SCALE: 1:1 Mass: 0.45 SHEET 5 OF 11
	Wednesday, January 08, 2014 12:56:11 PM Monday, November 04, 2013 9:45:45 AM				



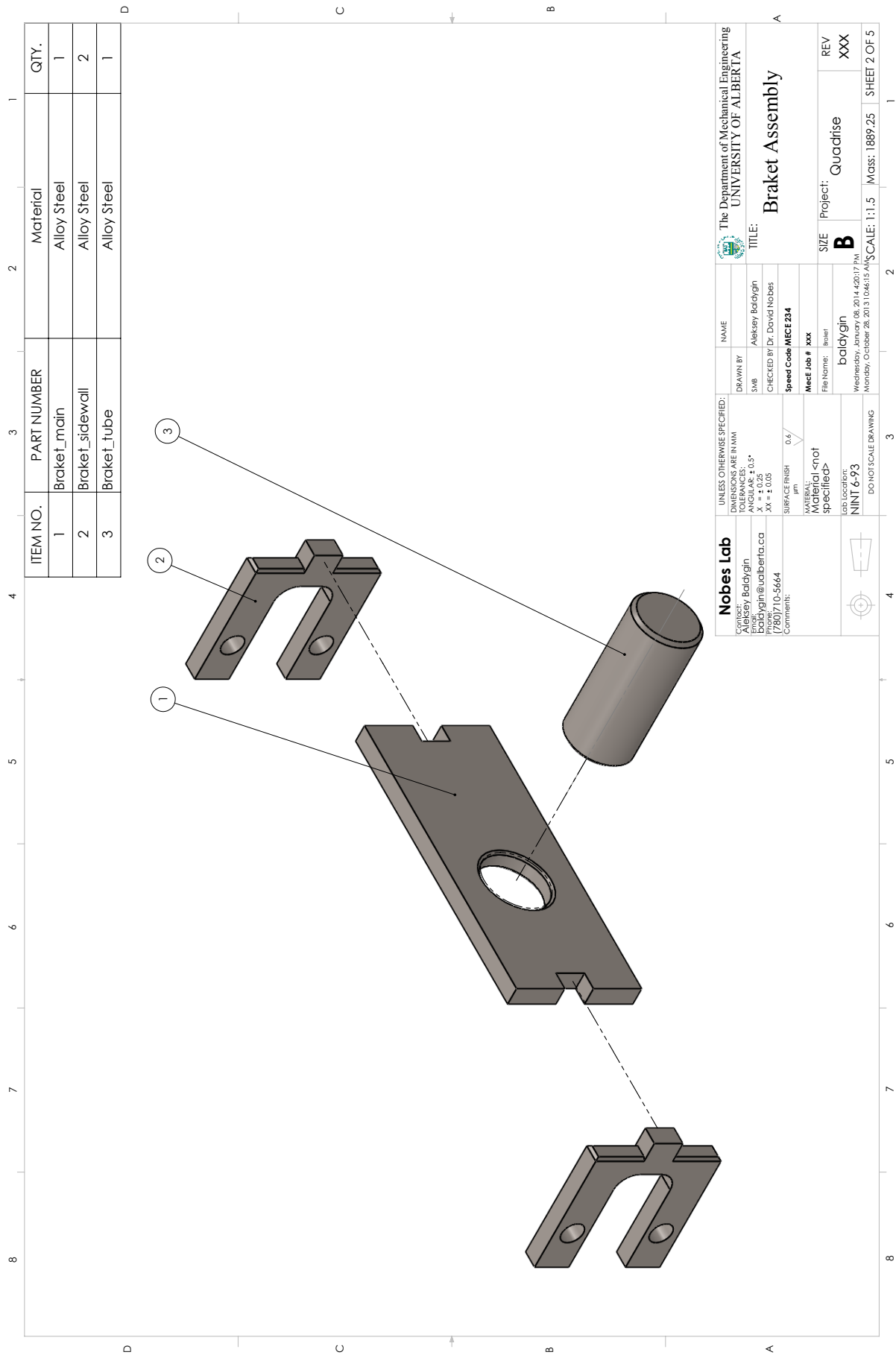
Nobes Lab CONTACT: Aleksey Baldygin baldygin@ualberta.ca Phone: (780) 710-5664 Comments: QTY = 2		UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: X = ± 0.25 XX = ± 0.05 SURFACE FINISH: µm 0.6	NAME Aleksey Baldygin Smb Aleksey Baldygin CHECKED BY: Dr. David Nobes Speed Code: MCE 234 MCE Job # xxx File Name: AcrylicSheet.L baldygin Wednesday, January 08, 2014 2:14:21 PM Friday, May 10, 2013 9:29:30 AM	The Department of Mechanical Engineering UNIVERSITY OF ALBERTA TITLE: Transparent side walls
MATERIAL: Acrylic (Medium-high impact) Lab Location: NINT 6-93 DO NOT SCALE DRAWING		SIZE B Project: Quadrise REV XXX	SCALE: 1:4 Mass: 8648.23 SHEET 6 OF 11	



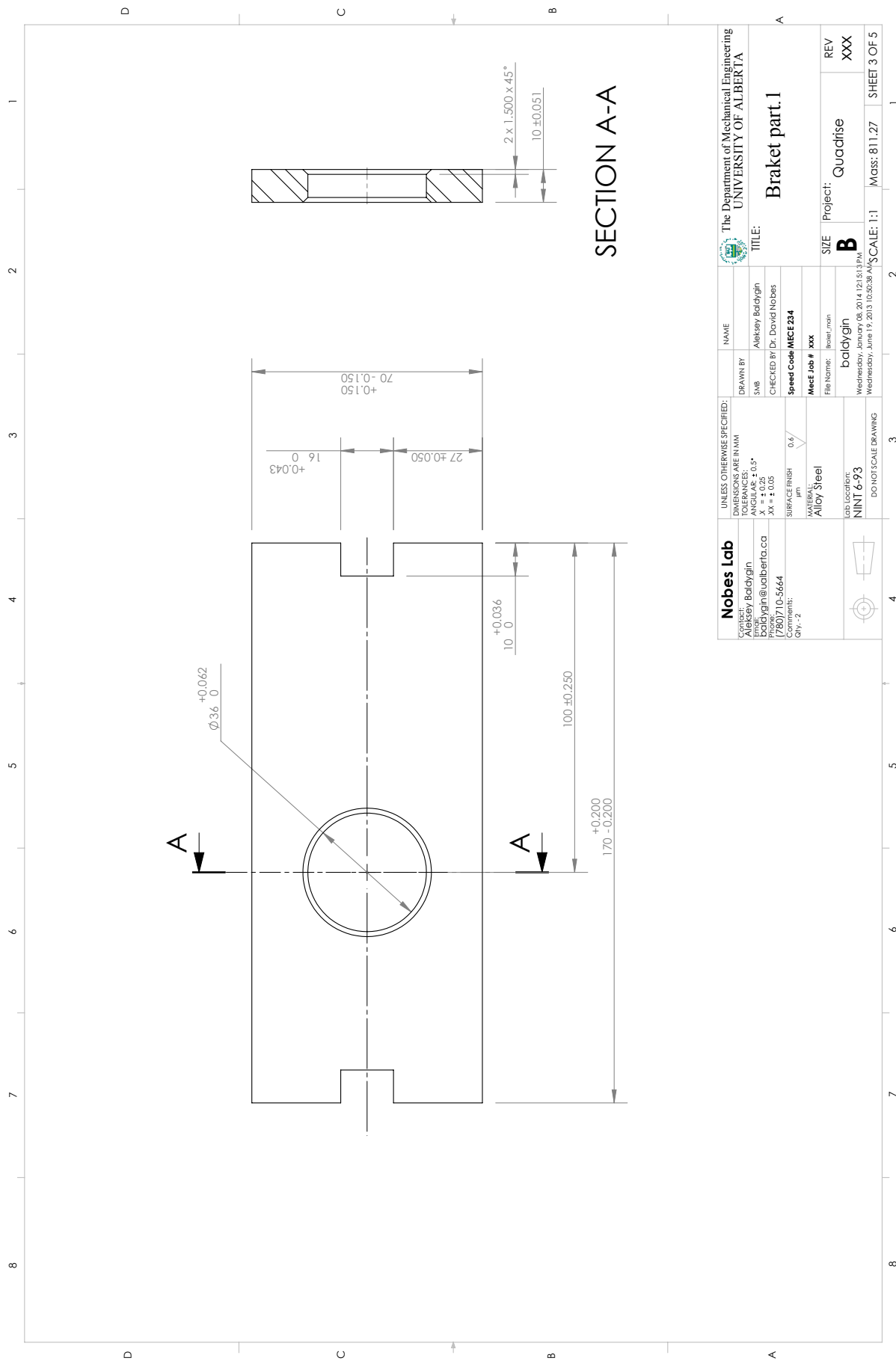
1 2 3 4 5 6 7 8

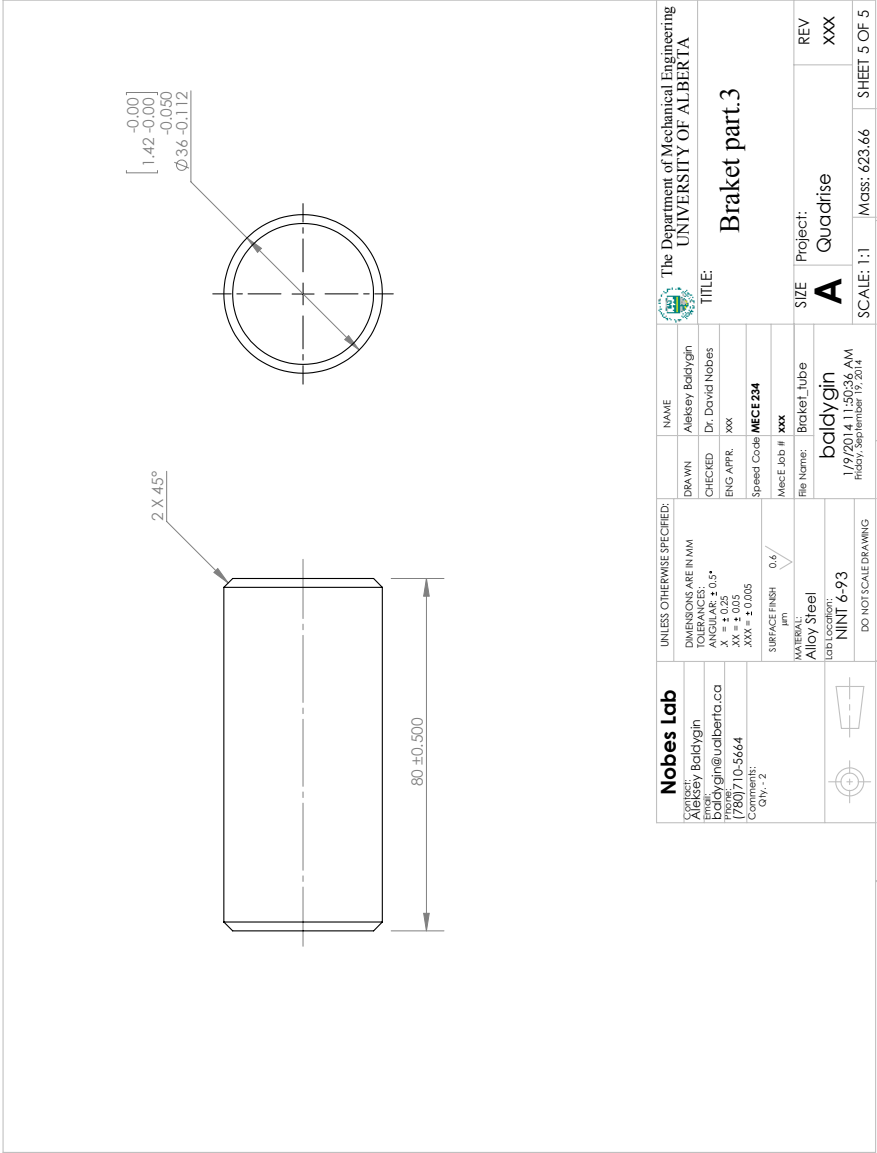


Nobes Lab		UNLESS OTHERWISE SPECIFIED:		The Department of Mechanical Engineering	
CONTACT:	NAME	DRAWN BY	NAME	UNIVERSITY OF ALBERTA	
Aleksy Baldygin	Aleksy Baldygin	SMB	Aleksy Baldygin	TITLE:	
Phone: 780/710-5664	CHECKED BY Dr. David Nobes	Speed Code	MECE 234	Cap part.2	
Comments:	FILE NAME: cap2.2, with slot, modified	MECE Job #	xxx	SIZE Project: Quadris	
	Lab location:	Lab location:	NINT 6-93	REV XXX	
	DO NOT SCALE DRAWING	DO NOT SCALE DRAWING	DO NOT SCALE DRAWING	SCALE 1:4 Mass: 6084.65 SHEET 11 OF 11	

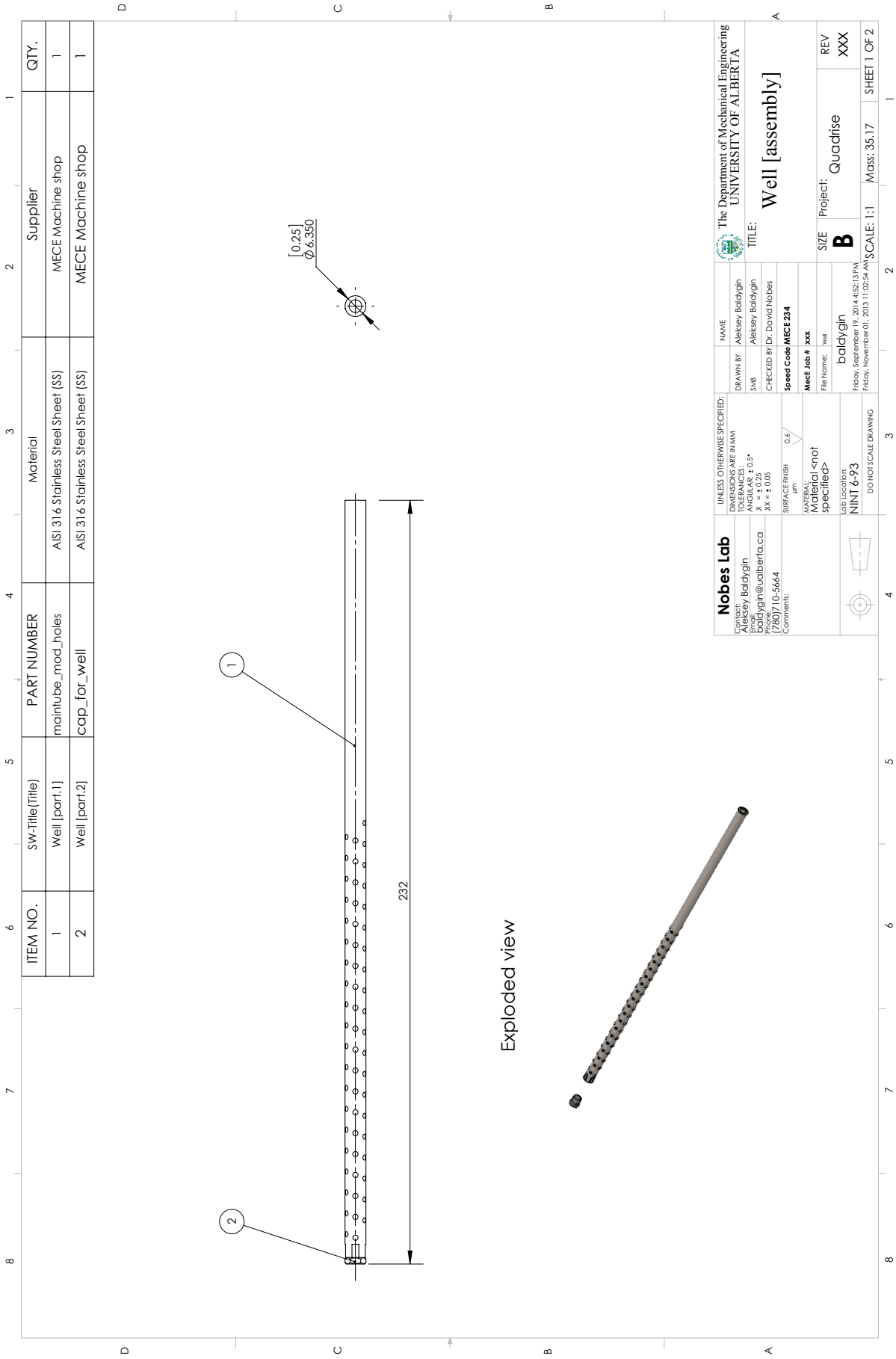


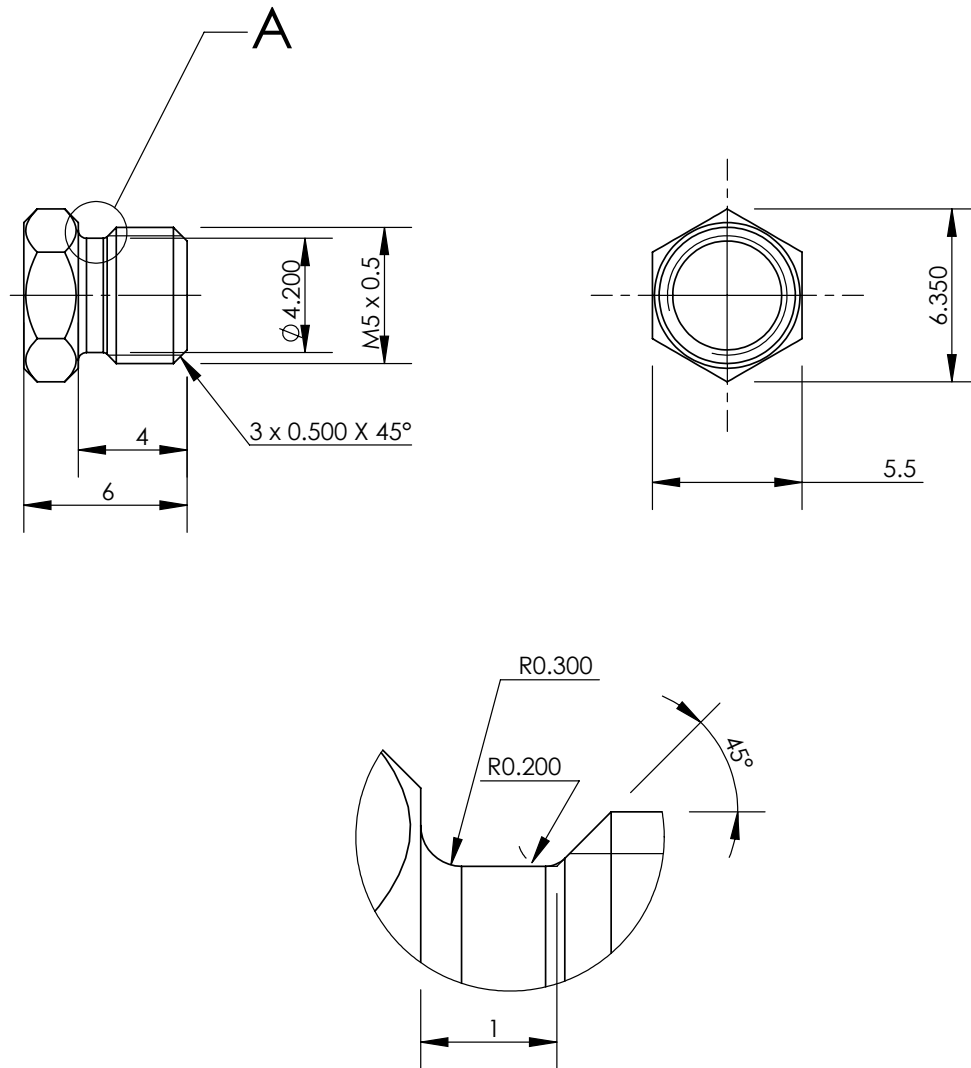
Nobes Lab Contact: Aleksy Baldygin Phone: 780/710-5664 Email: baldygin@ualberta.ca Comments:		UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: FRACTIONS DECIMALS X ± 0.25 XX ± 0.05 SURFACE FINISH µm 0.6		NAME DRAWN BY SMB CHECKED BY Dr. David Nobes Speed Code MECE 234 Mece Job # xxx File Name: baldygin		The Department of Mechanical Engineering UNIVERSITY OF ALBERTA Braket Assembly	
MATERIAL: Material <not specified> Lab Location: NINT 6-93		DO NOT SCALE DRAWING		SIZE B		Project: Quadrise REV xxx	
Wednesday, January 08, 2014 4:20:17 PM Monday, October 28, 2013 10:46:15 AM		SCALE: 1:1.5		Mass: 1889.25		SHEET 2 OF 5	





Nobes Lab		UNLESS OTHERWISE SPECIFIED:		The Department of Mechanical Engineering UNIVERSITY OF ALBERTA	
Drawn by: Aleksy Baldygin	NAME Aleksy Baldygin	DIMENSIONS ARE IN MM	DRAWN Aleksy Baldygin	TITLE: Bracket part.3	
Email: baldygin@ualberta.ca	CHECKED Dr. David Nobes	ANGULARS ± 0.5°	CHECKED Dr. David Nobes	PROJECT: A Quadris	
Phone: (780) 710-5664	ENG APPR. xxx	X = ± 0.25	ENG APPR. xxx	REV xxx	
Comments: Qty. = 2	Speed Code MECE 234	XX = ± 0.05	MECE Job # xxx	SCALE: 1:1	
	SURFACE FINISH µm 0.6		File Name: baldygin	MASS: 623.66	
	WARRANTY Alloy Steel		1/9/2014 11:50:36 AM	SHEET 5 OF 5	
	DO NOT SCALE DRAWING		1/9/2014 11:50:36 AM	1	

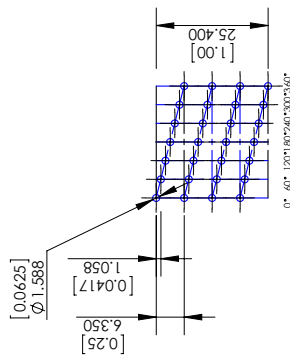
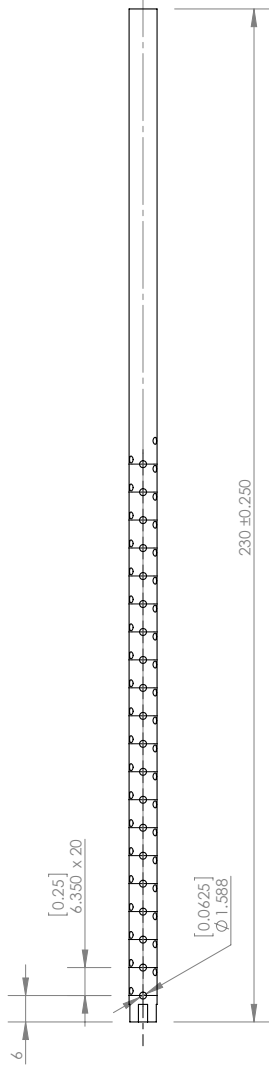
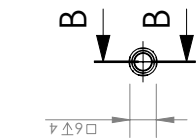




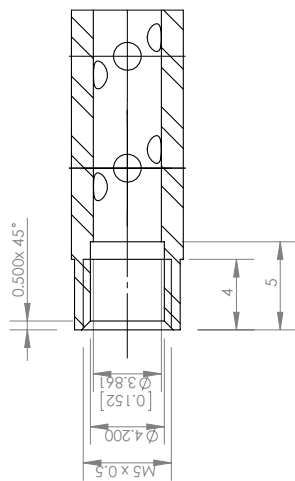
DETAIL A
SCALE 20 : 1

Nobes Lab		UNLESS OTHERWISE SPECIFIED:		NAME		 The Department of Mechanical Engineering UNIVERSITY OF ALBERTA		
Contact: Aleksey Baldygin Email: baldygin@ualberta.ca Phone: (780)710-5664 Comments:		DIMENSIONS ARE IN MM TOLERANCES: ANGULAR: ± 0.5° .X = ± 0.25 .XX = ± 0.05 .XXX = ± 0.005		DRAWN Aleksey Baldygin CHECKED Aleksey Baldygin Dr. David Nobes ENG APPR.		TITLE: Well [part.2]		
				Speed Code MECE 234				
				MecE Job # xxx				
		SURFACE FINISH 0.6 μm ✓		File Name: cap_for_well		SIZE A Project: Quadrise REV xxx		
		MATERIAL: AISI 316 Stainless Steel Sheet (SS)						
		Lab Location: NINT 6-93		baldygin 9/19/2014 4:52:13 PM Friday, September 19, 2014		SCALE: 4:1 Mass: 0.97 SHEET 2 OF 2		
		DO NOT SCALE DRAWING						

1 2 3 4 5 6 7 8



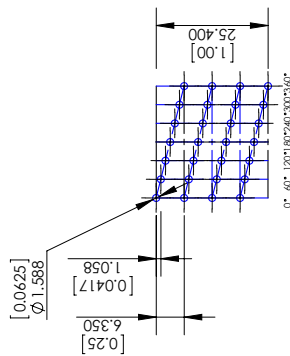
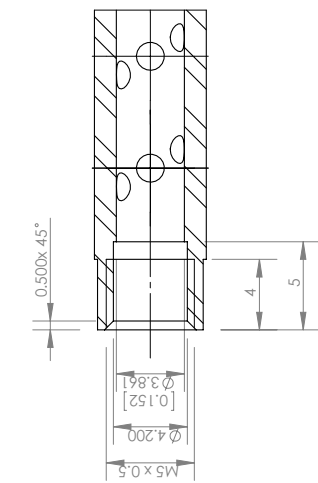
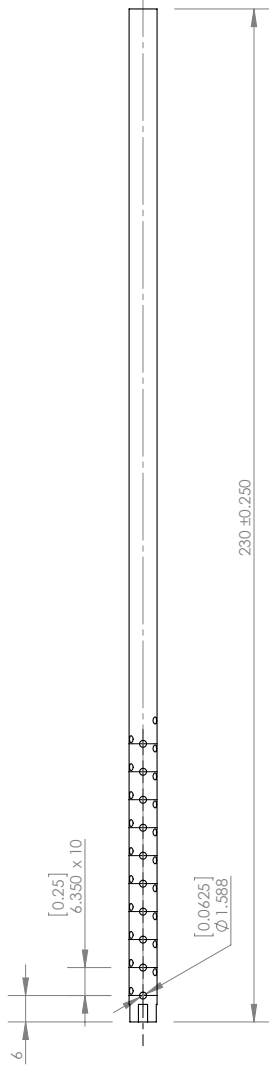
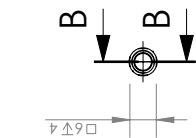
Hole pattern



SECTION B-B
SCALE 4 : 1

Nobes Lab Contact: Aleksy Baldygin Phone: 780/710-5664 Email: baldygin@ualberta.ca Comments: Qty: 2	UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: FRACTIONS DECIMALS ANGULAR: ± 0.5° X ± 0.25 XX ± 0.05 SURFACE FINISH µm 0.6		DRAWN BY SMB	NAME Aleksy Baldygin		
	MATERIAL: AISI 316 Stainless Steel Sheet (SS)		CHECKED BY Dr. David Nobes	FILE NAME: manitoba_mod_holes		
	Lab Location: NINT 6-93		Speed Code:MECE 234	Mece Job # xxx		
	DO NOT SCALE DRAWING		DATE: Monday, March 24, 2014 10:03:09 PM Friday, November 01, 2013 10:15:04 AM			
The Department of Mechanical Engineering UNIVERSITY OF ALBERTA						
TITLE: Well [part.1]						
SIZE B			Project: Quadrise	REV xxx		
		SCALE: 1:1			Mass: 34.20	SHEET 1 OF 1

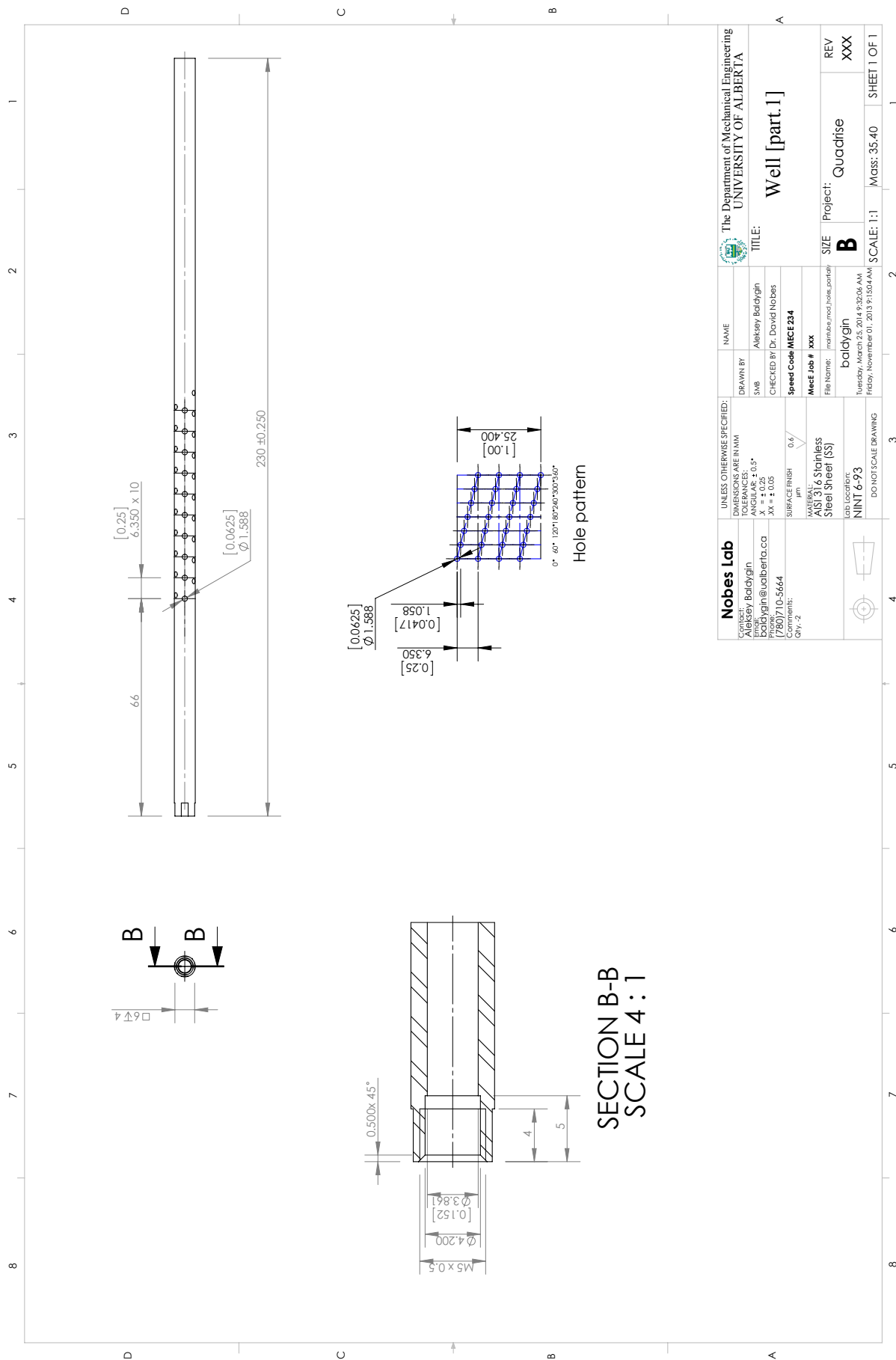
1 2 3 4 5 6 7 8



Hole pattern

SECTION B-B
SCALE 4 : 1

Nobes Lab Contact: Aleksy Baldygin Phone: Baldygin@ualberta.ca (780) 710-5664 Comments: Qty: 2	UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN MM TOLERANCES: FRACTIONS DECIMALS X ± 0.25 XX ± 0.05 SURFACE FINISH µm 0.6		NAME		The Department of Mechanical Engineering UNIVERSITY OF ALBERTA
	DRAWN BY SMB		Aleksy Baldygin		
	CHECKED BY: Dr. David Nobes		Speed Code: MECE 234		
	MATERIAL: AISI 316 Stainless Steel Sheet (SS)		MecE Job # xxx		
	Lab Location: NINT 6-93		File Name: mankusa.mod hole part.1		SIZE B
	DO NOT SCALE DRAWING		baldygin		
			Tuesday, March 25, 2014 10:23:58 AM Friday, November 01, 2013 10:15:04 AM		
			Project: Quadrise		
				REV xxx	
				SCALE: 1:1	
				Mass: 35.40	
				SHEET 1 OF 1	



A-7 Software flowchart

The algorithm for the further software was developed and drawn as flowchart using diagramming software(Microsoft Visio Professional, Microsoft, Co.). It was modified and edited along project time, since new features were introduced from experiment to experiment. Final version is shown in Figure A-1.

A-8 Software source code

The following code was developed using custom design software (LabWindows CVI 10.0, National Instruments Inc.). The code consists of the five threads which allow to control and collect data from four mass flow meters, three dual piston pumps, 17 inline pressure sensors and one differential pressure sensor, one web-camera and single fraction collector. The code was developed based on source code presented earlier by Marc Evans in his MSc Thesis³.

³Available at Education & Research Archive <http://hdl.handle.net/10402/era.28390>

```

1  /*-----*/
2  /* Defines */
3  /*-----*/
4
5  #define TEXT_LENGTH      2000
6  #define QuitHelp        1
7  #define InputqHelp       2
8  #define NUM 500 //number of samples to hold for plotting
9
10 #define subTRUE 1 //used same as dsnTRUE
11 #define subFALSE 0 //used same as dsnFALSE
12
13 #define DAQmxErrChk(functionCall) if( DAQmxFailed(error=(functionCall)) ) goto Error; else
14
15
16 // IMAQ
17
18 #define SOURCE_WINDOW 0
19 #define DEST_WINDOW 1
20 #define IM_WIN 0
21
22 #define TRUE 1
23 #define FALSE 0
24
25 #define OPEN 1
26 #define CLOSE 0
27
28 #include "nivision.h" /* NIVision used to operate different functions of camera */
29 #include "NIIMAQdx.h" /* NIIMAQdx used to operate the camera */
30
31 /*-----*/
32 /* Module-globals */
33 /*-----*/
34
35 static int s_handle; // Handle for Save MCP Config Panel
36 static int a_handle; // Handle for About Panel
37 static int g_handle; // Handle for Graphs configuration
38 static int config_handle; // Handle for Configuration system
39 static int extra_g_handle; // Handle for Extra Graph panel
40 static int sat_handle; // Handle for setting volume of water injected
41 static int panelHandle; // Handle for camera settings
42 static int TabPanelHandle; // Handle for tab-settings
43 static int pressure_handle;
44 static int pumpservice_handle;
45
46 static IMAQdxSession session = 0;
47 static Image** images = NULL; // Defining 2-D array variable for video
48 static Image* image_g = NULL; // Defining 1-D array variable for images
49 static int imageArraySize = 0;
50 IMAQdxError error2;
51
52 static IMAQdxAttributeInformation* cameraAttributes;
53 static unsigned int selectedAttrIndex = 0;
54
55
56
57 int forcestop;
58
59 int panel_handle,
60 CP,
61 LED,
62 Just_Opened,
63 Just_Grabbed,
64 EM_Q, //For emergency stop
65 stage,
66 pumprun_1,pumprun_2,pumprun_3,
67
68 // Com ports settings
69 P1_comport, P2_comport, P3_comport,
70 P1_baudrate, P2_baudrate, P3_baudrate,
71 P1_portindex, P2_portindex, P3_portindex,
72 P1_parity, P2_parity, P3_parity,
73 P1_databits, P2_databits, P3_databits,
74 P1_stopbits, P2_stopbits, P3_stopbits,
75 P1_inputq, P2_inputq, P3_inputq, // Sets input queue length in OpenComConfig */
76 P1_outputq, P2_outputq, P3_outputq, // Sets output queue length in OpenComConfig */
77 P1_xmode, P2_xmode, P3_xmode,
78 P1_ctsmode, P2_ctsmode, P3_ctsmode,
79 P1_port_open,P2_port_open,P3_port_open,
80 com_num,
81 plcheck, p2check, p3check,
82
83 RS232Error,
84 config_flag,
85 com_status,
86 inqlen, // Stores result from GetInQLen
87 outqlen, // Stores result from GetOutQLen
88 test, // variable parameter for testing
89
90 M1DDE_connection, M2DDE_connection, M3DDE_connection, M4DDE_connection, BPRDDE_connection,
91 mlcheck, m2check, m3check, m4check, bprcheck,
92
93
94 stringsize,
95 bytes_sent,
96 bytes_read,
97 read_term,

```

```

98     text_panel_name, // text inside the panel
99     PTEXT_panel_name,
100    panel_name;      // panel name
101
102
103    // breakstatus,
104    // send_mode,
105    // send_byte,
106    // send_term_index,
107    // read_term_index,
108
109
110    double wb_setpoint, pmax_setpoint, pmin_setpoint; // set point for flow rate
111
112    int hour_ref, min_ref, sec_ref, hour_cur, min_cur, sec_cur, check_first_time;
113
114
115    //-----
116    // GRAPH HANDLES
117    int SAMPLES;
118    int OnOff_G1, OnOff_G2, OnOff_G3, OnOff_G4, OnOff_G5, OnOff_G6; //turning graphs On_Off
119
120    // PLOTTING VARIABLES
121    int plotVar_G_1, plotVar_G_2, plotVar_G_3, plotVar_G_4, plotVar_G_5, plotVar_G_6;
122
123    double X_Range_G_1, X_Range_G_2, X_Range_G_3, X_Range_G_4;
124
125    int Y_Mode_G_1, Y_Mode_G_2, Y_Mode_G_3, Y_Mode_G_4,
126        X_Mode_G_5, Y_Mode_G_5;
127    double Y_Min_G_1, Y_Min_G_2, Y_Min_G_3, Y_Min_G_4,
128        X_Min_G_5, Y_Min_G_5;
129    double Y_Max_G_1, Y_Max_G_2, Y_Max_G_3, Y_Max_G_4,
130        X_Max_G_5, Y_Max_G_5;
131
132
133    //Core Geometry
134    double L_core, D_core, A_core, V_core, WAT_core, Por_core, Por_core_per, Perm_coef;
135
136
137    // LOGGING VARIABLES
138    int Is_P1, Is_P2, Is_P3,
139        Is_M1, Is_M2, Is_M3, Is_M4,
140        Is_BPR,
141        Is_DAQ,
142        Is_Cam,
143        Is_PRES,
144        Is_Log,
145        Is_Graph,
146        Log_File_Selected,
147        Type_exp;
148
149
150    int globalemail;
151
152    double timeDAQ, timeBPR, timeMFR;
153
154
155    // CONFIG VARIABLES
156    int Exp_Type;
157    // STAGES
158
159    int STG_1, STG_2, STG_3, STG_4, STG_5, STG_6, STG_7, STG_8, STG_9,
160        STG_10, STG_11, STG_12, STG_13, STG_14, STG_15, STG_16;
161
162
163
164    //-----
165    // Threading COMMUNICATION
166    //-----
167    // New thread to run the DAQ
168    int CVICALLBACK DAQThreadFunction (void *functionData);
169    static int DAQthreadID;
170    static int DAQquitflag = 0;
171    static int DAQcmtStatus;
172
173    // Thread to get data from Pumps
174    int CVICALLBACK Pumps_ThreadFunction (void *functionData);
175    static int Pumps_threadID;
176    static int Pumps_quitflag = 0;
177    static int Pumps_cmtStatus;
178
179    // Thread to get data from Mass flow meters
180    int CVICALLBACK Mass_ThreadFunction (void *functionData);
181    static int Mass_threadID;
182    static int Mass_quitflag = 0;
183    static int Mass_cmtStatus;
184
185    // Thread to controll and receive data from Backward pressure regulator
186    int CVICALLBACK BPR_ThreadFunction (void *functionData);
187    static int BPR_threadID;
188    static int BPR_quitflag = 0;
189    static int BPR_cmtStatus;
190
191    // Thread to images from camera
192    int CVICALLBACK Camera_ThreadFunction (void *functionData);
193    static int Camera_threadID;
194    static int Camera_quitflag = 0;

```

```

195 static int Camera_cmtStatus;
196
197 // Thread to send email
198 int CVICALLBACK Email_ThreadFunction (void *functionData);
199 static int Email_threadID;
200 static int Email_quitflag = 0;
201 static int Email_cmtStatus;
202
203 CmtThreadLockHandle DAQ_lockHandle, Pumps_lockHandle, Mass_lockHandle, BPR_lockHandle, Camera_lockHandle, Email_lockHandle;
204
205
206 /*-----*/
207 // DDE client //
208
209 static unsigned int hConv, hConv2, hConv3, hConv4, hConv5; //DDE Conversation_handle for different servers.
210
211 int DDECallback (unsigned handle, char *topicName,
212                 char *itemName, int xType, int dataFmt,
213                 int dataSize, void *dataPtr,
214                 void *callbackData);
215
216
217 short read_cnt;
218 read_len;
219
220 double P1_timeout, P2_timeout, P3_timeout;
221
222 double viscoef, permcoef;
223
224 char P1_devicename[30],
225      P2_devicename[30],
226      P3_devicename[30],
227      send_data[TEXT_LENGTH],
228      get_send_data[TEXT_LENGTH],
229      read_data[TEXT_LENGTH],
230
231      TP2channel[TEXT_LENGTH],
232
233      DP1channel_A[TEXT_LENGTH],
234      DP1channel_B[TEXT_LENGTH],
235
236      TP1channel[TEXT_LENGTH],
237
238      CP11_Achannel[TEXT_LENGTH],
239      CP11_Bchannel[TEXT_LENGTH],
240      CP12_Achannel[TEXT_LENGTH],
241      CP12_Bchannel[TEXT_LENGTH],
242      CP13_Achannel[TEXT_LENGTH],
243      CP13_Bchannel[TEXT_LENGTH],
244      CP14_Achannel[TEXT_LENGTH],
245      CP14_Bchannel[TEXT_LENGTH],
246      CP15_Achannel[TEXT_LENGTH],
247      CP15_Bchannel[TEXT_LENGTH],
248
249      CP21_Achannel[TEXT_LENGTH],
250      CP21_Bchannel[TEXT_LENGTH],
251      CP22_Achannel[TEXT_LENGTH],
252      CP22_Bchannel[TEXT_LENGTH],
253      CP23_Achannel[TEXT_LENGTH],
254      CP23_Bchannel[TEXT_LENGTH],
255      CP24_Achannel[TEXT_LENGTH],
256      CP24_Bchannel[TEXT_LENGTH],
257      CP25_Achannel[TEXT_LENGTH],
258      CP25_Bchannel[TEXT_LENGTH],
259
260      CP31_Achannel[TEXT_LENGTH],
261      CP31_Bchannel[TEXT_LENGTH],
262      CP32_Achannel[TEXT_LENGTH],
263      CP32_Bchannel[TEXT_LENGTH],
264      CP33_Achannel[TEXT_LENGTH],
265      CP33_Bchannel[TEXT_LENGTH],
266      CP34_Achannel[TEXT_LENGTH],
267      CP34_Bchannel[TEXT_LENGTH],
268      CP35_Achannel[TEXT_LENGTH],
269      CP35_Bchannel[TEXT_LENGTH],
270
271      read_m11data[TEXT_LENGTH],
272      read_m12data[TEXT_LENGTH],
273      read_m13data[TEXT_LENGTH],
274      read_m14data[TEXT_LENGTH],
275
276      read_m21data[TEXT_LENGTH],
277      read_m22data[TEXT_LENGTH],
278      read_m23data[TEXT_LENGTH],
279      read_m24data[TEXT_LENGTH],
280
281      read_m31data[TEXT_LENGTH],
282      read_m32data[TEXT_LENGTH],
283      read_m33data[TEXT_LENGTH],
284      read_m34data[TEXT_LENGTH],
285
286      read_m41data[TEXT_LENGTH],
287      read_m42data[TEXT_LENGTH],
288      read_m43data[TEXT_LENGTH],
289      read_m44data[TEXT_LENGTH],
290
291      read_bpr11data[TEXT_LENGTH],

```

```

292     read_bpr12data[TEXT_LENGTH],
293     read_bpr13data[TEXT_LENGTH],
294
295     tbox_read_data[TEXT_LENGTH],
296
297     SRP_read_data[TEXT_LENGTH],
298
299     com_msg[500],
300     msg[100];
301
302 char plfrwas[TEXT_LENGTH];
303 char p2frwas[TEXT_LENGTH];
304 char p3frwas[TEXT_LENGTH];
305
306
307 static char cfgfile[300];
308 static char logfile[300];
309 char dirname[MAX_PATHNAME_LEN];
310 char pathname[MAX_PATHNAME_LEN];
311
312 char camName[64];
313
314 //email featur
315 char currentresuts [500];
316
317 CVIAbsoluteTime timestamp;
318 CVIAbsoluteTime timestamp2;
319
320 /*-----*/
321 /* DATA LOGGING ARRAYS */
322 /*-----*/
323
324 double step[NUM],
325        bpr_set, bpr_set_was;
326
327 double refwaterinj;
328
329 double //flow rates
330        PFR11[NUM], //pump #1
331        PFR21[NUM], //pump #2
332        PFR31[NUM], //pump #3
333        //pressure
334        P11[NUM], //pump #1
335        P21[NUM], //pump #2
336        P31[NUM], //pump #3
337
338        TP2[NUM], //inlet
339        DP1[NUM], //differential
340        DP1_A[NUM],
341        DP1_B[NUM],
342        TP1[NUM], //outlet
343
344        CP11[NUM],
345        CP11_A[NUM],
346        CP11_B[NUM],
347        CP12[NUM],
348        CP12_A[NUM],
349        CP12_B[NUM],
350        CP13[NUM],
351        CP13_A[NUM],
352        CP13_B[NUM],
353        CP14[NUM],
354        CP14_A[NUM],
355        CP14_B[NUM],
356        CP15[NUM],
357        CP15_A[NUM],
358        CP15_B[NUM],
359
360        CP21[NUM],
361        CP21_A[NUM],
362        CP21_B[NUM],
363        CP22[NUM],
364        CP22_A[NUM],
365        CP22_B[NUM],
366        CP23[NUM],
367        CP23_A[NUM],
368        CP23_B[NUM],
369        CP24[NUM],
370        CP24_A[NUM],
371        CP24_B[NUM],
372        CP25[NUM],
373        CP25_A[NUM],
374        CP25_B[NUM],
375
376        CP31[NUM],
377        CP31_A[NUM],
378        CP31_B[NUM],
379        CP32[NUM],
380        CP32_A[NUM],
381        CP32_B[NUM],
382        CP33[NUM],
383        CP33_A[NUM],
384        CP33_B[NUM],
385        CP34[NUM],
386        CP34_A[NUM],
387        CP34_B[NUM],
388        CP35[NUM],

```

```

389         CP35_A[ NUM],
390         CP35_B[ NUM],
391
392 //mass #1
393         M11[ NUM],
394         M12[ NUM],
395         M13[ NUM],
396         M14[ NUM], //extra
397 //mass #2
398         M21[ NUM],
399         M22[ NUM],
400         M23[ NUM],
401         M24[ NUM],
402 //mass #3
403         M31[ NUM],
404         M32[ NUM],
405         M33[ NUM],
406         M34[ NUM], //extra
407 //mass #4
408         M41[ NUM],
409         M42[ NUM],
410         M43[ NUM],
411         M44[ NUM],
412 // set point out. Mass flow meter
413         SETPOINTOUT[ NUM],
414
415 // OIL AND WATER OUT!
416         WATERREC[ NUM],
417         OILREC[ NUM],
418         TEMPSTEP[ NUM],
419         TEMPDELTA[ NUM],
420         Gtime[ NUM],
421         Gtime_E[ NUM], //current time for emulsion's mass flow meter
422
423         EMULIN[ NUM],
424         TEMPDELTA_E[ NUM],
425         TEMPSTEP_E[ NUM],
426
427         WATERREC_ST9[ NUM],
428         OILREC_ST9[ NUM],
429         MANUAL_TEST_TUBE[ NUM],
430
431         WATERFLOODINJ[ NUM],
432
433 // Emulsion flooding
434         RECEMUL[ NUM],
435         OILREC_ST14[ NUM],
436
437 // Atrenate emulsion flooding
438
439         RECEMUL_ALT[ NUM],
440         OILREC_ALT[ NUM],
441
442 //BPR #1
443         BPR11[ NUM], //fmeasure
444         BPR12[ NUM],
445         BPR13[ NUM],
446         BPR14[ NUM],
447         BPR15[ NUM],
448         BPR16[ NUM],
449         BPR17[ NUM],
450         BPR18[ NUM],
451         MATRIX[ NUM], //extra
452
453         ZEROTP2[ NUM],
454         ZERODP1[ NUM],
455         ZEROTP1[ NUM],
456
457         ZEROCP11[ NUM],
458         ZEROCP12[ NUM],
459         ZEROCP13[ NUM],
460         ZEROCP14[ NUM],
461         ZEROCP15[ NUM],
462
463         ZEROCP21[ NUM],
464         ZEROCP22[ NUM],
465         ZEROCP23[ NUM],
466         ZEROCP24[ NUM],
467         ZEROCP25[ NUM],
468
469         ZEROCP31[ NUM],
470         ZEROCP32[ NUM],
471         ZEROCP33[ NUM],
472         ZEROCP34[ NUM],
473         ZEROCP35[ NUM],
474
475         G_WATERINJ[ NUM],
476         G_OILINJ[ NUM],
477         G_EMULINJ[ NUM],
478
479         WATERINJ[ NUM],
480         WATERINJ2[ NUM],
481         OILINJ[ NUM],
482         EMULINJ[ NUM],
483
484         WATERINJPV[ NUM],
485         WATERINJ2PV[ NUM],

```



```

486     OILINJPV[NUM],
487     EMULINJPV[NUM],
488
489     OUTLET[NUM],
490
491     PV[NUM],
492
493     SWI[NUM],
494
495     PERMWATERDP1[NUM],
496     PERMOILDP1[NUM],
497     PERMEMULDP1[NUM],
498
499     PERMWATERDELTA[NUM],
500     PERMOILDELTA[NUM],
501     PERMEMULDELTA[NUM],
502
503     BPR1TEMP[NUM],
504     Delta[NUM];
505
506 double   VIS_WATER, VIS_OIL, VIS_EMUL;
507
508 // IMAQmx
509
510 int wholeNum, decNum;
511
512
513 /*-----*/
514 /* Internal function prototypes */
515 /*-----*/
516 void Init(void); // Init some parameters
517 void LoadConfig(void); // Load config variables from a file
518 void SaveConfig(int type); // Save config vars to a file
519 void LoadVars(void);
520 void SaveVars(void);
521 void MainPanelQuit(void); // Main panel Quit
522 void LogFileHeader(void);
523 void LogFile(void);
524 void Update_Graphics(void);
525 void EMG_STOP(int enable); //Emergency stop mode
526 void BLINK (void);
527
528
529 void GeoMath(void);
530
531 void GraphSetup(void);
532 void GraphName(int Val, int GRAPH, int L1, int T1, int L2, int T2,
533 int L3, int T3, int L4, int T4); // Put names on the graphs
534 void Graph(void);
535 void Graph_Select(int plotVar, int Panel_Graph);
536
537 void DSN_Run_DAQ(void);
538 void DSN_SHIFT_DAQ(void);
539 // void DSN_SHIFT_MASS(void);
540
541 void DSN_SHIFT_MASS(int instrument);
542
543
544 void DSN_SHIFT_Slow(int instrument);
545 void SHIFT_M1(void);
546 void SHIFT_M2(void);
547 void SHIFT_M3(void);
548 void SHIFT_M4(void);
549 void SHIFT_BPRI(void);
550
551
552
553 void DisplayRS232Error (void);
554 void DisplayHelp (int);
555
556 void EnablePumpPanelControls (int);
557 void DisplayComStatus (void);
558
559 //used already
560 void SetConfigParms (void);
561 void GetConfigParms (void);
562
563 void COM1_OPEN(void);
564 void COM2_OPEN(void);
565 void COM3_OPEN(void);
566
567 void ActivatePump1 (void);
568 void ActivatePump2 (void);
569 void ActivatePump3 (void);
570
571 void SNFRP_1 (void);
572
573 void LiquidsInj(void);
574 void vispermunit(void);
575 void Perm(void);
576
577 void P1_GetConfig (void);
578 void P2_GetConfig (void);
579 void P3_GetConfig (void);
580
581 void SendReadPump (void);
582 void SendReadPumpUPGRADE (void); //for pressure recording

```

```

583 void SetPumpFlowrate(void);
584 void CheckPressurePump1 (void);
585 void CheckPressurePump2 (void);
586 void CheckPressurePump3 (void);
587
588 void READ_FLOW_M_1(void);
589 void READ_FLOW_M_2(void);
590 void READ_FLOW_M_3(void);
591 void READ_FLOW_M_4(void);
592 void READ_BPR(void);
593
594 void SWITCH_SOLENOID (void);
595 void SWITCH_FRACTION (int channel1, int channel2, int channel3, int channel4);
596 void ThreadsRun (void);
597 void STOPPUMPS (void);
598 void STOPPUMPSsub (void);
599 void STAGES_1_5 (void);
600 void STAGES_6_10 (void);
601 void STAGES_11_16 (void);
602
603 //Camera
604 void DSN_Init_Image(int panelHandle);           // Initilize frame for image
605 void DSN_Init_Camera(void);
606 void DeInit_Camera(void);
607 void DisplayError(IMAQdxError error);           // Defining error function DisplayError
608 void UpdateAttributeTab(void);
609 void Capture(void);
610 void SetMaxPressure(void);
611 void SetMinPressure(void);
612
613 int value;
614
615 //static int popHandle;           // Pop-up Panel variable
616
617
618

```

```

1  /*-----*/
2  /* Include files */
3  /*-----*/
4  #include "toolbox.h"
5  #include <analysis.h>
6  #include <utility.h>
7  #include <ansi_c.h>
8  #include <cvirte.h>
9  #include <userint.h>
10 #include "QuadriSe MCP.h"
11 #include "QuadriSe MCP_Declare.h"
12 #include <didesupp.h>
13 #include <rs232.h>
14 #include <formatio.h>
15 #include <string.h>
16 #include <NIDAQmx.h> //cDAQ
17 #include <DAQmxIOctrl.h> //cDAQ
18 #include <nivision.h> /* NIVision used to operate different functions of camera */
19 #include <NIIMAQdx.h> /* NIIMAQdx used to operate the camera */
20
21 int read_flag=0;
22 int OVERPRES=1;
23 // int error, Flag, Manual, Auto; //used to be before, NIIMAQdx was added
24 int error, Flag, Manual, Auto;
25 int pi=3.141593;
26
27 // DAQ MX
28
29 static Image* image=NULL;
30
31 #define DAQmxErrChk(functionCall) if( DAQmxFailed(error=(functionCall)) ) goto Error; else //DAQmx
32
33 // DAQ Globals
34 int32 DAQerror=0;
35 TaskHandle taskHandle=0;
36 char chan[256];
37 int32 DAQrate;
38 uInt32 DAQsampsPerChan;
39 int32 DAQnumRead;
40 uInt32 DAQnumChannels;
41 float64 *DAQdata=NULL;
42 float64 *DAQArray_Out=NULL;
43 int DAQlog;
44 char DAQerrBuff[2048]={'\0'};
45 double DAQoutMean=0;
46 int DAQ_Task_Started=0;
47
48 /*-----*/
49 /* This is the application's entry-point. */
50 // main : MCP main function
51 /*-----*/
52 int main (int argc, char *argv[])
53 {
54     if (InitCVIRTE (0, argv, 0) == 0)
55         return -1; /* out of memory */
56     if ((panel_handle = LoadPanel (0, "QuadriSe MCP.uir", MAIN)) < 0)
57         return -1;
58
59     // Set the panel variables
60
61     config_handle = LoadPanel (0, "QuadriSe MCP.uir", CONFIG);
62     s_handle = LoadPanel (0, "QuadriSe MCP.uir", SAVE_con);
63     a_handle = LoadPanel (0, "QuadriSe MCP.uir", ABOUT);
64     g_handle = LoadPanel (0, "QuadriSe MCP.uir", G_SETUP);
65     extra_g_handle = LoadPanel (0, "QuadriSe MCP.uir", EXTRA_G);
66     sat_handle = LoadPanel (0, "QuadriSe MCP.uir", SAT); //Panel to enter saturation
67     panelHandle = LoadPanel (0, "QuadriSe MCP.uir", PANEL); //Panel for camera settings
68     pressure_handle = LoadPanel (0, "QuadriSe MCP.uir", PRESSURE);
69     pumpservice_handle = LoadPanel (0, "QuadriSe MCP.uir", PUMP_SER);
70
71
72     //setup DAQmx
73     SetCtrlAttribute(config_handle,CONFIG_SOL_DECORATION,ATTR_FRAME_COLOR,VAL_RED);
74
75     NIDAQmx_NewPhysChanDOLineCtrl(config_handle,CONFIG_SOLCHANNEL,1);
76     NIDAQmx_NewPhysChanDOLineCtrl(config_handle,CONFIG_SOLCHANNEL_2,1);
77
78
79     DisplayPanel (panel_handle);
80     Init(); //initial initialization for program
81
82     SetSleepPolicy (VAL_SLEEP_MORE); // Use SetSleepPolicy to set the amount your program sleeps when LabWindows/CVI checks for e
vents.
83                                     // The default policy is VAL_SLEEP_MORE
84
85     RunUserInterface ();
86     DiscardPanel (panel_handle);
87     CloseCVIRTE ();
88     return 0;
89 }
90
91 //*****
92 // Init : Init some variable and do some setup
93 // build based on DSN_Init
94 //*****
95 void Init()
96 {

```

```

97 // Initialize variables
98 Just_Grabbed = 1; //using for first time running
99 Just_Opened = 1; //using for first time running
100 Is_Log = 0;
101 wholeNum=1;
102 decNum=1;
103
104
105 // Is_Start_Stop = 0;
106 bpr_set_was=0;
107 SAMPLES = 0;
108 OnOff_G1 = 1;
109 OnOff_G2 = 1;
110 OnOff_G3 = 1;
111 OnOff_G4 = 1;
112 OnOff_G5 = 1;
113 OnOff_G6 = 1;
114
115 SETPOINTOUT[0]=930.0;
116 MANUAL_TEST_TUBE[0] = 127;
117 // Run some functions
118 LoadConfig(); //Load configuration file
119 LoadVars(); //Load variables from screen
120 Update_Graphics(); //Update graphics for panels, buttons, etc.
121
122 pumprun_1 = 12;
123 pumprun_2 = 22;
124 pumprun_3 = 32;
125
126 // Do some configuring
127 GraphSetup();
128
129 return;
130 }
131
132 void LoadConfig(void) //build based on DSN_Load_Config(void)
133 {
134 char keyword[50];
135 char value [50];
136 FILE *fp;
137
138 if(Just_Opened == subTRUE)
139 {
140
141     cfgfile[0] = '\0';
142     strcat(cfgfile, "Quadrise MCP.cfg");
143
144 // Set the path to the application directory
145 GetProjectDir (dirname);
146 MakePathname (dirname, cfgfile, pathname);
147 strcpy (cfgfile, pathname);
148 Just_Opened = 0; //second recall of Load Config will know that it's second attempt
149 }
150 else
151 {
152 //selecting the file to save to
153 FileSelectPopup ("", "*.cfg", "",
154 "Enter the name of the file to LOAD",
155 VAL_LOAD_BUTTON, 0, 0, 1, 0, cfgfile);
156 }
157
158 //opening the file
159 fp = fopen( cfgfile, "r" );
160 if ( fp == NULL )
161 {
162     MessagePopup ("Config ERROR", "Could not find the config file");
163     return;
164 }
165
166 while( !feof( fp ) )
167 {
168
169     fscanf( fp, "%s\t%s\n", keyword, value );
170
171     //Camera
172     if ( !strcmp( keyword, "Camera_Name" ) )
173         strcpy(camName,value);
174
175 //COM PANEL
176 //COM 1 [Pump#1]
177 else if ( !strcmp( keyword, "P1_comport" ) )
178     P1_comport = (int)atoi( value );
179 else if ( !strcmp( keyword, "P1_baudrate" ) )
180     P1_baudrate = (int)atoi( value );
181 else if ( !strcmp( keyword, "P1_parity" ) )
182     P1_parity = (int)atoi( value );
183 else if ( !strcmp( keyword, "P1_databits" ) )
184     P1_databits = (int)atoi( value );
185 else if ( !strcmp( keyword, "P1_stopbits" ) )
186     P1_stopbits = (int)atoi( value );
187 else if ( !strcmp( keyword, "P1_inputq" ) )
188     P1_inputq = (int)atoi( value );
189 else if ( !strcmp( keyword, "P1_outputq" ) )
190     P1_outputq = (int)atoi( value );
191 else if ( !strcmp( keyword, "P1_ctsmode" ) )
192     P1_ctsmode = (int)atoi( value );
193 else if ( !strcmp( keyword, "P1_xmode" ) )

```

```

194     P1_xmode = (int)atoi( value );
195     else if ( !strcmp( keyword, "P1_timeout" ) )
196     P1_timeout = (double)atoi( value );
197     else if ( !strcmp( keyword, "P1_portindex" ) )
198     P1_portindex = (int)atoi( value );
199
200     //COM 2 [Pump#2]
201     else if ( !strcmp( keyword, "P2_comport" ) )
202     P2_comport = (int)atoi( value );
203     else if ( !strcmp( keyword, "P2_baudrate" ) )
204     P2_baudrate = (int)atoi( value );
205     else if ( !strcmp( keyword, "P2_parity" ) )
206     P2_parity = (int)atoi( value );
207     else if ( !strcmp( keyword, "P2_databits" ) )
208     P2_databits = (int)atoi( value );
209     else if ( !strcmp( keyword, "P2_stopbits" ) )
210     P2_stopbits = (int)atoi( value );
211     else if ( !strcmp( keyword, "P2_inputq" ) )
212     P2_inputq = (int)atoi( value );
213     else if ( !strcmp( keyword, "P2_outputq" ) )
214     P2_outputq = (int)atoi( value );
215     else if ( !strcmp( keyword, "P2_ctsmode" ) )
216     P2_ctsmode = (int)atoi( value );
217     else if ( !strcmp( keyword, "P2_xmode" ) )
218     P2_xmode = (int)atoi( value );
219     else if ( !strcmp( keyword, "P2_timeout" ) )
220     P2_timeout = (double)atoi( value );
221     else if ( !strcmp( keyword, "P2_portindex" ) )
222     P2_portindex = (int)atoi( value );
223
224     //COM 3 [Pump#3]
225     else if ( !strcmp( keyword, "P3_comport" ) )
226     P3_comport = (int)atoi( value );
227     else if ( !strcmp( keyword, "P3_baudrate" ) )
228     P3_baudrate = (int)atoi( value );
229     else if ( !strcmp( keyword, "P3_parity" ) )
230     P3_parity = (int)atoi( value );
231     else if ( !strcmp( keyword, "P3_databits" ) )
232     P3_databits = (int)atoi( value );
233     else if ( !strcmp( keyword, "P3_stopbits" ) )
234     P3_stopbits = (int)atoi( value );
235     else if ( !strcmp( keyword, "P3_inputq" ) )
236     P3_inputq = (int)atoi( value );
237     else if ( !strcmp( keyword, "P3_outputq" ) )
238     P3_outputq = (int)atoi( value );
239     else if ( !strcmp( keyword, "P3_ctsmode" ) )
240     P3_ctsmode = (int)atoi( value );
241     else if ( !strcmp( keyword, "P3_xmode" ) )
242     P3_xmode = (int)atoi( value );
243     else if ( !strcmp( keyword, "P3_timeout" ) )
244     P3_timeout = (double)atoi( value );
245     else if ( !strcmp( keyword, "P3_portindex" ) )
246     P3_portindex = (int)atoi( value );
247
248     // GRAPH PANEL
249     // Graph #1
250     else if ( !strcmp( keyword, "plotVar_G_1" ) )
251     plotVar_G_1 = (int)atoi( value );
252     else if ( !strcmp( keyword, "X_Range_G_1" ) )
253     X_Range_G_1 = (float)atof( value );
254     else if ( !strcmp( keyword, "Y_Mode_G_1" ) )
255     Y_Mode_G_1 = (int)atoi( value );
256     else if ( !strcmp( keyword, "Y_Min_G_1" ) )
257     Y_Min_G_1 = (float)atof( value );
258     else if ( !strcmp( keyword, "Y_Max_G_1" ) )
259     Y_Max_G_1 = (float)atof( value );
260     // Graph #2
261     else if ( !strcmp( keyword, "plotVar_G_2" ) )
262     plotVar_G_2 = (int)atoi( value );
263     else if ( !strcmp( keyword, "X_Range_G_2" ) )
264     X_Range_G_2 = (float)atof( value );
265     else if ( !strcmp( keyword, "Y_Mode_G_2" ) )
266     Y_Mode_G_2 = (int)atoi( value );
267     else if ( !strcmp( keyword, "Y_Min_G_2" ) )
268     Y_Min_G_2 = (float)atof( value );
269     else if ( !strcmp( keyword, "Y_Max_G_2" ) )
270     Y_Max_G_2 = (float)atof( value );
271     // Graph #3
272     else if ( !strcmp( keyword, "plotVar_G_3" ) )
273     plotVar_G_3 = (int)atoi( value );
274     else if ( !strcmp( keyword, "X_Range_G_3" ) )
275     X_Range_G_3 = (float)atof( value );
276     else if ( !strcmp( keyword, "Y_Mode_G_3" ) )
277     Y_Mode_G_3 = (int)atoi( value );
278     else if ( !strcmp( keyword, "Y_Min_G_3" ) )
279     Y_Min_G_3 = (float)atof( value );
280     else if ( !strcmp( keyword, "Y_Max_G_3" ) )
281     Y_Max_G_3 = (float)atof( value );
282     // Graph #4
283     else if ( !strcmp( keyword, "plotVar_G_4" ) )
284     plotVar_G_4 = (int)atoi( value );
285     else if ( !strcmp( keyword, "X_Range_G_4" ) )
286     X_Range_G_4 = (float)atof( value );
287     else if ( !strcmp( keyword, "Y_Mode_G_4" ) )
288     Y_Mode_G_4 = (int)atoi( value );
289     else if ( !strcmp( keyword, "Y_Min_G_4" ) )
290     Y_Min_G_4 = (float)atof( value );

```

```

291     else if ( !strcmp( keyword, "Y_Max_G_4" ) )
292         Y_Max_G_4 = (float)atof( value );
293
294     // Graph #5
295     else if ( !strcmp( keyword, "plotVar_G_5" ) )
296         plotVar_G_5 = (int)atoi( value );
297     else if ( !strcmp( keyword, "X_Mode_G_5" ) )
298         X_Mode_G_5 = (int)atoi( value );
299     else if ( !strcmp( keyword, "X_Min_G_5" ) )
300         X_Min_G_5 = (float)atof( value );
301     else if ( !strcmp( keyword, "X_Max_G_5" ) )
302         X_Max_G_5 = (float)atof( value );
303     else if ( !strcmp( keyword, "Y_Mode_G_5" ) )
304         Y_Mode_G_5 = (int)atoi( value );
305     else if ( !strcmp( keyword, "Y_Min_G_5" ) )
306         Y_Min_G_5 = (float)atof( value );
307     else if ( !strcmp( keyword, "Y_Max_G_5" ) )
308         Y_Max_G_5 = (float)atof( value );
309
310
311     // Equipment Setup
312     else if ( !strcmp( keyword, "Exp_Type" ) )
313         Exp_Type = (int)atoi( value );
314
315     //Logging Variables
316     else if ( !strcmp( keyword, "Is_P1" ) )
317         Is_P1 = (int)atoi( value );
318     else if ( !strcmp( keyword, "Is_P2" ) )
319         Is_P2 = (int)atoi( value );
320     else if ( !strcmp( keyword, "Is_P3" ) )
321         Is_P3 = (int)atoi( value );
322     else if ( !strcmp( keyword, "Is_M1" ) )
323         Is_M1 = (int)atoi( value );
324     else if ( !strcmp( keyword, "Is_M2" ) )
325         Is_M2 = (int)atoi( value );
326     else if ( !strcmp( keyword, "Is_M3" ) )
327         Is_M3 = (int)atoi( value );
328     else if ( !strcmp( keyword, "Is_M4" ) )
329         Is_M4 = (int)atoi( value );
330     else if ( !strcmp( keyword, "Is_PRES" ) )
331         Is_PRES = (int)atoi( value );
332     else if ( !strcmp( keyword, "Is_BPR" ) )
333         Is_BPR = (int)atoi( value );
334     else if ( !strcmp( keyword, "Is_Graph" ) )
335         Is_Graph = (int)atoi( value );
336     else if ( !strcmp( keyword, "Is_DAQ" ) )
337         Is_DAQ = (int)atoi( value );
338     else if ( !strcmp( keyword, "Is_Log" ) )
339         Is_Log = (int)atoi( value );
340
341     //pressure reading error
342     else if ( !strcmp( keyword, "ZEROTP2" ) )
343         ZEROTP2[0] = (double)atof( value );
344     else if ( !strcmp( keyword, "ZERODP1" ) )
345         ZERODP1[0] = (double)atof( value );
346     else if ( !strcmp( keyword, "ZEROTP1" ) )
347         ZEROTP1[0] = (double)atof( value );
348
349     else if ( !strcmp( keyword, "ZEROCPl1" ) )
350         ZEROCPl1[0] = (double)atof( value );
351     else if ( !strcmp( keyword, "ZEROCPl2" ) )
352         ZEROCPl2[0] = (double)atof( value );
353     else if ( !strcmp( keyword, "ZEROCPl3" ) )
354         ZEROCPl3[0] = (double)atof( value );
355     else if ( !strcmp( keyword, "ZEROCPl4" ) )
356         ZEROCPl4[0] = (double)atof( value );
357     else if ( !strcmp( keyword, "ZEROCPl5" ) )
358         ZEROCPl5[0] = (double)atof( value );
359
360     else if ( !strcmp( keyword, "ZEROCPl21" ) )
361         ZEROCPl21[0] = (double)atof( value );
362     else if ( !strcmp( keyword, "ZEROCPl22" ) )
363         ZEROCPl22[0] = (double)atof( value );
364     else if ( !strcmp( keyword, "ZEROCPl23" ) )
365         ZEROCPl23[0] = (double)atof( value );
366     else if ( !strcmp( keyword, "ZEROCPl24" ) )
367         ZEROCPl24[0] = (double)atof( value );
368     else if ( !strcmp( keyword, "ZEROCPl25" ) )
369         ZEROCPl25[0] = (double)atof( value );
370
371     else if ( !strcmp( keyword, "ZEROCPl31" ) )
372         ZEROCPl31[0] = (double)atof( value );
373     else if ( !strcmp( keyword, "ZEROCPl32" ) )
374         ZEROCPl32[0] = (double)atof( value );
375     else if ( !strcmp( keyword, "ZEROCPl33" ) )
376         ZEROCPl33[0] = (double)atof( value );
377     else if ( !strcmp( keyword, "ZEROCPl34" ) )
378         ZEROCPl34[0] = (double)atof( value );
379     else if ( !strcmp( keyword, "ZEROCPl35" ) )
380         ZEROCPl35[0] = (double)atof( value );
381
382
383
384     //restore last injection
385     else if ( !strcmp( keyword, "G_WATERINJ" ) )
386         G_WATERINJ[0] = (double)atof( value );
387     else if ( !strcmp( keyword, "G_OILINJ" ) )

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```

388     G_OILINJ[0] = (double)atof (value);
389     else if ( !strcmp(keyword, "G_EMULINJ" ) )
390         G_EMULINJ[0] = (double)atof (value);
391
392     else if ( !strcmp(keyword, "OUTLET" ) )
393         OUTLET[0] = (double)atof (value);
394
395     else if ( !strcmp( keyword, "VIS_WATER" ) )
396         VIS_WATER = (double)atoi( value );
397     else if ( !strcmp( keyword, "VIS_OIL" ) )
398         VIS_OIL = (double)atoi( value );
399     else if ( !strcmp( keyword, "VIS_EMUL" ) )
400         VIS_EMUL = (double)atoi( value );
401
402     else if ( !strcmp( keyword, "viscoef" ) )
403         viscoef = (double)atoi( value );
404     else if ( !strcmp( keyword, "permcoef" ) )
405         permcoef = (double)atoi( value );
406
407     else
408         MessagePopup ("Missed Data ", keyword);
409 } //While
410
411 fclose( fp );
412 return;
413 }
414
415 void SaveConfig(int type) //build based on DSN_Save_Config(int type)
416 {
417     //int i, value2;
418     //double value;
419     FILE *fp;
420
421     if(type)
422     {
423         //selecting the file to save to
424         FileSelectPopup ("", "*.cfg", "",
425             "Enter the name of the file to save",
426             VAL_SAVE_BUTTON, 0, 0, 1, 1, cfgfile);
427         fp = fopen( cfgfile, "w" );
428     }
429     else
430         fp = fopen( pathname, "w" );
431     //Camera
432     fprintf( fp, "Camera_Name\t%s\n", camName);
433
434     //COM PANEL
435     //COM 1 [Pump#1]
436     fprintf( fp, "P1_comport\t%i\n",      P1_comport);
437     fprintf( fp, "P1_baudrate\t%i\n",      P1_baudrate);
438     fprintf( fp, "P1_parity\t%i\n",        P1_parity);
439     fprintf( fp, "P1_databits\t%i\n",       P1_databits);
440     fprintf( fp, "P1_stopbits\t%i\n",       P1_stopbits);
441     fprintf( fp, "P1_inputq\t%i\n",         P1_inputq);
442     fprintf( fp, "P1_outputq\t%i\n",        P1_outputq);
443     fprintf( fp, "P1_ctsmode\t%i\n",        P1_ctsmode);
444     fprintf( fp, "P1_xmode\t%i\n",          P1_xmode);
445     fprintf( fp, "P1_timeout\t%f\n",        P1_timeout);
446     fprintf( fp, "P1_portindex\t%i\n",      P1_portindex);
447
448     //COM 2 [Pump#2]
449     fprintf( fp, "P2_comport\t%i\n",      P2_comport);
450     fprintf( fp, "P2_baudrate\t%i\n",      P2_baudrate);
451     fprintf( fp, "P2_parity\t%i\n",        P2_parity);
452     fprintf( fp, "P2_databits\t%i\n",       P2_databits);
453     fprintf( fp, "P2_stopbits\t%i\n",       P2_stopbits);
454     fprintf( fp, "P2_inputq\t%i\n",         P2_inputq);
455     fprintf( fp, "P2_outputq\t%i\n",        P2_outputq);
456     fprintf( fp, "P2_ctsmode\t%i\n",        P2_ctsmode);
457     fprintf( fp, "P2_xmode\t%i\n",          P2_xmode);
458     fprintf( fp, "P2_timeout\t%f\n",        P2_timeout);
459     fprintf( fp, "P2_portindex\t%i\n",      P2_portindex);
460
461     //COM 3 [Pump#3]
462     fprintf( fp, "P3_comport\t%i\n",      P3_comport);
463     fprintf( fp, "P3_baudrate\t%i\n",      P3_baudrate);
464     fprintf( fp, "P3_parity\t%i\n",        P3_parity);
465     fprintf( fp, "P3_databits\t%i\n",       P3_databits);
466     fprintf( fp, "P3_stopbits\t%i\n",       P3_stopbits);
467     fprintf( fp, "P3_inputq\t%i\n",         P3_inputq);
468     fprintf( fp, "P3_outputq\t%i\n",        P3_outputq);
469     fprintf( fp, "P3_ctsmode\t%i\n",        P3_ctsmode);
470     fprintf( fp, "P3_xmode\t%i\n",          P3_xmode);
471     fprintf( fp, "P3_timeout\t%f\n",        P3_timeout);
472     fprintf( fp, "P3_portindex\t%i\n",      P3_portindex);
473
474     // GRAPH PANEL
475     // Graph #1
476     fprintf( fp, "plotVar_G_1\t%i\n",      plotVar_G_1);
477     fprintf( fp, "X_Range_G_1\t%f\n",      X_Range_G_1);
478     fprintf( fp, "Y_Mode_G_1\t%i\n",       Y_Mode_G_1);
479     fprintf( fp, "Y_Min_G_1\t%f\n",        Y_Min_G_1);
480     fprintf( fp, "Y_Max_G_1\t%f\n",        Y_Max_G_1);
481     // Graph #2
482     fprintf( fp, "plotVar_G_2\t%i\n",      plotVar_G_2);
483     fprintf( fp, "X_Range_G_2\t%f\n",      X_Range_G_2);
484     fprintf( fp, "Y_Mode_G_2\t%i\n",       Y_Mode_G_2);

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485     fprintf( fp, "Y_Min_G_2\t%f\n",      Y_Min_G_2);
486     fprintf( fp, "Y_Max_G_2\t%f\n",      Y_Max_G_2);
487     // Graph #3
488     fprintf( fp, "plotVar_G_3\t%i\n",    plotVar_G_3);
489     fprintf( fp, "X_Range_G_3\t%f\n",    X_Range_G_3);
490     fprintf( fp, "Y_Mode_G_3\t%i\n",    Y_Mode_G_3);
491     fprintf( fp, "Y_Min_G_3\t%f\n",      Y_Min_G_3);
492     fprintf( fp, "Y_Max_G_3\t%f\n",      Y_Max_G_3);
493     // Graph #4
494     fprintf( fp, "plotVar_G_4\t%i\n",    plotVar_G_4);
495     fprintf( fp, "X_Range_G_4\t%f\n",    X_Range_G_4);
496     fprintf( fp, "Y_Mode_G_4\t%i\n",    Y_Mode_G_4);
497     fprintf( fp, "Y_Min_G_4\t%f\n",      Y_Min_G_4);
498     fprintf( fp, "Y_Max_G_4\t%f\n",      Y_Max_G_4);
499
500     // Equipment Setup
501     fprintf( fp, "Exp_Type\t%i\n",        Exp_Type);
502
503     //Logging Variables
504     fprintf( fp, "Is_P1\t%i\n",          Is_P1);
505     fprintf( fp, "Is_P2\t%i\n",          Is_P2);
506     fprintf( fp, "Is_P3\t%i\n",          Is_P3);
507     fprintf( fp, "Is_M1\t%i\n",          Is_M1);
508     fprintf( fp, "Is_M2\t%i\n",          Is_M2);
509     fprintf( fp, "Is_M3\t%i\n",          Is_M3);
510     fprintf( fp, "Is_M4\t%i\n",          Is_M4);
511     fprintf( fp, "Is_PRES\t%i\n",        Is_PRES);
512     fprintf( fp, "Is_BPR\t%i\n",         Is_BPR);
513     fprintf( fp, "Is_Graph\t%i\n",       Is_Graph);
514     fprintf( fp, "Is_DAQ\t%i\n",         Is_DAQ);
515     fprintf( fp, "Is_Log\t%i\n",         Is_Log);
516
517     fprintf( fp, "ZEROTP2\t%f\n",        ZEROTP2[0]); //upstream
518     fprintf( fp, "ZERODP1\t%f\n",        ZERODP1[0]);
519     fprintf( fp, "ZEROTP1\t%f\n",        ZEROTP1[0]); //downstream
520
521     fprintf( fp, "ZEROCPL1\t%f\n",        ZEROCPL1[0]);
522     fprintf( fp, "ZEROCPL2\t%f\n",        ZEROCPL2[0]);
523     fprintf( fp, "ZEROCPL3\t%f\n",        ZEROCPL3[0]);
524     fprintf( fp, "ZEROCPL4\t%f\n",        ZEROCPL4[0]);
525     fprintf( fp, "ZEROCPL5\t%f\n",        ZEROCPL5[0]);
526
527     fprintf( fp, "ZEROCPL21\t%f\n",       ZEROCPL21[0]);
528     fprintf( fp, "ZEROCPL22\t%f\n",       ZEROCPL22[0]);
529     fprintf( fp, "ZEROCPL23\t%f\n",       ZEROCPL23[0]);
530     fprintf( fp, "ZEROCPL24\t%f\n",       ZEROCPL24[0]);
531     fprintf( fp, "ZEROCPL25\t%f\n",       ZEROCPL25[0]);
532
533     fprintf( fp, "ZEROCPL31\t%f\n",       ZEROCPL31[0]);
534     fprintf( fp, "ZEROCPL32\t%f\n",       ZEROCPL32[0]);
535     fprintf( fp, "ZEROCPL33\t%f\n",       ZEROCPL33[0]);
536     fprintf( fp, "ZEROCPL34\t%f\n",       ZEROCPL34[0]);
537     fprintf( fp, "ZEROCPL35\t%f\n",       ZEROCPL35[0]);
538
539
540     fprintf( fp, "G_WATERINJ\t%f\n",      G_WATERINJ[1]);
541     fprintf( fp, "G_OILINJ\t%f\n",       G_OILINJ[1]);
542     fprintf( fp, "G_EMULINJ\t%f\n",      G_EMULINJ[1]);
543
544     fprintf( fp, "OUTLET\t%f\n",          OUTLET[1]);
545
546     fprintf( fp, "VIS_WATER\t%f\n",       VIS_WATER);
547     fprintf( fp, "VIS_OIL\t%f\n",         VIS_OIL);
548     fprintf( fp, "VIS_EMUL\t%f\n",       VIS_EMUL);
549
550     fprintf( fp, "viscoef\t%f\n",         viscoef);
551     fprintf( fp, "permcoef\t%f\n",        permcoef);
552
553     fclose( fp );
554     return;
555 }
556
557 void EnableP1PanelControls (int enable) /* PUMP #1 buttons activation */
558 {
559     //pump
560     SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_1, ATTR_DIMMED, enable);
561     SetCtrlAttribute (panel_handle, MAIN_P1_START, ATTR_DIMMED, enable);
562     SetCtrlAttribute (panel_handle, MAIN_P1_STOP, ATTR_DIMMED, enable);
563     SetCtrlAttribute (panel_handle, MAIN_P1_PURGE, ATTR_DIMMED, enable);
564     SetCtrlAttribute (panel_handle, MAIN_P1_RESTART, ATTR_DIMMED, enable);
565     SetCtrlAttribute (panel_handle, MAIN_P1_5ERR, ATTR_DIMMED, enable);
566     SetCtrlAttribute (panel_handle, MAIN_P1_SET_NFR, ATTR_DIMMED, enable);
567     SetCtrlAttribute (panel_handle, MAIN_P1_SNFR, ATTR_DIMMED, enable);
568     SetCtrlAttribute (panel_handle, MAIN_STATUS_P_1, ATTR_DIMMED, enable);
569     SetCtrlAttribute (panel_handle, MAIN_P1_TEXTMSG, ATTR_DIMMED, enable);
570 }
571
572 void EnableMassTurnControls (int enable) /* Allow user Connect|Disconnect with Mass flow meters */
573 {
574     SetCtrlAttribute (config_handle, CONFIG_CON_M_1, ATTR_DIMMED, enable);
575     SetCtrlAttribute (config_handle, CONFIG_CON_M_2, ATTR_DIMMED, enable);
576     SetCtrlAttribute (config_handle, CONFIG_CON_M_3, ATTR_DIMMED, enable);
577     SetCtrlAttribute (config_handle, CONFIG_CON_M_4, ATTR_DIMMED, enable);
578     SetCtrlAttribute (config_handle, CONFIG_CON_BPR, ATTR_DIMMED, enable);
579 }
580
581 void EnableM1PanelControls (int enable) /* MASS FLOW METER #1 buttons activation */

```



```

582 {
583     //mass flow meter
584     SetCtrlAttribute (panel_handle, MAIN_DENSITY_M_1, ATTR_DIMMED, enable);
585     SetCtrlAttribute (panel_handle, MAIN_TEMP_M_1, ATTR_DIMMED, enable);
586     SetCtrlAttribute (panel_handle, MAIN_MFR_M_1, ATTR_DIMMED, enable);
587     SetCtrlAttribute (panel_handle, MAIN_EXTRA1_M_1, ATTR_DIMMED, enable);
588     SetCtrlAttribute (panel_handle, MAIN_EXTRA2_M_1, ATTR_DIMMED, enable);
589 }
590
591 void EnableM2PanelControls (int enable) /* MASS FLOW METER #2 buttons activation */
592 {
593     //mass flow meter
594     SetCtrlAttribute (panel_handle, MAIN_DENSITY_M_2, ATTR_DIMMED, enable);
595     SetCtrlAttribute (panel_handle, MAIN_TEMP_M_2, ATTR_DIMMED, enable);
596     SetCtrlAttribute (panel_handle, MAIN_MFR_M_2, ATTR_DIMMED, enable);
597     SetCtrlAttribute (panel_handle, MAIN_EXTRA1_M_2, ATTR_DIMMED, enable);
598     SetCtrlAttribute (panel_handle, MAIN_EXTRA2_M_2, ATTR_DIMMED, enable);
599 }
600
601 void EnableM3PanelControls (int enable) /* MASS FLOW METER #3 buttons activation */
602 {
603     //mass flow meter
604     SetCtrlAttribute (panel_handle, MAIN_DENSITY_M_3, ATTR_DIMMED, enable);
605     SetCtrlAttribute (panel_handle, MAIN_TEMP_M_3, ATTR_DIMMED, enable);
606     SetCtrlAttribute (panel_handle, MAIN_MFR_M_3, ATTR_DIMMED, enable);
607     SetCtrlAttribute (panel_handle, MAIN_EXTRA1_M_3, ATTR_DIMMED, enable);
608     SetCtrlAttribute (panel_handle, MAIN_EXTRA2_M_3, ATTR_DIMMED, enable);
609 }
610
611 void EnableM4PanelControls (int enable) /* MASS FLOW METER #4 buttons activation */
612 {
613     //mass flow meter
614     SetCtrlAttribute (panel_handle, MAIN_DENSITY_M_4, ATTR_DIMMED, enable);
615     SetCtrlAttribute (panel_handle, MAIN_TEMP_M_4, ATTR_DIMMED, enable);
616     SetCtrlAttribute (panel_handle, MAIN_MFR_M_4, ATTR_DIMMED, enable);
617     SetCtrlAttribute (panel_handle, MAIN_EXTRA1_M_4, ATTR_DIMMED, enable);
618     SetCtrlAttribute (panel_handle, MAIN_EXTRA2_M_4, ATTR_DIMMED, enable);
619 }
620
621 void EnableBPRPanelControls (int enable) /* BACK PRESSURE REGULATOR buttons activation */
622 {
623     //back pressure regulator
624     SetCtrlAttribute (panel_handle, MAIN_BPR1, ATTR_DIMMED, enable);
625     SetCtrlAttribute (panel_handle, MAIN_BPR_SET, ATTR_DIMMED, enable);
626     SetCtrlAttribute (panel_handle, MAIN_BPR_ALARM, ATTR_DIMMED, enable);
627     SetCtrlAttribute (panel_handle, MAIN_BPR_SETPOINT, ATTR_DIMMED, enable);
628 }
629
630 /*-----*/
631 /* close the configuration panel. */
632 /*-----*/
633 int CVICALLBACK CloseConfigCallback (int panel, int control, int event,
634     void *callbackData, int eventData1,
635     int eventData2)
636 {
637     switch (event)
638     {
639         case EVENT_COMMIT :
640             HidePanel (config_handle);
641             break;
642         case EVENT_RIGHT_CLICK:
643             break;
644     }
645     return(0);
646 }
647
648 //*****
649 //*****
650 //*****
651 //*****
652 //*****
653 //*****
654 //*****
655 //*****
656 //*****
657 //*****
658 //*****
659 //*****
660 //*****
661 //*****
662 //*****
663
664 // COM#1 //
665
666 int CVICALLBACK Pump1ConfigCallback (int panel, int control, int event,
667     void *callbackData, int eventData1, int eventData2)
668 {
669     switch (event)
670     {
671         case EVENT_COMMIT: /*sitting at COM2 (inside the program, read as COM1)
672
673             GetCtrlVal(config_handle, CONFIG_P1, &plcheck); //get position of rig.
674
675             if (plcheck == 1) COM1_OPEN(); // open/close connection
676             else
677             {
678                 if (P1 port open)

```

```

679         {
680             outqlen = GetOutQLen (P1_comport);
681             if (outqlen > 0)
682             {
683                 MessagePopup ("RS232 Message", "The output queue has\n"
684                     "data in it. Wait for device to receive\n"
685                     "the data or flush the queue.\n");
686                 break;
687             }
688             RS232Error = CloseCom (P1_comport);
689             if (RS232Error)
690                 DisplayRS232Error ();
691             SetCtrlVal (config_handle, CONFIG_P1_LED, 0);
692             SetCtrlVal (panel_handle, MAIN_P1_LED, 0);
693             SetCtrlAttribute (panel_handle, MAIN_WATER, ATTR_DIMMED, 1); //turn off dimmed status
694
695             P1_port_open=0;
696         }
697         else MessagePopup ("COM1 Port Message", "There was no open connection.");
698     }
699     break;
700 case EVENT_RIGHT_CLICK:
701     break;
702 }
703 return 0;
704 }
705
706 //-----
707 // COM1_OPEN : Opens the com #1 port
708 //-----
709
710 void COM1_OPEN(void)
711 { int test;
712
713
714 P1_GetConfig();
715
716 P1_port_open = 1; /* initialize flag to 0 - unopened */
717 GetConfigParms ();
718 DisableBreakOnLibraryErrors ();
719 RS232Error = OpenComConfig (P1_comport, "", P1_baudrate, P1_parity,
720     P1_databits, P1_stopbits, P1_inputq, P1_outputq);
721 SetCtrlVal (config_handle, CONFIG_NUM, RS232Error); // show up RS232 error
722 EnableBreakOnLibraryErrors ();
723
724 if (RS232Error) DisplayRS232Error ();
725 if (RS232Error == 0)
726 {
727     P1_port_open = 1;
728     SetCtrlVal (config_handle, CONFIG_NUM, P1_port_open);
729
730     GetCtrlVal (config_handle, CONFIG_P1_XMODE, &P1_xmode);
731     SetXMode (P1_comport, P1_xmode);
732
733     GetCtrlVal (config_handle, CONFIG_P1_CTSMODE, &P1_ctsmode);
734     SetCTSMODE (P1_comport, P1_ctsmode);
735
736     GetCtrlVal (config_handle, CONFIG_P1_TIMEOUT, &P1_timeout);
737     SetComTime (P1_comport, P1_timeout);
738
739 }
740
741 if (P1_port_open)
742 {
743     SetCtrlAttribute (config_handle, CONFIG_P1_LED, ATTR_DIMMED, 0);
744
745     test=1; // show that COM #1 was opened
746     if(test)
747     {
748         SetCtrlVal (config_handle, CONFIG_P1_LED, 1);
749         SetCtrlVal (panel_handle, MAIN_P1_LED, 1);
750         SetCtrlAttribute (panel_handle, MAIN_WATER, ATTR_DIMMED, 0);
751     }
752     else
753     {
754         SetCtrlVal (config_handle, CONFIG_P1_LED, 0);
755         SetCtrlVal (panel_handle, MAIN_P1_LED, 0);
756         SetCtrlAttribute (panel_handle, MAIN_WATER, ATTR_DIMMED, 1);
757     }
758 }
759 return;
760 }
761
762 void P1_GetConfig (void)
763 {
764     GetConfigParms();
765     #ifdef _NI_unix_
766     P1_devicename[0]=0;
767     #else
768     GetLabelFromIndex (config_handle, CONFIG_P1_COMPORT, P1_portindex,
769         P1_devicename);
770     #endif
771 }
772
773 // COM#2 //
774
775

```

```

776 int CVICALLBACK Pump2ConfigCallback (int panel, int control, int event,
777 void *callbackData, int eventData1, int eventData2)
778 {
779     switch (event)
780     {
781         case EVENT_COMMIT: //sitting at COM3 (inside the program, read as COM2)
782             GetCtrlVal(config_handle, CONFIG_P2, &p2check);
783             if (p2check == 1) COM2_OPEN();
784             else
785             {
786                 if (P2_port_open)
787                 {
788                     outqlen = GetOutQLen (P2_comport);
789                     if (outqlen > 0)
790                     {
791                         MessagePopup ("RS232 Message", "The output queue has\n"
792                                     "data in it. Wait for device to receive\n"
793                                     "the data or flush the queue.\n");
794                         break;
795                     }
796                     RS232Error = CloseCom (P2_comport);
797                     if (RS232Error)
798                         DisplayRS232Error ();
799                     SetCtrlVal (config_handle, CONFIG_P2_LED, 0);
800                     SetCtrlVal (panel_handle, MAIN_P2_LED, 0);
801                     SetCtrlAttribute (panel_handle, MAIN_OIL, ATTR_DIMMED, 1);
802
803                     P2_port_open=0;
804                 }
805                 else MessagePopup ("COM2 Port Message", "There was no open connection.");
806             }
807             break;
808         case EVENT_RIGHT_CLICK:
809             break;
810     }
811     return 0;
812 }
813
814 //-----
815 // COM2_OPEN : Opens the com #2 port
816 //-----
817
818 void COM2_OPEN(void)
819 { int test;
820
821
822
823 P2_GetConfig();
824
825 P2_port_open = 1; /* initialize flag to 0 - unopened */
826 GetConfigParms ();
827 DisableBreakOnLibraryErrors ();
828 RS232Error = OpenComConfig (P2_comport, "", P2_baudrate, P2_parity,
829                             P2_databits, P2_stopbits, P2_inputq, P2_outputq);
830 SetCtrlVal (config_handle, CONFIG_NUM, RS232Error); // show up RS232 error
831 EnableBreakOnLibraryErrors ();
832
833 if (RS232Error) DisplayRS232Error ();
834 if (RS232Error == 0)
835 {
836     P2_port_open = 1;
837     SetCtrlVal (config_handle, CONFIG_NUM, P2_port_open);
838
839     GetCtrlVal (config_handle, CONFIG_P2_XMODE, &P2_xmode);
840     SetXMode (P2_comport, P2_xmode);
841
842     GetCtrlVal (config_handle, CONFIG_P2_CTSMODE, &P2_ctsmode);
843     SetCTSMODE (P2_comport, P2_ctsmode);
844
845     GetCtrlVal (config_handle, CONFIG_P2_TIMEOUT, &P2_timeout);
846     SetComTime (P2_comport, P2_timeout);
847
848 }
849
850
851 if (P2_port_open)
852 {
853     SetCtrlAttribute (config_handle, CONFIG_P2_LED, ATTR_DIMMED, 0);
854
855     test=1; // show that COM #2 was opened
856     if(test)
857     {
858         SetCtrlVal (config_handle, CONFIG_P2_LED, 1);
859         SetCtrlVal (panel_handle, MAIN_P2_LED, 1);
860         SetCtrlAttribute (panel_handle, MAIN_OIL, ATTR_DIMMED, 0);
861     }
862     else
863     {
864         SetCtrlVal (config_handle, CONFIG_P2_LED, 0);
865         SetCtrlVal (panel_handle, MAIN_P2_LED, 0);
866         SetCtrlAttribute (panel_handle, MAIN_OIL, ATTR_DIMMED, 1);
867     }
868 }
869 return;
870 }
871
872 void P2 GetConfig (void)

```

```

873         {
874             GetConfigParms();
875
876             #ifdef _NI_unix_
877                 P2_devicename[0]=0;
878             #else
879                 GetLabelFromIndex (config_handle, CONFIG_P2_COMPORT, P2_portindex,
880                                     P2_devicename);
881             #endif
882         }
883
884     // COM#3 //
885
886     int CVICALLBACK Pump3ConfigCallback (int panel, int control, int event,
887     void *callbackData, int eventData1, int eventData2)
888     {
889         switch (event)
890         {
891             case EVENT_COMMIT: //sitting at COM5 (inside the program, read as COM3)
892                 GetCtrlVal(config_handle, CONFIG_P3, &p3check);
893                 if (p3check == 1) COM3_OPEN();
894                 else
895                 {
896                     if (P3_port_open)
897                     {
898                         outqlen = GetOutQLen (P3_comport);
899                         if (outqlen > 0)
900                         {
901                             MessagePopup ("RS232 Message", "The output queue has\n"
902                                         "data in it. Wait for device to receive\n"
903                                         "the data or flush the queue.\n");
904                             break;
905                         }
906                         RS232Error = CloseCom (P3_comport);
907                         if (RS232Error)
908                             DisplayRS232Error ();
909                         SetCtrlVal (config_handle, CONFIG_P3_LED, 0);
910                         SetCtrlVal (panel_handle, MAIN_P3_LED, 0);
911                         SetCtrlAttribute (panel_handle, MAIN_EMULSION, ATTR_DIMMED, 1);
912                         // SetCtrlVal (panel_handle, MAIN_LOG_P3, 1);
913                         P3_port_open=0;
914                     }
915                     else MessagePopup ("COM3 Port Message", "There was no open connection.");
916                 }
917                 break;
918             case EVENT_RIGHT_CLICK:
919                 break;
920         }
921         return 0;
922     }
923
924     //-----
925     // COM3_OPEN : Opens the com #3 port
926     //-----
927
928     void COM3_OPEN(void)
929     { int test;
930
931
932     P3_GetConfig();
933
934     P3_port_open = 1; /* initialize flag to 0 - unopened */
935     GetConfigParms ();
936     DisableBreakOnLibraryErrors ();
937     RS232Error = OpenComConfig (P3_comport, "", P3_baudrate, P3_parity,
938                               P3_databits, P3_stopbits, P3_inputq, P3_outputq);
939     SetCtrlVal (config_handle, CONFIG_NUM, RS232Error); // show up RS232 error
940     EnableBreakOnLibraryErrors ();
941
942     if (RS232Error) DisplayRS232Error ();
943     if (RS232Error == 0)
944     {
945         P3_port_open = 1;
946         SetCtrlVal (config_handle, CONFIG_NUM, P3_port_open);
947
948         GetCtrlVal (config_handle, CONFIG_P3_XMODE, &P3_xmode);
949         SetXMode (P3_comport, P3_xmode);
950
951         GetCtrlVal (config_handle, CONFIG_P3_CTSMODE, &P3_ctsmode);
952         SetCTSMODE (P3_comport, P3_ctsmode);
953
954         GetCtrlVal (config_handle, CONFIG_P3_TIMEOUT, &P3_timeout);
955         SetComTime (P3_comport, P3_timeout);
956
957     }
958
959     if (P3_port_open)
960     {
961         SetCtrlAttribute (config_handle, CONFIG_P3_LED, ATTR_DIMMED, 0);
962
963         test=1; // show that COM #3 was opened
964         if(test)
965         {
966             SetCtrlVal (config_handle, CONFIG_P3_LED, 1);
967             SetCtrlVal (panel_handle, MAIN_P3_LED, 1);
968             SetCtrlAttribute (panel_handle, MAIN_EMULSION, ATTR_DIMMED, 0);
969

```

```

970     }
971     }
972     else
973     {
974         SetCtrlVal (config_handle, CONFIG_P3_LED, 0);
975         SetCtrlVal (panel_handle, MAIN_P3_LED, 0);
976         SetCtrlAttribute (panel_handle, MAIN_EMULSION, ATTR_DIMMED, 1);
977     }
978 }
979 return;
980 }
981
982 void P3_GetConfig (void)
983 {
984     GetConfigParms ();
985
986     #ifdef _NI_unix_
987         P3_devicename[0]=0;
988     #else
989         GetLabelFromIndex (config_handle, CONFIG_P3_COMPORT, P3_portindex,
990                             P3_devicename);
991     #endif
992 }
993
994 //*****
995 //*****
996
997 /*-----*/
998 /*          Function send-read command to the pump          */
999 /*-----*/
1000
1001 void SendReadPump (void) //function valid for any pump, required comport number.
1002 {
1003     //CP= current comport
1004
1005     FlushOutQ (CP);
1006     FlushInQ (CP);
1007
1008     stringsize = StringLength (send_data);
1009     bytes_sent = ComWrt (CP, send_data, stringsize);
1010     Delay(0.05); /* 0.05 */
1011
1012     read_cnt = GetInQLen (CP);
1013
1014     read_data[0] = '\0';
1015     read_term = 13;
1016     bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
1017
1018     CopyString (SRP_read_data, 0, read_data, 0, bytes_read);
1019     SetCtrlVal (panel_name, PTEXT_panel_name, SRP_read_data);
1020
1021     RS232Error = ReturnRS232Err ();
1022     if (RS232Error)
1023         DisplayRS232Error ();
1024
1025     send_data[0] = '\0';
1026 }
1027
1028 }
1029
1030 void CheckPressurePump1 (void) // part of PumpsThread function. helps update information regarding pressure
1031 {
1032     int i;
1033     double probe_temp, probe_pressure, probe_pressure_psi;
1034     char temp [NUM];
1035     //*****
1036     panel_name=panel_handle;
1037     send_data[0] = '\0';
1038     Fmt (send_data, "%s<PRESSURE?\r");
1039     CP=P1_comport;
1040     text_panel_name= MAIN_PRESSURE_P_1;
1041     //*****
1042
1043     FlushOutQ (CP);
1044     FlushInQ (CP);
1045
1046     stringsize = StringLength (send_data);
1047     bytes_sent = ComWrt (CP, send_data, stringsize);
1048     Delay(0.05); /* 0.05 */
1049
1050     read_cnt = GetInQLen (CP);
1051
1052     read_data[0] = '\0';
1053     read_term = 13;
1054     bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
1055
1056     CopyString (tbx_read_data, 0, read_data, 0, bytes_read);
1057
1058     for (i=9; tbx_read_data[i]!='\0';i++) //Return is "Pressure:XX"
1059     {
1060         temp[i-9]=tbx_read_data[i];
1061         temp[i-9]='\0'; //close by '\0'
1062     }
1063
1064     probe_pressure = atof(temp) /10 ;
1065     probe_pressure_psi=probe_pressure * 14.5037738;
1066     ProcessSystemEvents ();
1067     SetCtrlVal (panel_name, text_panel_name, probe_pressure_psi);

```

```

1067
1068     CmtGetLock (Pumps_lockHandle);
1069     ///////////////////////////////////
1070     DSN_SHIFT_Slow(3); //pump #1
1071
1072     P11[0] = probe_pressure_psi;           // Log value in P11 Array
1073     ///////////////////////////////////
1074     CmtReleaseLock (Pumps_lockHandle);
1075
1076     RS232Error = ReturnRS232Err ();
1077     if (RS232Error)
1078         DisplayRS232Error ();
1079
1080     send_data[0] = '\0';
1081
1082 }
1083
1084 void CheckPressurePump2 (void) // part of PumpsThread function. helps update information regarding pressure
1085 {
1086     int i;
1087     double probe_temp, probe_pressure, probe_pressure_psi;
1088     char temp [NUM];
1089     ///////////////////////////////////
1090     panel_name=panel_handle;
1091     send_data[0] = '\0';
1092     Fmt (send_data, "%s<PRESSURE?\r");
1093     CP=P2_comport;
1094     text_panel_name= MAIN_PRESSURE_P_2;
1095     ///////////////////////////////////
1096
1097     FlushOutQ (CP);
1098     FlushInQ (CP);
1099
1100     stringsize = StringLength (send_data);
1101     bytes_sent = ComWrt (CP, send_data, stringsize);
1102     Delay(0.05); /* 0.05 */
1103
1104     read_cnt = GetInQLen (CP);
1105
1106     read_data[0] = '\0';
1107     read_term = 13;
1108     bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
1109
1110     CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
1111
1112     for (i=9; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
1113         temp[i-9]=tbox_read_data[i];
1114     temp[i-9]='\0'; //close by '\0'
1115
1116     probe_pressure = atof(temp)/10;
1117     probe_pressure_psi=probe_pressure * 14.5037738;
1118     ProcessSystemEvents ();
1119     SetCtrlVal (panel_name, text_panel_name, probe_pressure_psi);
1120
1121
1122     CmtGetLock (Pumps_lockHandle);
1123     ///////////////////////////////////
1124     DSN_SHIFT_Slow(4); //pump #2
1125
1126     P21[0] = probe_pressure_psi;           // Log value in P21 Array
1127     ///////////////////////////////////
1128     CmtReleaseLock (Pumps_lockHandle);
1129
1130     RS232Error = ReturnRS232Err ();
1131     if (RS232Error)
1132         DisplayRS232Error ();
1133
1134     send_data[0] = '\0';
1135
1136 }
1137
1138 void CheckPressurePump3 (void) // part of PumpsThread function. helps update information regarding pressure
1139 {
1140     int i;
1141     double probe_temp, probe_pressure, probe_pressure_psi;
1142     char temp [NUM];
1143     ///////////////////////////////////
1144     panel_name=panel_handle;
1145     send_data[0] = '\0';
1146     Fmt (send_data, "%s<PRESSURE?\r");
1147     CP=P3_comport;
1148     text_panel_name= MAIN_PRESSURE_P_3;
1149     ///////////////////////////////////
1150
1151
1152     FlushOutQ (CP);
1153     FlushInQ (CP);
1154
1155     stringsize = StringLength (send_data);
1156     bytes_sent = ComWrt (CP, send_data, stringsize);
1157     Delay(0.05); /* 0.05 */
1158
1159     read_cnt = GetInQLen (CP);
1160
1161     read_data[0] = '\0';
1162     read_term = 13;
1163

```

```

1164         bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
1165
1166         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
1167
1168         for (i=9; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
1169             temp[i-9]=tbox_read_data[i];
1170             temp[i-9]='\0'; //close by '\0'
1171
1172         probe_pressure = atof(temp)/10;
1173         probe_pressure_psi=probe_pressure * 14.5037738;
1174
1175         ProcessSystemEvents ();
1176         SetCtrlVal (panel_name, text_panel_name, probe_pressure_psi);
1177
1178         CmtGetLock (Pumps_lockHandle);
1179         ///////////////////////////////////
1180         DSN_SHIFT_Slow(5); //pump #2
1181         P31[0] = probe_pressure_psi; // Log value in P21 Array
1182         ///////////////////////////////////
1183         CmtReleaseLock (Pumps_lockHandle);
1184
1185
1186
1187         RS232Error = ReturnRS232Err ();
1188         if (RS232Error)
1189             DisplayRS232Error ();
1190
1191         send_data[0] = '\0';
1192     }
1193 }
1194
1195 /*-----Function SET NEW FLOW RATE command to the pump-----*/
1196 /*-----Function SET NEW FLOW RATE command to the pump-----*/
1197 /*-----Function SET NEW FLOW RATE command to the pump-----*/
1198
1199 void SetPumpFlowrate(void) /* build based on DSN_Set_Bath_Setpoint*/
1200 {
1201     //CP= current comport
1202     //LD= LED to set ON
1203
1204     char  ascii_setpoint[15],
1205           wholeNum_string[4],
1206           decNum_string[4];
1207
1208     char* setpointcode = "F";
1209
1210
1211
1212     int wholeNum,
1213         decNum;
1214
1215     wholeNum = wb_setpoint; // Captures the whole number portion of the setpoint
1216     decNum = (wb_setpoint-wholeNum)*1000; // Captures the 2 decimal places of the setpoint
1217
1218     sprintf(wholeNum_string, "%i", wholeNum);
1219     sprintf(decNum_string, "%i", decNum);
1220
1221     if (decNum == 0)
1222     {
1223         // Assembles the command as shown below
1224         strcpy(ascii_setpoint, setpointcode); // F      e.g.
1225         strcat(ascii_setpoint, wholeNum_string); // FX     F1
1226         strcat(ascii_setpoint, decNum_string); // FXX    F10
1227         strcat(ascii_setpoint, decNum_string); // FXXX   F100
1228         strcat(ascii_setpoint, decNum_string); // FXXXX  F1000
1229         strcat(ascii_setpoint, "\r"); // FXXXX\r
1230     }
1231     else
1232     {
1233         // Assembles the command as shown below
1234         strcpy(ascii_setpoint, setpointcode); // F
1235         strcat(ascii_setpoint, wholeNum_string); // FXXX
1236         strcat(ascii_setpoint, decNum_string); // FXXXXX
1237         strcat(ascii_setpoint, "\r"); // FXXXXX\r
1238     }
1239
1240     FlushOutQ (CP);
1241     FlushInQ (CP);
1242
1243     stringsize = StringLength (ascii_setpoint);
1244     ComWrt (CP, ascii_setpoint, stringsize); // Sends new setpoint to COM Port
1245
1246
1247     Delay(0.5);
1248
1249     read_cnt = GetInQLen (CP);
1250
1251     read_term = 13;
1252
1253     bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
1254     CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
1255
1256
1257
1258     /* SetCtrlVal (panel_handle, SERIAL_FLOWRATE_R, tbox_read_data); */
1259
1260

```

```

1261         if (tbox_read_data && "OK")
1262             SetCtrlVal (panel_handle, LED, 1);
1263         else
1264         {
1265             SetCtrlVal (panel_handle, LED, 0);
1266             MessagePopup ("Error","flow rate has not changed");
1267         }
1268
1269         RS232Error = ReturnRS232Err ();
1270         if (RS232Error)
1271             DisplayRS232Error ();
1272         /* Return LED back to the initial value */
1273         Delay(0.5);
1274         SetCtrlVal (panel_handle, LED, 0);
1275     }
1276
1277     // Pump #1 Start/Stop/Reset/Errors/Set new flow rate
1278
1279     int CVICALLBACK P1SFCallBack (int panel, int control, int event,
1280         void *callbackData, int eventData1, int eventData2)
1281     {
1282         switch (event)
1283         {
1284             case EVENT_COMMIT:
1285
1286                 CmtGetLock (Pumps_lockHandle);
1287
1288                 Delay (0.1);
1289                 panel_name=panel_handle;
1290                 CP=P1_comport;
1291                 send_data[0] = '\0';
1292                 Fmt (send_data, "%s<ON\r");
1293                 PTEXT_panel_name= MAIN_STATUS_P_1; //show response from pump
1294                 SendReadPump ();
1295
1296                 pumprun_1 = 11;
1297
1298                 CmtReleaseLock (Pumps_lockHandle);
1299                 break;
1300             case EVENT_RIGHT_CLICK :
1301                 MessagePopup ("Pump #1", "Will run Pump at current flow rate.");
1302                 break;
1303         }
1304         return 0;
1305     }
1306
1307     int CVICALLBACK P1STOPCallBack (int panel, int control, int event,
1308         void *callbackData, int eventData1, int eventData2)
1309     {
1310         switch (event)
1311         {
1312             case EVENT_COMMIT:
1313                 CmtGetLock (Pumps_lockHandle);
1314                 Delay (0.1);
1315                 panel_name=panel_handle;
1316                 CP=P1_comport;
1317                 send_data[0] = '\0';
1318                 Fmt (send_data, "%s<OFF\r");
1319                 PTEXT_panel_name= MAIN_STATUS_P_1;
1320                 SendReadPump ();
1321
1322                 pumprun_1 = 12;
1323
1324                 CmtReleaseLock (Pumps_lockHandle);
1325                 break;
1326         }
1327         return 0;
1328     }
1329
1330     int CVICALLBACK P1PURGECallBack (int panel, int control, int event,
1331         void *callbackData, int eventData1, int eventData2)
1332     {
1333         switch (event)
1334         {
1335             case EVENT_COMMIT:
1336                 panel_name=panel_handle;
1337                 CP=P1_comport;
1338                 send_data[0] = '\0';
1339                 Fmt (send_data, "%s<PURGE\r");
1340                 PTEXT_panel_name= MAIN_STATUS_P_1;
1341                 SendReadPump ();
1342                 break;
1343         }
1344         return 0;
1345     }
1346
1347     int CVICALLBACK P1RESTARTCallBack (int panel, int control, int event,
1348         void *callbackData, int eventData1, int eventData2)
1349     {
1350         switch (event)
1351         {
1352             case EVENT_COMMIT:
1353
1354                 panel_name=panel_handle;
1355                 CP=P1_comport;
1356                 send_data[0] = '\0';
1357                 Fmt (send_data, "%s<RESET\r");

```



```

1358         PTEXT_panel_name= MAIN_STATUS_P_1;
1359         SendReadPump ();
1360
1361         break;
1362     }
1363     return 0;
1364 }
1365
1366 int CVICALLBACK P1SEERRCallback (int panel, int control, int event,
1367     void *callbackData, int eventData1, int eventData2)
1368 {
1369     switch (event)
1370     {
1371         case EVENT_COMMIT:
1372
1373             panel_name=panel_handle;
1374             CP=P1_comport;
1375             send_data[0] = '\0';
1376             Fmt (send_data, "%s<ERRORS?\r");
1377             PTEXT_panel_name= MAIN_STATUS_P_1;
1378             SendReadPump ();
1379
1380             break;
1381     }
1382     return 0;
1383 }
1384
1385 int CVICALLBACK P1SNFRCallback (int panel, int control, int event,
1386     void *callbackData, int eventData1, int eventData2)
1387 {
1388     switch (event)
1389     {
1390         case EVENT_COMMIT:
1391             CmtGetLock (Pumps_lockHandle);
1392             GetCtrlVal (panel_handle, MAIN_P1_SET_NFR, &wb_setpoint);
1393             SNFRP_1();
1394             CmtReleaseLock (Pumps_lockHandle);
1395             break;
1396     }
1397     return 0;
1398 }
1399
1400 void SNFRP_1 (void)
1401 {
1402     int i;
1403     double probe_temp;
1404     char temp [NUM];
1405
1406     CP=P1_comport;
1407     LED=MAIN_P1_OK_LED;
1408
1409     SetPumpFlowrate();
1410
1411     Delay(0.2);
1412     //update panel with new flow rate value//
1413
1414     ////////////
1415     panel_name=panel_handle;
1416     CP=P1_comport;
1417     text_panel_name= MAIN_WAS_FR_P_1;
1418     ////////////
1419
1420     FlushOutQ (CP);
1421     FlushInQ (CP);
1422
1423     send_data[0] = '\0';
1424     Fmt (send_data, "%s<F?\r");
1425     stringsize = StringLength (send_data);
1426
1427     bytes_sent = ComWrt (CP, send_data, stringsize);
1428     Delay(0.05); /* 0.05 */
1429
1430     read_cnt = GetInQLen (CP);
1431
1432     read_data[0] = '\0';
1433     read_term = 13;
1434
1435     bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
1436
1437     CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
1438
1439     for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
1440         temp[i-2]=tbox_read_data[i];
1441     temp[i-2]='\0'; //close by '\0'
1442
1443     probe_temp = atof(temp);
1444     ProcessSystemEvents ();
1445     SetCtrlVal (panel_name, text_panel_name, probe_temp);
1446
1447     PFR11[0] = probe_temp; // Log value in PFR11 Array
1448
1449     RS232Error = ReturnRS232Err ();
1450     if (RS232Error)
1451         DisplayRS232Error ();
1452
1453     send_data[0] = '\0';
1454 }

```

```

1455
1456
1457 return;
1458 }
1459
1460 // Pump #1 Start/Stop/Reset/Errors/Set new flow rate
1461
1462 /*-----*/
1463 /* Display pertinent error information. */
1464 /*-----*/
1465 int CVICALLBACK ErrorCallBack (int panel, int control, int event,
1466                               void *callbackData, int eventData1,
1467                               int eventData2)
1468 {
1469     switch (event)
1470     {
1471         case EVENT_COMMIT:
1472             RS232Error = ReturnRS232Err ();
1473             DisplayRS232Error ();
1474             break;
1475         case EVENT_RIGHT_CLICK :
1476             break;
1477     }
1478     return 0;
1479 }
1480
1481 /*-----*/
1482 /* Get the status of the COM port and display it to the user. */
1483 /*-----*/
1484 int CVICALLBACK ComStatusCallBack (int panel, int control, int event,
1485                                   void *callbackData, int eventData1,
1486                                   int eventData2)
1487 {
1488     if (event == EVENT_COMMIT)
1489     {
1490         GetCtrlVal(config_handle, CONFIG_COMNUMBER, &com_num);
1491
1492         //help to protect from crashing, if some of com-ports was not active
1493         GetCtrlVal(config_handle, CONFIG_P1, &p1check);
1494         GetCtrlVal(config_handle, CONFIG_P2, &p2check);
1495         GetCtrlVal(config_handle, CONFIG_P3, &p3check);
1496
1497         if (com_num == 0)
1498             MessagePopup ("COM-service Message", "Select COM-port from the list");
1499         else if (com_num == 1 && p1check == 1)
1500         {
1501             com_status = GetComStat (P1_comport);
1502             DisplayComStatus ();
1503         }
1504
1505         else if (com_num == 2 && p2check == 1)
1506         {
1507             com_status = GetComStat (P2_comport);
1508             DisplayComStatus ();
1509         }
1510         else if (com_num == 2 && p2check == 0)
1511             MessagePopup ("COM-service Message", "COM port activation is required");
1512
1513         else if (com_num == 3 && p3check == 1)
1514         {
1515             com_status = GetComStat (P3_comport);
1516             DisplayComStatus ();
1517         }
1518         else if (com_num == 3 && p3check == 0)
1519             MessagePopup ("COM-service Message", "COM port activation is required");
1520
1521     }
1522     return 0;
1523 }
1524
1525 /*-----*/
1526 /* Display status information to the user. */
1527 /*-----*/
1528 void DisplayComStatus ()
1529 {
1530     com_msg[0] = '\0';
1531     if (com_status & 0x0001)
1532         strcat (com_msg, "Input lost: Input queue "
1533                 " filled and characters were lost.\n");
1534     if (com_status & 0x0002)
1535         strcat (com_msg, "Asynch error: Problem "
1536                 "determining number of characters in input queue.\n");
1537     if (com_status & 0x0010)
1538         strcat (com_msg, "Parity error.\n");
1539     if (com_status & 0x0020)
1540         strcat (com_msg, "Overrun error: Received "
1541                 " characters were lost.\n");
1542     if (com_status & 0x0040)
1543         strcat (com_msg, "Framing error: Stop bits were not received "
1544                 " as expected.\n");
1545     if (com_status & 0x0080)
1546         strcat (com_msg, "Break: A break signal was detected.\n");
1547     if (com_status & 0x1000)
1548         strcat (com_msg, "Remote XOFF: An XOFF character was received."
1549                 "\nIf XON/XOFF was enabled, no characters are removed "
1550                 " from the output queue and sent to another device "

```

```

1552         "until that device sends an XON character.\n");
1553     if (com_status & 0x2000)
1554         strcat (com_msg, "Remote XON: An XON character was received."
1555             "\nTransmission can resume.\n");
1556     if (com_status & 0x4000)
1557         strcat (com_msg, "Local XOFF: An XOFF character was sent to\n"
1558             "the other device. If XON/XOFF was enabled, XOFF is\n"
1559             "transmitted when the input queue is 50%, 75%, and 90%\n"
1560             "full.\n");
1561     if (com_status & 0x8000)
1562         strcat (com_msg, "Local XON: An XON character was sent to\n"
1563             "the other device. If XON/XOFF was enabled, XON is\n"
1564             "transmitted when the input queue empties after XOFF\n"
1565             "was sent. XON tells the other device that it can \n"
1566             "resume sending data.\n");
1567     if (strlen (com_msg) == 0)
1568         strcat (com_msg, "No status bits are set.");
1569     MessagePopup ("RS232 Message", com_msg);
1570 }
1571
1572 /*-----*/
1573 /* Display Help on the Input Queue control. */
1574 /*-----*/
1575 int CVICALLBACK InputQCallBack (int panel, int control, int event,
1576     void *callbackData, int eventData1,
1577     int eventData2)
1578 {
1579     if (event == EVENT_RIGHT_CLICK)
1580         DisplayHelp (InputQHelp);
1581     return 0;
1582 }
1583
1584 /*-----*/
1585 /* Check the status of the queues and then terminate the RunUserInterface */
1586 /* loop and end the application...or just provide help. */
1587 /*-----*/
1588 int CVICALLBACK QuitCallBack (int panel, int control, int event,
1589     void *callbackData, int eventData1,
1590     int eventData2)
1591 {
1592     int i, test2;
1593
1594     switch (event)
1595     {
1596     case EVENT_COMMIT:
1597
1598         SaveVars();
1599         SaveConfig(0);
1600
1601
1602         /* Add switching solenoids into initial position
1603         AV1_ONOFF
1604         AV2_ONOFF
1605         AV3_ONOFF
1606         */
1607
1608         if (P1_port_open)
1609         {
1610             outqlen = GetOutQLen (P1_comport);
1611             if (outqlen > 0)
1612             {
1613                 MessagePopup ("RS232 Message", "The output queue has\n"
1614                     "data in it. Wait for device to receive\n"
1615                     "the data or flush the queue.\n");
1616                 break;
1617             }
1618             RS232Error = CloseCom (P1_comport);
1619             if (RS232Error)
1620                 DisplayRS232Error ();
1621         }
1622
1623         if (P2_port_open)
1624         {
1625             outqlen = GetOutQLen (P2_comport);
1626             if (outqlen > 0)
1627             {
1628                 MessagePopup ("RS232 Message", "The output queue has\n"
1629                     "data in it. Wait for device to receive\n"
1630                     "the data or flush the queue.\n");
1631                 break;
1632             }
1633             RS232Error = CloseCom (P2_comport);
1634             if (RS232Error)
1635                 DisplayRS232Error ();
1636         }
1637
1638         if (P3_port_open)
1639         {
1640             outqlen = GetOutQLen (P3_comport);
1641             if (outqlen > 0)
1642             {
1643                 MessagePopup ("RS232 Message", "The output queue has\n"
1644                     "data in it. Wait for device to receive\n"
1645                     "the data or flush the queue.\n");
1646                 break;
1647             }
1648         }

```

```

1649         RS232Error = CloseCom (P3_comport);
1650         if (RS232Error)
1651             DisplayRS232Error ();
1652     }
1653
1654
1655     // Camera
1656
1657     GetCtrlVal (panel_handle, MAIN_GRAB_2, &test2); //check if the grab button is pressed
1658
1659     if(test2)
1660     {
1661         SetCtrlAttribute (panel_handle, MAIN_TIMER, ATTR_ENABLED, FALSE);
1662         // Stop the acquisition
1663         IMAQdxStopAcquisition (session);
1664         // Unconfigure the acquisition
1665         IMAQdxUnconfigureAcquisition (session);
1666     }
1667
1668     if(session) //if the camera session is still running
1669     {
1670         IMAQdxCloseCamera (session); //close the session and set the value to 0
1671         session = 0;
1672     }
1673
1674     // Delete any image in memory
1675     if(images) //if there are images from the manual sequential grab
1676     {
1677         for(i=0; i<imageArraySize; i++)
1678             imaqDispose (images[i]); //clear array completely
1679
1680         free(images);
1681         images = NULL;
1682     }
1683
1684     if(image_g) //if there are images from the grab function
1685     {
1686         imaqDispose(image_g); //Dispose the images
1687         image_g = NULL; //Set array to Null
1688     }
1689
1690     if(image) //if there is an image from the snap function
1691     {
1692         imaqDispose(image); //dispose the image
1693         image = NULL; // set value to null
1694     }
1695
1696     // Delete the Cam Attributes array in memory
1697     if (cameraAttributes)
1698     {
1699         free(cameraAttributes);
1700         cameraAttributes = NULL;
1701     }
1702
1703
1704
1705
1706
1707
1708     QuitUserInterface (0);
1709     break;
1710     case EVENT_RIGHT_CLICK :
1711         DisplayHelp (QuitHelp);
1712         break;
1713 }
1714 return 0;
1715 }
1716
1717 /*-----*/
1718 /* Display error information to the user. */
1719 /*-----*/
1720 void DisplayRS232Error (void)
1721 {
1722     char ErrorMessage[200];
1723     switch (RS232Error)
1724     {
1725         default :
1726             if (RS232Error < 0)
1727             {
1728                 Fmt (ErrorMessage, "%s<RS232 error number %i", RS232Error);
1729                 MessagePopup ("RS232 Message", ErrorMessage);
1730             }
1731             break;
1732         case 0 :
1733             MessagePopup ("RS232 Message", "No errors.");
1734             break;
1735         case -2 :
1736             Fmt (ErrorMessage, "%s", "Invalid port number (must be in the "
1737                 "range 1 to 8).");
1738             MessagePopup ("RS232 Message", ErrorMessage);
1739             break;
1740         case -3 :
1741             Fmt (ErrorMessage, "%s", "No port is open.\n"
1742                 "Check COM Port setting in Configure.");
1743             MessagePopup ("RS232 Message", ErrorMessage);
1744             break;
1745         case -99 :

```

```

1746         Fmt (ErrorMessage, "%s", "Timeout error.\n\n"
1747             "Either increase timeout value,\n"
1748             "        check COM Port setting, or\n"
1749             "        check device.");
1750     MessagePopup ("RS232 Message", ErrorMessage);
1751     break;
1752 }
1753 }
1754
1755 /*-----*/
1756 /* Display help information to the user. */
1757 /*-----*/
1758 void DisplayHelp (int HelpId)
1759 {
1760     switch (HelpId)
1761     {
1762     case 1 :
1763         MessagePopup ("Quit Help",
1764             "The Quit button closes the current COM port,\n"
1765             "checks and displays any error messages, \n"
1766             "and then exits this program.");
1767         break;
1768     case 2 :
1769         MessagePopup ("Input Queue Help",
1770             "Specifies the size of the input queue for the "
1771             "selected port.\n"
1772             "Default Value: 512\n"
1773             "Valid Range: 28 to 65516");
1774         break;
1775     }
1776 }
1777
1778 /* C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D */
1779 //
1780 //          DDD DDD EEEE      SSS EEEE RRRR V   V EEEE RRRR SSS //
1781 //          D D D D E       S  E  R  R V   V E  R  R S //
1782 //          D D D D EEE     SSS EEE RRRR V   V EEE RRRR SSS //
1783 //          D D D D E       S  E  R  R   V V   E  R  R   S //
1784 //          DDD DDD EEEE     SSSS EEEE R RR   V   EEEE R RR SSSS //
1785 //
1786 /* C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D C8888D */
1787
1788 int CVICALLBACK Mass1ConfigCallback (int panel, int control, int event,
1789     void *callbackData, int eventData1, int eventData2)
1790 {
1791     static int check_connection;
1792     static int check_disconnection;
1793
1794     switch (event)
1795     {
1796     case EVENT_COMMIT:
1797
1798         GetCtrlVal(config_handle, CONFIG_M1, &mlcheck); // bring current position (1=ON, 0=OFF)
1799         GetCtrlVal(config_handle, CONFIG_P1, &plcheck); // bring current position of pump (1=ON, 0=OFF)
1800
1801     if (plcheck == 1)
1802     {
1803         if (mlcheck == 1)
1804         {
1805             /*-----*/
1806             /* ClientDDERead */
1807             /* Requests data for the server to send */
1808             /*-----*/
1809             check_connection = ConnectToDDEServer (&hConv, "FlowDDE", "C(1)", DDECallback, 0);
1810             // &hConv - unsigned *conversation handle
1811             // "FlowDDE" - server name, e.g. "Word" - for Microsoft Word
1812             // "C(1)" - channel number - set by FlowDDE. topicName
1813             // DDECallback - call back Function, required by DDE protocol. This function can receive only two messages: D
1814             DE_DISCONNECT and DDE_DATAREADY
1815
1816             /* More details can be found here - http://zone.ni.com/reference/en-XX/help/370051T-01/cvi/libref/cviconnecttoddeserver/ */
1817             /* key word for searching @ ni.com: ConnectToDDEServer */
1818
1819             if (check_connection>=0)
1820             {
1821                 SetCtrlVal (config_handle, CONFIG_M1_LED, 1);
1822                 MIDDE_connection=1;
1823                 // In case of error during connection procedure - check DDE_Library_ERR_codes.txt
1824             }
1825             else MessagePopup ("","Connection to FlowDDE failure");
1826         }
1827         else //Mass flow meter should be disconnected from server//
1828         {
1829             /*-----*/
1830             /* DisconnectFromDDEServer */
1831             /* Requests data for the server to send */
1832             /*-----*/
1833             if (MIDDE_connection == 1) //checking for connection
1834             {
1835                 check_disconnection = DisconnectFromDDEServer (hConv); // disconnect from DDE server
1836
1837                 if (check_disconnection>=0)
1838                 {
1839                     SetCtrlVal (config_handle, CONFIG_M1_LED, 0); // set LED in "OFF" position
1840                     MIDDE_connection = 0;
1841                 }
1842             }
1843         }
1844     }
1845 }

```

```

1841         else MessagePopup ("","Disconnection from FlowDDE failure");
1842     }
1843     else MessagePopup ("","There is no connection to FlowDDE");
1844 }
1845 }
1846 else
1847 {
1848     MessagePopup ("Warning","Pump #1 connection is required");
1849     SetCtrlVal(config_handle, CONFIG_M1, 0);
1850 }
1851     break;
1852 }
1853     return 0;
1854 }
1855
1856 int CVICALLBACK Mass2ConfigCallback (int panel, int control, int event,
1857     void *callbackData, int eventData1, int eventData2)
1858 {
1859     static int check_connection;
1860     static int check_disconnection;
1861     switch (event)
1862     {
1863     case EVENT_COMMIT:
1864         GetCtrlVal(config_handle, CONFIG_M2, &m2check);
1865         GetCtrlVal(config_handle, CONFIG_P2, &p2check);
1866         if (p2check == 1)
1867         {
1868             if (m2check == 1)
1869             {
1870                 check_connection = ConnectToDDEServer (&hConv2, "FlowDDE2", "C(1)", DDECallback, 0);
1871                 if (check_connection>=0)
1872                 {
1873                     SetCtrlVal (config_handle, CONFIG_M2_LED, 1);
1874                     M2DDE_connection=1;
1875                 }
1876                 else MessagePopup ("","Connection to FlowDDE2 failure");
1877             }
1878             else
1879             {
1880                 if (M2DDE_connection == 1) //checking for connection
1881                 {
1882                     check_disconnection = DisconnectFromDDEServer (hConv2); // disconnect from DDE server
1883                     if (check_disconnection>=0)
1884                     {
1885                         SetCtrlVal (config_handle, CONFIG_M2_LED, 0); // set LED in "OFF" position
1886                         M2DDE_connection =0;
1887                     }
1888                     else MessagePopup ("","Disconnection from FlowDDE2 failure");
1889                 }
1890                 else MessagePopup ("","There is no connection to FlowDDE2");
1891             }
1892         }
1893     }
1894     else
1895     {
1896         MessagePopup ("Warning","Pump #2 connection is required");
1897         SetCtrlVal(config_handle, CONFIG_M2, 0);
1898     }
1899     break;
1900 }
1901     return 0;
1902 }
1903
1904 int CVICALLBACK Mass3ConfigCallback (int panel, int control, int event,
1905     void *callbackData, int eventData1, int eventData2)
1906 {
1907     static int check_connection;
1908     static int check_disconnection;
1909     switch (event)
1910     {
1911     case EVENT_COMMIT:
1912         GetCtrlVal(config_handle, CONFIG_M3, &m3check);
1913         if (m3check == 1)
1914         {
1915             check_connection = ConnectToDDEServer (&hConv3, "FlowDDE3", "C(1)", DDECallback, 0);
1916             if (check_connection>=0)
1917             {
1918                 SetCtrlVal (config_handle, CONFIG_M3_LED, 1);
1919                 M3DDE_connection=1;
1920             }
1921             else MessagePopup ("","Connection to FlowDDE3 failure");
1922         }
1923     }
1924     else
1925     {
1926         if (M3DDE_connection == 1) //checking for connection
1927         {
1928             check_disconnection = DisconnectFromDDEServer (hConv3); // disconnect from DDE server
1929             if (check_disconnection>=0)
1930             {
1931                 SetCtrlVal (config_handle, CONFIG_M3_LED, 0); // set LED in "OFF" position
1932                 M3DDE_connection =0;
1933             }
1934             else MessagePopup ("","Disconnection from FlowDDE3 failure");
1935         }
1936     }
1937 }

```

```

1938         else MessagePopup ("","There is no connection to FlowDDE3");
1939     }
1940     break;
1941 }
1942 return 0;
1943 }
1944
1945 int CVICALLBACK Mass4ConfigCallback (int panel, int control, int event,
1946     void *callbackData, int eventData1, int eventData2)
1947 {
1948     static int check_connection;
1949     static int check_disconnection;
1950     switch (event)
1951     {
1952     case EVENT_COMMIT:
1953         GetCtrlVal(config_handle, CONFIG_M4, &m4check);
1954
1955         if (m4check == 1)
1956         {
1957             check_connection = ConnectToDDEServer (&hConv4, "FlowDDE4", "C(1)", DDECallback, 0);
1958             if (check_connection>=0)
1959             {
1960                 SetCtrlVal (config_handle, CONFIG_M4_LED, 1);
1961                 M4DDE_connection=1;
1962             }
1963             else MessagePopup ("","Connection to FlowDDE4 failure");
1964         }
1965         else
1966         {
1967             if (M4DDE_connection == 1) //checking for connection
1968             {
1969                 check_disconnection = DisconnectFromDDEServer (hConv4); // disconnect from DDE server
1970
1971                 if (check_disconnection>=0)
1972                 {
1973                     SetCtrlVal (config_handle, CONFIG_M4_LED, 0); // set LED in "OFF" position
1974                     M4DDE_connection =0;
1975                 }
1976                 else MessagePopup ("","Disconnection from FlowDDE4 failure");
1977             }
1978             else MessagePopup ("","There is no connection to FlowDDE4");
1979         }
1980     break;
1981     }
1982     return 0;
1983 }
1984
1985 int CVICALLBACK BPRConfigCallback (int panel, int control, int event,
1986     void *callbackData, int eventData1, int eventData2)
1987 {
1988     static int check_connection;
1989     static int check_disconnection;
1990     switch (event)
1991     {
1992     case EVENT_COMMIT:
1993         GetCtrlVal(config_handle, CONFIG_BPR, &bprcheck);
1994
1995         if (bprcheck == 1)
1996         {
1997             check_connection = ConnectToDDEServer (&hConv5, "FlowDDE5", "C(1)", DDECallback, 0);
1998             if (check_connection>=0)
1999             {
2000                 SetCtrlVal (config_handle, CONFIG_BPR_LED, 1);
2001                 BPRDDE_connection=1;
2002             }
2003             else MessagePopup ("","Connection to FlowDDE5 failure");
2004         }
2005         else
2006         {
2007             if (BPRDDE_connection == 1) //checking for connection
2008             {
2009                 check_disconnection = DisconnectFromDDEServer (hConv5); // disconnect from DDE server
2010
2011                 if (check_disconnection>=0)
2012                 {
2013                     SetCtrlVal (config_handle, CONFIG_BPR_LED, 0); // set LED in "OFF" position
2014                     BPRDDE_connection =0;
2015                 }
2016                 else MessagePopup ("","Disconnection from FlowDDE5 failure");
2017             }
2018             else MessagePopup ("","There is no connection to FlowDDE5");
2019         }
2020     break;
2021     }
2022     return 0;
2023 }
2024
2025 /*-----*/
2026 //This function processes messages as the client of the DDE Server (FlowDDE).
2027 //If for some reason FlowDDE needs to shut don, it will issue wdisconnect messages to its clients
2028 //and this function processes messages from FlowDDE to its clients.
2029 /*-----*/
2030 int DDECallback (unsigned handle, char *topicName,
2031     char *itemName, int xType, int dataFmt,
2032     int dataSize, void *dataPtr,
2033     void *callbackData)
2034 {

```

```

2035     switch (xType) {
2036     case DDE_DISCONNECT:
2037         SetInputMode (config_handle, CONFIG_M1_LED, 0);
2038         MessagePopup("", "FlowDDE has shut down the connection");
2039         break;
2040     }
2041
2042     return 1;
2043 }
2044
2045 int CVICALLBACK PlActivateCallBack (int panel, int control, int event,
2046     void *callbackData, int eventData1, int eventData2)
2047 {
2048
2049
2050     switch (event)
2051     {
2052     case EVENT_COMMIT:
2053         GetCtrlVal (panel_handle, MAIN_P1_ONOFF, &test);
2054         if (plcheGk == 1)
2055         {
2056             if (Pumps_quitflag == 1)
2057             {
2058                 CmtGetLock (Pumps_lockHandle);
2059                 ActivatePump1 ();
2060                 CmtReleaseLock (Pumps_lockHandle);
2061             }
2062             else ActivatePump1 ();
2063         }
2064         else
2065         {
2066             MessagePopup ("Warning","Connection to Pump #1 is required");
2067             Delay(0.05);
2068             SetCtrlVal(panel_handle, MAIN_P1_ONOFF, 0);
2069         }
2070         break;
2071     }
2072     return 0;
2073 }
2074
2075 void ActivatePump1 (void)
2076 {
2077     int i;
2078     double probe_temp;
2079     char temp [NUM];
2080
2081     if(test==1)
2082     {
2083
2084         EnablePlPanelControls (0);
2085         SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_1, ATTR_VISIBLE, 1);
2086         SetCtrlAttribute (panel_handle, MAIN_PRESSURE_P_1, ATTR_VISIBLE, 1);
2087         SetCtrlVal (panel_handle, MAIN_P1_ONOFF_LED, 1);
2088
2089         ///////////
2090         panel_name=panel_handle;
2091         CP=P1_comport;
2092         text_panel_name= MAIN_WAS_FR_P_1;
2093         ///////////
2094
2095         FlushOutQ (CP);
2096         FlushInQ (CP);
2097
2098         send_data[0] = '\0';
2099         Fmt (send_data, "%s<F?>r");
2100         stringsize = StringLength (send_data);
2101
2102         bytes_sent = ComWrt (CP, send_data, stringsize);
2103         Delay(0.05); /* 0.05 */
2104
2105         read_cnt = GetInQLen (CP);
2106
2107         read_data[0] = '\0';
2108         read_term = 13;
2109
2110         bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
2111         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
2112
2113         for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
2114             temp[i-2]=tbox_read_data[i];
2115         temp[i-2]='\0'; //close by '\0'
2116
2117         probe_temp = atof(temp);
2118         ProcessSystemEvents ();
2119         SetCtrlVal (panel_name, text_panel_name, probe_temp);
2120
2121         PFR11[0] = probe_temp; // Log value in PFR11 Array
2122
2123         RS232Error = ReturnRS232Err ();
2124         if (RS232Error)
2125             DisplayRS232Error ();
2126
2127         send_data[0] = '\0';
2128
2129         SetCtrlVal(panel_handle, MAIN_LOG_P1, 1); //activate logging pressure
2130         GetCtrlVal(panel_handle, MAIN_LOG_P1, &Is_P1);
2131     }
2132     else

```



```

2132     {
2133         SetCtrlVal(panel_handle, MAIN_LOG_P1, 0); //deactivate logging pressure
2134         GetCtrlVal(panel_handle, MAIN_LOG_P1, &Is_P1); //save new value
2135
2136
2137         EnableP1PanelControls (1); //dim all panels
2138         SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_1, ATTR_VISIBLE, 0);
2139         SetCtrlAttribute (panel_handle, MAIN_PRESSURE_P_1, ATTR_VISIBLE, 0);
2140         SetCtrlVal (panel_handle, MAIN_P1_ONOFF_LED, 0);
2141
2142         //////////
2143         panel_name=panel_handle;
2144         CP=P1_comport;
2145         PTEXT_panel_name= MAIN_STATUS_P_1;
2146         //////////
2147
2148         send_data[0] = '\0';
2149         Fmt (send_data, "%s<OFF\r");
2150         SendReadPump ();
2151         PFR11[0] = '\0'; // Log value in PFR11 Array
2152     }
2153 return;
2154 }
2155
2156 //*****
2157 // Load_Config : Load variables from config file
2158 // : Update screen from variables
2159 // Orgignally made by DSN
2160 //*****
2161 void CVICALLBACK Load_Config (int menuBar, int menuItem, void *callbackData,
2162 int panel)
2163 {
2164     LoadConfig();
2165     LoadVars();
2166     Update_Graphics();
2167 }
2168
2169 //*****
2170 // Save_Config : Save screen to variables
2171 // : Save variables to config file
2172 // Orgignally made by DSN
2173 //*****
2174 void CVICALLBACK Save_Config (int menuBar, int menuItem, void *callbackData,
2175 int panel)
2176 {
2177     SaveVars();
2178     SaveConfig(0);
2179 }
2180
2181 //*****
2182 // Save_Config_As : Save screen to variables
2183 // : Save variables to config file
2184 // : Allow the config file to be selected
2185 // Orgignally made by DSN
2186 //*****
2187 void CVICALLBACK Save_Config_As (int menuBar, int menuItem, void *callbackData,
2188 int panel)
2189 {
2190     SaveVars();
2191     SaveConfig(1);
2192 }
2193
2194 void CVICALLBACK ExitCallback (int menuBar, int menuItem, void *callbackData, int panel) //dpne
2195 {
2196     DisplayPanel (s_handle);
2197 }
2198
2199 void CVICALLBACK Com_Setup (int menuBar, int menuItem, void *callbackData, int panel) //done
2200 {
2201     DisplayPanel(config_handle);
2202
2203     /* If user already has done configuration, then
2204        display those new parameters. If entering
2205        configuration for 1st time, set config_flag
2206        and use default settings.
2207     */
2208     if (config_flag) /* Configuration done at least once.*/
2209         SetConfigParms ();
2210     else /* 1st time.*/
2211         config_flag = 1;
2212 }
2213
2214 void CVICALLBACK About_Show (int menuBar, int menuItem, void *callbackData, //Display About panel
2215 int panel)
2216 {
2217     DisplayPanel(a_handle);
2218 }
2219
2220 void CVICALLBACK Graph_set (int menuBar, int menuItem, void *callbackData, //Display Graph panel
2221 int panel)
2222 {
2223     DisplayPanel(g_handle);

```

```

2229 }
2230
2231 //////////////////////////////////////////////////
2232 //////////////////////////////////////////////////SOLENOID VALVES////////////////////////////////////
2233 ////////////////////////////////////////////////// OPEN - CLOSE ///////////////////////////////////
2234 //////////////////////////////////////////////////
2235
2236 int CVICALLBACK AV123CallBack (int panel, int control, int event,
2237     void *callbackData, int eventData1, int eventData2)    /// Build based on WriteDigChan.c
2238 {
2239
2240     if( event==EVENT_COMMIT ) SWITCH_SOLENOID();
2241
2242     return 0;
2243 }
2244
2245 /*
2246 int
2247 TaskHandle taskHandleAV=0;
2248 char chanAV[256];
2249 uInt8 dataAV[8];
2250 char errBuffAV[2048]='\0';
2251
2252 if( event==EVENT_COMMIT )
2253 {
2254     GetCtrlVal(config_handle,CONFIG_SOLCHANNEL,chanAV);
2255     GetCtrlVal(panel_handle,MAIN_AV1_ONOFF,&dataAV[0]);    ///#1 solenoid valve [inlet]
2256     GetCtrlVal(panel_handle,MAIN_AV3_ONOFF,&dataAV[1]);    ///#2 solenoid valve [outlet]
2257     GetCtrlVal(panel_handle,MAIN_AV2_ONOFF,&dataAV[2]);    ///#3 solenoid valve [dP valve]
2258
2259     if (dataAV[0] == 1) SetCtrlVal (panel_handle, MAIN_AV1_LED, 1); //Show up status of AV-1
2260     else SetCtrlVal (panel_handle, MAIN_AV1_LED, 0);
2261
2262     if (dataAV[1] == 1) SetCtrlVal (panel_handle, MAIN_AV3_LED, 1); //Show up status of AV-2
2263     else SetCtrlVal (panel_handle, MAIN_AV3_LED, 0);
2264
2265     if (dataAV[2] == 1) SetCtrlVal (panel_handle, MAIN_AV2_LED, 1); //Show up status of AV-3
2266     else SetCtrlVal (panel_handle, MAIN_AV2_LED, 0);
2267
2268     //*****
2269     // DAQmx Configure Code
2270     //*****
2271     SetWaitCursor(1);
2272     DAQmxErrChk (DAQmxCreateTask("",&taskHandleAV));
2273     DAQmxErrChk (DAQmxCreateDOChan(taskHandleAV,chanAV,"",DAQmx_Val_ChannelsForAllLines));
2274
2275     //*****
2276     // DAQmx Start Code
2277     //*****
2278     DAQmxErrChk (DAQmxStartTask(taskHandleAV));
2279
2280     //*****
2281     // DAQmx Write Code
2282     //*****
2283     DAQmxErrChk (DAQmxWriteDigitalLines(taskHandleAV,1,1,10.0,DAQmx_Val_GroupByChannel,dataAV,NULL,NULL));
2284 }
2285
2286 Error:
2287 SetWaitCursor(0);
2288 if( DAQmxFailed(error) )
2289     DAQmxGetExtendedErrorInfo(errBuffAV,2048);
2290 if( taskHandleAV!=0 ) {
2291     //*****
2292     // DAQmx Stop Code
2293     //*****
2294     DAQmxStopTask(taskHandleAV);
2295     DAQmxClearTask(taskHandleAV);
2296 }
2297 if( DAQmxFailed(error) )
2298     MessagePopup("DAQmx Error",errBuffAV);
2299 return 0;
2300 */
2301
2302 void SWITCH_SOLENOID (void)    ///Function to switch solenoid valves
2303 {
2304     int error=0;
2305     TaskHandle taskHandleAV=0;
2306     char chanAV[256];
2307     uInt8 dataAV[8];
2308     char errBuffAV[2048]='\0';
2309
2310     GetCtrlVal(config_handle,CONFIG_SOLCHANNEL,chanAV);
2311     GetCtrlVal(panel_handle,MAIN_AV1_ONOFF,&dataAV[0]);    ///#1 solenoid valve [inlet]
2312
2313     dataAV[1]=dataAV[0]; // #2 solenoid valve [outlet] if one set to close/open - same for second
2314     SetCtrlVal(panel_handle, MAIN_AV3_ONOFF, dataAV[1]);    ///#2 solenoid valve [outlet]
2315
2316     // GetCtrlVal(panel_handle,MAIN_AV3_ONOFF,&dataAV[1]);    ///#2 solenoid valve [outlet]
2317
2318     GetCtrlVal(panel_handle,MAIN_AV2_ONOFF,&dataAV[2]);    ///#3 solenoid valve [dP valve]
2319
2320     if (dataAV[0] == 1) SetCtrlVal (panel_handle, MAIN_AV1_LED, 1); //Show up status of AV-1
2321     else SetCtrlVal (panel_handle, MAIN_AV1_LED, 0);
2322
2323
2324
2325

```

```

2326     if (dataAV[1] == 1) SetCtrlVal (panel_handle, MAIN_AV3_LED, 1); //Show up status of AV-2
2327     else SetCtrlVal (panel_handle, MAIN_AV3_LED, 0);
2328
2329     if (dataAV[2] == 1) SetCtrlVal (panel_handle, MAIN_AV2_LED, 1); //Show up status of AV-3
2330     else SetCtrlVal (panel_handle, MAIN_AV2_LED, 0);
2331
2332
2333     /*****
2334     // DAQmx Configure Code
2335     *****/
2336     SetWaitCursor(1);
2337     DAQmxErrChk (DAQmxCreateTask("", &taskHandleAV));
2338     DAQmxErrChk (DAQmxCreateDOChan(taskHandleAV, chanAV, "", DAQmx_Val_ChanForAllLines));
2339
2340     /*****
2341     // DAQmx Start Code
2342     *****/
2343     DAQmxErrChk (DAQmxStartTask(taskHandleAV));
2344
2345     /*****
2346     // DAQmx Write Code
2347     *****/
2348     DAQmxErrChk (DAQmxWriteDigitalLines(taskHandleAV, 1, 1, 10.0, DAQmx_Val_GroupByChannel, dataAV, NULL, NULL));
2349
2350
2351 Error:
2352     SetWaitCursor(0);
2353     if( DAQmxFailed(error) )
2354         DAQmxGetExtendedErrorInfo(errBuffAV, 2048);
2355     if( taskHandleAV!=0 ) {
2356         /*****
2357         // DAQmx Stop Code
2358         *****/
2359         DAQmxStopTask(taskHandleAV);
2360         DAQmxClearTask(taskHandleAV);
2361     }
2362     if( DAQmxFailed(error) )
2363         MessagePopup("DAQmx Error", errBuffAV);
2364
2365     return;
2366 }
2367
2368 void MainPanelQuit(void) //Function to close user interface
2369 {
2370     // int i;
2371
2372     QuitUserInterface(0);
2373
2374     return;
2375 }
2376
2377 int CVICALLBACK SaveYES_MCP_Config (int panel, int control, int event, //Shutdown program with saving config
2378     void *callbackData, int eventData1, int eventData2)
2379 {
2380     switch (event)
2381     {
2382     case EVENT_COMMIT:
2383         SaveConfig(0);
2384         HidePanel (s_handle);
2385         MainPanelQuit();
2386         break;
2387     case EVENT_RIGHT_CLICK:
2388         break;
2389     }
2390     return 0;
2391 }
2392
2393 int CVICALLBACK SaveNO_MCP_Config (int panel, int control, int event, //Shutdown program without saving config
2394     void *callbackData, int eventData1, int eventData2)
2395 {
2396     switch (event)
2397     {
2398     case EVENT_COMMIT:
2399         HidePanel (s_handle);
2400         MainPanelQuit();
2401         break;
2402     case EVENT_RIGHT_CLICK:
2403         break;
2404     }
2405     return 0;
2406 }
2407
2408 int CVICALLBACK SaveCANCEL_MCP_Config (int panel, int control, int event, //Return back to program without saving config
2409     void *callbackData, int eventData1, int eventData2)
2410 {
2411     switch (event)
2412     {
2413     case EVENT_COMMIT:
2414         HidePanel (s_handle);
2415         break;
2416     case EVENT_RIGHT_CLICK:
2417         break;
2418     }
2419     return 0;
2420 }
2421
2422 int CVICALLBACK AboutCallBack (int panel, int control, int event, //Close About panel

```

```

2423     void *callbackData, int eventData1, int eventData2)
2424 {
2425     switch (event)
2426     {
2427     case EVENT_COMMIT:
2428         HidePanel (a_handle);
2429         break;
2430     case EVENT_RIGHT_CLICK:
2431         break;
2432     }
2433     return 0;
2434 }
2435
2436 int CVICALLBACK CloseGCallBack (int panel, int control, int event, //Close g_handle panel
2437     void *callbackData, int eventData1, int eventData2)
2438 {
2439     switch (event)
2440     {
2441     case EVENT_COMMIT:
2442         HidePanel (g_handle);
2443         break;
2444     case EVENT_RIGHT_CLICK:
2445         break;
2446     }
2447     return 0;
2448 }
2449
2450 int CVICALLBACK SETUP_G (int panel, int control, int event, //Setup Graph Scaling to Match the Graph Panel Values
2451     void *callbackData, int eventData1, int eventData2)
2452 {
2453     switch (event)
2454     {
2455     case EVENT_COMMIT:
2456         GraphSetup(); //run settings for Graph
2457         break;
2458     case EVENT_RIGHT_CLICK:
2459         break;
2460     }
2461     return 0;
2462 }
2463
2464 //*****
2465 // GraphSetup : Setup Graph Scaling to Match the Graph Panel Values
2466 // build based on DSN_GraphSetup with additional function SetAxisScalingMode
2467 //*****
2468
2469 void GraphSetup(void)
2470 {
2471     // Update the variables from the panels
2472     SaveVars();
2473
2474     //Read Graph #1
2475     if(Y_Mode_G_1) // Check for Auto mode
2476     {
2477         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_1, ATTR_LABEL_TEXT, "Auto");
2478         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_1, ATTR_DIMMED, 1);
2479         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_1, ATTR_DIMMED, 1);
2480
2481         SetAxisScalingMode (panel_handle, MAIN_G_1, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_1);
2482         SetAxisScalingMode (panel_handle, MAIN_G_1, VAL_LEFT_YAXIS, VAL_AUTOSCALE, 0.0, 0.0);
2483     }
2484     else
2485     {
2486         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_1, ATTR_LABEL_TEXT, "Fixed");
2487         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_1, ATTR_DIMMED, 0);
2488         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_1, ATTR_DIMMED, 0);
2489
2490         SetAxisScalingMode (panel_handle, MAIN_G_1, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_1);
2491         SetAxisScalingMode (panel_handle, MAIN_G_1, VAL_LEFT_YAXIS, VAL_MANUAL, Y_Min_G_1, Y_Max_G_1);
2492     }
2493
2494     GraphName(plotVar_G_1, MAIN_G_1, G_SETUP_G1_L_1, G_SETUP_G1_T_1,
2495         G_SETUP_G1_L_2, G_SETUP_G1_T_2,
2496         G_SETUP_G1_L_3, G_SETUP_G1_T_3,
2497         G_SETUP_G1_L_4, G_SETUP_G1_T_4);
2498
2499     //Read Graph #2
2500     if(Y_Mode_G_2) // Check for Auto mode
2501     {
2502         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_2, ATTR_LABEL_TEXT, "Auto");
2503         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_2, ATTR_DIMMED, 1);
2504         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_2, ATTR_DIMMED, 1);
2505
2506         SetAxisScalingMode (panel_handle, MAIN_G_2, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_2);
2507         SetAxisScalingMode (panel_handle, MAIN_G_2, VAL_LEFT_YAXIS, VAL_AUTOSCALE, 0.0, 0.0);
2508     }
2509     else
2510     {
2511         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_2, ATTR_LABEL_TEXT, "Fixed");
2512         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_2, ATTR_DIMMED, 0);
2513         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_2, ATTR_DIMMED, 0);
2514
2515         SetAxisScalingMode (panel_handle, MAIN_G_2, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_2);
2516         SetAxisScalingMode (panel_handle, MAIN_G_2, VAL_LEFT_YAXIS, VAL_MANUAL, Y_Min_G_2, Y_Max_G_2);
2517     }
2518 }
2519

```

```

2520         GraphName(plotVar_G_2, MAIN_G_2,G_SETUP_G2_L_1,G_SETUP_G2_T_1,
2521                    G_SETUP_G2_L_2,G_SETUP_G2_T_2,
2522                    G_SETUP_G2_L_3,G_SETUP_G2_T_3,
2523                    G_SETUP_G2_L_4,G_SETUP_G2_T_4);
2524
2525     //Read Graph #3
2526     if(Y_Mode_G_3) // Check for Auto mode
2527     {
2528         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_3, ATTR_LABEL_TEXT, "Auto");
2529         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_3, ATTR_DIMMED, 1);
2530         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_3, ATTR_DIMMED, 1);
2531
2532         SetAxisScalingMode (panel_handle, MAIN_G_3, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_3);
2533         SetAxisScalingMode (panel_handle, MAIN_G_3, VAL_LEFT_YAXIS, VAL_AUTOSCALE, 0.0, 0.0);
2534     }
2535     else
2536     {
2537         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_3, ATTR_LABEL_TEXT, "Fixed");
2538         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_3, ATTR_DIMMED, 0);
2539         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_3, ATTR_DIMMED, 0);
2540
2541         SetAxisScalingMode (panel_handle, MAIN_G_3, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_3);
2542         SetAxisScalingMode (panel_handle, MAIN_G_3, VAL_LEFT_YAXIS, VAL_MANUAL, Y_Min_G_3, Y_Max_G_3);
2543     }
2544
2545     GraphName(plotVar_G_3, MAIN_G_3,G_SETUP_G3_L_1,G_SETUP_G3_T_1,
2546              G_SETUP_G3_L_2,G_SETUP_G3_T_2,
2547              G_SETUP_G3_L_3,G_SETUP_G3_T_3,
2548              G_SETUP_G3_L_4,G_SETUP_G3_T_4);
2549
2550     //Read Graph #4
2551     if(Y_Mode_G_4) // Check for Auto mode
2552     {
2553         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_4, ATTR_LABEL_TEXT, "Auto");
2554         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_4, ATTR_DIMMED, 1);
2555         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_4, ATTR_DIMMED, 1);
2556
2557         SetAxisScalingMode (panel_handle, MAIN_G_4, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_4);
2558         SetAxisScalingMode (panel_handle, MAIN_G_4, VAL_LEFT_YAXIS, VAL_AUTOSCALE, 0.0, 0.0);
2559     }
2560     else
2561     {
2562         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_4, ATTR_LABEL_TEXT, "Fixed");
2563         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_4, ATTR_DIMMED, 0);
2564         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_4, ATTR_DIMMED, 0);
2565
2566         SetAxisScalingMode (panel_handle, MAIN_G_4, VAL_BOTTOM_XAXIS, VAL_MANUAL, 0.0, X_Range_G_4);
2567         SetAxisScalingMode (panel_handle, MAIN_G_4, VAL_LEFT_YAXIS, VAL_MANUAL, Y_Min_G_4, Y_Max_G_4);
2568     }
2569
2570     GraphName(plotVar_G_4, MAIN_G_4,G_SETUP_G4_L_1,G_SETUP_G4_T_1,
2571              G_SETUP_G4_L_2,G_SETUP_G4_T_2,
2572              G_SETUP_G4_L_3,G_SETUP_G4_T_3,
2573              G_SETUP_G4_L_4,G_SETUP_G4_T_4);
2574
2575     //Read Graph #5
2576     if(X_Mode_G_5) // Check for Auto mode X axis
2577     {
2578         SetCtrlAttribute (g_handle, G_SETUP_X_Mode_G_5, ATTR_LABEL_TEXT, "Auto");
2579         SetCtrlAttribute (g_handle, G_SETUP_X_Min_G_5, ATTR_DIMMED, 1);
2580         SetCtrlAttribute (g_handle, G_SETUP_X_Max_G_5, ATTR_DIMMED, 1);
2581         SetAxisScalingMode (extra_g_handle, EXTRA_G_G_5, VAL_BOTTOM_XAXIS, VAL_AUTOSCALE, 0.0, 0.0);
2582     }
2583     else
2584     {
2585         SetCtrlAttribute (g_handle, G_SETUP_X_Mode_G_5, ATTR_LABEL_TEXT, "Fixed");
2586         SetCtrlAttribute (g_handle, G_SETUP_X_Min_G_5, ATTR_DIMMED, 0);
2587         SetCtrlAttribute (g_handle, G_SETUP_X_Max_G_5, ATTR_DIMMED, 0);
2588         SetAxisScalingMode (extra_g_handle, EXTRA_G_G_5, VAL_BOTTOM_XAXIS, VAL_MANUAL, X_Min_G_5, X_Max_G_5);
2589     }
2590
2591     if(Y_Mode_G_5) // Check for Auto mode
2592     {
2593         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_5, ATTR_LABEL_TEXT, "Auto");
2594         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_5, ATTR_DIMMED, 1);
2595         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_5, ATTR_DIMMED, 1);
2596         SetAxisScalingMode (extra_g_handle, EXTRA_G_G_5, VAL_LEFT_YAXIS, VAL_AUTOSCALE, 0.0, 0.0);
2597     }
2598     else
2599     {
2600         SetCtrlAttribute (g_handle, G_SETUP_Y_Mode_G_5, ATTR_LABEL_TEXT, "Fixed");
2601         SetCtrlAttribute (g_handle, G_SETUP_Y_Min_G_5, ATTR_DIMMED, 0);
2602         SetCtrlAttribute (g_handle, G_SETUP_Y_Max_G_5, ATTR_DIMMED, 0);
2603         SetAxisScalingMode (extra_g_handle, EXTRA_G_G_5, VAL_LEFT_YAXIS, VAL_MANUAL, Y_Min_G_5, Y_Max_G_5);
2604     }
2605
2606     GraphName(plotVar_G_5, EXTRA_G_G_5, G_SETUP_G5_L_1,G_SETUP_G5_T_1,
2607              G_SETUP_G5_L_2,G_SETUP_G5_T_2,
2608              G_SETUP_G5_L_3,G_SETUP_G5_T_3,
2609              G_SETUP_G5_L_4,G_SETUP_G5_T_4);
2610
2611     return;
2612 }
2613
2614 //*****
2615 // GraphName : Setup Graph Appearance
2616 //*****

```

```

2614 void GraphName(int Val, int GRAPH, int L1, int T1, int L2, int T2,
2615                int L3, int T3, int L4, int T4)
2616 {
2617     switch(Val)
2618     {
2619         case -2:
2620             SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2621             SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_YNAME, "Not Plotting");
2622             SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_RIGHT_YAXIS);
2623             SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_XNAME, "");
2624
2625             SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2626             SetCtrlVal (g_handle, T1, "");
2627             SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2628             SetCtrlVal (g_handle, T2, "");
2629             SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2630             SetCtrlVal (g_handle, T3, "");
2631             SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2632             SetCtrlVal (g_handle, T4, "");
2633             break;
2634         case -1:
2635             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2636             SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Not Plotting");
2637             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_RIGHT_YAXIS);
2638             SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "");
2639             SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2640             SetCtrlVal (g_handle, T1, "");
2641             SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2642             SetCtrlVal (g_handle, T2, "");
2643             SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2644             SetCtrlVal (g_handle, T3, "");
2645             SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2646             SetCtrlVal (g_handle, T4, "");
2647             break;
2648         case 0: // Pressure [Pump#1 & Inlet TP-2]
2649             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2650             SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
2651             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2652             SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2653
2654             SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2655             SetCtrlVal (g_handle, T1, "Pressure Pump #1");
2656             SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_WHITE);
2657             SetCtrlVal (g_handle, T2, "Pressure Inlet TP-2");
2658
2659             SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2660             SetCtrlVal (g_handle, T3, "");
2661             SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2662             SetCtrlVal (g_handle, T4, "");
2663             break;
2664         case 1: // Pressure [Pump#2 & Inlet TP-2]
2665             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2666             SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
2667             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2668             SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2669
2670             SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2671             SetCtrlVal (g_handle, T1, "Pressure Pump #2");
2672             SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_WHITE);
2673             SetCtrlVal (g_handle, T2, "Pressure Inlet TP-2");
2674
2675             SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2676             SetCtrlVal (g_handle, T3, "");
2677             SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2678             SetCtrlVal (g_handle, T4, "");
2679             break;
2680         case 2: // Pressure [Pump#3 & Inlet TP-2]
2681             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2682             SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
2683             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2684             SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2685
2686             SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2687             SetCtrlVal (g_handle, T1, "Pressure Pump #3");
2688             SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_WHITE);
2689             SetCtrlVal (g_handle, T2, "Pressure Inlet TP-2");
2690
2691             SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2692             SetCtrlVal (g_handle, T3, "");
2693             SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2694             SetCtrlVal (g_handle, T4, "");
2695             break;
2696         case 3: // Mass flow rate [M#1] WATER
2697             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2698             SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Mass flow rate [kg/min]");
2699             SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2700             SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2701             // SetCtrlAttribute (panel_handle, GRAPH, ATTR_XDIVISIONS, 3); number of divisions
2702
2703             SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2704             SetCtrlVal (g_handle, T1, "Mass flow rate [M#1] WATER");
2705
2706             SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2707             SetCtrlVal (g_handle, T2, "");
2708             SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2709             SetCtrlVal (g_handle, T3, "");
2710

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2711         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2712         SetCtrlVal (g_handle, T4, "");
2713     break;
2714
2715     case 4: // Mass flow rate [M#2] OIL
2716         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2717         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Mass flow rate [kg/min]");
2718         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2719         SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2720
2721         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2722         SetCtrlVal (g_handle, T1, "Mass flow rate [M#2] OIL");
2723
2724         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2725         SetCtrlVal (g_handle, T2, "");
2726         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2727         SetCtrlVal (g_handle, T3, "");
2728         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2729         SetCtrlVal (g_handle, T4, "");
2730     break;
2731
2732     case 5: // Mass flow rate [M#3] EMULSION
2733         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2734         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Mass flow rate [kg/min]");
2735         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2736         SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2737
2738         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2739         SetCtrlVal (g_handle, T1, "Mass flow rate [M#3] EMULSION");
2740
2741         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2742         SetCtrlVal (g_handle, T2, "");
2743         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2744         SetCtrlVal (g_handle, T3, "");
2745         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2746         SetCtrlVal (g_handle, T4, "");
2747     break;
2748
2749     case 6: // Mass flow rate [M#4] Mixture
2750         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2751         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Mass flow rate [kg/min]");
2752         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2753         SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2754
2755         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2756         SetCtrlVal (g_handle, T1, "Mass flow rate [M#4] Mixture [outlet]");
2757
2758         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2759         SetCtrlVal (g_handle, T2, "");
2760         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2761         SetCtrlVal (g_handle, T3, "");
2762         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2763         SetCtrlVal (g_handle, T4, "");
2764     break;
2765
2766     case 7: // Density [M#1] WATER
2767         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2768         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Density [gm/cm3]");
2769         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2770         SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2771
2772         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2773         SetCtrlVal (g_handle, T1, "Density [M#1] WATER");
2774
2775         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2776         SetCtrlVal (g_handle, T2, "");
2777         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2778         SetCtrlVal (g_handle, T3, "");
2779         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2780         SetCtrlVal (g_handle, T4, "");
2781     break;
2782
2783     case 8: // Density [M#2] OIL
2784         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2785         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Density [gm/cm3]");
2786         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2787         SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2788
2789         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2790         SetCtrlVal (g_handle, T1, "Density [M#2] OIL");
2791
2792         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2793         SetCtrlVal (g_handle, T2, "");
2794         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2795         SetCtrlVal (g_handle, T3, "");
2796         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2797         SetCtrlVal (g_handle, T4, "");
2798     break;
2799
2800     case 9: // Density [M#3] EMULSION
2801         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2802         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Density [gm/cm3]");
2803         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2804         SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2805
2806         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2807         SetCtrlVal (g_handle, T1, "Density [M#3] EMULSION");

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2808
2809         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2810         SetCtrlVal (g_handle, T2, "");
2811         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2812         SetCtrlVal (g_handle, T3, "");
2813         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2814         SetCtrlVal (g_handle, T4, "");
2815     break;
2816
2817 case 10: // Density [M#4] Mixture
2818     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2819     SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Density [gm/cm3]");
2820     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2821     SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2822
2823     SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2824     SetCtrlVal (g_handle, T1, "Density [M#4] Mixture [outlet]");
2825
2826     SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2827     SetCtrlVal (g_handle, T2, "");
2828     SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2829     SetCtrlVal (g_handle, T3, "");
2830     SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2831     SetCtrlVal (g_handle, T4, "");
2832 break;
2833
2834 case 11: // Pressure TP-2
2835     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2836     SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
2837     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2838     SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2839
2840     SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2841     SetCtrlVal (g_handle, T1, "Pressure Inlet TP-2");
2842
2843     SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2844     SetCtrlVal (g_handle, T2, "");
2845     SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2846     SetCtrlVal (g_handle, T3, "");
2847     SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2848     SetCtrlVal (g_handle, T4, "");
2849 break;
2850
2851 case 12: // Pressure dP1
2852     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2853     SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
2854     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2855     SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2856
2857     SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2858     SetCtrlVal (g_handle, T1, "Differential pressure dP1");
2859
2860     SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2861     SetCtrlVal (g_handle, T2, "");
2862     SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2863     SetCtrlVal (g_handle, T3, "");
2864     SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2865     SetCtrlVal (g_handle, T4, "");
2866 break;
2867
2868 case 13: // Pressure Delta
2869     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2870     SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
2871     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2872     SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2873
2874     SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2875     SetCtrlVal (g_handle, T1, "Differential pressure TP-2 - BPR1");
2876
2877     SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2878     SetCtrlVal (g_handle, T2, "");
2879     SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2880     SetCtrlVal (g_handle, T3, "");
2881     SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2882     SetCtrlVal (g_handle, T4, "");
2883 break;
2884
2885 case 14: // Pressure Delta vs dP1
2886     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2887     SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
2888     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2889     SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2890
2891     SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2892     SetCtrlVal (g_handle, T1, "Differential pressure TP-2 - BPR1");
2893     SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_WHITE);
2894     SetCtrlVal (g_handle, T2, "Differential pressure dP1");
2895
2896     SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2897     SetCtrlVal (g_handle, T3, "");
2898     SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2899     SetCtrlVal (g_handle, T4, "");
2900 break;
2901
2902 case 15: // Water inj
2903     SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2904     SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Volume [cC]");

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2905 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2906 SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2907
2908 SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2909 SetCtrlVal (g_handle, T1, "Water injected");
2910
2911 SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2912 SetCtrlVal (g_handle, T2, "");
2913 SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2914 SetCtrlVal (g_handle, T3, "");
2915 SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2916 SetCtrlVal (g_handle, T4, "");
2917 break;
2918
2919 case 16: // Oil inj
2920 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2921 SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Volume [cc]");
2922 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2923 SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2924
2925 SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2926 SetCtrlVal (g_handle, T1, "Oil injected");
2927
2928 SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2929 SetCtrlVal (g_handle, T2, "");
2930 SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2931 SetCtrlVal (g_handle, T3, "");
2932 SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2933 SetCtrlVal (g_handle, T4, "");
2934 break;
2935
2936 case 17: // Emulsion inj
2937 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2938 SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Volume [cc]");
2939 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2940 SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2941
2942 SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2943 SetCtrlVal (g_handle, T1, "Emulsion injected");
2944
2945 SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2946 SetCtrlVal (g_handle, T2, "");
2947 SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2948 SetCtrlVal (g_handle, T3, "");
2949 SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2950 SetCtrlVal (g_handle, T4, "");
2951 break;
2952
2953 case 18: // Temperature water
2954 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2955 SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Temperature [degC]");
2956 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2957 SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2958
2959 SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2960 SetCtrlVal (g_handle, T1, "Water");
2961 SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_YELLOW);
2962 SetCtrlVal (g_handle, T2, "Oil");
2963 SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_DK_YELLOW);
2964 SetCtrlVal (g_handle, T3, "Emulsion");
2965 SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_DK_MAGENTA);
2966 SetCtrlVal (g_handle, T4, "Mixture");
2967 break;
2968
2969 case 19: // Water Flooding
2970 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2971 SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Volume [cc]");
2972 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2973 SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2974
2975 SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2976 SetCtrlVal (g_handle, T1, "Water flooding");
2977
2978 SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2979 SetCtrlVal (g_handle, T2, "");
2980 SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2981 SetCtrlVal (g_handle, T3, "");
2982 SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2983 SetCtrlVal (g_handle, T4, "");
2984 break;
2985
2986 case 20: // Water Flooding PV
2987 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
2988 SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Volume [PV]");
2989 SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
2990 SetCtrlAttribute (panel_handle, GRAPH, ATTR_XNAME, "Time [s]");
2991
2992 SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
2993 SetCtrlVal (g_handle, T1, "Water flooding");
2994
2995 SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2996 SetCtrlVal (g_handle, T2, "");
2997 SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
2998 SetCtrlVal (g_handle, T3, "");
2999 SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3000 SetCtrlVal (g_handle, T4, "");
3001 break;

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3002
3003
3004     case 21: // WaterIN2PV vs DP1
3005         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
3006         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
3007         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
3008         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_XNAME, "Volume in [PV]");
3009
3010         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
3011         SetCtrlVal (g_handle, T1, "Differential pressure DP-1");
3012
3013         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3014         SetCtrlVal (g_handle, T2, "");
3015         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3016         SetCtrlVal (g_handle, T3, "");
3017         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3018         SetCtrlVal (g_handle, T4, "");
3019     break;
3020
3021     case 22: // WaterIN2PV vs DP1
3022         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
3023         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
3024         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
3025         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_XNAME, "Volume in [PV]");
3026
3027         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
3028         SetCtrlVal (g_handle, T1, "REF Differential pressure Delta");
3029
3030         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3031         SetCtrlVal (g_handle, T2, "");
3032         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3033         SetCtrlVal (g_handle, T3, "");
3034         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3035         SetCtrlVal (g_handle, T4, "");
3036     break;
3037
3038     case 23: // WaterIN2PV vs DP1
3039         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
3040         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_YNAME, "Pressure [psi]");
3041         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_ACTIVE_XAXIS, VAL_BOTTOM_XAXIS);
3042         SetCtrlAttribute (extra_g_handle, GRAPH, ATTR_XNAME, "Volume in [PV]");
3043
3044         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_RED);
3045         SetCtrlVal (g_handle, T1, "REF Differential pressure Delta");
3046         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_WHITE);
3047         SetCtrlVal (g_handle, T2, "Differential pressure DP-1");
3048
3049         SetCtrlAttribute (g_handle, L3, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3050         SetCtrlVal (g_handle, T3, "");
3051         SetCtrlAttribute (g_handle, L4, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3052         SetCtrlVal (g_handle, T4, "");
3053     break;
3054
3055     case 24: // Experiment Stage
3056         SetCtrlAttribute (panel_handle, GRAPH, ATTR_ACTIVE_YAXIS, VAL_LEFT_YAXIS);
3057
3058         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YNAME, "Experiment Stage");
3059         SetCtrlAttribute (g_handle, L1, ATTR_FRAME_COLOR, VAL_LT_GRAY);
3060         SetCtrlVal (g_handle, T1, "0 (Temp), 1 (Active), 2 (Thixo.)");
3061         SetCtrlAttribute (panel_handle, GRAPH, ATTR_YDIVISIONS, 3);
3062         SetCtrlAttribute (g_handle, L2, ATTR_FRAME_COLOR, VAL_RED);
3063         SetCtrlVal (g_handle, T2, "");
3064     }
3065 return;
3066 }
3067
3068 //*****
3069 // Save Vars : Save screen to variables
3070 // build based on DSN Save Vars
3071 //*****
3072 void SaveVars(void)
3073 { // int i;
3074
3075 // MAIN PANEL
3076
3077
3078
3079 // COM Ports
3080 GetCtrlVal(panel_handle, MAIN_LOG_P1, &Is_P1);
3081 GetCtrlVal(panel_handle, MAIN_LOG_P2, &Is_P2);
3082 GetCtrlVal(panel_handle, MAIN_LOG_P3, &Is_P3);
3083 // Mass Flow Meters
3084 GetCtrlVal(panel_handle, MAIN_LOG_M1, &Is_M1);
3085 GetCtrlVal(panel_handle, MAIN_LOG_M2, &Is_M2);
3086 GetCtrlVal(panel_handle, MAIN_LOG_M3, &Is_M3);
3087 GetCtrlVal(panel_handle, MAIN_LOG_M4, &Is_M4);
3088
3089
3090 // Back Pressure Regulator
3091 GetCtrlVal(panel_handle, MAIN_LOG_BPR, &Is_BPR);
3092 // Main Parameters
3093 GetCtrlVal(panel_handle, MAIN_LOG_Graph, &Is_Graph);
3094
3095 GetCtrlVal(panel_handle, MAIN_LOG_DAQ, &Is_DAQ);
3096
3097 GetCtrlVal(panel_handle, MAIN_LOG_LOGtoFile, &Is_Log);
3098 // Equipment Setup

```

```

3099
3100
3101 // GRAPH PANEL
3102 //Read Graph #1
3103 GetCtrlVal( g_handle, G_SETUP_Var_G_1, &plotVar_G_1);
3104 GetCtrlVal( g_handle, G_SETUP_X_Range_G_1, &X_Range_G_1);
3105 GetCtrlVal( g_handle, G_SETUP_Y_Mode_G_1, &Y_Mode_G_1);
3106 GetCtrlVal( g_handle, G_SETUP_Y_Min_G_1, &Y_Min_G_1);
3107 GetCtrlVal( g_handle, G_SETUP_Y_Max_G_1, &Y_Max_G_1);
3108 if (Y_Min_G_1 >= Y_Max_G_1)
3109     Y_Min_G_1 = Y_Max_G_1-0.5;
3110 SetCtrlVal( g_handle, G_SETUP_Y_Min_G_1, Y_Min_G_1);
3111 //Read Graph #2
3112 GetCtrlVal( g_handle, G_SETUP_Var_G_2, &plotVar_G_2);
3113 GetCtrlVal( g_handle, G_SETUP_X_Range_G_2, &X_Range_G_2);
3114 GetCtrlVal( g_handle, G_SETUP_Y_Mode_G_2, &Y_Mode_G_2);
3115 GetCtrlVal( g_handle, G_SETUP_Y_Min_G_2, &Y_Min_G_2);
3116 GetCtrlVal( g_handle, G_SETUP_Y_Max_G_2, &Y_Max_G_2);
3117 if (Y_Min_G_2 >= Y_Max_G_2)
3118     Y_Min_G_2 = Y_Max_G_2-0.5;
3119 SetCtrlVal( g_handle, G_SETUP_Y_Min_G_2, Y_Min_G_2);
3120 //Read Graph #3
3121 GetCtrlVal( g_handle, G_SETUP_Var_G_3, &plotVar_G_3);
3122 GetCtrlVal( g_handle, G_SETUP_X_Range_G_3, &X_Range_G_3);
3123 GetCtrlVal( g_handle, G_SETUP_Y_Mode_G_3, &Y_Mode_G_3);
3124 GetCtrlVal( g_handle, G_SETUP_Y_Min_G_3, &Y_Min_G_3);
3125 GetCtrlVal( g_handle, G_SETUP_Y_Max_G_3, &Y_Max_G_3);
3126 if (Y_Min_G_3 >= Y_Max_G_3)
3127     Y_Min_G_3 = Y_Max_G_3-0.5;
3128 SetCtrlVal( g_handle, G_SETUP_Y_Min_G_3, Y_Min_G_3);
3129 //Read Graph #4
3130 GetCtrlVal( g_handle, G_SETUP_Var_G_4, &plotVar_G_4);
3131 GetCtrlVal( g_handle, G_SETUP_X_Range_G_4, &X_Range_G_4);
3132 GetCtrlVal( g_handle, G_SETUP_Y_Mode_G_4, &Y_Mode_G_4);
3133 GetCtrlVal( g_handle, G_SETUP_Y_Min_G_4, &Y_Min_G_4);
3134 GetCtrlVal( g_handle, G_SETUP_Y_Max_G_4, &Y_Max_G_4);
3135 if (Y_Min_G_4 >= Y_Max_G_4)
3136     Y_Min_G_4 = Y_Max_G_4-0.5;
3137 SetCtrlVal( g_handle, G_SETUP_Y_Min_G_4, Y_Min_G_4);
3138 //Read Graph #5
3139 GetCtrlVal( g_handle, G_SETUP_Var_G_5, &plotVar_G_5);
3140 //X
3141 GetCtrlVal( g_handle, G_SETUP_X_Mode_G_5, &X_Mode_G_5);
3142 GetCtrlVal( g_handle, G_SETUP_X_Min_G_5, &X_Min_G_5);
3143 GetCtrlVal( g_handle, G_SETUP_X_Max_G_5, &X_Max_G_5);
3144 if (X_Min_G_5 >= X_Max_G_5)
3145     X_Min_G_5 = X_Max_G_5-0.5;
3146 SetCtrlVal( g_handle, G_SETUP_X_Min_G_5, X_Min_G_5);
3147 //Y
3148 GetCtrlVal( g_handle, G_SETUP_Y_Mode_G_5, &Y_Mode_G_5);
3149 GetCtrlVal( g_handle, G_SETUP_Y_Min_G_5, &Y_Min_G_5);
3150 GetCtrlVal( g_handle, G_SETUP_Y_Max_G_5, &Y_Max_G_5);
3151 if (Y_Min_G_5 >= Y_Max_G_5)
3152     Y_Min_G_5 = Y_Max_G_5-0.5;
3153 SetCtrlVal( g_handle, G_SETUP_Y_Min_G_5, Y_Min_G_5);
3154
3155 GetCtrlVal( panel_handle, MAIN_VIS_W, &VIS_WATER);
3156 GetCtrlVal( panel_handle, MAIN_VIS_O, &VIS_OIL);
3157 GetCtrlVal( panel_handle, MAIN_VIS_EM, &VIS_EMUL);
3158
3159 //Units for permeability and viscosity
3160 vispermunit();
3161
3162 // COM Panel
3163 GetConfigParms();
3164
3165 return;
3166 }
3167
3168 /*-----*/
3169 /* Get the port configuration parameters. */
3170 /*-----*/
3171
3172 void GetConfigParms (void)
3173 {
3174     GetCtrlVal (config_handle, CONFIG_CAMNAME, camName);
3175
3176     // COM Panel
3177     // #1
3178     GetCtrlVal (config_handle, CONFIG_P1_COMPORT, &P1_comport);
3179     GetCtrlVal (config_handle, CONFIG_P1_BAUDRATE, &P1_baudrate);
3180     GetCtrlVal (config_handle, CONFIG_P1_PARITY, &P1_parity);
3181     GetCtrlVal (config_handle, CONFIG_P1_DATABITS, &P1_databits);
3182     GetCtrlVal (config_handle, CONFIG_P1_STOPBITS, &P1_stopbits);
3183     GetCtrlVal (config_handle, CONFIG_P1_INPUTQ, &P1_inputq);
3184     GetCtrlVal (config_handle, CONFIG_P1_OUTPUTQ, &P1_outputq);
3185     GetCtrlIndex (config_handle, CONFIG_P1_COMPORT, &P1_portindex);
3186     // #2
3187     GetCtrlVal (config_handle, CONFIG_P2_COMPORT, &P2_comport);
3188     GetCtrlVal (config_handle, CONFIG_P2_BAUDRATE, &P2_baudrate);
3189     GetCtrlVal (config_handle, CONFIG_P2_PARITY, &P2_parity);
3190     GetCtrlVal (config_handle, CONFIG_P2_DATABITS, &P2_databits);
3191     GetCtrlVal (config_handle, CONFIG_P2_STOPBITS, &P2_stopbits);
3192     GetCtrlVal (config_handle, CONFIG_P2_INPUTQ, &P2_inputq);
3193     GetCtrlVal (config_handle, CONFIG_P2_OUTPUTQ, &P2_outputq);
3194     GetCtrlIndex (config_handle, CONFIG_P2_COMPORT, &P2_portindex);
3195     // #3

```

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3196         GetCtrlVal (config_handle, CONFIG_P3_COMPORT, &P3_comport);
3197         GetCtrlVal (config_handle, CONFIG_P3_BAUDRATE, &P3_baudrate);
3198         GetCtrlVal (config_handle, CONFIG_P3_PARITY, &P3_parity);
3199         GetCtrlVal (config_handle, CONFIG_P3_DATABITS, &P3_databits);
3200         GetCtrlVal (config_handle, CONFIG_P3_STOPBITS, &P3_stopbits);
3201         GetCtrlVal (config_handle, CONFIG_P3_INPUTQ, &P3_inputq);
3202         GetCtrlVal (config_handle, CONFIG_P3_OUTPUTQ, &P3_outputq);
3203         GetCtrlIndex (config_handle, CONFIG_P3_COMPORT, &P3_portindex);
3204     }
3205
3206     //*****
3207     // Load_Vars : Load variables to the screen
3208     // build based on DSN_Load_Vars
3209     //*****
3210
3211     void LoadVars(void)
3212     {
3213     //MAIN PANEL
3214         // Main Parameters
3215         SetCtrlVal(panel_handle, MAIN_LOG_Graph, Is_Graph);
3216         SetCtrlVal(panel_handle, MAIN_LOG_LogToFile, Is_Log);
3217         // COM Ports (data from pumps)
3218         SetCtrlVal(panel_handle, MAIN_LOG_P1, Is_P1);
3219         SetCtrlVal(panel_handle, MAIN_LOG_P2, Is_P2);
3220         SetCtrlVal(panel_handle, MAIN_LOG_P3, Is_P3);
3221         // Mass Flow Meters
3222         SetCtrlVal(panel_handle, MAIN_LOG_M1, Is_M1);
3223         SetCtrlVal(panel_handle, MAIN_LOG_M2, Is_M2);
3224         SetCtrlVal(panel_handle, MAIN_LOG_M3, Is_M3);
3225         SetCtrlVal(panel_handle, MAIN_LOG_M4, Is_M4);
3226         // Back Pressure Regulator
3227         SetCtrlVal(panel_handle, MAIN_LOG_BPR, Is_BPR);
3228         // DAQ
3229         SetCtrlVal(panel_handle, MAIN_LOG_DAO, Is_DAO);
3230
3231     // GRAPH PANEL
3232         //Read Graph #1
3233         SetCtrlVal( g_handle, G_SETUP_Var_G_1, plotVar_G_1);
3234         SetCtrlVal( g_handle, G_SETUP_X_Range_G_1, X_Range_G_1);
3235         SetCtrlVal( g_handle, G_SETUP_Y_Mode_G_1, Y_Mode_G_1);
3236         SetCtrlVal( g_handle, G_SETUP_Y_Min_G_1, Y_Min_G_1);
3237         SetCtrlVal( g_handle, G_SETUP_Y_Max_G_1, Y_Max_G_1);
3238         //Read Graph #2
3239         SetCtrlVal( g_handle, G_SETUP_Var_G_2, plotVar_G_2);
3240         SetCtrlVal( g_handle, G_SETUP_X_Range_G_2, X_Range_G_2);
3241         SetCtrlVal( g_handle, G_SETUP_Y_Mode_G_2, Y_Mode_G_2);
3242         SetCtrlVal( g_handle, G_SETUP_Y_Min_G_2, Y_Min_G_2);
3243         SetCtrlVal( g_handle, G_SETUP_Y_Max_G_2, Y_Max_G_2);
3244         //Read Graph #3
3245         SetCtrlVal( g_handle, G_SETUP_Var_G_3, plotVar_G_3);
3246         SetCtrlVal( g_handle, G_SETUP_X_Range_G_3, X_Range_G_3);
3247         SetCtrlVal( g_handle, G_SETUP_Y_Mode_G_3, Y_Mode_G_3);
3248         SetCtrlVal( g_handle, G_SETUP_Y_Min_G_3, Y_Min_G_3);
3249         SetCtrlVal( g_handle, G_SETUP_Y_Max_G_3, Y_Max_G_3);
3250         //Read Graph #4
3251         SetCtrlVal( g_handle, G_SETUP_Var_G_4, plotVar_G_4);
3252         SetCtrlVal( g_handle, G_SETUP_X_Range_G_4, X_Range_G_4);
3253         SetCtrlVal( g_handle, G_SETUP_Y_Mode_G_4, Y_Mode_G_4);
3254         SetCtrlVal( g_handle, G_SETUP_Y_Min_G_4, Y_Min_G_4);
3255         SetCtrlVal( g_handle, G_SETUP_Y_Max_G_4, Y_Max_G_4);
3256
3257         //Read Graph #5
3258         SetCtrlVal( g_handle, G_SETUP_Var_G_5, plotVar_G_5);
3259
3260         SetCtrlVal( g_handle, G_SETUP_X_Mode_G_5, X_Mode_G_5);
3261         SetCtrlVal( g_handle, G_SETUP_X_Min_G_5, X_Min_G_5);
3262         SetCtrlVal( g_handle, G_SETUP_X_Max_G_5, X_Max_G_5);
3263
3264         SetCtrlVal( g_handle, G_SETUP_Y_Mode_G_5, Y_Mode_G_5);
3265         SetCtrlVal( g_handle, G_SETUP_Y_Min_G_5, Y_Min_G_5);
3266         SetCtrlVal( g_handle, G_SETUP_Y_Max_G_5, Y_Max_G_5);
3267
3268         SetCtrlVal (panel_handle, MAIN_WATERTANK, G_WATERINJ[0]);
3269         SetCtrlVal (panel_handle, MAIN_OILTANK, G_OILINJ[0]);
3270         SetCtrlVal (panel_handle, MAIN_EMULTANK, G_EMULINJ[0]);
3271
3272         SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);
3273
3274         SetCtrlVal (panel_handle, MAIN_VIS_W, VIS_WATER);
3275         SetCtrlVal (panel_handle, MAIN_VIS_O, VIS_OIL);
3276         SetCtrlVal (panel_handle, MAIN_VIS_EM, VIS_EMUL);
3277
3278         if (viscoef == 1) SetCtrlVal (panel_handle, MAIN_VIS_UNIT, 2);
3279         else SetCtrlVal (panel_handle, MAIN_VIS_UNIT, 0);
3280         if (permcoef == 1) SetCtrlVal (panel_handle, MAIN_PERM_UNIT, 0);
3281         else SetCtrlVal (panel_handle, MAIN_PERM_UNIT, 1);
3282
3283         G_WATERINJ[1]=G_WATERINJ[0];
3284         G_OILINJ[1]= G_OILINJ[0];
3285         G_EMULINJ[1]=G_EMULINJ[0];
3286
3287         OUTLET[1]=OUTLET[0];
3288
3289
3290     // COM PANEL
3291         SetConfigParms ();
3292

```

```

3293         return;
3294     }
3295
3296     /*-----*/
3297     /* Set configuration parameters. */
3298     /*-----*/
3299
3300     void SetConfigParms (void)
3301     {
3302         // Camera
3303         SetCtrlVal (config_handle, CONFIG_CAMNAME, camName);
3304
3305         // COM Panel
3306         // #1
3307         SetCtrlVal (config_handle, CONFIG_P1_COMPORT, P1_comport);
3308         SetCtrlVal (config_handle, CONFIG_P1_BAUDRATE, P1_baudrate);
3309         SetCtrlVal (config_handle, CONFIG_P1_PARITY, P1_parity);
3310         SetCtrlVal (config_handle, CONFIG_P1_DATABITS, P1_databits);
3311         SetCtrlVal (config_handle, CONFIG_P1_STOPBITS, P1_stopbits);
3312         SetCtrlVal (config_handle, CONFIG_P1_INPUTQ, P1_inputq);
3313         SetCtrlVal (config_handle, CONFIG_P1_OUTPUTQ, P1_outputq);
3314         SetCtrlVal (config_handle, CONFIG_P1_CTSMODE, P1_ctsmode);
3315         SetCtrlVal (config_handle, CONFIG_P1_XMODE, P1_xmode);
3316         SetCtrlVal (config_handle, CONFIG_P1_TIMEOUT, P1_timeout);
3317         SetCtrlIndex (config_handle, CONFIG_P1_COMPORT, P1_portindex);
3318         // #2
3319         SetCtrlVal (config_handle, CONFIG_P2_COMPORT, P2_comport);
3320         SetCtrlVal (config_handle, CONFIG_P2_BAUDRATE, P2_baudrate);
3321         SetCtrlVal (config_handle, CONFIG_P2_PARITY, P2_parity);
3322         SetCtrlVal (config_handle, CONFIG_P2_DATABITS, P2_databits);
3323         SetCtrlVal (config_handle, CONFIG_P2_STOPBITS, P2_stopbits);
3324         SetCtrlVal (config_handle, CONFIG_P2_INPUTQ, P2_inputq);
3325         SetCtrlVal (config_handle, CONFIG_P2_OUTPUTQ, P2_outputq);
3326         SetCtrlVal (config_handle, CONFIG_P2_CTSMODE, P2_ctsmode);
3327         SetCtrlVal (config_handle, CONFIG_P2_XMODE, P2_xmode);
3328         SetCtrlVal (config_handle, CONFIG_P2_TIMEOUT, P2_timeout);
3329         SetCtrlIndex (config_handle, CONFIG_P2_COMPORT, P2_portindex);
3330         // #3
3331         SetCtrlVal (config_handle, CONFIG_P3_COMPORT, P3_comport);
3332         SetCtrlVal (config_handle, CONFIG_P3_BAUDRATE, P3_baudrate);
3333         SetCtrlVal (config_handle, CONFIG_P3_PARITY, P3_parity);
3334         SetCtrlVal (config_handle, CONFIG_P3_DATABITS, P3_databits);
3335         SetCtrlVal (config_handle, CONFIG_P3_STOPBITS, P3_stopbits);
3336         SetCtrlVal (config_handle, CONFIG_P3_INPUTQ, P3_inputq);
3337         SetCtrlVal (config_handle, CONFIG_P3_OUTPUTQ, P3_outputq);
3338         SetCtrlVal (config_handle, CONFIG_P3_CTSMODE, P3_ctsmode);
3339         SetCtrlVal (config_handle, CONFIG_P3_XMODE, P3_xmode);
3340         SetCtrlVal (config_handle, CONFIG_P3_TIMEOUT, P3_timeout);
3341         SetCtrlIndex (config_handle, CONFIG_P3_COMPORT, P3_portindex);
3342     }
3343
3344     /*-----*/
3345     // OnOff_Graphs : For Turning Graphs ON and OFF (Dimming)
3346     // same as DSN_OnOff_Graphs
3347     /*-----*/
3348
3349     int CVICALLBACK OnOff_Graphs (int panel, int control, int event,
3350     void *callbackData, int eventData1, int eventData2)
3351     {
3352         int test;
3353         switch (event)
3354         {
3355             case EVENT_COMMIT:
3356                 switch (control)
3357                 {
3358                     case G_SETUP_OnOff_G_1:
3359                         GetCtrlVal (g_handle, G_SETUP_OnOff_G_1, &test);
3360                         if (test)
3361                         {
3362                             SetCtrlAttribute (panel_handle, MAIN_G_1, ATTR_VISIBLE, 1);
3363                             OnOff_G1 = 1;
3364                         }
3365                         else
3366                         {
3367                             SetCtrlAttribute (panel_handle, MAIN_G_1, ATTR_VISIBLE, 0);
3368                             OnOff_G1 = 0;
3369                         }
3370                         break;
3371                     case G_SETUP_OnOff_G_2:
3372                         GetCtrlVal (g_handle, G_SETUP_OnOff_G_2, &test);
3373                         if (test)
3374                         {
3375                             SetCtrlAttribute (panel_handle, MAIN_G_2, ATTR_VISIBLE, 1);
3376                             OnOff_G2 = 1;
3377                         }
3378                         else
3379                         {
3380                             SetCtrlAttribute (panel_handle, MAIN_G_2, ATTR_VISIBLE, 0);
3381                             OnOff_G2 = 0;
3382                         }
3383                         break;
3384                     case G_SETUP_OnOff_G_3:
3385                         GetCtrlVal (g_handle, G_SETUP_OnOff_G_3, &test);
3386                         if (test)
3387                         {
3388                             SetCtrlAttribute (panel_handle, MAIN_G_3, ATTR_VISIBLE, 1);
3389                             OnOff_G3 = 1;
3390                         }
3391                         else
3392                         {
3393                             SetCtrlAttribute (panel_handle, MAIN_G_3, ATTR_VISIBLE, 0);
3394                             OnOff_G3 = 0;
3395                         }
3396                         break;
3397                 }
3398             }
3399     }

```

```

3390         else
3391         {
3392             SetCtrlAttribute (panel_handle, MAIN_G_3, ATTR_VISIBLE, 0);
3393             OnOff_G3 = 0;
3394         }
3395         break;
3396     case G_SETUP_OnOff_G_4:
3397         GetCtrlVal (g_handle, G_SETUP_OnOff_G_4, &test);
3398         if(test)
3399         {
3400             SetCtrlAttribute (panel_handle, MAIN_G_4, ATTR_VISIBLE, 1);
3401             OnOff_G4 = 1;
3402         }
3403         else
3404         {
3405             SetCtrlAttribute (panel_handle, MAIN_G_4, ATTR_VISIBLE, 0);
3406             OnOff_G4 = 0;
3407         }
3408         break;
3409     case G_SETUP_OnOff_G_5:
3410         GetCtrlVal (g_handle, G_SETUP_OnOff_G_5, &test);
3411         if(test)
3412         {
3413             DisplayPanel(extra_g_handle);
3414             OnOff_G5 = 1;
3415         }
3416         else
3417         {
3418             HidePanel (extra_g_handle);
3419             OnOff_G5 = 0;
3420         }
3421         break;
3422
3423     case G_SETUP_OnOff_G_6:
3424         GetCtrlVal (g_handle, G_SETUP_OnOff_G_6, &test);
3425         if(test)
3426         {
3427             OnOff_G6 = 1;
3428         }
3429         else
3430         {
3431             OnOff_G6 = 0;
3432         }
3433         break;
3434     }
3435     break;
3436     case EVENT_RIGHT_CLICK:
3437         break;
3438 }
3439 return 0;
3440 }
3441
3442 int CVICALLBACK SHOW_Graphs (int panel, int control, int event,
3443 void *callbackData, int eventData1, int eventData2)
3444 {
3445     switch (event)
3446     {
3447         case EVENT_COMMIT:
3448
3449             break;
3450         case EVENT_RIGHT_CLICK:
3451             DisplayPanel(g_handle);
3452
3453             break;
3454     }
3455     return 0;
3456 }
3457
3458
3459 /******
3460 /* Pumps_ThreadFunction (): - Separate Thread for Pumps */
3461 /******
3462
3463 int CVICALLBACK Pumps_ThreadFunction (void *functionData) //connecting to the pumps
3464 {
3465     while (Pumps_quitflag == 1)
3466     {
3467         ProcessSystemEvents ();
3468         Delay (0.5);
3469         if (Is_P1) { CheckPressurePump1(); } //update information about pressure
3470         Delay (0.5);
3471         if (Is_P2) { CheckPressurePump2(); } //update information about pressure
3472         Delay (0.5);
3473         if (Is_P3) { CheckPressurePump3(); } //update information about pressure
3474
3475         ProcessSystemEvents ();
3476     }
3477     return 0;
3478 }
3479
3480
3481
3482 int CVICALLBACK Camera_ThreadFunction(void *functionData)
3483 {
3484     while (Camera_quitflag == 1)
3485     {
3486         ProcessSystemEvents ();

```

```

3487     Delay (0.5);
3488     if (Is_Cam)
3489     { // RUN the timer to do the GRAB and DISPLAY
3490         SetCtrlAttribute (panel_handle, MAIN_TIMER_2, ATTR_ENABLED, TRUE); }
3491     else // RUN the timer to do the GRAB and DISPLAY
3492         SetCtrlAttribute (panel_handle, MAIN_TIMER_2, ATTR_ENABLED, FALSE);
3493     //update information about pressure
3494     ProcessSystemEvents ();
3495 }
3496 return 0;
3497 }
3498
3499 int CVICALLBACK Email_ThreadFunction(void *functionData)
3500 {
3501     double temptube;
3502     while (Email_quitflag == 1)
3503     {
3504         ProcessSystemEvents ();
3505         Delay (0.5);
3506
3507         if (globalemail == 1)
3508         {
3509             GetCtrlVal(panel_handle, MAIN_CUR_TTUBE, &temptube);
3510
3511             //Generate results
3512             sprintf(currentresults, "cmd.exe /c sendEmail -f cmcprojectlab@gmail.com -t 3666377@gmail.com -s smtp.gmail.com:587
-xu cmcprojectlab@gmail.com -xp cmcproject2013 -u \"cmcproject\" -m \"TEST TUBE = %3.1f WATER INJ = %4.2f EMUL INJ = %4.2f This
message has been sent by software\"", temptube, WATERINJ2PV[1], EMULIN[1]);
3513             //Send email with results
3514             system(currentresults);
3515             globalemail = 0;
3516         }
3517         ProcessSystemEvents ();
3518     }
3519     return 0;
3520 }
3521 }
3522
3523
3524
3525
3526 int CVICALLBACK Mass_ThreadFunction (void *functionData) //connecting to the mass flow meters
3527 { int conreq_M1,
3528     conreq_M2,
3529     conreq_M3,
3530     conreq_M4;
3531
3532     while (Mass_quitflag == 1)
3533     {
3534         ProcessSystemEvents ();
3535
3536
3537         GetCtrlVal(config_handle, CONFIG_CON_M_1, &conreq_M1);
3538         GetCtrlVal(config_handle, CONFIG_CON_M_2, &conreq_M2);
3539         GetCtrlVal(config_handle, CONFIG_CON_M_3, &conreq_M3);
3540         GetCtrlVal(config_handle, CONFIG_CON_M_4, &conreq_M4);
3541
3542         //Mass flow meter #1 Water//
3543         if (conreq_M1 == 1)
3544         {
3545             ConnectToDDEServer (&hConv, "FlowDDE", "C(1)", DDECallback, 0);
3546             conreq_M1=0; Is_M1=1;
3547             SetCtrlVal(config_handle, CONFIG_CON_M_1, conreq_M1);
3548             SetCtrlVal(panel_handle, MAIN_LOG_M1, Is_M1);
3549             SetCtrlVal (config_handle, CONFIG_M1_LED, 1);
3550             Update_Graphics();
3551         }
3552         else if (conreq_M1 == -1)
3553         {
3554             DisconnectFromDDEServer (hConv);
3555             conreq_M1=0; Is_M1=0;
3556             SetCtrlVal(config_handle, CONFIG_CON_M_1, conreq_M1);
3557             SetCtrlVal(panel_handle, MAIN_LOG_M1, Is_M1);
3558             SetCtrlVal (config_handle, CONFIG_M1_LED, 0);
3559             Update_Graphics();
3560         }
3561         if (Is_M1) READ_FLOW_M_1();
3562         //Mass flow meter #1 Water//
3563
3564         //Mass flow meter #2 Oil//
3565         if (conreq_M2 == 1)
3566         {
3567             ConnectToDDEServer (&hConv2, "FlowDDE2", "C(1)", DDECallback, 0);
3568             conreq_M2=0; Is_M2=1;
3569             SetCtrlVal(config_handle, CONFIG_CON_M_2, conreq_M2);
3570             SetCtrlVal(panel_handle, MAIN_LOG_M2, Is_M2);
3571             SetCtrlVal (config_handle, CONFIG_M2_LED, 1);
3572             Update_Graphics();
3573         }
3574         else if (conreq_M2 == -1)
3575         {
3576             DisconnectFromDDEServer (hConv2);
3577             conreq_M2=0; Is_M2=0;
3578             SetCtrlVal(config_handle, CONFIG_CON_M_2, conreq_M2);
3579             SetCtrlVal(panel_handle, MAIN_LOG_M2, Is_M2);
3580             SetCtrlVal (config_handle, CONFIG_M2_LED, 0);
3581             Update_Graphics();

```

```

3582     }
3583     if (Is_M2) READ_FLOW_M_2();
3584     //Mass flow meter #2 Oil//
3585
3586     //Mass flow meter #3 Emulsion//
3587     if(conreq_M3 == 1)
3588     {
3589         ConnectToDDEServer (&hConv3, "FlowDDE3", "C(1)", DDECallback, 0);
3590         conreq_M3=0; Is_M3=1;
3591         SetCtrlVal(config_handle,CONFIG_CON_M_3, conreq_M3);
3592         SetCtrlVal(panel_handle,MAIN_LOG_M3, Is_M3);
3593         SetCtrlVal (config_handle, CONFIG_M3_LED, 1);
3594         Update_Graphics();
3595     }
3596     else if (conreq_M3 == -1)
3597     {
3598         DisconnectFromDDEServer (hConv3);
3599         conreq_M3=0; Is_M3=0;
3600         SetCtrlVal(config_handle,CONFIG_CON_M_3, conreq_M3);
3601         SetCtrlVal(panel_handle,MAIN_LOG_M3, Is_M3);
3602         SetCtrlVal (config_handle, CONFIG_M3_LED, 0);
3603         Update_Graphics();
3604     }
3605     if (Is_M3) READ_FLOW_M_3();
3606     //Mass flow meter #3 Emulsion//
3607
3608     //Mass flow meter #4 Mixture//
3609     if(conreq_M4 == 1)
3610     {
3611         ConnectToDDEServer (&hConv4, "FlowDDE4", "C(1)", DDECallback, 0);
3612         conreq_M4=0; Is_M4=1;
3613         SetCtrlVal(config_handle,CONFIG_CON_M_4, conreq_M4);
3614         SetCtrlVal(panel_handle,MAIN_LOG_M4, Is_M4);
3615         SetCtrlVal (config_handle, CONFIG_M4_LED, 1);
3616         Update_Graphics();
3617     }
3618     else if (conreq_M4 == -1)
3619     {
3620         DisconnectFromDDEServer (hConv4);
3621         conreq_M4=0; Is_M4=0;
3622         SetCtrlVal(config_handle,CONFIG_CON_M_4, conreq_M4);
3623         SetCtrlVal(panel_handle,MAIN_LOG_M4, Is_M4);
3624         SetCtrlVal (config_handle, CONFIG_M4_LED, 0);
3625         Update_Graphics();
3626     }
3627     if (Is_M4) READ_FLOW_M_4();
3628     //Mass flow meter #4 Mixture//
3629
3630     ProcessSystemEvents ();
3631 }
3632 return 0;
3633 }
3634
3635 void READ_FLOW_M_1(void)
3636 {
3637     double
3638         data,
3639         data2,
3640         data3,
3641         data4;
3642
3643     ProcessSystemEvents ();
3644
3645     Delay(0.01);
3646     ClientDDERead (hConv, "P(270)", CF_TEXT, read_m1data, 64, 0);
3647     data=atof(read_m1data);
3648     SetCtrlVal (panel_handle, MAIN_DENSITY_M_1, data); // send value of "data" to panel
3649
3650     Delay(0.01);
3651     ClientDDERead (hConv, "P(142)", CF_TEXT, read_m12data, 64, 0);
3652     data2=atof(read_m12data);
3653     SetCtrlVal (panel_handle, MAIN_TEMP_M_1, data2);
3654
3655     Delay(0.01);
3656     ClientDDERead (hConv, "P(205)", CF_TEXT, read_m13data, 64, 0);
3657     data3=atof(read_m13data);
3658     SetCtrlVal (panel_handle, MAIN_MFR_M_1, data3);
3659
3660     data4=data3 * data * 0.001 ; // cc/min * kg /m^3 = 0.001 * gm/min
3661
3662     // Delay(0.01); //P(198)
3663     // ClientDDERead (hConv, "P(205)", CF_TEXT, read_m14data, 64, 0);
3664     // data4=atof(read_m14data);
3665
3666     SetCtrlVal (panel_handle, MAIN_EXTRA1_M_1, data4);
3667
3668     CmtGetLock (Mass_lockHandle);
3669     DSN_SHIFT_MASS(0);
3670     M11[0] = data;
3671     M12[0] = data2;
3672     M13[0] = data3; //volume flow rate cc/min _ P205
3673     M14[0] = data4; //Real mass flow in kg/min
3674     CmtReleaseLock (Mass_lockHandle);
3675
3676
3677     ProcessSystemEvents ();
3678 }

```



```

3679
3680 void READ_FLOW_M_2(void)
3681 {
3682     double data,
3683         data2,
3684         data3,
3685         data4;
3686
3687     ProcessSystemEvents ();
3688
3689     Delay(0.01);
3690     ClientDDERead (hConv2, "P(270)", CF_TEXT, read_m21data, 64, 0);
3691     data=atof(read_m21data);
3692     SetCtrlVal (panel_handle, MAIN_DENSITY_M_2, data); // send value of "data" to panel
3693
3694     Delay(0.01);
3695     ClientDDERead (hConv2, "P(142)", CF_TEXT, read_m22data, 64, 0);
3696     data2=atof(read_m22data);
3697     SetCtrlVal (panel_handle, MAIN_TEMP_M_2, data2);
3698
3699     Delay(0.01);
3700     ClientDDERead (hConv2, "P(205)", CF_TEXT, read_m23data, 64, 0);
3701     data3=atof(read_m23data);
3702     SetCtrlVal (panel_handle, MAIN_MFR_M_2, data3);
3703
3704     data4=data3 * data * 0.001 ; // cc/min * kg /m^3 = 0.001 * gm/min
3705
3706     // Delay(0.01); //P(198)
3707     // ClientDDERead (hConv2, "P(205)", CF_TEXT, read_m24data, 64, 0);
3708     // data4=atof(read_m24data);
3709
3710     SetCtrlVal (panel_handle, MAIN_EXTRA1_M_2, data4);
3711
3712
3713     CmtGetLock (Mass_lockHandle);
3714     DSN_SHIFT MASS(1);
3715     M21[0] = data;
3716     M22[0] = data2;
3717     M23[0] = data3; //volume flow rate in cc/min
3718     M24[0] = data4; //real mass flow in kg/min
3719     CmtReleaseLock (Mass_lockHandle);
3720
3721
3722
3723
3724     ProcessSystemEvents ();
3725 }
3726
3727 void READ_FLOW_M_3(void)
3728 {
3729     double data,
3730         data2,
3731         data3,
3732         data4,
3733         temp_time_e=0.0,
3734         temp_delta_e=0.0,
3735         temp_emul_in=0.0,
3736         temp_emul_in_pv=0.0;
3737
3738     ProcessSystemEvents ();
3739
3740     Delay(0.01);
3741     ClientDDERead (hConv3, "P(270)", CF_TEXT, read_m31data, 64, 0);
3742     data=atof(read_m31data);
3743     SetCtrlVal (panel_handle, MAIN_DENSITY_M_3, data); // send value of "data" to panel
3744
3745     Delay(0.01);
3746     ClientDDERead (hConv3, "P(142)", CF_TEXT, read_m32data, 64, 0);
3747     data2=atof(read_m32data);
3748     SetCtrlVal (panel_handle, MAIN_TEMP_M_3, data2);
3749
3750     Delay(0.01);
3751     ClientDDERead (hConv3, "P(205)", CF_TEXT, read_m33data, 64, 0);
3752     data3=atof(read_m33data);
3753     SetCtrlVal (panel_handle, MAIN_MFR_M_3, data3);
3754
3755     data4=data3 * data * 0.001 ; // cc/min * kg /m^3 = 0.001 * gm/min
3756
3757     // Delay(0.01); //P(198)
3758     // ClientDDERead (hConv3, "P(205)", CF_TEXT, read_m34data, 64, 0);
3759     // data4=atof(read_m34data);
3760
3761     SetCtrlVal (panel_handle, MAIN_EXTRA1_M_3, data4);
3762
3763     Gtime_E [0] = Timer (); // Get Time
3764
3765     if (stage ==10 && pumprun_3 == 31) //emulsion flooding
3766     {
3767         temp_time_e = Gtime_E [0] - Gtime_E [1]; //delta time
3768         temp_delta_e=data3*temp_time_e/60; //delta mass
3769
3770         temp_emul_in = EMULIN[0] + temp_delta_e; //emulsion inj based on mass flow meter
3771
3772         temp_emul_in_pv = temp_emul_in / PV[0];
3773
3774         SetCtrlVal (panel_handle, MAIN_EMUL_IN, temp_emul_in);
3775         SetCtrlVal (panel_handle, MAIN_EMUL_IN_PV, temp_emul_in_pv);

```

```

3776
3777 }
3778
3779     if (stage == 11 && pumprun_3 == 31)    //alternate emulsion flooding
3780     {
3781         temp_time_e = Gtime_E [0] - Gtime_E [1];    //delta time
3782         temp_delta_e = data3 * temp_time_e / 60;    //delta mass
3783
3784         temp_emul_in = EMULIN[0] + temp_delta_e;    //emulsion inj based on mass flow meter
3785
3786         temp_emul_in_pv = temp_emul_in / PV[0];
3787
3788         SetCtrlVal (panel_handle, MAIN_E_ALT_INJ, temp_emul_in);
3789         SetCtrlVal (panel_handle, MAIN_EMULSION_PV_INJ_ALT, temp_emul_in_pv);
3790     }
3791
3792
3793
3794
3795     CmtGetLock (Mass_lockHandle);
3796     DSN_SHIFT_MASS(2);
3797     M31[0] = data;
3798     M32[0] = data2;
3799     M33[0] = data3;    //volume flow rate cc/min
3800     M34[0] = data4;    //real mass flow in kg/min
3801
3802     if (stage >= 10 && pumprun_3 == 31)    //emulsion flooding or alternate emulsion flooding
3803     {
3804         TEMPSTEP_E[0] = temp_time_e;
3805         TEMPDELTA_E[0] = temp_delta_e;
3806         EMULIN[0] = temp_emul_in;
3807     }
3808
3809     CmtReleaseLock (Mass_lockHandle);
3810
3811     ProcessSystemEvents ();
3812 }
3813
3814 void READ_FLOW_M_4(void)
3815 {
3816     double data,
3817         data2,
3818         data3,
3819         data4,
3820         temp_delta=0.0,
3821         temp_time=0.0,
3822         temp_g_time=0.0,
3823         temp_waterflooding_inj = 0.0,
3824         temp_sior = 0.0,
3825         temp_water_rec=0.0,    //waterflooding
3826         temp_oil_rec=0.0,    //waterflooding
3827         temp_water_rec_st9=0.0,    //oil saturation
3828         temp_oil_rec_st9=0.0,    //oil saturation
3829         temp_swi = 0.0,
3830         temp_oil_rec_st14 = 0.0,    //emulsion flooding
3831         temp_smth_rec_st14 = 0.0,    //emulsion flooding
3832         temp_smth_rec_ALT = 0.0,    //alternate flooding
3833         temp_oil_rec_ALT = 0.0;    //alternate flooding
3834
3835     ProcessSystemEvents ();
3836
3837     Delay(0.01);
3838     ClientDDERead (hConv4, "P(270)", CF_TEXT, read_m41data, 64, 0);
3839     data=atof(read_m41data);
3840     SetCtrlVal (panel_handle, MAIN_DENSITY_M_4, data);    // send value of "read_data" to panel
3841
3842     Delay(0.01);
3843     ClientDDERead (hConv4, "P(142)", CF_TEXT, read_m42data, 64, 0);
3844     data2=atof(read_m42data);
3845     SetCtrlVal (panel_handle, MAIN_TEMP_M_4, data2);
3846
3847     Delay(0.01);
3848     ClientDDERead (hConv4, "P(205)", CF_TEXT, read_m43data, 64, 0);
3849     data3=atof(read_m43data);
3850     SetCtrlVal (panel_handle, MAIN_MFR_M_4, data3);
3851
3852     data4=data3 * data * 0.001 ;    // cc/min * kg /m^3 = 0.001 * gm/min
3853
3854     // Delay(0.01);    //P(198)
3855     // ClientDDERead (hConv4, "P(205)", CF_TEXT, read_m44data, 64, 0);
3856     // data4=atof(read_m44data);
3857
3858     SetCtrlVal (panel_handle, MAIN_EXTRA1_M_4, data4);
3859
3860     Gtime[0] = Timer ();    // Get Time
3861
3862     if (stage == 4 && pumprun_2 == 21)    //oil saturation process [stage #4]
3863     {
3864
3865         temp_time = Gtime [0] - Gtime [1];
3866
3867         temp_delta=data3*temp_time/60;
3868
3869         if (M41[0] >= SETPOINTOUT[0])
3870         {
3871             temp_water_rec_st9 = WATERREC_ST9[0]+ temp_delta;
3872             temp_oil_rec_st9 = OILREC_ST9[0];

```

```

3873     }
3874     else
3875     {
3876         temp_oil_rec_st9 = OILREC_ST9[0] + temp_delta;
3877         temp_water_rec_st9 = WATERREC_ST9[0];
3878     }
3879
3880
3881 temp_swi = (PV[0] - temp_water_rec_st9 + 0.46) / PV[0];    //0.46 - shift-volume before and after CORE HOLDER
3882
3883 SetCtrlVal (panel_handle, MAIN_SIW_CORE, temp_swi);
3884
3885 SetCtrlVal (panel_handle, MAIN_WATER_REC, temp_water_rec_st9);
3886 SetCtrlVal (panel_handle, MAIN_OIL_REC, temp_oil_rec_st9);
3887 }
3888
3889 if (stage == 7 && pumprun_1 == 11)    // native waterflooding
3890 {
3891     temp_time = Gtime [0] - Gtime [1];
3892     temp_delta=data3*temp_time/60;
3893
3894     if (M41[0] >= SETPOINTOUT[0])
3895     {
3896         temp_water_rec = WATERREC[0]+ temp_delta;
3897         temp_oil_rec = OILREC[0];
3898     }
3899     else
3900     {
3901         temp_oil_rec = OILREC[0] + temp_delta;
3902         temp_water_rec = WATERREC [0];
3903     }
3904
3905 temp_waterflooding_inj = WATERFLOODINJ [0] + PFR11[0] *temp_time/60;    // water inject during waterflooding
3906
3907 // it is required to take into account water injected [temp_waterflooding_inj]
3908
3909 temp_swi= (PV[0] - WATERREC_ST9[0] - temp_water_rec + temp_waterflooding_inj + 0.46) / PV[0];
3910 temp_sior = 1 - temp_swi ;
3911
3912
3913 SetCtrlVal (panel_handle, MAIN_SIW_CORE, temp_swi);
3914 SetCtrlVal (panel_handle, MAIN_SIOR_CORE,temp_sior);
3915
3916
3917 SetCtrlVal (panel_handle, MAIN_WATER_REC, temp_water_rec);
3918 SetCtrlVal (panel_handle, MAIN_OIL_REC, temp_oil_rec);
3919 }
3920
3921 if (stage == 10 && pumprun_3 == 31)    //emulsion flooding
3922 {
3923     temp_time = Gtime [0] - Gtime [1];
3924     temp_delta=data3*temp_time/60;
3925
3926     if (M41[0] >= SETPOINTOUT[0])
3927     {
3928         temp_smth_rec_st14 = RECEMUL[0] + temp_delta;
3929         temp_oil_rec_st14 = OILREC_ST14 [0];
3930     }
3931     else
3932     {
3933         temp_oil_rec_st14 = OILREC_ST14 [0] + temp_delta;
3934         temp_smth_rec_st14 = RECEMUL [0];
3935     }
3936
3937
3938 SetCtrlVal (panel_handle, MAIN_WATER_REC_2, temp_smth_rec_st14);
3939 SetCtrlVal (panel_handle, MAIN_OIL_REC_2, temp_oil_rec_st14);
3940 }
3941
3942 if (stage == 11 && pumprun_1 == 11) //alternate flooding [waterflooding]
3943 {
3944     SetCtrlVal (panel_handle, MAIN_ALT_P_1, 1);    //on
3945     SetCtrlVal (panel_handle, MAIN_ALT_P_3, 0);    //off
3946
3947     temp_time = Gtime [0] - Gtime [1];
3948     temp_delta=data3*temp_time/60;
3949
3950     if (M41[0] >= SETPOINTOUT[0])
3951     {
3952         temp_smth_rec_ALT = RECEMUL_ALT[0] + temp_delta;
3953         temp_oil_rec_ALT = OILREC_ALT[0];
3954     }
3955     else
3956     {
3957         temp_oil_rec_ALT = OILREC_ALT[0] + temp_delta;
3958         temp_smth_rec_ALT = RECEMUL_ALT[0];
3959     }
3960
3961 SetCtrlVal (panel_handle, MAIN_ALT_W_REC, temp_smth_rec_ALT);
3962 SetCtrlVal (panel_handle, MAIN_ALT_O_REC, temp_oil_rec_ALT);
3963 }
3964
3965 if (stage == 11 && pumprun_3 == 31) //alternate flooding [emulsion flooding]
3966 {
3967     SetCtrlVal (panel_handle, MAIN_ALT_P_1, 0);    //off
3968     SetCtrlVal (panel_handle, MAIN_ALT_P_3, 1);    //on
3969

```

```

3970 temp_time = Gtime [0] - Gtime [1];
3971 temp_delta=data3*temp_time/60;
3972
3973     if (M41[0] >= SETPOINTOUT[0])
3974     {
3975         temp_smth_rec_ALT = RECEMUL_ALT[0] + temp_delta;
3976         temp_oil_rec_ALT = OILREC_ALT [0];
3977     }
3978     else
3979     {
3980         temp_oil_rec_ALT = OILREC_ALT [0] + temp_delta;
3981         temp_smth_rec_ALT = RECEMUL_ALT [0];
3982     }
3983
3984 SetCtrlVal (panel_handle, MAIN_ALT_W_REC, temp_smth_rec_ALT);
3985 SetCtrlVal (panel_handle, MAIN_ALT_O_REC, temp_oil_rec_ALT);
3986 }
3987
3988 SetCtrlVal (panel_handle, MAIN_TIME_REAL, TimeStr());
3989
3990 //Save data to the massive elements
3991 CmtGetLock (Mass_lockHandle);
3992
3993     DSN_SHIFT_MASS(3);
3994
3995     M41[0] = data;
3996     M42[0] = data2;
3997     M43[0] = data3;    //volume flow rate in cc/min
3998     M44[0] = data4;    //real mass flow in kg/min
3999
4000     if (stage == 4 && pumprun_2 == 21)    //oil saturation process
4001     {
4002         TEMPSTEP[0] = temp_time;
4003         TEMPDELTA[0]= temp_delta;
4004         WATERREC_ST9[0] = temp_water_rec_st9;
4005         OILREC_ST9[0] = temp_oil_rec_st9;
4006         SWI[0] = temp_swi;
4007     }
4008
4009     if (stage == 7 && pumprun_1 == 11)    //native waterflooding
4010     {
4011         WATERREC[0] = temp_water_rec;
4012         OILREC[0] = temp_oil_rec;
4013         TEMPSTEP[0] = temp_time;
4014         TEMPDELTA[0]= temp_delta;
4015         WATERFLOODINJ[0]= temp_waterflooding_inj;
4016         SWI[0] = temp_swi;
4017     }
4018
4019     if (stage == 10 && pumprun_3 == 31)    //emulsion flooding
4020     {
4021         TEMPSTEP[0] = temp_time;
4022         TEMPDELTA[0]= temp_delta;
4023         OILREC_ST14 [0] = temp_oil_rec_st14;
4024         RECEMUL[0] = temp_smth_rec_st14;
4025     }
4026
4027     if (stage == 11 && pumprun_1 == 11)    //alternate flooding [water]
4028     {
4029         TEMPSTEP[0] = temp_time;
4030         TEMPDELTA[0]= temp_delta;
4031         OILREC_ALT [0] = temp_oil_rec_ALT;
4032         RECEMUL_ALT[0] = temp_smth_rec_ALT;
4033     }
4034
4035     if (stage == 11 && pumprun_3 == 31) //alternate flooding [emulsion]
4036     {
4037         TEMPSTEP[0] = temp_time;
4038         TEMPDELTA[0]= temp_delta;
4039         OILREC_ALT [0] = temp_oil_rec_ALT;
4040         RECEMUL_ALT[0] = temp_smth_rec_ALT;
4041     }
4042
4043 CmtReleaseLock (Mass_lockHandle);
4044
4045 ProcessSystemEvents ();
4046 }
4047
4048 void DSN_SHIFT_MASS(int instrument)    //shifting data locally
4049 {
4050     switch (instrument)
4051     {
4052     case 0:
4053         Shift (M11, NUM, 1, M11);
4054         Shift (M12, NUM, 1, M12);
4055         Shift (M13, NUM, 1, M13);
4056         Shift (M14, NUM, 1, M14);
4057         break;
4058
4059     case 1:
4060         Shift (M21, NUM, 1, M21);
4061         Shift (M22, NUM, 1, M22);
4062         Shift (M23, NUM, 1, M23);
4063         Shift (M24, NUM, 1, M24);
4064         break;
4065
4066     case 2:

```

```

4067     Shift (M31, NUM, 1, M31);
4068     Shift (M32, NUM, 1, M32);
4069     Shift (M33, NUM, 1, M33);
4070     Shift (M34, NUM, 1, M34);
4071     Shift (Gtime_E, NUM, 1, Gtime_E);
4072
4073     if (stage >= 10 && pumprun_3 == 31 ) //emulsion injection into the cell
4074     {
4075         Shift (EMULIN, NUM, 1, EMULIN);
4076         Shift (TEMPSTEP_E, NUM, 1, TEMPSTEP_E);
4077         Shift (TEMPDELTA_E, NUM, 1, TEMPDELTA_E);
4078     }
4079     break;
4080
4081 case 3:
4082     Shift (M41, NUM, 1, M41);
4083     Shift (M42, NUM, 1, M42);
4084     Shift (M43, NUM, 1, M43);
4085     Shift (M44, NUM, 1, M44);
4086     Shift (Gtime, NUM, 1, Gtime);
4087
4088     if (stage == 4 && pumprun_2 == 21 ) // oil saturation process
4089     {
4090         Shift (WATERREC_ST9, NUM, 1, WATERREC_ST9);
4091         Shift (OILREC_ST9, NUM, 1, OILREC_ST9);
4092         Shift (TEMPSTEP, NUM, 1, TEMPSTEP);
4093         Shift (TEMPDELTA, NUM, 1, TEMPDELTA);
4094
4095         Shift (SWI, NUM, 1, SWI);
4096     }
4097
4098     if (stage == 7 && pumprun_1 == 11 ) // native waterflooding
4099     {
4100         Shift (WATERREC, NUM, 1, WATERREC);
4101         Shift (OILREC, NUM, 1, OILREC);
4102         Shift (TEMPSTEP, NUM, 1, TEMPSTEP);
4103         Shift (TEMPDELTA, NUM, 1, TEMPDELTA);
4104         Shift (WATERFLOODINJ, NUM, 1, WATERFLOODINJ);
4105
4106         Shift (SWI, NUM, 1, SWI);
4107     }
4108
4109     if (stage == 10 && pumprun_3 == 31 ) // emulsion flooding
4110     {
4111         Shift (RECEMUL, NUM, 1, RECEMUL);
4112         Shift (OILREC_ST14, NUM, 1, OILREC_ST14);
4113         Shift (TEMPSTEP, NUM, 1, TEMPSTEP);
4114         Shift (TEMPDELTA, NUM, 1, TEMPDELTA);
4115     }
4116
4117     if (stage == 11 && pumprun_1 == 11 ) // alternate flooding [water]
4118     {
4119         Shift (RECEMUL_ALT, NUM, 1, RECEMUL_ALT);
4120         Shift (OILREC_ALT, NUM, 1, OILREC_ALT);
4121         Shift (TEMPSTEP, NUM, 1, TEMPSTEP);
4122         Shift (TEMPDELTA, NUM, 1, TEMPDELTA);
4123     }
4124
4125     if (stage == 11 && pumprun_3 == 31 ) // alternate flooding [emulsion]
4126     {
4127         Shift (RECEMUL_ALT, NUM, 1, RECEMUL_ALT);
4128         Shift (OILREC_ALT, NUM, 1, OILREC_ALT);
4129         Shift (TEMPSTEP, NUM, 1, TEMPSTEP);
4130         Shift (TEMPDELTA, NUM, 1, TEMPDELTA);
4131     }
4132     break;
4133 }
4134 return;
4135 }
4136
4137 int CVICALLBACK BPR_ThreadFunction (void *functionData)
4138 {
4139     int conreq_BPR;
4140
4141     while (BPR_quitflag == 1)
4142     {
4143         ProcessSystemEvents ();
4144
4145         GetCtrlVal(config_handle, CONFIG_CON_BPR, &conreq_BPR);
4146
4147         if (conreq_BPR == 1)
4148         {
4149             ConnectToDDEServer (&hConv5, "FlowDDE5", "C(1)", DDECallback, 0);
4150             conreq_BPR=0; Is_BPR=1;
4151             SetCtrlVal(config_handle, CONFIG_CON_BPR, conreq_BPR);
4152             SetCtrlVal(panel_handle, MAIN_LOG_BPR, Is_BPR);
4153             SetCtrlVal (config_handle, CONFIG_BPR_LED, 1);
4154             Update_Graphics();
4155         }
4156         else if (conreq_BPR == -1)
4157         {
4158             DisconnectFromDDEServer (hConv5);
4159             conreq_BPR=0; Is_BPR=0;
4160             SetCtrlVal(config_handle, CONFIG_CON_BPR, conreq_BPR);
4161             SetCtrlVal(panel_handle, MAIN_LOG_BPR, Is_BPR);
4162             SetCtrlVal (config_handle, CONFIG_BPR_LED, 0);
4163             Update_Graphics();

```

```

4164         }
4165         if (Is_BPR) READ_BPR();
4166
4167         ProcessSystemEvents ();
4168     }
4169     return 0;
4170 }
4171
4172 void READ_BPR(void)
4173 {
4174     char    temp[NUM];
4175     double  data,
4176            data2,
4177            data3;
4178
4179     //fsetpoint [BPR1 pressure set point]
4180     GetCtrlVal(panel_handle,MAIN_BPR_SET,&bpr_set);
4181     if (bpr_set_was != bpr_set )
4182     {
4183         if (bpr_set >= 1449)
4184         {
4185             MessagePopup("Error","Pressure limited by 1450 psi");
4186             SetCtrlVal(panel_handle,MAIN_BPR_SET,1440.0);
4187             GetCtrlVal(panel_handle,MAIN_BPR_SET,&bpr_set);
4188
4189             sprintf(temp, NUM, "%g", bpr_set);
4190             ClientDDEWrite(hConv5, "P(206)", CF_TEXT, temp, 64, 0);
4191             SetCtrlVal (panel_handle, MAIN_LED_BPR_CHECK, 1);
4192             Delay (0.5);
4193             SetCtrlVal (panel_handle, MAIN_LED_BPR_CHECK, 0);
4194             bpr_set_was = 1440;
4195         }
4196         else
4197         {
4198             sprintf(temp, NUM, "%g", bpr_set);
4199             ClientDDEWrite(hConv5, "P(206)", CF_TEXT, temp, 64, 0);
4200             SetCtrlVal (panel_handle, MAIN_LED_BPR_CHECK, 1);
4201             Delay (0.5);
4202             SetCtrlVal (panel_handle, MAIN_LED_BPR_CHECK, 0);
4203             bpr_set_was = bpr_set;
4204         }
4205     }
4206
4207     ProcessSystemEvents ();
4208
4209     //fmeasure [BPR1 pressure measure point]
4210     Delay(0.1);
4211     ClientDDERead (hConv5, "P(205)", CF_TEXT, read_bpr1data, 64, 0);
4212     data=atof(read_bpr1data);
4213     BPR1TEMP[0] = data;
4214     SetCtrlVal (panel_handle, MAIN_BPR1, data);
4215
4216     //fsetpoint read
4217     Delay(0.1);
4218     ClientDDERead (hConv5, "P(206)", CF_TEXT, read_bpr2data, 64, 0);
4219     data2=atof(read_bpr2data);
4220     SetCtrlVal (panel_handle, MAIN_BPR_SETPOINT, data2);
4221
4222     //alarm info
4223     Delay(0.1);
4224     ClientDDERead (hConv5, "P(28)", CF_TEXT, read_bpr3data, 64, 0);
4225     data3=atof(read_bpr3data);
4226     SetCtrlVal (panel_handle, MAIN_BPR_ALARM, data3);
4227
4228     CmtGetLock (BPR_lockHandle);
4229
4230     Shift (BPR11, NUM, 1, BPR11);
4231     Shift (BPR12, NUM, 1, BPR12);
4232     Shift (BPR13, NUM, 1, BPR13);
4233
4234     BPR11[0] = data;
4235     BPR12[0] = data2;
4236     BPR13[0] = data3;
4237
4238     CmtReleaseLock (BPR_lockHandle);
4239
4240     ProcessSystemEvents ();
4241 }
4242
4243 //-----
4244 // DSN_Setup_DAO      : Sets up the DAO Task and RTD Channels
4245 //-----
4246
4247 void DSN_Setup_DAO(void)
4248 {
4249     // int i,count=0;
4250
4251     // Retrieve Averaging Number and Sampling Rate from Panel
4252
4253     GetCtrlVal(config_handle,CONFIG_DAO_AVERAGING_NUMBER,&DAQsampsPerChan);
4254     GetCtrlVal(config_handle,CONFIG_DAO_RATE,&DAQrate);
4255
4256     GetCtrlVal(config_handle,CONFIG_TP2CHANNEL,TP2channel);
4257
4258     // GetCtrlVal(config_handle,CONFIG_DP1CHANNEL_A,DP1channel_A);
4259     // GetCtrlVal(config_handle,CONFIG_DP1CHANNEL_B,DP1channel_B);
4260

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4261 GetCtrlVal(config_handle,CONFIG_TP1CHANNEL,TP1channel);
4262
4263
4264 GetCtrlVal(config_handle,CONFIG_CP11_A,CP11_Achannel);
4265 GetCtrlVal(config_handle,CONFIG_CP11_B,CP11_Bchannel);
4266 GetCtrlVal(config_handle,CONFIG_CP12_A,CP12_Achannel);
4267 GetCtrlVal(config_handle,CONFIG_CP12_B,CP12_Bchannel);
4268 GetCtrlVal(config_handle,CONFIG_CP13_A,CP13_Achannel);
4269 GetCtrlVal(config_handle,CONFIG_CP13_B,CP13_Bchannel);
4270 GetCtrlVal(config_handle,CONFIG_CP14_A,CP14_Achannel);
4271 GetCtrlVal(config_handle,CONFIG_CP14_B,CP14_Bchannel);
4272 GetCtrlVal(config_handle,CONFIG_CP15_A,CP15_Achannel);
4273 GetCtrlVal(config_handle,CONFIG_CP15_B,CP15_Bchannel);
4274
4275 GetCtrlVal(config_handle,CONFIG_CP21_A,CP21_Achannel);
4276 GetCtrlVal(config_handle,CONFIG_CP21_B,CP21_Bchannel);
4277 GetCtrlVal(config_handle,CONFIG_CP22_A,CP22_Achannel);
4278 GetCtrlVal(config_handle,CONFIG_CP22_B,CP22_Bchannel);
4279 GetCtrlVal(config_handle,CONFIG_CP23_A,CP23_Achannel);
4280 GetCtrlVal(config_handle,CONFIG_CP23_B,CP23_Bchannel);
4281 GetCtrlVal(config_handle,CONFIG_CP24_A,CP24_Achannel);
4282 GetCtrlVal(config_handle,CONFIG_CP24_B,CP24_Bchannel);
4283 GetCtrlVal(config_handle,CONFIG_CP25_A,CP25_Achannel);
4284 GetCtrlVal(config_handle,CONFIG_CP25_B,CP25_Bchannel);
4285
4286 GetCtrlVal(config_handle,CONFIG_CP31_A,CP31_Achannel);
4287 GetCtrlVal(config_handle,CONFIG_CP31_B,CP31_Bchannel);
4288 GetCtrlVal(config_handle,CONFIG_CP32_A,CP32_Achannel);
4289 GetCtrlVal(config_handle,CONFIG_CP32_B,CP32_Bchannel);
4290 GetCtrlVal(config_handle,CONFIG_CP33_A,CP33_Achannel);
4291 GetCtrlVal(config_handle,CONFIG_CP33_B,CP33_Bchannel);
4292 GetCtrlVal(config_handle,CONFIG_CP34_A,CP34_Achannel);
4293 GetCtrlVal(config_handle,CONFIG_CP34_B,CP34_Bchannel);
4294 GetCtrlVal(config_handle,CONFIG_CP35_A,CP35_Achannel);
4295 GetCtrlVal(config_handle,CONFIG_CP35_B,CP35_Bchannel);
4296
4297
4298 //*****
4299 // Create the DAQ task /
4300 //*****
4301
4302 DAQmxErrChk(DAQmxCreateTask("",&taskHandle));
4303
4304 //*****
4305 // Create all the Necessary Channels /
4306 //*****
4307
4308 // Sensor is a Pressure Transducer TP-2 // "cDAQ1Mod5/ai11"
4309
4310 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, TP2channel ,
4311 "Voltage_1A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4312
4313 // Sensor is a Pressure Transducer dP1
4314
4315 // "cDAQ1Mod5/ai20"
4316 // DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, DP1channel_A,
4317 // "Voltage_1B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4318
4319 // "cDAQ1Mod5/ai21"
4320 // DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, DP1channel_B,
4321 // "Voltage_1C", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4322
4323 // Sensor is a Pressure Transducer TP-1 // "cDAQ1Mod5/ai16"
4324
4325 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, TP1channel,
4326 "Voltage_1D", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4327
4328 //Pressure sensors 1.1 ,1.2, 1.3, 1.4, 1.5
4329 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP11_Achannel,
4330 "Voltage_11_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4331 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP11_Bchannel,
4332 "Voltage_11_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4333 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP12_Achannel,
4334 "Voltage_12_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4335 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP12_Bchannel,
4336 "Voltage_12_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4337 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP13_Achannel,
4338 "Voltage_13_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4339 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP13_Bchannel,
4340 "Voltage_13_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4341 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP14_Achannel,
4342 "Voltage_14_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4343 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP14_Bchannel,
4344 "Voltage_14_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4345 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP15_Achannel,
4346 "Voltage_15_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4347 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP15_Bchannel,
4348 "Voltage_15_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4349
4350 //Pressure sensors 2.1 ,2.2, 2.3, 2.4, 2.5
4351 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP21_Achannel,
4352 "Voltage_21_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4353 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP21_Bchannel,
4354 "Voltage_21_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4355 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP22_Achannel,
4356 "Voltage_22_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4357 DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP22_Bchannel,

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4358         "Voltage_22_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, "");
4359     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP23_Achannel,
4360     "Voltage_23_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4361     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP23_Bchannel,
4362     "Voltage_23_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4363     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP24_Achannel,
4364     "Voltage_24_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4365     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP24_Bchannel,
4366     "Voltage_24_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4367     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP25_Achannel,
4368     "Voltage_25_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4369     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP25_Bchannel,
4370     "Voltage_25_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4371
4372     //Pressure sensors 3.1, 3.2, 3.3, 3.4, 3.5
4373     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP31_Achannel,
4374     "Voltage_31_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4375     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP31_Bchannel,
4376     "Voltage_31_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4377     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP32_Achannel,
4378     "Voltage_32_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4379     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP32_Bchannel,
4380     "Voltage_32_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4381     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP33_Achannel,
4382     "Voltage_33_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4383     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP33_Bchannel,
4384     "Voltage_33_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4385     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP34_Achannel,
4386     "Voltage_34_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4387     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP34_Bchannel,
4388     "Voltage_34_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4389     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP35_Achannel,
4390     "Voltage_35_A", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4391     DAQmxErrChk(DAQmxCreateAIVoltageChan(taskHandle, CP35_Bchannel,
4392     "Voltage_35_B", DAQmx_Val_RSE, 0, 10, DAQmx_Val_Volts, ""));
4393
4394     //*****
4395     // Setup the DAQ Timing and Number of Channels /
4396     //*****
4397
4398     // Set the clock timing
4399     DAQmxErrChk(DAQmxCfgSampClkTiming(taskHandle, "", DAQrate,
4400     DAQmx_Val_Rising, DAQmx_Val_ContSamps, DAQsampsPerChan));
4401
4402     // Set the number of channels to scan
4403     DAQmxErrChk(DAQmxGetTaskAttribute(taskHandle, DAQmx_Task_NumChans, &DAQnumChannels));
4404
4405     // Make space for the data
4406     if( (DAQdata=malloc(DAQsampsPerChan*DAQnumChannels*sizeof(float64)))==NULL )
4407     {
4408         MessagePopup("Error", "Not enough memory");
4409         goto Error;
4410     }
4411     // Make space for the averaging array
4412     if( (DAQArray_Out=malloc(DAQsampsPerChan*sizeof(float64)))==NULL )
4413     {
4414         MessagePopup("Error", "Not enough memory");
4415         goto Error;
4416     }
4417
4418     //Exit
4419     Error:
4420     if( DAQmxFailed(DAQerror) )
4421     {
4422         DAQmxGetExtendedErrorInfo(DAQerrBuff, 2048);
4423         DAQquitflag = 0;
4424     }
4425
4426     if( DAQmxFailed(DAQerror) )
4427         MessagePopup("DAQmx Error", DAQerrBuff);
4428 }
4429
4430 //*****
4431 /* DAQThreadFunction (): - Separate Thread for DAQ */
4432 /* - Logs to file/graphs*/
4433 //*****
4434 int CVICALLBACK DAQThreadFunction( void *functionData)
4435 { // double T1; // T2, Hz;
4436
4437     // int i, j, k = 0;
4438     // int count = 0;
4439
4440     // Start a loop that will process events for this thread
4441     while (DAQquitflag == 1)
4442     {
4443         ++SAMPLES;
4444
4445
4446         // T1 = Timer (); // Start TIME
4447
4448         ProcessSystemEvents ();
4449
4450         //-----
4451
4452         step[0] = Timer (); // Get Time
4453
4454

```



```

4455         if(Is_DAQ)
4456         {
4457             DSN_Run_DAQ();
4458         }
4459
4460         //-----
4461
4462         ProcessSystemEvents ();
4463         SetCtrlVal(panel_handle, MAIN_SAMPLES, SAMPLES);
4464
4465         //-----
4466
4467         LiquidsInj();
4468
4469         Perm();
4470
4471         //TIME STAMP
4472         GetCurrentCVIAbsoluteTime (&timestamp);
4473
4474         CVIAbsoluteTimeToCVIUILTime (timestamp, &timedAQ);
4475
4476         if(Is_Log)
4477             LogFile();           // Log to File
4478
4479         ProcessSystemEvents ();
4480
4481         CmtGetLock (DAQ_lockHandle);
4482
4483         if(Is_Graph)
4484             Graph();           // Do Graphing
4485
4486         CmtReleaseLock (DAQ_lockHandle);
4487
4488         DSN_SHIFT_DAQ();           // SHIFT all DAQ arrays
4489         //-----
4490
4491     }
4492     return 0;
4493 }
4494
4495 void LiquidsInj(void)
4496 {
4497     double temp, temp2, temp3, outlettemp, curtube;
4498     int a;
4499
4500     //WATER
4501     if (pumprun_1 == 11)
4502     {
4503         temp=PFR11[0]*(step[0]-step[1])/60;
4504         G_WATERINJ[0] = G_WATERINJ[1] - temp;
4505         OUTLET[0]=OUTLET[1]+temp;
4506
4507         if (stage >= 0 && stage <= 3) WATERINJ[0]=WATERINJ[1] + temp; //PV
4508
4509         if (stage == 3 ) WATERINJPV[0]=WATERINJ[0]/PV[0]; //saturation process
4510
4511         if (stage >= 7) //waterflooding
4512         {
4513             WATERINJ2[0]=WATERINJ2[1] + temp;
4514             WATERINJ2PV[0]=WATERINJ2[0]/PV[0];
4515             WATERINJ[0]=WATERINJ[1];
4516         }
4517         SetCtrlVal (panel_handle, MAIN_WATERTANK, G_WATERINJ[0]);
4518         SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]); //set new value to TANK
4519
4520
4521         GetCtrlAttribute (panel_handle, MAIN_OUTLETTANK, ATTR_MAX_VALUE, &outlettemp);
4522         GetCtrlVal (panel_handle, MAIN_CUR_TUBE, &curtube);
4523
4524         if (OUTLET[0] >= outlettemp && stage >= 7)
4525             //change to the new tube at fraction collector
4526             SWITCH_FRACTION (0, 1, 0, 0);
4527             Delay (0.5);
4528             SWITCH_FRACTION (0, 0, 0, 0);
4529             MANUAL_TEST_TUBE[0] = curtube + 1;
4530             SetCtrlVal(panel_handle, MAIN_CUR_TUBE, MANUAL_TEST_TUBE[0]);
4531
4532             globalemail = 1; //set command to send email
4533
4534
4535             // clean the outlet
4536             OUTLET[1]=0.0;
4537             OUTLET[0]=0.0;
4538             SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]); //set new value to TANK
4539     }
4540     return;
4541 }
4542 if (pumprun_1 == 12)
4543 {
4544     //temp for time test
4545     //temp=PFR11[0]*(step[0]-step[1])/60;
4546     //WATERINJ[0]=WATERINJ[1] + temp;
4547     //SetCtrlVal (panel_handle, MAIN_WATER_TEST, WATERINJ[0]);
4548
4549
4550     G_WATERINJ[0]=G_WATERINJ[1];
4551     WATERINJ2[0]=WATERINJ2[1];

```

```

4552     WATERINJ[0]=WATERINJ[1];
4553     OUTLET[0]=OUTLET[1];
4554
4555     if (stage == 3)  WATERINJPV[0]=WATERINJPV[1];
4556     if (stage >= 7)  WATERINJ2PV[0]=WATERINJ2PV[1];
4557
4558     SetCtrlVal (panel_handle, MAIN_WATERTANK,  G_WATERINJ[0]);
4559     SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);  //set new value to TANK
4560 }
4561
4562 //OIL
4563 if (pumprun_2 == 21)
4564 {
4565     temp2=PFR21[0]*(step[0]-step[1])/60;
4566     OILINJ[0]=OILINJ[1] + temp2;
4567     G_OILINJ[0] = G_OILINJ[1] - temp2;
4568     OUTLET[0]=OUTLET[1]+temp2;
4569
4570     if (stage >= 3)  OILINJPV[0]=OILINJ[0]/PV[0];
4571
4572     SetCtrlVal (panel_handle, MAIN_OILTANK,  G_OILINJ[0]);
4573     SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);  //set new value to TANK
4574
4575     return;
4576 }
4577
4578 if (pumprun_2 == 22)
4579 {
4580     G_OILINJ[0]= G_OILINJ[1];
4581     OILINJ[0]=OILINJ[1];
4582     OUTLET[0]=OUTLET[1];
4583
4584     if (stage >= 3)  OILINJPV[0]=OILINJPV[1];
4585
4586     SetCtrlVal (panel_handle, MAIN_OILTANK,  G_OILINJ[0]);
4587     SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);  //set new value to TANK
4588
4589 }
4590
4591 //EMULSION
4592 if (pumprun_3 == 31)
4593 {
4594     temp3=PFR31[0]*(step[0]-step[1])/60;
4595     EMULINJ[0]=EMULINJ[1] + temp3;
4596     G_EMULINJ[0]= G_EMULINJ[1] - temp3 ;
4597     OUTLET[0]=OUTLET[1]+temp3;
4598
4599     if (stage >= 3)  EMULINJPV[0]=EMULINJ[0]/PV[0];
4600
4601     SetCtrlVal (panel_handle, MAIN_EMULTANK, G_EMULINJ[0]);
4602     SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);  //set new value to TANK
4603
4604     GetCtrlAttribute (panel_handle, MAIN_OUTLETTANK,ATTR_MAX_VALUE, &outlettemp);
4605     GetCtrlVal (panel_handle, MAIN_CUR_TTUBE, &curttube);
4606
4607     if (OUTLET[0] >= outlettemp && stage >= 7)
4608     { //change to the new tube at fraction collector
4609         SWITCH_FRACTION (0, 1, 0, 0);
4610         Delay (0.5);
4611         SWITCH_FRACTION (0, 0, 0, 0);
4612         MANUAL_TEST_TUBE[0] = curttube + 1;
4613         SetCtrlVal(panel_handle, MAIN_CUR_TTUBE, MANUAL_TEST_TUBE[0]);
4614         // clean the outlet
4615         OUTLET[1]=0.0;
4616         OUTLET[0]=0.0;
4617         SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);  //set new value to TANK
4618     }
4619
4620     return;
4621 }
4622
4623 if (pumprun_3 == 32)
4624 {
4625     EMULINJ[0]=EMULINJ[1];
4626     G_EMULINJ[0]=G_EMULINJ[1];
4627     OUTLET[0]=OUTLET[1];
4628
4629     if (stage >= 3)  EMULINJPV[0]=EMULINJPV[1];
4630
4631     SetCtrlVal (panel_handle, MAIN_EMULTANK, G_EMULINJ[0]);
4632     SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);  //set new value to TANK
4633
4634 }
4635
4636 SetCtrlVal (panel_handle, MAIN_WATERTANK,  G_WATERINJ[0]);
4637 SetCtrlVal (panel_handle, MAIN_OILTANK,  G_OILINJ[0]);
4638 SetCtrlVal (panel_handle, MAIN_EMULTANK,  G_EMULINJ[0]);
4639 SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]);  //set new value to TANK
4640
4641 return;
4642 }
4643
4644 void Perm(void)
4645 {

```

```

4649 double data,data2,data3;
4650 double showdata_11,showdata_12,showdata_21,showdata_22,showdata_31,showdata_32;
4651
4652 //Water
4653 if (pumprun_1 == 11)
4654 {
4655 data = Perm_coef * PFR11[0] * VIS_WATER;
4656
4657 PERMWATERDP1[0] = data / DP1[0]; //Darcy
4658
4659 PERMWATERDELTA[0] = data / Delta[0]; //Darcy
4660
4661 showdata_11 = permcoef * PERMWATERDP1[0];
4662 showdata_12 = permcoef * PERMWATERDELTA[0];
4663
4664 SetCtrlVal(panel_handle, MAIN_PERM_W_1,showdata_11);
4665 SetCtrlVal(panel_handle, MAIN_PERM_W_2,showdata_12);
4666
4667 return;
4668 }
4669 if (pumprun_1 == 12)
4670 {
4671 PERMWATERDP1[0]=0;
4672 PERMWATERDELTA[0]=0;
4673 showdata_11 = permcoef * PERMWATERDP1[0];
4674 showdata_12 = permcoef * PERMWATERDELTA[0];
4675
4676 SetCtrlVal(panel_handle, MAIN_PERM_W_1,showdata_11);
4677 SetCtrlVal(panel_handle, MAIN_PERM_W_2,showdata_12);
4678
4679 }
4680
4681 //Oil
4682 if (pumprun_2 == 21)
4683 {
4684 data2= Perm_coef * PFR21[0] * VIS_OIL;
4685
4686 PERMOILDP1[0] = data2 / DP1[0]; //Darcy
4687
4688 PERMOILDELTA[0] = data2 / Delta[0]; //Darcy
4689
4690 showdata_21 = permcoef * PERMOILDP1[0];
4691
4692 showdata_22 = permcoef * PERMOILDELTA[0];
4693
4694 SetCtrlVal(panel_handle, MAIN_PERM_O_1,showdata_21);
4695 SetCtrlVal(panel_handle, MAIN_PERM_O_2,showdata_22);
4696 return;
4697 }
4698
4699 if (pumprun_2 == 22)
4700 {
4701 PERMOILDP1[0]=0;
4702 PERMOILDELTA[0]=0;
4703
4704 showdata_21 = permcoef * PERMOILDP1[0];
4705 showdata_22 = permcoef * PERMOILDELTA[0];
4706
4707 SetCtrlVal(panel_handle, MAIN_PERM_O_1,showdata_21);
4708 SetCtrlVal(panel_handle, MAIN_PERM_O_2,showdata_22);
4709
4710 }
4711
4712 //Emulsion
4713 if (pumprun_3 == 31)
4714 {
4715 data3 = Perm_coef * PFR31[0] * VIS_EMUL;
4716
4717 PERMEMULDP1[0] = data3 / DP1[0];
4718 PERMEMULDELTA[0] = data3 / Delta[0];
4719
4720 showdata_31 = permcoef * PERMEMULDP1[0];
4721 showdata_32 = permcoef * PERMEMULDELTA[0];
4722
4723 SetCtrlVal(panel_handle, MAIN_PERM_E_1,showdata_31);
4724 SetCtrlVal(panel_handle, MAIN_PERM_E_2,showdata_32);
4725 return;
4726 }
4727
4728 if (pumprun_3 == 32)
4729 {
4730 PERMEMULDP1[0]=0;
4731 PERMEMULDELTA[0]=0;
4732
4733 showdata_31 = permcoef * PERMEMULDP1[0];
4734 showdata_32 = permcoef * PERMEMULDELTA[0];
4735
4736 SetCtrlVal(panel_handle, MAIN_PERM_E_1,showdata_31);
4737 SetCtrlVal(panel_handle, MAIN_PERM_E_2,showdata_32);
4738
4739 }
4740
4741 return;
4742 }
4743
4744
4745

```

```

4746 //-----
4747 // DSN_Run_DAQ : Run the DAQ Task and RTD Channels
4748 //-----
4749
4750 void DSN_Run_DAQ(void) // Gettig data from DAQ for pressure sensors
4751 {
4752     int i;
4753     double pressure_scaling_factor_P = 150; // psi per Volt
4754     double pressure_scaling_factor_dP = 15; // psi per Volt
4755     double pressure_scaling_factor_dP_120 = 12; // psi per Volt
4756     double pressure_scaling_factor_dP_80 = 8; // psi per Volt
4757
4758
4759 // int error=0;
4760
4761 //-----
4762 // DAQmx Start DAQ Task /
4763 //-----
4764
4765 if(DAQ_Task_Started)
4766 {
4767     // Do not attempt to start task
4768 }
4769 else
4770 {
4771     DAQmxErrChk (DAQmxStartTask(taskHandle));
4772 }
4773
4774 DAQ_Task_Started = 1;
4775 ProcessDrawEvents();
4776
4777 //-----
4778 // DAQmx Read Code /
4779 //-----
4780
4781 Clear1D (DAQdata, DAQsampsPerChan*DAQnumChannels);
4782
4783 DAQmxReadAnalogF64(taskHandle, DAQsampsPerChan, 10.0, DAQmx_Val_GroupByChannel,
4784     DAQdata, DAQsampsPerChan*DAQnumChannels, &DAQnumRead, NULL);
4785
4786 if( DAQnumRead>0 )
4787 for(i=0;i<DAQnumChannels;i++)
4788 {
4789     // Extract Data for one Channel
4790     Subset1D (DAQdata, DAQnumChannels*DAQnumRead, i*DAQnumRead, DAQnumRead, DAQArray_Out);
4791
4792     // Average the Data Points
4793     Mean (DAQArray_Out, DAQnumRead, &DAQoutMean);
4794
4795     switch(i)
4796     {
4797     case 0: //upstream
4798         DAQoutMean = DAQoutMean * pressure_scaling_factor_P - ZERO_TP2[0];
4799         SetCtrlVal(panel_handle, MAIN_TP2, DAQoutMean);
4800         TP2[0] = DAQoutMean;
4801         //Danger for membrane
4802         if (TP2[0] >= 1450.00)
4803         {
4804             STOPPUMPS(); //will stop pumps which are in use
4805             SetCtrlAttribute(panel_handle, MAIN_ERROR_RELEASE_2, ATTR_VISIBLE, 1);
4806             SetCtrlAttribute(panel_handle, MAIN_TP2_OVER_1450, ATTR_VISIBLE, 1);
4807         }
4808         break;
4809     case 1:
4810         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP;
4811         DP1_A[0] = DAQoutMean;
4812         break;
4813     case 2:
4814         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP;
4815         DP1_B[0] = DAQoutMean;
4816         break;
4817     case 1: //downstream
4818         DAQoutMean = DAQoutMean * pressure_scaling_factor_P - ZERO_TP1[0];
4819         SetCtrlVal(panel_handle, MAIN_TP1, DAQoutMean);
4820         TP1[0] = DAQoutMean;
4821         //Danger for membrane
4822         if (TP1[0] >= 1450.00)
4823         {
4824             STOPPUMPS(); //will stop pumps which are in use
4825             SetCtrlAttribute(panel_handle, MAIN_ERROR_RELEASE_7, ATTR_VISIBLE, 1);
4826             SetCtrlAttribute(panel_handle, MAIN_TP1_OVER_1450, ATTR_VISIBLE, 1);
4827         }
4828         break;
4829     case 2:
4830         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4831         CP11_A[0] = DAQoutMean;
4832         break;
4833     case 3:
4834         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4835         CP11_B[0] = DAQoutMean;
4836         break;
4837     case 4:
4838         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4839         CP12_A[0] = DAQoutMean;
4840         break;
4841     case 5:

```

```

4843     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4844     CP12_B[0] = DAQoutMean;
4845     break;
4846     case 6:
4847         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4848         CP13_A[0] = DAQoutMean;
4849         break;
4850     case 7:
4851         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4852         CP13_B[0] = DAQoutMean;
4853         break;
4854     case 8:
4855         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4856         CP14_A[0] = DAQoutMean;
4857         break;
4858     case 9:
4859         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4860         CP14_B[0] = DAQoutMean;
4861         break;
4862     case 10:
4863         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4864         CP15_A[0] = DAQoutMean;
4865         break;
4866     case 11:
4867         DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4868         CP15_B[0] = DAQoutMean;
4869         break;
4870 case 12:
4871     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4872     CP21_A[0] = DAQoutMean;
4873     break;
4874 case 13:
4875     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4876     CP21_B[0] = DAQoutMean;
4877     break;
4878 case 14:
4879     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4880     CP22_A[0] = DAQoutMean;
4881     break;
4882 case 15:
4883     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4884     CP22_B[0] = DAQoutMean;
4885     break;
4886 case 16:
4887     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4888     CP23_A[0] = DAQoutMean;
4889     break;
4890 case 17:
4891     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4892     CP23_B[0] = DAQoutMean;
4893     break;
4894 case 18:
4895     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4896     CP24_A[0] = DAQoutMean;
4897     break;
4898 case 19:
4899     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4900     CP24_B[0] = DAQoutMean;
4901     break;
4902 case 20:
4903     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4904     CP25_A[0] = DAQoutMean;
4905     break;
4906 case 21:
4907     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4908     CP25_B[0] = DAQoutMean;
4909     break;
4910 case 22:
4911     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4912     CP31_A[0] = DAQoutMean;
4913     break;
4914 case 23:
4915     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4916     CP31_B[0] = DAQoutMean;
4917     break;
4918 case 24:
4919     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4920     CP32_A[0] = DAQoutMean;
4921     break;
4922 case 25:
4923     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_120;
4924     CP32_B[0] = DAQoutMean;
4925     break;
4926 case 26:
4927     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4928     CP33_A[0] = DAQoutMean;
4929     break;
4930 case 27:
4931     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4932     CP33_B[0] = DAQoutMean;
4933     break;
4934 case 28:
4935     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4936     CP34_B[0] = DAQoutMean;
4937     break;
4938 case 29:
4939     DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;

```

```

4940         CP34_B[0] = DAQoutMean;
4941         break;
4942         case 30:
4943             DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4944             CP35_A[0] = DAQoutMean;
4945             break;
4946         case 31:
4947             DAQoutMean = DAQoutMean * pressure_scaling_factor_dP_80;
4948             CP35_B[0] = DAQoutMean;
4949             break;
4950     }
4951
4952     // DP1[0]=DP1_B[0]-DP1_A[0] - ZEROCP1[0];
4953     // SetCtrlVal(panel_handle,MAIN_DP1,DP1[0]);
4954
4955     CP11[0]=CP11_B[0]-CP11_A[0] - ZEROCP11[0];
4956     SetCtrlVal(pressure_handle,PRESSURE_CP1_1,CP11[0]);
4957     CP12[0]=CP12_B[0]-CP12_A[0] - ZEROCP12[0];
4958     SetCtrlVal(pressure_handle,PRESSURE_CP1_2,CP12[0]);
4959     CP13[0]=CP13_B[0]-CP13_A[0] - ZEROCP13[0];
4960     SetCtrlVal(pressure_handle,PRESSURE_CP1_3,CP13[0]);
4961     CP14[0]=CP14_B[0]-CP14_A[0] - ZEROCP14[0];
4962     SetCtrlVal(pressure_handle,PRESSURE_CP1_4,CP14[0]);
4963     CP15[0]=CP15_B[0]-CP15_A[0] - ZEROCP15[0];
4964     SetCtrlVal(pressure_handle,PRESSURE_CP1_5,CP15[0]);
4965
4966     CP21[0]=CP21_B[0]-CP21_A[0] - ZEROCP21[0];
4967     SetCtrlVal(pressure_handle,PRESSURE_CP2_1,CP21[0]);
4968     CP22[0]=CP22_B[0]-CP22_A[0] - ZEROCP22[0];
4969     SetCtrlVal(pressure_handle,PRESSURE_CP2_2,CP22[0]);
4970     CP23[0]=CP23_B[0]-CP23_A[0] - ZEROCP23[0];
4971     SetCtrlVal(pressure_handle,PRESSURE_CP2_3,CP23[0]);
4972     CP24[0]=CP24_B[0]-CP24_A[0] - ZEROCP24[0];
4973     SetCtrlVal(pressure_handle,PRESSURE_CP2_4,CP24[0]);
4974     CP25[0]=CP25_B[0]-CP25_A[0] - ZEROCP25[0];
4975     SetCtrlVal(pressure_handle,PRESSURE_CP2_5,CP25[0]);
4976
4977     CP31[0]=CP31_B[0]-CP31_A[0] - ZEROCP31[0];
4978     SetCtrlVal(pressure_handle,PRESSURE_CP3_1,CP31[0]);
4979     CP32[0]=CP32_B[0]-CP32_A[0] - ZEROCP32[0];
4980     SetCtrlVal(pressure_handle,PRESSURE_CP3_2,CP32[0]);
4981     CP33[0]=CP33_B[0]-CP33_A[0] - ZEROCP33[0];
4982     SetCtrlVal(pressure_handle,PRESSURE_CP3_3,CP33[0]);
4983     CP34[0]=CP34_B[0]-CP34_A[0] - ZEROCP34[0];
4984     SetCtrlVal(pressure_handle,PRESSURE_CP3_4,CP34[0]);
4985     CP35[0]=CP35_B[0]-CP35_A[0] - ZEROCP35[0];
4986     SetCtrlVal(pressure_handle,PRESSURE_CP3_5,CP35[0]);
4987
4988     //Danger for membrane
4989     if (DP1[0] >= 140.00  && OVERPRES == 1)
4990     {
4991         SetCtrlVal(panel_handle, MAIN_AV2_ONOFF, 0);
4992         SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_1,ATTR_VISIBLE, 1);
4993         SetCtrlAttribute(panel_handle,MAIN_DIFF_OVER_150,ATTR_VISIBLE, 1);
4994         SWITCH SOLENOID ();
4995         OVERPRES = 0;
4996     }
4997
4998     //Delta[0]=TP2[0]-BPR1TEMP[0]; removed from software, since new pressure sensor was added November 22,2013
4999     Delta[0]=TP2[0]-TP1[0];
5000
5001     SetCtrlVal(panel_handle,MAIN_DP1_2,Delta[0]);
5002 }
5003 //Exit
5004 Error:
5005     if( DAQmxFailed(DAQerror) )
5006     {
5007         DAQmxGetExtendedErrorInfo(DAQerrBuff,2048);
5008         DAQquitflag =0;
5009     }
5010 }
5011
5012 //*****
5013 // DSN_SHIFT_DAQ : Will step data along an array
5014 // : For all data that can be plotted
5015 //*****
5016 void DSN_SHIFT_DAQ(void)
5017 {
5018     Shift (step,      NUM, 1,step);
5019
5020     Shift (OILINJ,      NUM, 1,OILINJ);
5021     Shift (OILINJFPV,    NUM, 1,OILINJFPV);
5022
5023     Shift (EMULINJ,      NUM, 1,EMULINJ);
5024     Shift (EMULINJFPV,    NUM, 1,EMULINJFPV);
5025
5026     if (stage >=0 && stage <=3)
5027         Shift (WATERINJ,    NUM, 1,WATERINJ);
5028
5029     if (stage == 3)
5030         Shift (WATERINJFPV,    NUM, 1,WATERINJFPV); //saturation
5031
5032     if (stage >= 7)
5033     {
5034         Shift (WATERINJ,    NUM, 1,WATERINJ);
5035         Shift (WATERINJ2,    NUM, 1,WATERINJ2);
5036         Shift (WATERINJ2PV,    NUM, 1,WATERINJ2PV);

```

```

5037     }
5038
5039     Shift (PERMWATERDP1, NUM, 1, PERMWATERDP1);
5040     Shift (PERMWATERDELTA, NUM, 1, PERMWATERDELTA);
5041
5042     Shift (PERMOILDP1, NUM, 1, PERMOILDP1);
5043     Shift (PERMOILDELTA, NUM, 1, PERMOILDELTA);
5044
5045     Shift (PERMEMULDP1, NUM, 1, PERMEMULDP1);
5046     Shift (PERMEMULDELTA, NUM, 1, PERMEMULDELTA);
5047
5048     if (G_WATERINJ[0] != G_WATERINJ[1])
5049         Shift (G_WATERINJ, NUM, 1, G_WATERINJ);
5050     if (G_OILINJ[0] != G_OILINJ[1])
5051         Shift (G_OILINJ, NUM, 1, G_OILINJ);
5052     if (G_EMULINJ[0] != G_EMULINJ[1])
5053         Shift (G_EMULINJ, NUM, 1, G_EMULINJ);
5054
5055     Shift (OUTLET, NUM, 1, OUTLET);
5056     Shift (TP2, NUM, 1, TP2); //inlet
5057     Shift (DP1, NUM, 1, DP1); //dP-1 sensor
5058     Shift (TP1, NUM, 1, TP1); //outlet
5059     Shift (Delta, NUM, 1, Delta); // TP2-TP1 delta pressure
5060
5061     Shift (CP11, NUM, 1, CP11); //inlet
5062     Shift (CP12, NUM, 1, CP12); //inlet
5063     Shift (CP13, NUM, 1, CP13); //inlet
5064     Shift (CP14, NUM, 1, CP14); //inlet
5065     Shift (CP15, NUM, 1, CP15); //inlet
5066
5067     Shift (CP21, NUM, 1, CP21); //inlet
5068     Shift (CP22, NUM, 1, CP22); //inlet
5069     Shift (CP23, NUM, 1, CP23); //inlet
5070     Shift (CP24, NUM, 1, CP24); //inlet
5071     Shift (CP25, NUM, 1, CP25); //inlet
5072
5073     Shift (CP31, NUM, 1, CP31); //inlet
5074     Shift (CP32, NUM, 1, CP32); //inlet
5075     Shift (CP33, NUM, 1, CP33); //inlet
5076     Shift (CP34, NUM, 1, CP34); //inlet
5077     Shift (CP35, NUM, 1, CP35); //inlet
5078
5079     Shift (MANUAL_TEST_TUBE, NUM, 1, MANUAL_TEST_TUBE);
5080     return;
5081 }
5082
5083 //*****
5084 // DSN_SHIFT_Slow : Will step data along an array
5085 // : For all data that can be plotted
5086 //*****
5087
5088 void DSN_SHIFT_Slow(int instrument)
5089 {
5090     switch(instrument)
5091     {
5092     case 0: // Pump #1 Volume flow rate
5093         Shift (PFR11, NUM, 1, PFR11);
5094         break;
5095     case 1: // Pump #2 Volume flow rate
5096         Shift (PFR21, NUM, 1, PFR21);
5097         break;
5098     case 2: // Pump #3 Volume flow rate
5099         Shift (PFR31, NUM, 1, PFR31);
5100         break;
5101     case 3: // Pump #1 Pressure
5102         Shift (P11, NUM, 1, P11);
5103         break;
5104     case 4: // Pump #2 Pressure
5105         Shift (P21, NUM, 1, P21);
5106         break;
5107     case 5: // Pump #3 Pressure
5108         Shift (P31, NUM, 1, P31);
5109         break;
5110     }
5111     return;
5112 }
5113
5114 //*****
5115 // DSN_Graph : Calls Graphing Function and Scales X Axes
5116 // build based on DSN_Graph
5117 //*****
5118 void Graph(void)
5119 {
5120     // GRAPH #1
5121     if(OnOff_G1)
5122     {
5123         Graph_Select(plotVar_G_1, MAIN_G_1);
5124         if(plotVar_G_1 >= 0)
5125             SetAxisScalingMode (panel_handle, MAIN_G_1, VAL_XAXIS, VAL_MANUAL, step[0]-X_Range_G_1, step[0]);
5126     }
5127     // GRAPH #2
5128     if(OnOff_G2)
5129     {
5130         Graph_Select(plotVar_G_2, MAIN_G_2);
5131         if(plotVar_G_2 >= 0)
5132             SetAxisScalingMode (panel handle, MAIN G 2, VAL XAXIS, VAL MANUAL, step[0]-X Range G 2, step[0]);
5133     }

```

```

5134     }
5135 // GRAPH #3
5136 if(OnOff_G3)
5137 {
5138     Graph_Select(plotVar_G_3, MAIN_G_3);
5139     if(plotVar_G_3>=0)
5140         SetAxisScalingMode (panel_handle, MAIN_G_3, VAL_XAXIS, VAL_MANUAL, step[0]-X_Range_G_3, step[0]);
5141 }
5142 // GRAPH #4
5143 if(OnOff_G4)
5144 {
5145     Graph_Select(plotVar_G_4, MAIN_G_4);
5146     if(plotVar_G_4>=0)
5147         SetAxisScalingMode (panel_handle, MAIN_G_4, VAL_XAXIS, VAL_AUTOSCALE, step[0]-X_Range_G_4, step[0]);
5148 }
5149 // GRAPH #5
5150 if(OnOff_G5)
5151 {
5152     Graph_Select(plotVar_G_5, EXTRA_G_G_5);
5153 }
5154
5155 // GRAPH #6 _showing percentage of each liquid
5156 if(OnOff_G6)
5157 {
5158     plotVar_G_6=25;
5159     Graph_Select(plotVar_G_6, MAIN_G_6);
5160     if(plotVar_G_6>=0)
5161         SetAxisScalingMode (panel_handle, MAIN_G_6, VAL_XAXIS, VAL_AUTOSCALE, step[0]-250, step[0]);
5162 }
5163
5164 return;
5165 }
5166
5167 //*****
5168 // Graph_Select : Plots the Selected Variable
5169 // build based on DSN_Graph_Select
5170 //*****
5171 void Graph_Select(int plotVar, int Panel_Graph)
5172 {
5173     switch(plotVar)
5174     {
5175         case -2:
5176             DeleteGraphPlot (extra_g_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5177             break;
5178         case -1:
5179             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5180             break;
5181         case 0: // Pressure [Pump #1 and TP-2]
5182             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5183
5184             PlotXY (panel_handle, Panel_Graph, step, P11, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5185 1, VAL_RED);
5186             PlotXY (panel_handle, Panel_Graph, step, TP2, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_FAT_LINE, VAL_EMPTY_SQUARE, VAL_SOLID,
5187 1, VAL_WHITE);
5188             break;
5189         case 1: // Pressure [Pump #3 and TP-2]
5190             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5191
5192             PlotXY (panel_handle, Panel_Graph, step, P21, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5193 1, VAL_RED);
5194             PlotXY (panel_handle, Panel_Graph, step, TP2, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_FAT_LINE, VAL_EMPTY_SQUARE, VAL_SOLID,
5195 1, VAL_WHITE);
5196             break;
5197         case 2: // Pressure [Pump #3 and TP-2]
5198             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5199
5200             PlotXY (panel_handle, Panel_Graph, step, P21, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5201 1, VAL_RED);
5202             PlotXY (panel_handle, Panel_Graph, step, TP2, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_FAT_LINE, VAL_EMPTY_SQUARE, VAL_SOLID,
5203 1, VAL_WHITE);
5204             break;
5205         case 3: // Mass Flow Rate M#1
5206             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5207
5208             PlotXY (panel_handle, Panel_Graph, step, M13, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5209 1, VAL_RED);
5210             break;
5211         case 4: // Mass Flow Rate M#2
5212             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5213
5214             PlotXY (panel_handle, Panel_Graph, step, M23, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5215 1, VAL_RED);
5216             break;
5217         case 5: // Mass Flow Rate M#3
5218             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5219
5220             PlotXY (panel_handle, Panel_Graph, step, M33, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5221 1, VAL_RED);
5222             break;
5223         case 6: // Mass Flow Rate M#4
5224             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5225
5226             PlotXY (panel handle, Panel Graph, step, M43, NUM, VAL DOUBLE, VAL DOUBLE, VAL SCATTER, VAL SOLID CIRCLE, VAL SOLID,

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5222     1, VAL_RED); break;
5223
5224     case 7: // Density M#1 Water
5225         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5226
5227         PlotXY (panel_handle, Panel_Graph, step, M11, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5228     1, VAL_RED); break;
5229
5230     case 8: // Density M#2 Oil
5231         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5232
5233         PlotXY (panel_handle, Panel_Graph, step, M21, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5234     1, VAL_RED); break;
5235
5236     case 9: // Density M#3 Emulsion
5237         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5238
5239         PlotXY (panel_handle, Panel_Graph, step, M31, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5240     1, VAL_RED); break;
5241
5242     case 10:// Density M#4 Mixture out
5243         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5244
5245         PlotXY (panel_handle, Panel_Graph, step, M41, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5246     1, VAL_RED); break;
5247
5248     case 11:// Pressure Inlet TP-2
5249         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5250
5251         PlotXY (panel_handle, Panel_Graph, step, TP2, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5252     1, VAL_RED); break;
5253
5254     case 12:// Differential pressure dP1
5255         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5256
5257         PlotXY (panel_handle, Panel_Graph, step, DP1, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5258     1, VAL_RED); break;
5259
5260     case 13://Delta pressure TP-2 - BRP-1
5261         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5262
5263         PlotXY (panel_handle, Panel_Graph, step, Delta, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID
5264     , 1, VAL_RED);
5265         break;
5266     case 14://Delta pressure TP-2 - BRP-1 vs dP1
5267         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5268
5269         PlotXY (panel_handle, Panel_Graph, step, Delta, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID
5270     , 1, VAL_RED);
5271         PlotXY (panel_handle, Panel_Graph, step, DP1, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_FAT_LINE, VAL_EMPTY_SQUARE, VAL_SOLID,
5272     1, VAL_WHITE);
5273         break;
5274     case 15://Water injected
5275         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5276
5277         PlotXY (panel_handle, Panel_Graph, step, WATERINJ, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SO
5278     LID, 1, VAL_RED); break;
5279
5280     case 16://OIL injected
5281         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5282
5283         PlotXY (panel_handle, Panel_Graph, step, OILINJ, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLI
5284     D, 1, VAL_RED); break;
5285
5286     case 17://Emulsion injected
5287         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5288
5289         PlotXY (panel_handle, Panel_Graph, step, EMULINJ, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOL
5290     ID, 1, VAL_RED); break;
5291
5292     case 18:// Temperature M#1 Water
5293         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5294
5295         PlotXY (panel_handle, Panel_Graph, step, M12, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5296     1, VAL_RED); PlotXY (panel_handle, Panel_Graph, step, M22, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5297     1, VAL_YELLOW); PlotXY (panel_handle, Panel_Graph, step, M32, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5298     1, VAL_DK_YELLOW); PlotXY (panel_handle, Panel_Graph, step, M42, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
5299     1, VAL_DK_MAGENTA); break;
5300
5301     case 19:// Water flooding

```

```

5302         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5303
5304         PlotXY (panel_handle, Panel_Graph, step, WATERINJ2, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_S
OLID, 1, VAL_RED);
5305         break;
5306
5307         case 20:// Water flooding PV
5308             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5309
5310             PlotXY (panel_handle, Panel_Graph, step, WATERINJ2PV, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL
_SOLID, 1, VAL_RED);
5311             break;
5312
5313             case 21:// Oil recovered vs Water injected PV
5314                 DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5315
5316                 PlotXY (panel_handle, Panel_Graph, WATERINJ2PV, OILREC, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, V
AL_SOLID, 1, VAL_RED);
5317                 break;
5318
5319                 case 22:// Oil recovered vs Time
5320                     DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5321
5322                     PlotXY (panel_handle, Panel_Graph, step, OILREC, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLI
D, 1, VAL_RED);
5323                     break;
5324
5325                     case 23://Swi vs Time
5326                         DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5327
5328                         PlotXY (panel_handle, Panel_Graph, step, SWI, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
1, VAL_RED);
5329                         break;
5330
5331                         case 24://Oil out at stage 9
5332                             DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5333
5334                             PlotXY (panel_handle, Panel_Graph, step, OILREC_ST9, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_
SOLID, 1, VAL_RED);
5335                             break;
5336
5337                             case 25://Water out at stage 9
5338                                 DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5339
5340                                 PlotXY (panel_handle, Panel_Graph, step, WATERREC_ST9, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VA
L_SOLID, 1, VAL_RED);
5341                                 break;
5342
5343                                 case 26:// Water inj PV vs Pressure drop
5344                                     DeleteGraphPlot (extra_g_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5345
5346                                     PlotXY (extra_g_handle, Panel_Graph, WATERINJ2PV, DP1, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VA
L_SOLID, 1, VAL_RED);
5347                                     break;
5348
5349                                     case 27:// Water inj PV vs Ref. pressure drop
5350                                         DeleteGraphPlot (extra_g_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5351
5352                                         PlotXY (extra_g_handle, Panel_Graph, WATERINJ2PV, Delta, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE,
VAL_SOLID, 1, VAL_RED);
5353                                         break;
5354
5355                                         case 28:// Water inj PV vs Ref. pressure drop vs DP1
5356                                             DeleteGraphPlot (extra_g_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5357
5358                                             PlotXY (extra_g_handle, Panel_Graph, WATERINJ2PV, Delta, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE,
VAL_SOLID, 1, VAL_RED);
5359                                             PlotXY (extra_g_handle, Panel_Graph, WATERINJ2PV, DP1, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VA
L_SOLID, 1, VAL_WHITE);
5360                                             break;
5361
5362                                             case 29:// Experimental stage [option underconstruction]
5363                                                 DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5364
5365                                                 break;
5366
5367                                                 case 30:// Only for GRAPH #6
5368                                                     DeleteGraphPlot (panel_handle, Panel_Graph, -1,VAL_IMMEDIATE_DRAW);
5369
5370                                                     PlotXY (panel_handle, Panel_Graph, step, M41, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL_SOLID,
1, VAL_RED);
5371                                                     PlotXY (panel_handle, Panel_Graph, step, SETPOINTOUT, NUM, VAL_DOUBLE, VAL_DOUBLE, VAL_SCATTER, VAL_SOLID_CIRCLE, VAL
_SOLID, 1, VAL_RED);
5372                                                     break;
5373
5374                                                     }
5375                                                     return;
5376                                                     }
5377                                                     int CVICALLBACK LOG ON OFF (int panel, int control, int event,

```

```

5386         void *callbackData, int eventData1, int eventData2)
5387     {
5388         switch (event)
5389         {
5390             case EVENT_COMMIT:
5391                 // COM Ports
5392                 GetCtrlVal(panel_handle, MAIN_LOG_P1, &Is_P1);
5393                 if (p1check == 0) SetCtrlVal(panel_handle, MAIN_LOG_P1, 0);
5394
5395                 GetCtrlVal(panel_handle, MAIN_LOG_P2, &Is_P2);
5396                 if (p2check == 0) SetCtrlVal(panel_handle, MAIN_LOG_P2, 0);
5397
5398                 GetCtrlVal(panel_handle, MAIN_LOG_P3, &Is_P3);
5399                 if (p3check == 0) SetCtrlVal(panel_handle, MAIN_LOG_P3, 0);
5400                 // Mass Flow Meters
5401                 GetCtrlVal(panel_handle, MAIN_LOG_M1, &Is_M1);
5402                 GetCtrlVal(panel_handle, MAIN_LOG_M2, &Is_M2);
5403                 GetCtrlVal(panel_handle, MAIN_LOG_M3, &Is_M3);
5404                 GetCtrlVal(panel_handle, MAIN_LOG_M4, &Is_M4);
5405                 // Back Pressure Regulator
5406                 GetCtrlVal(panel_handle, MAIN_LOG_BPR, &Is_BPR);
5407                 // Main Parameters
5408                 GetCtrlVal(panel_handle, MAIN_LOG_Graph, &Is_Graph);
5409                 GetCtrlVal(panel_handle, MAIN_LOG_LOGtoFile, &Is_Log);
5410                 // DAQ
5411                 GetCtrlVal(panel_handle, MAIN_LOG_DAQ, &Is_DAQ);
5412                 // Camera
5413                 GetCtrlVal(panel_handle, MAIN_LOG_CAM, &Is_Cam);
5414
5415                 Update_Graphics(); // Update On-screen Graphics
5416                 break;
5417
5418             case EVENT_RIGHT_CLICK:
5419                 break;
5420         }
5421     return 0;
5422 }
5423
5424 void Update_Graphics(void)
5425 {
5426     // double zero = 0;
5427     int Experiment_On;
5428
5429     GetCtrlVal(panel_handle, MAIN_START_STOP, &Experiment_On); // Check to see if experiment is running
5430
5431     if(Experiment_On) // Experiment is running
5432     {
5433
5434         EnableMassTurnControls(0);
5435
5436         if (Is_M1) EnableM1PanelControls(0);
5437         else EnableM1PanelControls(1);
5438
5439         if (Is_M2) EnableM2PanelControls(0);
5440         else EnableM2PanelControls(1);
5441
5442         if (Is_M3) EnableM3PanelControls(0);
5443         else EnableM3PanelControls(1);
5444
5445         if (Is_M4) EnableM4PanelControls(0);
5446         else EnableM4PanelControls(1);
5447
5448         if (Is_BPR) EnableBPRPanelControls(0);
5449         else EnableBPRPanelControls(1);
5450
5451         SetCtrlAttribute (panel_handle, MAIN_P1_PURGE, ATTR_DIMMED, 0);
5452         SetCtrlAttribute (panel_handle, MAIN_P1_RESTART, ATTR_DIMMED, 0);
5453         SetCtrlAttribute (panel_handle, MAIN_P1_5ERR, ATTR_DIMMED, 0);
5454
5455
5456
5457
5458         if (STG_1) // check system
5459         {
5460             SetCtrlAttribute (panel_handle, MAIN_STG_2, ATTR_DIMMED, 0);
5461             SetCtrlAttribute (panel_handle, MAIN_WATER_INJ, ATTR_DIMMED, 0);
5462             SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 8.5);
5463         }
5464
5465         if (STG_2) // once confirmed - ask for water volume
5466         {
5467             SetCtrlAttribute (panel_handle, MAIN_STG_3, ATTR_DIMMED, 0);
5468             SetCtrlAttribute (panel_handle, MAIN_WATER_PV_INJ, ATTR_DIMMED, 0);
5469             SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 17.0);
5470         }
5471
5472
5473         if (STG_3) // waterflooding
5474         {
5475             SetCtrlAttribute (panel_handle, MAIN_STG_4, ATTR_DIMMED, 0);
5476             SetCtrlAttribute (panel_handle, MAIN_OIL_PV_INJ, ATTR_DIMMED, 0);
5477             SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 25.5);
5478         }
5479
5480         if (STG_4) // Stop water flooding - Start oil flooding
5481         {
5482             SetCtrlAttribute (panel handle, MAIN_STG 5, ATTR_DIMMED, 0);

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5483         SetCtrlAttribute (panel_handle, MAIN_WATER_LEFT, ATTR_DIMMED, 0);
5484         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 34.00);
5485     }
5486
5487     if (STG_5) // No more water coming out
5488     {
5489         SetCtrlAttribute (panel_handle, MAIN_STG_6, ATTR_DIMMED, 0);
5490         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 42.50);
5491     }
5492
5493
5494     if (STG_6) // Select experiment
5495     {
5496         SetCtrlAttribute (panel_handle, MAIN_STG_7, ATTR_DIMMED, 0);
5497         SetCtrlAttribute (panel_handle, MAIN_WATER_PV_INJ_2, ATTR_DIMMED, 0);
5498         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 51.0);
5499
5500         GetCtrlVal (panel_handle, MAIN_SETEXP, &Type_exp);
5501
5502         if (Type_exp == 2) // Emulsion flooding
5503         {
5504             SetCtrlVal (panel_handle, MAIN_STG_7, 1);
5505             SetCtrlVal (panel_handle, MAIN_STG_8, 1);
5506             SetCtrlVal (panel_handle, MAIN_STG_9, 1);
5507             STG_7 = 1;
5508             STG_8 = 1;
5509             STG_9 = 1;
5510         }
5511         else if (Type_exp == 3) //Alternate emulsion flooding
5512         {
5513             SetCtrlVal (panel_handle, MAIN_STG_7, 1);
5514             SetCtrlVal (panel_handle, MAIN_STG_8, 1);
5515             SetCtrlVal (panel_handle, MAIN_STG_9, 1);
5516             SetCtrlVal (panel_handle, MAIN_STG_10, 1);
5517             STG_7 = 1;
5518             STG_8 = 1;
5519             STG_9 = 1;
5520             STG_10 = 1;
5521         }
5522     }
5523
5524
5525     if (STG_7) // Waterflooding
5526     {
5527         SetCtrlAttribute (panel_handle, MAIN_STG_8, ATTR_DIMMED, 0);
5528         SetCtrlAttribute (panel_handle, MAIN_OIL_REC_PV, ATTR_DIMMED, 0);
5529         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 59.5);
5530     }
5531
5532
5533     if (STG_8) // No more oil coming out
5534     {
5535         SetCtrlAttribute (panel_handle, MAIN_STG_9, ATTR_DIMMED, 0);
5536         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 68.00);
5537     }
5538
5539     if (STG_9) // Stop water flooding - start emulsion flooding
5540     {
5541         SetCtrlAttribute (panel_handle, MAIN_STG_10, ATTR_DIMMED, 0);
5542         SetCtrlAttribute (panel_handle, MAIN_EMULSION_PV_INJ, ATTR_DIMMED, 0);
5543         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 76.5);
5544     }
5545
5546     if (STG_10) // End for emulsion flooding
5547     {
5548         SetCtrlAttribute (panel_handle, MAIN_STG_11, ATTR_DIMMED, 0);
5549
5550         SetCtrlAttribute (panel_handle, MAIN_W_ALT_INJ, ATTR_DIMMED, 0); //water injection cc
5551         SetCtrlAttribute (panel_handle, MAIN_WATER_PV_INJ_ALT, ATTR_DIMMED, 0); //water injection PV
5552         SetCtrlAttribute (panel_handle, MAIN_E_ALT_INJ, ATTR_DIMMED, 0); //emulsion injection cc
5553         SetCtrlAttribute (panel_handle, MAIN_EMULSION_PV_INJ_ALT, ATTR_DIMMED, 0); //emulsion injection PV
5554
5555         SetCtrlAttribute (panel_handle, MAIN_END_TEXT, ATTR_VISIBLE, 1);
5556         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 84.50);
5557     }
5558
5559     if (STG_11) // Alternate method
5560     {
5561         SetCtrlAttribute (panel_handle, MAIN_STG_12, ATTR_DIMMED, 0);
5562         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 93.00);
5563     }
5564
5565     if (STG_12) //End of experiment
5566     {
5567         MessagePopup("Info message", "Experiment has been completed. Good luck with Data.");
5568         SetCtrlVal (panel_handle, MAIN_EXP_PROGRESS, 100.00);
5569     }
5570 }
5571 }
5572 else // Experiment is NOT running
5573 {
5574
5575     EnableMassTurnControls(1);
5576
5577     // SetCtrlAttribute(panel_handle, MAIN_L_CORE, ATTR_CTRL_MODE, VAL_HOT);
5578     // SetCtrlAttribute(panel_handle, MAIN_D_CORE, ATTR_CTRL_MODE, VAL_HOT);
5579     // SetCtrlAttribute(panel_handle, MAIN_V_CORE, ATTR_CTRL_MODE, VAL_HOT);

```

```

5580         // SetCtrlAttribute(panel_handle, MAIN_POR_CORE, ATTR_CTRL_MODE, VAL_HOT);
5581
5582         // Dimmed M-1..4, BPR panels
5583
5584         EnableM1PanelControls(1);
5585         EnableM2PanelControls(1);
5586         EnableM3PanelControls(1);
5587         EnableM4PanelControls(1);
5588         EnableBPRPanelControls(1);
5589     }
5590     return;
5591 }
5592
5593 ///////////////////////////////////////////////////
5594 ///////////////////////////////////////////////////
5595
5596 int CVICALLBACK START_STOP (int panel, int control, int event,
5597                             void *callbackData, int eventData1, int eventData2)
5598 {
5599     int test2;
5600     int i; // ,j,delay;
5601
5602     switch (event)
5603     {
5604         case EVENT_COMMIT:
5605
5606             GetCtrlVal(panel_handle, MAIN_START_STOP, &test2);
5607
5608             SaveVars();
5609             Update_Graphics();
5610
5611             SetCtrlVal(panel_handle, MAIN_SAMPLES, SAMPLES);
5612
5613             if (!test2) // Stop experiment
5614             {
5615                 forcestop = 1;
5616                 Update_Graphics();
5617
5618                 SetCtrlAttribute(panel_handle,MAIN_SNAP_SAVE,ATTR_DIMMED,1);
5619
5620                 //-----
5621                 // STOP DAQ
5622                 //-----
5623                 if(Is_DAQ)
5624                 {
5625                     DAQquitflag = 0;
5626                     Pumps_quitflag=0;
5627                     Mass_quitflag=0;           //close Mass_Thread loop
5628                     BPR_quitflag=0;           //close BPR_Thread loop
5629                     Camera_quitflag=0;        //close Camera_Thread loop
5630                     Email_quitflag=0;         //close Email_Thread loop
5631
5632                     Delay(1);
5633
5634                     DAQmxStopTask(taskHandle);
5635                     DAQmxClearTask(taskHandle);
5636                     DAQ_Task_Started = 0;
5637
5638                     if( DAQdata )
5639                         free(DAQdata);
5640                     if( DAQArray_Out )
5641                         free(DAQArray_Out);
5642
5643                     CmtReleaseThreadPoolFunctionID (DEFAULT_THREAD_POOL_HANDLE, DAQthreadID);
5644                     CmtReleaseThreadPoolFunctionID (DEFAULT_THREAD_POOL_HANDLE, Mass_threadID);
5645                     CmtReleaseThreadPoolFunctionID (DEFAULT_THREAD_POOL_HANDLE, Pumps_threadID);
5646                     CmtReleaseThreadPoolFunctionID (DEFAULT_THREAD_POOL_HANDLE, BPR_threadID);
5647                     CmtReleaseThreadPoolFunctionID (DEFAULT_THREAD_POOL_HANDLE, Camera_threadID);
5648                     CmtReleaseThreadPoolFunctionID (DEFAULT_THREAD_POOL_HANDLE, Email_threadID);
5649
5650                     Delay(1);
5651                 }
5652
5653                 // Stop PUMPS #1-3
5654
5655                 STOPPUMPS();
5656
5657                 Delay(1);
5658
5659                 CmtDiscardLock (DAQ_lockHandle);
5660             }
5661             else // Start experiment
5662             {
5663
5664                 forcestop = 0;
5665
5666                 GeoMath();
5667                 /*
5668                 if (V_core == 0)
5669                 {
5670                     MessagePopup ("Warning","Geometry of sand pack is required.");
5671                     SetCtrlVal(panel_handle, MAIN_START_STOP, 0);
5672                     SetCtrlAttribute(panel_handle,MAIN_CORE_HOLDER,ATTR_FRAME_COLOR,VAL_RED);
5673                     break;
5674                 }
5675                 else SetCtrlAttribute(panel_handle,MAIN_CORE_HOLDER,ATTR_FRAME_COLOR,VAL_LT_GRAY);
5676                 */

```

```

5677 // Thread for Instruments, Logs, etc.
5678
5679 ThreadsRun();
5680
5681 SetCtrlAttribute(panel_handle,MAIN_SNAP_SAVE,ATTR_DIMMED,0);
5682
5683 // Undim Monitored Readouts and Adjust Control Types
5684
5685 Update_Graphics();
5686
5687
5688 //Enter into Experiment process
5689
5690
5691     stage = 1;
5692     while (STG_1 != 1)
5693     {
5694         ProcessSystemEvents ();
5695
5696         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5697         BLINK();
5698         if (EM_Q==1 || forcestop==1)
5699         {
5700             goto Flag;
5701         }
5702         ProcessSystemEvents ();
5703     }
5704
5705 DisplayPanel(sat_handle);
5706
5707 stage = 2;
5708 while (STG_2 !=1)
5709 {
5710     ProcessSystemEvents ();
5711     GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5712     BLINK();
5713     if (EM_Q==1 || forcestop==1)
5714     {
5715         goto Flag;
5716     }
5717     ProcessSystemEvents ();
5718 }
5719
5720 stage = 3;
5721 CmtGetLock (Pumps_lockHandle);
5722 Delay (0.1);
5723
5724 wb_setpoint = 0.500;
5725 SetCtrlVal(panel_handle, MAIN_P1_SET_NFR, wb_setpoint);
5726
5727 SNFRP_1();
5728
5729 pumprun_1 = 11; //save status about pump #1
5730
5731 panel_name=panel_handle;
5732 CP=P1_comport;
5733 send_data[0] = '\0';
5734 Fmt (send_data, "%s<ON\r");
5735 PTEXT_panel_name= MAIN_STATUS_P_1; //show response from pump
5736 SendReadPump ();
5737
5738 CmtReleaseLock (Pumps_lockHandle);
5739
5740
5741 while (STG_3 !=1)
5742 {
5743     ProcessSystemEvents ();
5744
5745     SetCtrlVal(panel_handle,MAIN_WATER_PV_INJ,WATERINJPV[1]); //ok //Show up value for the water
5746
5747     GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5748     BLINK();
5749     if (EM_Q==1 || forcestop==1)
5750     {
5751         goto Flag;
5752     }
5753     ProcessSystemEvents ();
5754 }
5755
5756 if (STG_3 == 1) STOPPUMPS(); //ok //stop ALL PUMPS [read as - waterflooding]
5757
5758 stage = 4; //stop waterflooding - start oil flooding
5759 while (STG_4 !=1)
5760 {
5761     ProcessSystemEvents ();
5762
5763     SetCtrlVal(panel_handle,MAIN_OIL_PV_INJ,OILINJPV[1]); //ok
5764
5765     GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5766     BLINK();
5767     if (EM_Q==1 || forcestop==1)
5768     {
5769         goto Flag;
5770     }
5771 }
5772

```

```

5773         ProcessSystemEvents ();
5774     }
5775
5776     if (SWI[0] != 0.00)    SetCtrlVal (panel_handle, MAIN_WATER_LEFT, SWI[0]);    //set value to the
5777     panel.
5778
5779     else
5780         SetCtrlVal (panel_handle, MAIN_WATER_LEFT, SWI[1]);
5781
5782     stage = 5;
5783     while (STG_5 !=1)
5784     {
5785         ProcessSystemEvents ();
5786         BLINK();
5787         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5788
5789         if (EM_Q==1 || forcestop==1)
5790         {
5791             goto Flag;
5792         }
5793         ProcessSystemEvents ();
5794     }
5795
5796     if (STG_5 == 1) MessagePopup ("Warning","Please select flooding order.");
5797
5798     stage = 6;
5799     while (STG_6 !=1)    //ok //select experimental type
5800     {
5801
5802         ProcessSystemEvents ();
5803         BLINK();
5804         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5805
5806
5807         if (EM_Q==1 || forcestop==1)
5808         {
5809             goto Flag;
5810         }
5811         ProcessSystemEvents ();
5812     }
5813
5814     //start fraction collector
5815
5816     SWITCH_FRACTION (1, 0, 0, 0);
5817     Delay (0.5);
5818     SWITCH_FRACTION (0, 0, 0, 0);
5819
5820     stage = 7;
5821     while (STG_7 != 1)    //waterflooding
5822     {
5823         ProcessSystemEvents ();
5824         SetCtrlVal (panel_handle,MAIN_WATER_PV_INJ_2,WATERINJ2PV[1]);    //ok
5825
5826         BLINK();
5827         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5828         if (EM_Q==1 || forcestop==1)
5829         {
5830             goto Flag;
5831         }
5832         ProcessSystemEvents ();
5833     }
5834
5835     if (STG_7 == 1)  STOPPUMPS();    //stop waterflooding
5836
5837
5838     stage = 8;
5839     while (STG_8 !=1)
5840     {
5841         ProcessSystemEvents ();
5842         BLINK();
5843         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5844         if (EM_Q==1 || forcestop==1)
5845         {
5846             goto Flag;
5847         }
5848         ProcessSystemEvents ();
5849     }
5850
5851
5852     stage = 9;
5853     while (STG_9 !=1)
5854     {
5855         ProcessSystemEvents ();
5856         BLINK();
5857
5858         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5859         if (EM_Q==1 || forcestop==1)
5860         {
5861             goto Flag;
5862         }
5863         ProcessSystemEvents ();
5864     }
5865
5866
5867     stage = 10;
5868     while (STG_10 !=1)    //emulsion flooding

```

```

5869     {
5870         ProcessSystemEvents ();
5871         SetCtrlVal (panel_handle,MAIN_EMULSION_PV_INJ,EMULINJ2PV[1]);
5872         BLINK();
5873
5874         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5875         if (EM_Q==1 || forcestop==1)
5876         {
5877             goto Flag;
5878         }
5879         ProcessSystemEvents ();
5880     }
5881
5882
5883     if (STG_10 == 1)  STOPPUMPS(); //double check that all pumps are stopped
5884
5885     stage = 11;
5886     while (STG_11 !=1) //alternate flooding
5887     {
5888         ProcessSystemEvents ();
5889
5890         if (pumprun_1 == 11)
5891         {
5892             SetCtrlVal (panel_handle,MAIN_W_ALT_INJ,WATERINJ2[1]);
5893             SetCtrlVal (panel_handle,MAIN_WATER_PV_INJ_ALT,WATERINJ2PV[1]);
5894         }
5895
5896         BLINK();
5897
5898         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5899         if (EM_Q==1 || forcestop==1)
5900         {
5901             goto Flag;
5902         }
5903         ProcessSystemEvents ();
5904     }
5905
5906
5907     if (STG_11 == 1)  STOPPUMPS(); //double check that all pumps are stopped
5908
5909     stage = 12;
5910     while (STG_12 !=1) //done
5911     {
5912         ProcessSystemEvents ();
5913         BLINK();
5914
5915
5916         GetCtrlVal (panel_handle, MAIN_EMERGENCY, &EM_Q);
5917         if (EM_Q==1 || forcestop==1)
5918         {
5919             goto Flag;
5920         }
5921         ProcessSystemEvents ();
5922     }
5923
5924     Flag:
5925
5926     if (EM_Q==1 || forcestop==1)
5927     {
5928         MessagePopup ("Warning","Experiment progress has been released.");
5929         // EMG_STOP(1);
5930     }
5931
5932     }
5933
5934     break;
5935 }
5936 return 0;
5937 }
5938
5939 int CVICALLBACK GEO_MATH (int panel, int control, int event,
5940 void *callbackData, int eventData1, int eventData2)
5941 {
5942     switch (event)
5943     {
5944         case EVENT_COMMIT:
5945
5946             GeoMath();
5947
5948             break;
5949     }
5950     return 0;
5951 }
5952
5953 void GeoMath(void)
5954 {int temp;
5955
5956     GetCtrlVal (panel_handle, MAIN_2D_CH, &temp);
5957
5958     if (temp == TRUE)
5959     {
5960         V_core = 2391.63 ; //2D configuration
5961         A_core = 20*2 ; //2D configuration
5962     }
5963     else
5964     {
5965         GetCtrlVal (panel handle, MAIN L CORE, &L core);

```



```

5966 GetCtrlVal(panel_handle, MAIN_D_CORE, &D_core);
5967 A_core= pi*D_core*D_core / 4;
5968 V_core= A_core*L_core; //bulk volume of rock
5969 }
5970 SetCtrlVal(panel_handle, MAIN_V_CORE, V_core);
5971
5972 // for permeability
5973 Perm_coef = 0.242 * L_core / A_core ;
5974
5975 // Porosity calculations, based on water saturation
5976 GetCtrlVal(panel_handle, MAIN_WATER_CORE, &WAT_core);
5977 Por_core=WAT_core/V_core; //porosity = pore volume / bulk volume
5978 Por_core_per=Por_core*100;
5979 SetCtrlVal(panel_handle, MAIN_POR_CORE, Por_core_per);
5980
5981 return;
5982 }
5983
5984 int CVICALLBACK STG_NEXT (int panel, int control, int event,
5985 void *callbackData, int eventData1, int eventData2)
5986 {
5987     switch (event)
5988     {
5989         case EVENT_COMMIT:
5990
5991             // Equipment Setup
5992             GetCtrlVal(panel_handle, MAIN_STG_1, &STG_1);
5993             GetCtrlVal(panel_handle, MAIN_STG_2, &STG_2);
5994             GetCtrlVal(panel_handle, MAIN_STG_3, &STG_3);
5995             GetCtrlVal(panel_handle, MAIN_STG_4, &STG_4);
5996             GetCtrlVal(panel_handle, MAIN_STG_5, &STG_5);
5997             GetCtrlVal(panel_handle, MAIN_STG_6, &STG_6);
5998             GetCtrlVal(panel_handle, MAIN_STG_7, &STG_7);
5999             GetCtrlVal(panel_handle, MAIN_STG_8, &STG_8);
6000             GetCtrlVal(panel_handle, MAIN_STG_9, &STG_9);
6001             GetCtrlVal(panel_handle, MAIN_STG_10, &STG_10);
6002             GetCtrlVal(panel_handle, MAIN_STG_11, &STG_11);
6003             GetCtrlVal(panel_handle, MAIN_STG_12, &STG_12);
6004
6005             Update_Graphics(); // Update On-screen Graphics
6006
6007             break;
6008     }
6009     return 0;
6010 }
6011
6012 void EMG_STOP(int enable )
6013 {
6014
6015     SetCtrlAttribute(panel_handle, MAIN_STG_1, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6016     SetCtrlAttribute(panel_handle, MAIN_STG_2, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6017     SetCtrlAttribute(panel_handle, MAIN_STG_3, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6018     SetCtrlAttribute(panel_handle, MAIN_STG_4, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6019     SetCtrlAttribute(panel_handle, MAIN_STG_5, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6020     SetCtrlAttribute(panel_handle, MAIN_STG_6, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6021     SetCtrlAttribute(panel_handle, MAIN_STG_7, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6022     SetCtrlAttribute(panel_handle, MAIN_STG_8, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6023     SetCtrlAttribute(panel_handle, MAIN_STG_9, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6024     SetCtrlAttribute(panel_handle, MAIN_STG_10, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6025     SetCtrlAttribute(panel_handle, MAIN_STG_11, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6026     SetCtrlAttribute(panel_handle, MAIN_STG_12, ATTR_CTRL_MODE, VAL_INDICATOR,enable);
6027
6028     //SetPanelAttribute(panel_handle,ATTR_BACKCOLOR,VAL_RED);
6029
6030     return;
6031 }
6032
6033 void BLINK (void)
6034 {
6035     SetCtrlAttribute(panel_handle,MAIN_BLINK_TEXT,ATTR_TEXT_COLOR, VAL_WHITE);
6036     ProcessSystemEvents ();
6037     Delay (0.1);
6038     SetCtrlAttribute(panel_handle,MAIN_BLINK_TEXT,ATTR_TEXT_COLOR, VAL_GREEN);
6039
6040     return;
6041 }
6042
6043 void ThreadsRun (void)
6044 {
6045     // SETUP Pump's pressure monitoring system
6046
6047     // Start a new thread function in the Default Thread Pool
6048     Pumps_cmtStatus = CmtScheduleThreadPoolFunction (DEFAULT_THREAD_POOL_HANDLE,
6049     Pumps_ThreadFunction, NULL, &Pumps_threadID);
6050     Pumps_quitflag = 1;
6051     CmtNewLock (NULL, 0, &Pumps_lockHandle);
6052
6053     // SETUP Mass flow meters
6054     // Start a new thread function for mass flow meters in the Default Thread Pool
6055     Mass_cmtStatus = CmtScheduleThreadPoolFunction (DEFAULT_THREAD_POOL_HANDLE,
6056     Mass_ThreadFunction, NULL, &Mass_threadID);
6057     Mass_quitflag = 1;
6058     CmtNewLock (NULL, 0, &Mass_lockHandle);
6059
6060     // SETUP Backward pressure regulator
6061     // Start a new thread function for Back Pressure regulator in the Default Thread Pool
6062

```

```

6063     BPR_cmtStatus = CmtScheduleThreadPoolFunction (DEFAULT_THREAD_POOL_HANDLE,
6064     BPR_ThreadFunction, NULL, &BPR_threadID);
6065     BPR_quitflag = 1;
6066     CmtNewLock (NULL, 0, &BPR_lockHandle);
6067
6068     // SETUP thread for camera
6069     Camera_cmtStatus = CmtScheduleThreadPoolFunction (DEFAULT_THREAD_POOL_HANDLE,
6070     Camera_ThreadFunction, NULL, &Camera_threadID);
6071     Camera_quitflag = 1;
6072     CmtNewLock (NULL, 0, &Camera_lockHandle);
6073
6074     // SETUP thread for email
6075     Email_cmtStatus = CmtScheduleThreadPoolFunction (DEFAULT_THREAD_POOL_HANDLE,
6076     Email_ThreadFunction, NULL, &Email_threadID);
6077     Email_quitflag = 1;
6078     CmtNewLock (NULL, 0, &Email_lockHandle);
6079
6080
6081     // SETUP DAQ
6082     if(Is_DAQ)
6083     {
6084         DSN_Setup_DAQ();
6085         // Start a new thread function in the Default Thread Pool
6086         DAQcmtStatus = CmtScheduleThreadPoolFunction (DEFAULT_THREAD_POOL_HANDLE,
6087         DAQThreadFunction, NULL, &DAQthreadID);
6088         DAQquitflag = 1;
6089         CmtNewLock (NULL, 0, &DAQ_lockHandle);
6090     }
6091     return;
6092 }
6093
6094 void STOPPUMPS (void)
6095 {
6096     if (Pumps_quitflag == 1)
6097     {
6098         CmtGetLock (Pumps_lockHandle);
6099         Delay (0.1);
6100         STOPPUMPSsub();
6101         CmtReleaseLock (Pumps_lockHandle);
6102     }
6103     else STOPPUMPSsub();
6104     return;
6105 }
6106
6107 void STOPPUMPSsub (void)
6108 {
6109     if (Is_P1) //off pump #1
6110     {
6111         FlushOutQ (P1_comport);
6112         FlushInQ (P1_comport);
6113
6114         send_data[0] = '\0';
6115         Fmt (send_data, "%s<OFF\r");
6116
6117         stringsize = StringLength (send_data);
6118         bytes_sent = ComWrt (P1_comport, send_data, stringsize);
6119         Delay(0.05); // 0.05
6120
6121         read_cnt = GetInQLen (P1_comport);
6122
6123         read_data[0] = '\0';
6124         read_term = 13;
6125         bytes_read = ComRdTerm (P1_comport, read_data, read_cnt, read_term);
6126
6127         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
6128         SetCtrlVal (panel_handle, MAIN_STATUS_P_1, tbox_read_data);
6129
6130         pumprun_1 = 12;
6131
6132         //ERROR EVENT LIST
6133         SetCtrlAttribute(panel_handle,MAIN_STOP_P_1,ATTR_VISIBLE, 1);
6134         SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_3,ATTR_VISIBLE, 1);
6135
6136         RS232Error = ReturnRS232Err ();
6137         if (RS232Error)
6138             DisplayRS232Error ();
6139         send_data[0] = '\0';
6140     }
6141     if (Is_P2) //off pump #2
6142     {
6143         FlushOutQ (P2_comport);
6144         FlushInQ (P2_comport);
6145
6146         send_data[0] = '\0';
6147         Fmt (send_data, "%s<OFF\r");
6148
6149         stringsize = StringLength (send_data);
6150         bytes_sent = ComWrt (P2_comport, send_data, stringsize);
6151         Delay(0.05); // 0.05
6152
6153         read_cnt = GetInQLen (P2_comport);
6154
6155         read_data[0] = '\0';
6156         read_term = 13;
6157         bytes_read = ComRdTerm (P2_comport, read_data, read_cnt, read_term);
6158
6159         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);

```

```

6160         SetCtrlVal (panel_handle, MAIN_STATUS_P_2, tbox_read_data);
6161
6162         pumprun_2 = 22;
6163
6164         //ERROR EVENT LIST
6165         SetCtrlAttribute(panel_handle,MAIN_STOP_P_2,ATTR_VISIBLE, 1);
6166         SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_4,ATTR_VISIBLE, 1);
6167
6168         RS232Error = ReturnRS232Err ();
6169         if (RS232Error)
6170             DisplayRS232Error ();
6171         send_data[0] = '\0';
6172     }
6173     if (Is_P3) //off pump #3
6174     {
6175         FlushOutQ (P3_comport);
6176         FlushInQ (P3_comport);
6177
6178         send_data[0] = '\0';
6179         Fmt (send_data, "%s<OFF\r");
6180
6181         stringsize = StringLength (send_data);
6182         bytes_sent = ComWrt (P3_comport, send_data, stringsize);
6183         Delay(0.05); // 0.05
6184
6185         read_cnt = GetInQLen (P3_comport);
6186
6187         read_data[0] = '\0';
6188         read_term = 13;
6189         bytes_read = ComRdTerm (P3_comport, read_data, read_cnt, read_term);
6190
6191         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
6192         SetCtrlVal (panel_handle, MAIN_STATUS_P_3, tbox_read_data);
6193
6194         pumprun_3 = 32;
6195
6196         //ERROR EVENT LIST
6197         SetCtrlAttribute(panel_handle,MAIN_STOP_P_3,ATTR_VISIBLE, 1);
6198         SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_5,ATTR_VISIBLE, 1);
6199
6200         RS232Error = ReturnRS232Err ();
6201         if (RS232Error)
6202             DisplayRS232Error ();
6203         send_data[0] = '\0';
6204     }
6205     return;
6206 }
6207
6208 int CVICALLBACK ZeroErrorCallBack (int panel, int control, int event,
6209     void *callbackData, int eventData1, int eventData2)
6210 {
6211     double data;
6212
6213     switch (event)
6214     {
6215         case EVENT_COMMIT:
6216
6217             switch(control)
6218             {
6219                 case MAIN_ZERO_TP2: //upstream
6220
6221                     GetCtrlVal(panel_handle,MAIN_TP2, &data);
6222
6223                     ZEROTP2[0]=ZEROTP2[0] + data;
6224                 break;
6225                 case MAIN_ZERO_DP1:
6226
6227                     GetCtrlVal(panel_handle,MAIN_DP1, &data);
6228                     ZERODP1[0]=ZERODP1[0] + data;
6229                 break;
6230                 case MAIN_ZERO_TP1: //downstream
6231
6232                     GetCtrlVal(panel_handle,MAIN_TP1, &data);
6233                     ZEROTP1[0]=ZEROTP1[0] + data;
6234                 break;
6235
6236                 case PRESSURE_ZERO_CP1_1: // CP1_1
6237                     GetCtrlVal(pressure_handle,PRESSURE_CP1_1, &data);
6238                     ZEROCP11[0]=ZEROCP11[0] + data;
6239                 break;
6240                 case PRESSURE_ZERO_CP1_2: // CP1_2
6241                     GetCtrlVal(pressure_handle,PRESSURE_CP1_2, &data);
6242                     ZEROCP12[0]=ZEROCP12[0] + data;
6243                 break;
6244                 case PRESSURE_ZERO_CP1_3: // CP1_3
6245                     GetCtrlVal(pressure_handle,PRESSURE_CP1_3, &data);
6246                     ZEROCP13[0]=ZEROCP13[0] + data;
6247                 break;
6248                 case PRESSURE_ZERO_CP1_4: // CP1_4
6249                     GetCtrlVal(pressure_handle,PRESSURE_CP1_4, &data);
6250                     ZEROCP14[0]=ZEROCP14[0] + data;
6251                 break;
6252                 case PRESSURE_ZERO_CP1_5: // CP1_5
6253                     GetCtrlVal(pressure_handle,PRESSURE_CP1_5, &data);
6254                     ZEROCP15[0]=ZEROCP15[0] + data;
6255                 break;
6256

```

```

6257
6258     case PRESSURE_ZERO_CP2_1: // CP2_1
6259         GetCtrlVal(pressure_handle,PRESSURE_CP2_1, &data);
6260         ZEROCP21[0]=ZEROCP21[0] + data;
6261     break;
6262     case PRESSURE_ZERO_CP2_2: // CP2_2
6263         GetCtrlVal(pressure_handle,PRESSURE_CP2_2, &data);
6264         ZEROCP22[0]=ZEROCP22[0] + data;
6265     break;
6266     case PRESSURE_ZERO_CP2_3: // CP2_3
6267         GetCtrlVal(pressure_handle,PRESSURE_CP2_3, &data);
6268         ZEROCP23[0]=ZEROCP23[0] + data;
6269     break;
6270     case PRESSURE_ZERO_CP2_4: // CP2_4
6271         GetCtrlVal(pressure_handle,PRESSURE_CP2_4, &data);
6272         ZEROCP24[0]=ZEROCP24[0] + data;
6273     break;
6274     case PRESSURE_ZERO_CP2_5: // CP2_5
6275         GetCtrlVal(pressure_handle,PRESSURE_CP2_5, &data);
6276         ZEROCP25[0]=ZEROCP25[0] + data;
6277     break;
6278
6279     case PRESSURE_ZERO_CP3_1: // CP3_1
6280         GetCtrlVal(pressure_handle,PRESSURE_CP3_1, &data);
6281         ZEROCP31[0]=ZEROCP31[0] + data;
6282     break;
6283     case PRESSURE_ZERO_CP3_2: // CP3_2
6284         GetCtrlVal(pressure_handle,PRESSURE_CP3_2, &data);
6285         ZEROCP32[0]=ZEROCP32[0] + data;
6286     break;
6287     case PRESSURE_ZERO_CP3_3: // CP3_3
6288         GetCtrlVal(pressure_handle,PRESSURE_CP3_3, &data);
6289         ZEROCP33[0]=ZEROCP33[0] + data;
6290     break;
6291     case PRESSURE_ZERO_CP3_4: // CP3_4
6292         GetCtrlVal(pressure_handle,PRESSURE_CP3_4, &data);
6293         ZEROCP34[0]=ZEROCP34[0] + data;
6294     break;
6295     case PRESSURE_ZERO_CP3_5: // CP3_5
6296         GetCtrlVal(pressure_handle,PRESSURE_CP3_5, &data);
6297         ZEROCP35[0]=ZEROCP35[0] + data;
6298     break;
6299 }
6300 break;
6301
6302 case EVENT_RIGHT_CLICK:
6303     break;
6304 }
6305 return 0;
6306 }
6307
6308 int CVICALLBACK ErrReleaseCallBack (int panel, int control, int event,
6309     void *callbackData, int eventData1, int eventData2)
6310 {
6311     switch (event)
6312     {
6313     case EVENT_COMMIT:
6314         switch(control)
6315         {
6316             case MAIN_ERROR_RELEASE_1:
6317                 SetCtrlAttribute(panel_handle,MAIN_DIFF_OVER_150,ATTR_VISIBLE, 0);
6318                 SetCtrlVal(panel_handle,MAIN_ERROR_RELEASE_3,0);
6319                 OVERPRES = 1;
6320             break;
6321             case MAIN_ERROR_RELEASE_2:
6322                 SetCtrlAttribute(panel_handle,MAIN_TP2_OVER_1450,ATTR_VISIBLE, 0);
6323                 SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_2,ATTR_VISIBLE, 0);
6324             break;
6325             case MAIN_ERROR_RELEASE_3:
6326                 SetCtrlAttribute(panel_handle,MAIN_STOP_P_1,ATTR_VISIBLE, 0);
6327                 SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_3,ATTR_VISIBLE, 0);
6328             break;
6329             case MAIN_ERROR_RELEASE_4:
6330                 SetCtrlAttribute(panel_handle,MAIN_STOP_P_2,ATTR_VISIBLE, 0);
6331                 SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_4,ATTR_VISIBLE, 0);
6332             break;
6333             case MAIN_ERROR_RELEASE_5:
6334                 SetCtrlAttribute(panel_handle,MAIN_STOP_P_3,ATTR_VISIBLE, 0);
6335                 SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_5,ATTR_VISIBLE, 0);
6336             break;
6337             case MAIN_ERROR_RELEASE_6:
6338                 SetCtrlAttribute(panel_handle,MAIN_ERR_BPR_ALARM,ATTR_VISIBLE, 0);
6339                 SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_6,ATTR_VISIBLE, 0);
6340             break;
6341             case MAIN_ERROR_RELEASE_7:
6342                 SetCtrlAttribute(panel_handle,MAIN_TP1_OVER_1450,ATTR_VISIBLE, 0);
6343                 SetCtrlAttribute(panel_handle,MAIN_ERROR_RELEASE_7,ATTR_VISIBLE, 0);
6344             break;
6345         }
6346     break;
6347 }
6348 return 0;
6349 }
6350
6351 int CVICALLBACK UnitCallBack (int panel, int control, int event,
6352     void *callbackData, int eventData1, int eventData2)
6353 {

```

```

6354 int visunit, permunit;
6355
6356     switch (event)
6357     {
6358         case EVENT_COMMIT:
6359             vispermunit();
6360             SaveConfig(0);
6361             break;
6362     }
6363     return 0;
6364 }
6365
6366 void vispermunit(void)
6367 {
6368     int visunit, permunit;
6369     GetCtrlVal(panel_handle,MAIN_VIS_UNIT, &visunit);
6370     GetCtrlVal(panel_handle,MAIN_PERM_UNIT, &permunit);
6371
6372         if (visunit == 0) viscoef= 0.001 ;
6373         else if (visunit == 1) viscoef= 1;
6374         else viscoef= 1;
6375
6376         if (permunit == 0) permcoef= 1;
6377         else permcoef= 1000;
6378     return;
6379 }
6380
6381 int CVICALLBACK CleanoutCallBack (int panel, int control, int event,
6382     void *callbackData, int eventData1, int eventData2)
6383 {
6384     double temp;
6385
6386     switch (event)
6387     {
6388         case EVENT_COMMIT:
6389             switch(control)
6390             {
6391                 case MAIN_SET_OUT:
6392
6393                     GetCtrlVal (panel_handle, MAIN_UPLIM_OUT, &temp);
6394                     SetCtrlAttribute (panel_handle, MAIN_OUTLETTANK,ATTR_MAX_VALUE, temp);
6395
6396                     break;
6397                 case MAIN_SET_AND_CLEAN_OUT:
6398
6399                     GetCtrlVal (panel_handle, MAIN_UPLIM_OUT, &temp);
6400                     SetCtrlAttribute (panel_handle, MAIN_OUTLETTANK,ATTR_MAX_VALUE, temp);
6401
6402                     OUTLET[1]=0.0;
6403                     OUTLET[0]=0.0;
6404                     SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]); //set new value to TANK
6405
6406                     break;
6407                 case MAIN_CLEAN_OUT:
6408
6409                     OUTLET[1]=0.0;
6410                     OUTLET[0]=0.0;
6411                     SetCtrlVal (panel_handle, MAIN_OUTLETTANK, OUTLET[0]); //set new value to TANK
6412
6413                     break;
6414             }
6415             break;
6416     }
6417     return 0;
6418 }
6419
6420 int CVICALLBACK OilWaterCallBack (int panel, int control, int event,
6421     void *callbackData, int eventData1, int eventData2)
6422 {
6423     double temp;
6424
6425     switch (event)
6426     {
6427         case EVENT_COMMIT:
6428             SetCtrlVal (panel_handle, MAIN_LED_NEWSSET_PLOT_CHECK, 1);
6429             Delay (0.1);
6430             GetCtrlVal (panel_handle, MAIN_OILWATER_SET, &temp);
6431
6432             SETPOINTOUT[0]=temp;
6433
6434             SetCtrlVal (panel_handle, MAIN_LED_NEWSSET_PLOT_CHECK, 0);
6435
6436             break;
6437     }
6438     return 0;
6439 }
6440
6441 int CVICALLBACK WaterinjCallBack (int panel, int control, int event,
6442     void *callbackData, int eventData1, int eventData2)
6443 {
6444     switch (event)
6445     {
6446         case EVENT_COMMIT:
6447
6448             GetCtrlVal (sat_handle, SAT_WATER_INJ, &PV[0]);
6449             SetCtrlVal (panel_handle, MAIN_STG_2, 1);
6450

```

```

6451         GetCtrlVal(panel_handle, MAIN_STG_2, &STG_2);
6452         Update_Graphics();
6453
6454
6455         SetCtrlVal(panel_handle,MAIN_WATER_INJ,PV[0]); //
6456         SetCtrlVal(panel_handle,MAIN_WATER_CORE,PV[0]); //
6457
6458
6459         GeoMath();
6460
6461         Delay(0.1);
6462
6463         DiscardPanel (sat_handle);
6464
6465         break;
6466     }
6467     return 0;
6468 }
6469
6470 void SWITCH_FRACTION (int channel1, int channel2, int channel3, int channel4) //Function to switch solenoid valves
6471 {
6472     int error=0;
6473     TaskHandle taskHandleAV2=0;
6474     char chanAV2[256];
6475     uInt8 dataAV2[4];
6476     char errBuffAV2[2048]='\0';
6477
6478
6479     GetCtrlVal(config_handle,CONFIG_SOLCHANNEL_2,chanAV2);
6480
6481
6482
6483     dataAV2[0] = channel1; // green run [start]
6484     dataAV2[1] = channel2; // red run [test tube]
6485     dataAV2[2] = channel3; // white run [stop]
6486     dataAV2[3] = channel4; // restart run [restart]
6487
6488     if (dataAV2[0] == 1) SetCtrlVal (panel_handle, MAIN_LED_FC, 1); //Show up status of Fraction collector
6489
6490     /*****
6491     // DAQmx Configure Code
6492     *****/
6493     SetWaitCursor(1);
6494     DAQmxErrChk (DAQmxCreateTask("",&taskHandleAV2));
6495     DAQmxErrChk (DAQmxCreateDOChan(taskHandleAV2,chanAV2,"",DAQmx_Val_Channels));
6496
6497     /*****
6498     // DAQmx Start Code
6499     *****/
6500     DAQmxErrChk (DAQmxStartTask(taskHandleAV2));
6501
6502     /*****
6503     // DAQmx Write Code
6504     *****/
6505     DAQmxErrChk (DAQmxWriteDigitalLines(taskHandleAV2,1,1,10.0,DAQmx_Val_GroupByChannel,dataAV2,NULL,NULL));
6506
6507     Error:
6508     SetWaitCursor(0);
6509     if( DAQmxFailed(error) )
6510     {
6511         DAQmxGetExtendedErrorInfo(errBuffAV2,2048);
6512         if( taskHandleAV2!=0 ) {
6513             /*****
6514             // DAQmx Stop Code
6515             *****/
6516             DAQmxStopTask(taskHandleAV2);
6517             DAQmxClearTask(taskHandleAV2);
6518         }
6519         if( DAQmxFailed(error) )
6520             MessagePopup("DAQmx Error",errBuffAV2);
6521     }
6522     return;
6523 }
6524
6525 int CVICALLBACK ConnectCallBack (int panel, int control, int event,
6526 void *callbackData, int eventData1, int eventData2)
6527 {
6528     int temp;
6529     switch (event)
6530     {
6531         case EVENT_COMMIT:
6532             GetCtrlVal(config_handle, CONFIG_CONNECT, &temp);
6533             if (temp == TRUE) DSN_Init_Camera();
6534             else DeInit_Camera();
6535             break;
6536     }
6537     return 0;
6538 }
6539
6540 // DSN_Init_Image : Init the Image position
6541
6542 void DSN_Init_Image(int panelHandle)
6543 {
6544     Point windowPos;
6545     int firstWindowWidth;
6546     int mainPanelTop;
6547     int mainPanelHeight;

```

```

6548     int mainPanelWidth;
6549     int mainPanelLeft;
6550
6551     int Mon_height;
6552     int Mon_width;
6553     int MONITOR_ID;
6554     int im_width;
6555     int im_height;
6556     int imWin_width, imWin_height;
6557
6558     GetMonitorAttribute (1, ATTR_NEXT_MONITOR, &MONITOR_ID);
6559
6560     // Get the location of the top of the panel
6561     GetPanelAttribute( panelHandle, ATTR_TOP, &mainPanelTop );
6562     // Get the location of the left side of the panel
6563     GetPanelAttribute( panelHandle, ATTR_LEFT, &mainPanelLeft );
6564     // Get the height of the panel
6565     GetPanelAttribute( panelHandle, ATTR_HEIGHT, &mainPanelHeight );
6566     // Get the width of the panel
6567     GetPanelAttribute( panelHandle, ATTR_WIDTH, &mainPanelWidth);
6568     // Set up windowPos
6569     windowPos.x = mainPanelLeft + mainPanelWidth;
6570     windowPos.y = mainPanelTop - 25;
6571
6572     imgqMoveWindow( SOURCE_WINDOW, windowPos );
6573
6574     // Reduces size of the imgqWindow
6575     GetCtrlVal(panelHandle, PANEL_im_height, &im_height);
6576     GetCtrlVal(panelHandle, PANEL_im_width, &im_width);
6577
6578     imgqSetWindowSize      (SOURCE_WINDOW, im_height , im_width);
6579     imgqSetWindowZoomToFit (SOURCE_WINDOW, TRUE);
6580
6581     GetMonitorAttribute (1, ATTR_HEIGHT, &Mon_height);
6582     GetMonitorAttribute (1, ATTR_WIDTH, &Mon_width);
6583     SetCtrlVal(panelHandle, PANEL_Mon_height, Mon_height);
6584     SetCtrlVal(panelHandle, PANEL_Mon_width, Mon_width);
6585
6586     // Set the size of the image window
6587     imWin_width = Mon_width - mainPanelWidth - mainPanelLeft;
6588     imWin_height = Mon_height - 25;
6589     return;
6590 }
6591
6592 // Convert the error to a string and present to user
6593 void DisplayError(IMAQdxError error)
6594 {
6595     char errorString[256];
6596     IMAQdxGetErrorString(error, errorString, sizeof(errorString));
6597     MessagePopup("Error", errorString);
6598 }
6599
6600 // DSN_Init_Camera: Init the Camera: Get information
6601 void DSN_Init_Camera(void)
6602 {
6603     unsigned int    attributeCount;
6604     int             i=0;
6605
6606
6607     IMAQdxError      error2 = IMAQdxErrorSuccess;
6608
6609     // CAMERA INITIALIZATION
6610     // Get the interface name
6611     GetCtrlVal (config_handle, CONFIG_CAMNAME, camName);
6612
6613
6614     SetCtrlAttribute(config_handle, CONFIG_OpenSet, ATTR_VISIBLE, 1 );
6615
6616     // Dispose any images that were previously created
6617     if(images)
6618     {
6619         for(i=0; i<imageArraySize; i++)
6620             imgqDispose (images[i]);
6621         free(images);
6622         images = NULL;
6623     }
6624     // Open a session on the selected camera
6625     error2 = IMAQdxOpenCamera (camName, IMAQdxCameraControlModeController, &session);
6626     // Return if we did not open the camera
6627     if(error2)
6628     {
6629         DisplayError(error2);
6630         //return 0;
6631     }
6632
6633     // Set up the CAMERA ATTRIBUTES DIALOG
6634
6635     // Enumerate the attributes supported by the camera
6636
6637     ClearListCtrl1 (panelHandle, PANEL_CAM_ATTR);
6638     error2 = IMAQdxEnumerateAttributes (session, NULL, &attributeCount, NULL);
6639     if (error2)
6640     {
6641         // break;
6642     }
6643     cameraAttributes = (IMAQdxAttributeInformation *)malloc(attributeCount * sizeof(IMAQdxAttributeInformation));
6644     error2 = IMAQdxEnumerateAttributes (session, cameraAttributes, &attributeCount, NULL);

```

```

6645         if (error2)
6646         {
6647             // break;
6648         }
6649
6650 //Populate the available attributes into the table control
6651
6652         for (i=0; i < attributeCount; i++)
6653         {
6654             InsertListItem (panelHandle, PANEL_CAM_ATTR, -1, cameraAttributes[i].Name, i);
6655         }
6656
6657 // Display the details for the current attribute
6658
6659         UpdateAttributeTab();
6660
6661 // Turn the GRAB on
6662
6663         SetCtrlAttribute (panel_handle, MAIN_SNAP, ATTR_DIMMED, 0);
6664 // SetCtrlAttribute (panel_handle, MAIN_SNAP_SAVE, ATTR_DIMMED, 0);
6665         SetCtrlAttribute (panel_handle, MAIN_GRAB_2, ATTR_DIMMED, 0);
6666     }
6667
6668 void DeInit_Camera(void)
6669 {
6670     unsigned int    attributeCount;
6671     int             i=0;
6672     IMAQdxError     error2 = IMAQdxErrorSuccess;
6673
6674 // Camera De-initialization
6675
6676     if(images)
6677     {
6678         for(i=0; i<imageArraySize; i++)
6679             imaqDispose (images[i]);
6680         free(images);
6681         images = NULL;
6682     }
6683
6684
6685     SetCtrlAttribute (panel_handle, MAIN_SNAP, ATTR_DIMMED, 1);
6686 // SetCtrlAttribute (panel_handle, MAIN_SNAP_SAVE, ATTR_DIMMED, 1);
6687     SetCtrlAttribute (panel_handle, MAIN_GRAB_2, ATTR_DIMMED, 1);
6688
6689     error2 = IMAQdxCloseCamera (session);
6690
6691 // Return if we did not close the camera
6692     if(error2)
6693     {
6694         DisplayError(error2);
6695     }
6696
6697 // Disable up the CAMERA ATTRIBUTES DIALOG
6698     SetCtrlAttribute(config_handle, CONFIG_OpenSet, ATTR_VISIBLE, 0);
6699 }
6700
6701 int CVICALLBACK OpenSetCallBack (int panel, int control, int event,
6702 void *callbackData, int eventData1, int eventData2)
6703 {
6704     switch (event)
6705     {
6706         case EVENT_COMMIT:
6707             DisplayPanel(panelHandle);
6708             break;
6709     }
6710     return 0;
6711 }
6712
6713 int CVICALLBACK CloseSetCallBack (int panel, int control, int event,
6714 void *callbackData, int eventData1, int eventData2)
6715 {
6716     switch (event)
6717     {
6718         case EVENT_COMMIT:
6719             HidePanel(panelHandle);
6720             break;
6721     }
6722     return 0;
6723 }
6724
6725 int CVICALLBACK Start_Grab (int panel, int control, int event,
6726 void *callbackData, int eventData1, int eventData2)
6727 {
6728     int test,i;
6729     double time;
6730
6731     switch (event)
6732     {
6733         case EVENT_COMMIT:
6734
6735             IMAQdxUnconfigureAcquisition(session);
6736             IMAQdxConfigureGrab (session);
6737
6738             GetCtrlVal (panel_handle, MAIN_GRAB_2, &test);
6739             if(test)
6740             {
6741                 // Create an image

```



```

6742         if(image_g)
6743             imaqDispose(image_g);
6744         image_g = imaqCreateImage (IMAQ_IMAGE_U8, 0);
6745         // Configure the acquisition
6746         IMAQdxConfigureAcquisition (session, TRUE, 3);
6747         // Start the acquisition
6748         IMAQdxStartAcquisition (session);
6749         // RUN the timer to do the GRAB and DISPLAY
6750         SetCtrlAttribute (panel_handle, MAIN_TIMER, ATTR_ENABLED, TRUE);
6751     }
6752     else
6753     {
6754         // Stop the Imaq Loop
6755         SetCtrlAttribute (panel_handle, MAIN_TIMER, ATTR_ENABLED, FALSE);
6756         // Stop the acquisition
6757         IMAQdxStopAcquisition (session);
6758         // Unconfigure the acquisition
6759         IMAQdxUnconfigureAcquisition (session);
6760
6761         if(image_g)
6762         {
6763             imaqDispose(image_g);
6764             image_g = NULL;
6765         }
6766     }
6767     break;
6768 }
6769 return 0;
6770 }
6771
6772 int CVICALLBACK Imaq_loop (int panel, int control, int event,
6773     void *callbackData, int eventData1, int eventData2)
6774 {
6775     const double frameRateInterval = 0.5;
6776     static double lastTick = 0;
6777     double newTick;
6778     static unsigned int lastBufferNumber = - 1;
6779     unsigned int bufferNumber;
6780     unsigned int temp;
6781     IMAQdxError error2 = IMAQdxErrorSuccess;
6782
6783     switch (event)
6784     {
6785     case EVENT_TIMER_TICK:
6786         newTick = Timer();
6787
6788         // Get the next frame
6789         error2 = IMAQdxGrab (session, image_g, TRUE, &bufferNumber);
6790         if (error2)
6791         {
6792             break;
6793         }
6794
6795         // Display using NI Vision
6796         imaqDisplayImage (image_g, 0, TRUE);
6797
6798         // Set settings to the NI Vision window
6799         if (Just_Grabbed == TRUE)
6800         {
6801             DSN_Init_Image(panelHandle);
6802             Just_Grabbed = 0;
6803         }
6804
6805         // Calculate the number of frame per seconds
6806         if ((newTick - lastTick) >= frameRateInterval)
6807         {
6808             double frameRate = (double)(bufferNumber - lastBufferNumber) / (newTick - lastTick);
6809             lastTick = newTick;
6810             lastBufferNumber = bufferNumber;
6811         }
6812         break;
6813     }
6814
6815     if (error2) { DisplayError(error2); }
6816
6817     return 0;
6818 }
6819
6820
6821
6822 // UpdateAttributeTab : Load and display the ATTRIBUTES
6823 void UpdateAttributeTab(void) {
6824     char Units[IMAQDX_MAX_API_STRING_LENGTH];
6825     char Tooltip[IMAQDX_MAX_API_STRING_LENGTH];
6826     unsigned int U32minimum = 0;
6827     unsigned int U32maximum = 1;
6828     unsigned int U32increment = 1;
6829     double DBLminimum = 0;
6830     double DBLmaximum = 1;
6831     double DBLincrement = 0;
6832     BOOL Readable = 0;
6833     BOOL Writable = 0;
6834     int i = 0;
6835     unsigned int U32current = 0;
6836     double DBLcurrent = 0;
6837     char STRcurrent[IMAQDX_MAX_API_STRING_LENGTH];
6838     unsigned int EnumCurrent = 0;

```

```

6839     BOOL                BOOLcurrent = FALSE;
6840
6841     SetCtrlVal(panelHandle, PANEL_LED_EXP_7, 1);
6842
6843     // Get the selected attribute, and make the tab control visible
6844     GetCtrlVal (panelHandle, PANEL_CAM_ATTR, &selectedAttrIndex);
6845     SetCtrlVal (panelHandle, PANEL_Cam_List_Num, selectedAttrIndex);
6846     SetCtrlAttribute (panelHandle, PANEL_CAM_TAB, ATTR_VISIBLE, TRUE);
6847
6848     // Get the units for the attribute and the tooltip
6849     IMAQdxGetAttributeUnits (session, cameraAttributes[selectedAttrIndex].Name, Units, IMAQDX_MAX_API_STRING_LENGTH);
6850     SetCtrlVal (panelHandle, PANEL_UNITS, Units);
6851     IMAQdxGetAttributeTooltip (session, cameraAttributes[selectedAttrIndex].Name, Tooltip, IMAQDX_MAX_API_STRING_LENGTH);
6852     ResetTextBox (panelHandle, PANEL_TOOLTIPS, Tooltip);
6853     SetCtrlAttribute (panelHandle, PANEL_TOOLTIPS, ATTR_WRAP_MODE, VAL_WORD_WRAP);
6854
6855     // Determine the data type for the attribute, display associated tab
6856     // Determine if the attribute is writable, readable, or neither, and dim/hide control accordingly
6857     // For U32, get minimum, maximum, increment, and current value from driver, and configure the control
6858     if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeU32)
6859     {
6860         U32current = 0;
6861         SetActiveTabPage (panelHandle, PANEL_CAM_TAB, 0);
6862         GetPanelHandleFromTabPage (panelHandle, PANEL_CAM_TAB, 0, &TabPanelHandle);
6863         IMAQdxGetAttributeMinimum (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeU32, &U32minimum);
6864         IMAQdxGetAttributeMaximum (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeU32, &U32maximum);
6865         IMAQdxGetAttributeIncrement (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeU32, &U32increment);
6866         IMAQdxIsAttributeReadable (session, cameraAttributes[selectedAttrIndex].Name, &Readable);
6867         IMAQdxIsAttributeWritable (session, cameraAttributes[selectedAttrIndex].Name, &Writable);
6868         if (Readable == TRUE)
6869             IMAQdxGetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeU32, &U32current);
6870         SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_MIN_VALUE, U32minimum);
6871         SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_MAX_VALUE, U32maximum);
6872         SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_INCR_VALUE, U32increment);
6873         SetCtrlVal (TabPanelHandle, U32TAB_U32CTL, U32current);
6874         if (Writable == TRUE) {
6875             SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_DIMMED, FALSE);
6876             SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_VISIBLE, TRUE);
6877         }
6878         else if (Readable == TRUE) {
6879             SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_DIMMED, TRUE);
6880             SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_VISIBLE, TRUE);
6881         }
6882         else
6883             SetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_VISIBLE, FALSE);
6884     }
6885
6886     // For I64, get minimum, maximum, increment, and current value from driver, and configure the control
6887     // Note: Since CVI does not support 64-bit integer types, we will use doubles for it.
6888     else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeI64)
6889     {
6890         SetActiveTabPage (panelHandle, PANEL_CAM_TAB, 1);
6891         GetPanelHandleFromTabPage (panelHandle, PANEL_CAM_TAB, 1, &TabPanelHandle);
6892         IMAQdxGetAttributeMinimum (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, &DBLminimum);
6893         IMAQdxGetAttributeMaximum (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, &DBLmaximum);
6894         IMAQdxGetAttributeIncrement (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, &DBLincrement);
6895         IMAQdxIsAttributeReadable (session, cameraAttributes[selectedAttrIndex].Name, &Readable);
6896         IMAQdxIsAttributeWritable (session, cameraAttributes[selectedAttrIndex].Name, &Writable);
6897         if (Readable == TRUE)
6898             IMAQdxGetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, &DBLcurrent);
6899         SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_MIN_VALUE, DBLminimum);
6900         SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_MAX_VALUE, DBLmaximum);
6901         SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_INCR_VALUE, DBLincrement);
6902         SetCtrlVal (TabPanelHandle, I64TAB_I64CTL, DBLcurrent);
6903         if (Writable == TRUE) {
6904             SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_DIMMED, FALSE);
6905             SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_VISIBLE, TRUE);
6906         }
6907         else if (Readable == TRUE) {
6908             SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_DIMMED, TRUE);
6909             SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_VISIBLE, TRUE);
6910         }
6911         else
6912             SetCtrlAttribute (TabPanelHandle, I64TAB_I64CTL, ATTR_VISIBLE, FALSE);
6913     }
6914
6915     // For DBL (F64), get minimum, maximum and current value from driver, and configure the control
6916     else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeF64)
6917     {
6918         SetActiveTabPage (panelHandle, PANEL_CAM_TAB, 2);
6919         GetPanelHandleFromTabPage (panelHandle, PANEL_CAM_TAB, 2, &TabPanelHandle);
6920         IMAQdxGetAttributeMinimum (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, &DBLminimum);
6921         IMAQdxGetAttributeMaximum (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, &DBLmaximum);
6922         IMAQdxIsAttributeReadable (session, cameraAttributes[selectedAttrIndex].Name, &Readable);
6923         IMAQdxIsAttributeWritable (session, cameraAttributes[selectedAttrIndex].Name, &Writable);
6924         if (Readable == TRUE)
6925             IMAQdxGetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, &DBLcurrent);
6926         SetCtrlAttribute (TabPanelHandle, DBLTAB_DBLCTL, ATTR_MIN_VALUE, DBLminimum);
6927         SetCtrlAttribute (TabPanelHandle, DBLTAB_DBLCTL, ATTR_MAX_VALUE, DBLmaximum);
6928         SetCtrlVal (TabPanelHandle, DBLTAB_DBLCTL, DBLcurrent);
6929         if (Writable == TRUE) {
6930             SetCtrlAttribute (TabPanelHandle, DBLTAB_DBLCTL, ATTR_DIMMED, FALSE);
6931             SetCtrlAttribute (TabPanelHandle, DBLTAB_DBLCTL, ATTR_VISIBLE, TRUE);
6932         }
6933         else if (Readable == TRUE) {
6934             SetCtrlAttribute (TabPanelHandle, DBLTAB_DBLCTL, ATTR_DIMMED, TRUE);
6935             SetCtrlAttribute (TabPanelHandle, DBLTAB_DBLCTL, ATTR_VISIBLE, TRUE);

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6936     }
6937     else
6938         SetCtrlAttribute (TabPanelHandle, DBLTAB_DBLCTL, ATTR_VISIBLE, FALSE);
6939 }
6940
6941 // For String, get current value from driver, display current value in control
6942 else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeString)
6943 {
6944     SetActiveTabPage (panelHandle, PANEL_CAM_TAB, 3);
6945     GetPanelHandleFromTabPage (panelHandle, PANEL_CAM_TAB, 3, &TabPanelHandle);
6946     IMAQdxIsAttributeReadable (session, cameraAttributes[selectedAttrIndex].Name, &Readable);
6947     IMAQdxIsAttributeWritable (session, cameraAttributes[selectedAttrIndex].Name, &Writable);
6948     if (Readable == TRUE)
6949         IMAQdxGetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeString, STRcurrent);
6950     SetCtrlVal (TabPanelHandle, STRTAB_STRCTL, STRcurrent);
6951     if (Writable == TRUE) {
6952         SetCtrlAttribute (TabPanelHandle, STRTAB_STRCTL, ATTR_DIMMED, FALSE);
6953         SetCtrlAttribute (TabPanelHandle, STRTAB_STRCTL, ATTR_VISIBLE, TRUE);
6954     }
6955     else if (Readable == TRUE) {
6956         SetCtrlAttribute (TabPanelHandle, STRTAB_STRCTL, ATTR_DIMMED, TRUE);
6957         SetCtrlAttribute (TabPanelHandle, STRTAB_STRCTL, ATTR_VISIBLE, TRUE);
6958     }
6959     else
6960         SetCtrlAttribute (TabPanelHandle, STRTAB_STRCTL, ATTR_VISIBLE, FALSE);
6961 }
6962
6963 // For Enum, get the list of available items and the current value from driver, populate the control
6964 else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeEnum)
6965 {
6966     unsigned int EnumCount = 0;
6967     IMAQdxEnumItem* EnumList = NULL;
6968
6969     SetActiveTabPage (panelHandle, PANEL_CAM_TAB, 4);
6970     GetPanelHandleFromTabPage (panelHandle, PANEL_CAM_TAB, 4, &TabPanelHandle);
6971     ClearListCtrl (TabPanelHandle, ENUMTAB_ENUMCTL);
6972     IMAQdxEnumerateAttributeValues (session, cameraAttributes[selectedAttrIndex].Name, NULL, &EnumCount);
6973     EnumList = (IMAQdxEnumItem *) malloc (EnumCount * sizeof (IMAQdxEnumItem));
6974     IMAQdxEnumerateAttributeValues (session, cameraAttributes[selectedAttrIndex].Name, EnumList, &EnumCount);
6975     for (i=0; i < EnumCount; i++)
6976     {
6977         InsertListItem (TabPanelHandle, ENUMTAB_ENUMCTL, -1, EnumList[i].Name, EnumList[i].Value);
6978     }
6979     IMAQdxIsAttributeReadable (session, cameraAttributes[selectedAttrIndex].Name, &Readable);
6980     IMAQdxIsAttributeWritable (session, cameraAttributes[selectedAttrIndex].Name, &Writable);
6981     if (Readable == TRUE)
6982         IMAQdxGetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeU32, &EnumCurrent);
6983
6984     SetCtrlVal (TabPanelHandle, ENUMTAB_ENUMCTL, EnumCurrent);
6985     if (Writable == TRUE) {
6986         SetCtrlAttribute (TabPanelHandle, ENUMTAB_ENUMCTL, ATTR_DIMMED, FALSE);
6987         SetCtrlAttribute (TabPanelHandle, ENUMTAB_ENUMCTL, ATTR_VISIBLE, TRUE);
6988     }
6989     else if (Readable == TRUE) {
6990         SetCtrlAttribute (TabPanelHandle, ENUMTAB_ENUMCTL, ATTR_DIMMED, TRUE);
6991         SetCtrlAttribute (TabPanelHandle, ENUMTAB_ENUMCTL, ATTR_VISIBLE, TRUE);
6992     }
6993     else
6994         SetCtrlAttribute (TabPanelHandle, ENUMTAB_ENUMCTL, ATTR_VISIBLE, FALSE);
6995     if (EnumList)
6996     {
6997         free (EnumList);
6998         EnumList = NULL;
6999     }
7000 }
7001
7002 // For Boolean, get current value from driver, display current value in control
7003 else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeBool)
7004 {
7005     SetActiveTabPage (panelHandle, PANEL_CAM_TAB, 5);
7006     GetPanelHandleFromTabPage (panelHandle, PANEL_CAM_TAB, 5, &TabPanelHandle);
7007     IMAQdxIsAttributeReadable (session, cameraAttributes[selectedAttrIndex].Name, &Readable);
7008     IMAQdxIsAttributeWritable (session, cameraAttributes[selectedAttrIndex].Name, &Writable);
7009     if (Readable == TRUE)
7010         IMAQdxGetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeBool, &BOOLcurrent);
7011     SetCtrlVal (TabPanelHandle, BOOLTAB_BOOLCTL, BOOLcurrent);
7012     if (Writable == TRUE) {
7013         SetCtrlAttribute (TabPanelHandle, BOOLTAB_BOOLCTL, ATTR_DIMMED, FALSE);
7014         SetCtrlAttribute (TabPanelHandle, BOOLTAB_BOOLCTL, ATTR_VISIBLE, TRUE);
7015     }
7016     else if (Readable == TRUE) {
7017         SetCtrlAttribute (TabPanelHandle, BOOLTAB_BOOLCTL, ATTR_DIMMED, TRUE);
7018         SetCtrlAttribute (TabPanelHandle, BOOLTAB_BOOLCTL, ATTR_VISIBLE, TRUE);
7019     }
7020     else
7021         SetCtrlAttribute (TabPanelHandle, BOOLTAB_BOOLCTL, ATTR_VISIBLE, FALSE);
7022 }
7023
7024 // For Command
7025 else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeCommand)
7026 {
7027     SetActiveTabPage (panelHandle, PANEL_CAM_TAB, 6);
7028     GetPanelHandleFromTabPage (panelHandle, PANEL_CAM_TAB, 6, &TabPanelHandle);
7029     IMAQdxIsAttributeReadable (session, cameraAttributes[selectedAttrIndex].Name, &Readable);
7030     IMAQdxIsAttributeWritable (session, cameraAttributes[selectedAttrIndex].Name, &Writable);
7031     if (Writable == TRUE) {
7032         SetCtrlAttribute (TabPanelHandle, CMDTAB_CMDCTL, ATTR_DIMMED, FALSE);

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7032         SetCtrlAttribute (TabPanelHandle, CMDTAB_CMDCTL, ATTR_VISIBLE, TRUE);
7033     }
7034     else if (Readable == TRUE) {
7035         SetCtrlAttribute (TabPanelHandle, CMDTAB_CMDCTL, ATTR_DIMMED, TRUE);
7036         SetCtrlAttribute (TabPanelHandle, CMDTAB_CMDCTL, ATTR_VISIBLE, TRUE);
7037     }
7038     else
7039         SetCtrlAttribute (TabPanelHandle, CMDTAB_CMDCTL, ATTR_VISIBLE, FALSE);
7040 }
7041
7042 //SetCtrlVal(panelHandle, PANEL_LED_EXP_8, 1);
7043 }
7044
7045
7046 int CVICALLBACK Flush (int panel, int control, int event,
7047     void *callbackData, int eventData1, int eventData2)
7048 {
7049     unsigned int      U32current = 0;
7050     unsigned int      U32increment = 0;
7051     double            DBLcurrent = 0;
7052     double            DBLincrement = 0;
7053     char              STRcurrent[IMAQDX_MAX_API_STRING_LENGTH];
7054     unsigned int      EnumCurrent = 0;
7055     BOOL              BOOLcurrent = FALSE;
7056
7057     switch (event)
7058     {
7059     case EVENT_COMMIT:
7060
7061         // Get active attribute from table
7062         GetCtrlVal (panelHandle, PANEL_CAM_ATTR, &selectedAttrIndex);
7063
7064         // Read the new value from the control, and write to the driver
7065         if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeU32)
7066         {
7067             GetCtrlVal (TabPanelHandle, U32TAB_U32CTL, &U32current);
7068             // Silently coerce to the increment value and update the control
7069             GetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_INCR_VALUE, &U32increment);
7070             U32current = (unsigned int)(U32current / U32increment + 0.5) * U32increment;
7071             SetCtrlVal (TabPanelHandle, U32TAB_U32CTL, U32current);
7072             IMAQdxSetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeU32, U32current);
7073         }
7074         else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeI64)
7075         {
7076             GetCtrlVal (TabPanelHandle, I64TAB_I64CTL, &DBLcurrent);
7077             // Silently coerce to the increment value and update the control
7078             GetCtrlAttribute (TabPanelHandle, U32TAB_U32CTL, ATTR_INCR_VALUE, &DBLincrement);
7079             DBLcurrent = (unsigned int)(DBLcurrent / DBLincrement + 0.5) * DBLincrement;
7080             SetCtrlVal (TabPanelHandle, I64TAB_I64CTL, DBLcurrent);
7081             IMAQdxSetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, DBLcurrent);
7082         }
7083         else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeF64)
7084         {
7085             GetCtrlVal (TabPanelHandle, DBLTAB_DBLCTL, &DBLcurrent);
7086             IMAQdxSetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeF64, DBLcurrent);
7087         }
7088         else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeString)
7089         {
7090             GetCtrlVal (TabPanelHandle, STRTAB_STRCTL, &STRcurrent);
7091             IMAQdxSetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeString, STRcurrent);
7092         }
7093         else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeEnum)
7094         {
7095             GetCtrlVal (TabPanelHandle, ENUMTAB_ENUMCTL, &EnumCurrent);
7096             IMAQdxSetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeU32, EnumCurrent);
7097         }
7098         else if (cameraAttributes[selectedAttrIndex].Type == IMAQdxAttributeTypeBool)
7099         {
7100             GetCtrlVal (TabPanelHandle, BOOLTAB_BOOLCTL, &BOOLcurrent);
7101             IMAQdxSetAttribute (session, cameraAttributes[selectedAttrIndex].Name, IMAQdxValueTypeBool, BOOLcurrent);
7102         }
7103         break;
7104     }
7105     return 0;
7106 }
7107
7108 int CVICALLBACK Snap (int panel, int control, int event,
7109     void *callbackData, int eventData1, int eventData2)
7110 {
7111     int a;
7112     switch (event)
7113     {
7114     case EVENT_COMMIT: // Creates an image
7115         SetCtrlAttribute (panel_handle, MAIN_Save, ATTR_DIMMED, 1);
7116         if (!image)
7117         {
7118             SetCtrlAttribute (panel_handle, MAIN_Save, ATTR_DIMMED, 1);
7119             image = imaqCreateImage (IMAQ_IMAGE_U8, 0);
7120
7121             // snap a picture
7122             error2 = IMAQdxSnap (session, image);
7123
7124             if (error2)
7125             {
7126                 DisplayError(error2);
7127                 break;
7128             }
7129         }
7130     }
7131 }

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7129     }
7130
7131     // Display using IMAQ Vision
7132     imaqDisplayImage (image, 0, TRUE);
7133
7134     // Set settings to the NI Vision window
7135     if (Just_Grabbed == TRUE)
7136     {
7137         DSN_Init_Image(panelHandle);
7138         Just_Grabbed = 0;
7139     }
7140
7141     SetCtrlAttribute (panel_handle, MAIN_Save, ATTR_DIMMED, 0);
7142     break;
7143
7144     }
7145
7146     if(image)
7147     {
7148         SetCtrlAttribute (panel_handle, MAIN_Save, ATTR_DIMMED, 1);
7149         imaqDispose(image);
7150         image = NULL;
7151         image = imaqCreateImage (IMAQ_IMAGE_U8, 0);
7152
7153         // snap a picture
7154         error2 = IMAQdxSnap (session, image);
7155         if (error2)
7156         {
7157             break;
7158         }
7159
7160         // Display using IMAQ Vision
7161         imaqDisplayImage (image, 0, TRUE);
7162         SetCtrlAttribute (panel_handle, MAIN_Save, ATTR_DIMMED, 0);
7163         break;
7164     }
7165 }
7166 return 0;
7167 }
7168
7169 int CVICALLBACK save (int panel, int control, int event,
7170     void *callbackData, int eventData1, int eventData2)
7171 {
7172     char filename[MAX_PATHNAME_LEN];
7173     switch (event)
7174     {
7175         case EVENT_COMMIT:
7176             imaqWfiteTIFFFile (image,"DATA\\Stage2_time3.tiff", FALSE, NULL);
7177             break;
7178     }
7179     return 0;
7180 }
7181
7182 int CVICALLBACK ReSetCallBack (int panel, int control, int event,
7183     void *callbackData, int eventData1, int eventData2)
7184 {
7185     switch (event)
7186     {
7187         case EVENT_COMMIT:
7188             DSN_Init_Image(panelHandle);
7189             break;
7190     }
7191     return 0;
7192 }
7193
7194 int CVICALLBACK Imaq_loop2 (int panel, int control, int event,
7195     void *callbackData, int eventData1, int eventData2)
7196 {
7197     unsigned int bufferNumber;
7198     char setpoint[100], wholeNum_string[4], decNum_string[4];
7199     char* setpointcode = "DATA\\Stage";
7200     IMAQdxError error2 = IMAQdxErrorSuccess;
7201
7202     switch (event)
7203     {
7204         case EVENT_TIMER_TICK:
7205             // Get the next frame
7206             error2 = IMAQdxGrab (session, image_g, TRUE, &bufferNumber);
7207             if (error2)
7208             {
7209                 break;
7210             }
7211
7212             // Display using NI Vision
7213             imaqDisplayImage (image_g, 0, TRUE);
7214
7215             // wholeNum=wholeNum+1;
7216             // decNum=decNum+1;
7217
7218             sprintf(wholeNum_string, "%i", wholeNum);
7219             sprintf(decNum_string, "%i", decNum);
7220
7221             sprintf(setpoint, "DATA\\Stage%dTtube%2.0fWin%2.3fOIn%2.3fWinR%2.3fEinR%2.3f.tiff",
7222                 stage, MANUAL_TEST_TUBE[0], WATERINJPV[1], OILINJPV[1], WATERINJ2PV[1], EMULINJPV[1]);
7223             //Description for acronyms:
7224             //Tube - test tube number
7225             //Win - water flooding during initial saturation process and permeability measurements

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7226         //OIn  - oil injected during saturation process
7227         //WinR  - water flooding during recovery process
7228         //EinR  - emulsion flooding during recovery process
7229
7230
7231         imaqWriteTIFFFile (image_g, setpoint, FALSE, NULL);
7232
7233         // Set settings to the NI Vision window
7234         if (Just_Grabbed == TRUE)
7235         {
7236             DSN_Init_Image(panelHandle);
7237             Just_Grabbed = 0;
7238         }
7239         break;
7240     }
7241     if (error2) { DisplayError(error2); }
7242     return 0;
7243 }
7244
7245 int CVICALLBACK SnapSave (int panel, int control, int event,
7246     void *callbackData, int eventData1, int eventData2)
7247 {
7248     int test,i;
7249     double time;
7250     switch (event)
7251     {
7252         case EVENT_COMMIT:
7253             IMAQdxUnconfigureAcquisition(session);
7254             IMAQdxConfigureGrab (session);
7255             GetCtrlVal (panel_handle, MAIN_SNAP_SAVE, &test);
7256
7257             if(test)
7258             {
7259                 // Create an image
7260                 if(image_g)
7261                     imaqDispose(image_g);
7262                 image_g = imaqCreateImage (IMAQ_IMAGE_U8, 0);
7263                 // Configure the acquisition
7264                 IMAQdxConfigureAcquisition (session, TRUE, 3);
7265                 // Start the acquisition
7266                 IMAQdxStartAcquisition (session);
7267                 // RUN the timer to do the GRAB and DISPLAY
7268                 // SetCtrlAttribute (panel_handle, MAIN_TIMER_2, ATTR_ENABLED, TRUE);
7269                 Is_Cam= 1;
7270                 SetCtrlVal(panel_handle,MAIN_LOG_CAM, Is_Cam);
7271                 SetCtrlAttribute(panel_handle,MAIN_SNAP, ATTR_DIMMED, 1);
7272                 SetCtrlAttribute(panel_handle,MAIN_Save, ATTR_DIMMED, 1);
7273                 SetCtrlAttribute(panel_handle,MAIN_GRAB_2,ATTR_DIMMED, 1);
7274             }
7275             else
7276             {
7277                 // Stop the Imaq Loop
7278                 // SetCtrlAttribute (panel_handle, MAIN_TIMER_2, ATTR_ENABLED, FALSE);
7279                 // Stop the acquisition
7280                 IMAQdxStopAcquisition (session);
7281                 // Unconfigure the acquisition
7282                 IMAQdxUnconfigureAcquisition (session);
7283
7284                 Is_Cam= 0;
7285                 SetCtrlVal(panel_handle,MAIN_LOG_CAM, Is_Cam);
7286                 SetCtrlAttribute(panel_handle,MAIN_SNAP, ATTR_DIMMED, 0);
7287                 SetCtrlAttribute(panel_handle,MAIN_Save, ATTR_DIMMED, 0);
7288                 SetCtrlAttribute(panel_handle,MAIN_GRAB_2,ATTR_DIMMED, 0);
7289
7290                 if(image_g)
7291                 {
7292                     imaqDispose(image_g);
7293                     image_g = NULL;
7294                 }
7295             }
7296             break;
7297     }
7298     return 0;
7299 }
7300
7301 int CVICALLBACK SetTimer (int panel, int control, int event,
7302     void *callbackData, int eventData1, int eventData2)
7303 {
7304     double temp,temp2;
7305     switch (event)
7306     {
7307         case EVENT_COMMIT:
7308             GetCtrlVal(panel_handle,MAIN_NUMERIC,&temp);
7309             temp2 = temp * 60;
7310             SetCtrlAttribute (panel_handle, MAIN_TIMER_2, ATTR_INTERVAL, temp2);
7311             break;
7312     }
7313     return 0;
7314 }
7315
7316 int CVICALLBACK OnAttributeSelect (int panel, int control, int event,
7317     void *callbackData, int eventData1, int eventData2)
7318 {
7319     switch (event)
7320     {
7321         case EVENT_VAL_CHANGED:
7322             SetCtrlVal(panelHandle, PANEL_LED_EXP_6, 0);

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7323         SetCtrlVal(panelHandle, PANEL_LED_EXP_7, 0);
7324         SetCtrlVal(panelHandle, PANEL_LED_EXP_8, 0);
7325         SetCtrlVal(panelHandle, PANEL_LED_EXP_9, 0);
7326
7327         UpdateAttributeTab();
7328         break;
7329     }
7330     return 0;
7331 }
7332
7333 int CVICALLBACK QUICK_CAM_ATT (int panel, int control, int event,
7334     void *callbackData, int eventData1, int eventData2)
7335 {
7336     int line_num =0;
7337     switch (event)
7338     {
7339         case EVENT_COMMIT:
7340             switch (control)
7341             {
7342                 case PANEL_QUICK_EXP:
7343                     SetCtrlVal (panelHandle, PANEL_CAM_ATTR, 35);
7344                     break;
7345                 case PANEL_QUICK_GAIN:
7346                     SetCtrlVal (panelHandle, PANEL_CAM_ATTR, 41);
7347                     break;
7348                 case PANEL_QUICK_OTHER:
7349                     GetCtrlVal (panelHandle, PANEL_Other_Num, &line_num);
7350                     SetCtrlVal (panelHandle, PANEL_CAM_ATTR, line_num);
7351                     break;
7352                 case PANEL_QUICK_AOI:
7353                     SetCtrlVal (panelHandle, PANEL_CAM_ATTR, 272);
7354                     break;
7355                 case PANEL_QUICK_BPP:
7356                     SetCtrlVal (panelHandle, PANEL_CAM_ATTR, 23);
7357                     break;
7358             }
7359             UpdateAttributeTab();
7360             break;
7361     }
7362     return 0;
7363 }
7364
7365 int CVICALLBACK ClosePreCallBack (int panel, int control, int event,
7366     void *callbackData, int eventData1, int eventData2)
7367 {
7368     switch (event)
7369     {
7370         case EVENT_COMMIT:
7371             HidePanel (pressure_handle);
7372             break;
7373     }
7374     return 0;
7375 }
7376
7377 int CVICALLBACK PressureMapCallBack (int panel, int control, int event,
7378     void *callbackData, int eventData1, int eventData2)
7379 {
7380     switch (event)
7381     {
7382         case EVENT_COMMIT:
7383             DisplayPanel(pressure_handle);
7384             break;
7385     }
7386     return 0;
7387 }
7388
7389 int CVICALLBACK OpenServiceCallBack (int panel, int control, int event,
7390     void *callbackData, int eventData1, int eventData2)
7391 {
7392     switch (event)
7393     {
7394         case EVENT_COMMIT:
7395             DisplayPanel(pumpservice_handle);
7396             break;
7397     }
7398     return 0;
7399 }
7400
7401 int CVICALLBACK ClosePumpSeviceCallback (int panel, int control, int event,
7402     void *callbackData, int eventData1, int eventData2)
7403 {
7404     switch (event)
7405     {
7406         case EVENT_COMMIT:
7407             HidePanel (pumpservice_handle);
7408             break;
7409     }
7410     return 0;
7411 }
7412
7413 int CVICALLBACK CheckMinPCallBack (int panel, int control, int event,
7414     void *callbackData, int eventData1, int eventData2)
7415 {
7416     int i,pump;
7417     double probe_temp;
7418     char temp [NUM];
7419

```

```

7420 switch (event)
7421 {
7422     case EVENT_COMMIT:
7423
7424
7425         ///////////
7426         panel_name=pumpservice_handle;
7427         GetCtrlVal(pumpservice_handle,PUMP_SER_COMNUMBER, &pump);
7428         if (pump == 1) CP=P1_comport;
7429         else if (pump == 2) CP=P2_comport;
7430         else if (pump == 3) CP=P3_comport;
7431         else if (pump == 0)
7432         {
7433             MessagePopup ("Warning","Please select the pump.");
7434             break;
7435         }
7436
7437         text_panel_name= PUMP_SER_PRESSURE_MIN_READ;
7438         ///////////
7439
7440         FlushOutQ (CP);
7441         FlushInQ (CP);
7442
7443         send_data[0] = '\0';
7444         Fmt (send_data, "%s<PMIN10?\r");
7445         stringsize = StringLength (send_data);
7446
7447         bytes_sent = ComWrt (CP, send_data, stringsize);
7448         Delay(0.05); /* 0.05 */
7449
7450         read_cnt = GetInQLen (CP);
7451
7452         read_data[0] = '\0';
7453         read_term = 13;
7454
7455         bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
7456         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
7457
7458         /*
7459             for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
7460                 temp[i-2]=tbox_read_data[i];
7461             temp[i-2]='\0'; //close by '\0'
7462
7463             probe_temp = atof(temp);
7464             ProcessSystemEvents ();
7465             SetCtrlVal (panel_name, text_panel_name, probe_temp); */
7466
7467         SetCtrlVal (panel_name, text_panel_name, tbox_read_data); //temporary
7468
7469         RS232Error = ReturnRS232Err ();
7470         if (RS232Error)
7471             DisplayRS232Error ();
7472
7473         send_data[0] = '\0';
7474     }
7475     return 0;
7476 }
7477
7478 int CVICALLBACK CheckMaxPCallBack (int panel, int control, int event,
7479     void *callbackData, int eventData1, int eventData2)
7480 {
7481     int i,pump;
7482     double probe_temp;
7483     char temp [NUM];
7484
7485     switch (event)
7486     {
7487         case EVENT_COMMIT:
7488             ///////////
7489             panel_name=pumpservice_handle;
7490             GetCtrlVal(pumpservice_handle,PUMP_SER_COMNUMBER, &pump);
7491             if (pump == 1) CP=P1_comport;
7492             else if (pump == 2) CP=P2_comport;
7493             else if (pump == 3) CP=P3_comport;
7494             else if (pump == 0)
7495             {
7496                 MessagePopup ("Warning","Please select the pump.");
7497                 break;
7498             }
7499
7500             text_panel_name= PUMP_SER_PRESSURE_MIN_READ;
7501             ///////////
7502
7503             FlushOutQ (CP);
7504             FlushInQ (CP);
7505
7506             send_data[0] = '\0';
7507             Fmt (send_data, "%s<PMA10?\r");
7508             stringsize = StringLength (send_data);
7509
7510             bytes_sent = ComWrt (CP, send_data, stringsize);
7511             Delay(0.05); /* 0.05 */
7512
7513             read_cnt = GetInQLen (CP);
7514
7515             read_data[0] = '\0';
7516             read_term = 13;

```



```

7517         bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
7518         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
7519     /*
7520         for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
7521             temp[i-2]=tbox_read_data[i];
7522             temp[i-2]='\0'; //close by '\0'
7523
7524         probe_temp = atof(temp);
7525         ProcessSystemEvents ();
7526         SetCtrlVal (panel_name, text_panel_name, probe_temp); */
7527
7528         SetCtrlVal (panel_name, text_panel_name, tbox_read_data); //temporary
7529
7530         RS232Error = ReturnRS232Err ();
7531         if (RS232Error)
7532             DisplayRS232Error ();
7533
7534         send_data[0] = '\0';
7535     }
7536     break;
7537 }
7538 return 0;
7539 }
7540
7541
7542
7543 int CVICALLBACK SetMinPCallBack (int panel, int control, int event,
7544     void *callbackData, int eventData1, int eventData2)
7545 {
7546     int pump;
7547     switch (event)
7548     {
7549         case EVENT_COMMIT:
7550             GetCtrlVal(pumpservice_handle, PUMP_SER_COMNUMBER, &pump);
7551             if (pump == 1) CP=P1_comport;
7552             else if (pump == 2) CP=P2_comport;
7553             else if (pump == 3) CP=P3_comport;
7554             else if (pump == 0)
7555             {
7556                 MessagePopup ("Warning", "Please select the pump.");
7557                 break;
7558             }
7559             GetCtrlVal(pumpservice_handle, PUMP_SER_PRESSURE_MIN_SEND, &pmin_setpoint);
7560             SetMinPressure();
7561             break;
7562     }
7563     return 0;
7564 }
7565
7566 int CVICALLBACK SetMaxPCallBack (int panel, int control, int event,
7567     void *callbackData, int eventData1, int eventData2)
7568 {
7569     int pump;
7570     switch (event)
7571     {
7572         case EVENT_COMMIT:
7573             GetCtrlVal(pumpservice_handle, PUMP_SER_COMNUMBER, &pump);
7574             if (pump == 1) CP=P1_comport;
7575             else if (pump == 2) CP=P2_comport;
7576             else if (pump == 3) CP=P3_comport;
7577             else if (pump == 0)
7578             {
7579                 MessagePopup ("Warning", "Please select the pump.");
7580                 break;
7581             }
7582             GetCtrlVal(pumpservice_handle, PUMP_SER_PRESSURE_MAX_SEND, &pmax_setpoint);
7583             SetMaxPressure();
7584             break;
7585     }
7586     return 0;
7587 }
7588
7589
7590
7591
7592
7593 void SetMaxPressure(void) /* build based on DSN_Set_Bath_Setpoint*/
7594 {
7595     //CP= current comport
7596     //LD= LED to set ON
7597
7598     char ascii_setpoint[15],
7599         wholeNum_string[4],
7600         decNum_sTring[4];
7601
7602     char* setpointcode = "PMA10:";
7603
7604
7605     int wholeNum,
7606         decNum;
7607
7608     wholeNum = pmax_setpoint;
7609     decNum = (pmax_setpoint-wholeNum)*1000; // Captures the whole number portion of the setpoint
7610     // Captures the 2 decimal places of the setpoint
7611
7612     sprintf(wholeNum_string, "%i", wholeNum);
7613     sprintf(decNum_sTring, "%i", decNum);

```

```

7614 if (decNum == 0)
7615 {
7616     // Assembles the command as shown below      e.g.
7617     strcpy(ascii_setpoint, setpointcode);         // P
7618     strcat(ascii_setpoint, wholeNum_string);      // P10
7619     strcat(ascii_setpoint, ".");                  // P10.
7620     strcat(ascii_setpoint, decNum_string);        // P10.0
7621     strcat(ascii_setpoint, decNum_string);        // P10.00
7622     strcat(ascii_setpoint, decNum_string);        // P10.000
7623     strcat(ascii_setpoint, "\r");                  // P10.000\r
7624 }
7625 else
7626 {
7627     // Assembles the command as shown below
7628     strcpy(ascii_setpoint, setpointcode);         // P
7629     strcat(ascii_setpoint, wholeNum_string);      // P10
7630     strcat(ascii_setpoint, ".");                  // P10.
7631     strcat(ascii_setpoint, decNum_string);        // P10.XXX
7632     strcat(ascii_setpoint, "\r");                  // P10.XXX\r
7633 }
7634
7635 SetCtrlVal(pumpservice_handle, PUMP_SER_PRESSURE_MAX_READ_2, ascii_setpoint);
7636
7637 FlushOutQ (CP);
7638 FlushInQ (CP);
7639
7640 stringsize = StringLength (ascii_setpoint);
7641 ComWrt (CP, ascii_setpoint, stringsize);          // Sends new setpoint to COM Port
7642
7643 Delay(0.5);
7644
7645 read_cnt = GetInQLen (CP);
7646
7647 read_term = 13;
7648
7649 bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
7650 CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
7651
7652
7653 // SetCtrlVal (panel_handle, SERIAL_FLOWRATE_R, tbox_read_data);
7654 /*
7655
7656 if (tbox_read_data && "OK")
7657     SetCtrlVal (panel_handle, LED, 1);
7658 else
7659 {
7660     SetCtrlVal (panel_handle, LED, 0);
7661     MessagePopup ("Error", "flow rate has not changed");
7662 }
7663
7664 RS232Error = ReturnRS232Err ();
7665 if (RS232Error)
7666     DisplayRS232Error ();
7667 // Return LED back to the initial value
7668 Delay(0.5);
7669 SetCtrlVal (panel_handle, LED, 0); */
7670 }
7671
7672
7673
7674
7675 void SetMinPressure(void) /* build based on DSN_Set_Bath_Setpoint*/
7676 {
7677     //CP= current comport
7678     //LD= LED to set ON
7679
7680     char  ascii_setpoint[15],
7681           wholeNum_string[4],
7682           decNum_string[4];
7683
7684     char* setpointcode = "PMIN10:";
7685
7686
7687     int wholeNum,
7688         decNum;
7689
7690     wholeNum = pmax_setpoint;
7691     decNum = (pmax_setpoint-wholeNum)*1000;        // Captures the whole number portion of the setpoint
7692                                                    // Captures the 2 decimal places of the setpoint
7693
7694     sprintf(wholeNum_string, "%i", wholeNum);
7695     sprintf(decNum_string, "%i", decNum);
7696
7697 if (decNum == 0)
7698 {
7699     // Assembles the command as shown below      e.g.
7700     strcpy(ascii_setpoint, setpointcode);         // P
7701     strcat(ascii_setpoint, wholeNum_string);      // P10
7702     strcat(ascii_setpoint, ".");                  // P10.
7703     strcat(ascii_setpoint, decNum_string);        // P10.0
7704     strcat(ascii_setpoint, decNum_string);        // P10.00
7705     strcat(ascii_setpoint, decNum_string);        // P10.000
7706     strcat(ascii_setpoint, "\r");                  // P10.000\r
7707 }
7708 else
7709 {
7710     // Assembles the command as shown below
7711     strcpy(ascii_setpoint, setpointcode);         // P

```

```

7711         strcat(ascii_setpoint, wholeNum_string);    // P10
7712         strcat(ascii_setpoint, ".");                // P10.
7713         strcat(ascii_setpoint, decNum_string);       // P10.XXX
7714         strcat(ascii_setpoint, "\r");                // P10.XXX\r
7715     }
7716
7717     SetCtrlVal(pumpservice_handle,PUMP_SER_PRESSURE_MAX_READ_2,ascii_setpoint);
7718
7719     FlushOutQ (CP);
7720     FlushInQ (CP);
7721
7722     stringsize = StringLength (ascii_setpoint);
7723     ComWrt (CP, ascii_setpoint, stringsize);    // Sends new setpoint to COM Port
7724
7725     Delay(0.5);
7726
7727     read_cnt = GetInQLen (CP);
7728
7729     read_term = 13;
7730
7731     bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
7732     CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
7733
7734
7735
7736     // SetCtrlVal (panel_handle, SERIAL_FLOWRATE_R, tbox_read_data);
7737     /*
7738
7739     if (tbox_read_data && "OK")
7740         SetCtrlVal (panel_handle, LED, 1);
7741     else
7742     {
7743         SetCtrlVal (panel_handle, LED, 0);
7744         MessagePopup ("ErFor","flow rate has not changed");
7745     }
7746
7747     RS232Error = ReturnRS232Err ();
7748     if (RS232Error)
7749         DisplayRS232Error ();
7750     // Return LED back to the initial value
7751     Delay(0.5);
7752     SetCtrlVal (panel_handle, LED, 0);    */
7753 }

```

```

1  //Quadri MCP_pump.c includes controls for Pump#2 and Pump#3
2  //with same logic as written for Pump#1 in Quadri MCP.c
3
4  #include <rs232.h>
5  #include <utility.h>
6  #include <formatio.h>
7  #include <userint.h>
8  #include "Quadri MCP.h"
9  #include "Quadri MCP_Declare.h"
10
11 //Extra stuff
12 void EnableP2PanelControls (int enable) /* PUMP #1 buttons activation */
13 {
14     //pump
15     SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_2, ATTR_DIMMED, enable);
16     SetCtrlAttribute (panel_handle, MAIN_P2_START, ATTR_DIMMED, enable);
17     SetCtrlAttribute (panel_handle, MAIN_P2_STOP, ATTR_DIMMED, enable);
18     SetCtrlAttribute (panel_handle, MAIN_P2_PURGE, ATTR_DIMMED, enable);
19     SetCtrlAttribute (panel_handle, MAIN_P2_RESTART, ATTR_DIMMED, enable);
20     SetCtrlAttribute (panel_handle, MAIN_P2_5ERR, ATTR_DIMMED, enable);
21     SetCtrlAttribute (panel_handle, MAIN_P2_SET_NFR, ATTR_DIMMED, enable);
22     SetCtrlAttribute (panel_handle, MAIN_P2_SNFR, ATTR_DIMMED, enable);
23     SetCtrlAttribute (panel_handle, MAIN_STATUS_P_2, ATTR_DIMMED, enable);
24     SetCtrlAttribute (panel_handle, MAIN_P2_TEXTMSG, ATTR_DIMMED, enable);
25 }
26
27 void EnableP3PanelControls (int enable) /* PUMP #3 buttons activation */
28 {
29     //pump
30     SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_3, ATTR_DIMMED, enable);
31     SetCtrlAttribute (panel_handle, MAIN_P3_START, ATTR_DIMMED, enable);
32     SetCtrlAttribute (panel_handle, MAIN_P3_STOP, ATTR_DIMMED, enable);
33     SetCtrlAttribute (panel_handle, MAIN_P3_PURGE, ATTR_DIMMED, enable);
34     SetCtrlAttribute (panel_handle, MAIN_P3_RESTART, ATTR_DIMMED, enable);
35     SetCtrlAttribute (panel_handle, MAIN_P3_5ERR, ATTR_DIMMED, enable);
36     SetCtrlAttribute (panel_handle, MAIN_P3_SET_NFR, ATTR_DIMMED, enable);
37     SetCtrlAttribute (panel_handle, MAIN_P3_SNFR, ATTR_DIMMED, enable);
38     SetCtrlAttribute (panel_handle, MAIN_STATUS_P_3, ATTR_DIMMED, enable);
39     SetCtrlAttribute (panel_handle, MAIN_P3_TEXTMSG, ATTR_DIMMED, enable);
40 }
41
42 //////////////////////////////////////////////////
43 // Pump #3 On.Off/Start/Stop/Reset/5errors/Set new flow rate
44
45 int CVICALLBACK P3SNFRCallBack (int panel, int control, int event, //New Flow rate
46     void *callbackData, int eventData1, int eventData2)
47 {
48
49     int i;
50     double probe_temp;
51     char temp [NUM];
52
53     switch (event)
54     {
55         case EVENT_COMMIT:
56             CmtGetLock (Pumps_lockHandle);
57
58             GetCtrlVal (panel_handle, MAIN_P3_SET_NFR, &wb_setpoint);
59             CP=P3_comport;
60             LED=MAIN_P3_OK_LED;
61
62             SetPumpFlowrate();
63
64             Delay(0.2);
65             //update panel with new flow rate value//
66
67             ///////////////
68             panel_name=panel_handle;
69             CP=P3_comport;
70             text_panel_name= MAIN_WAS_FR_P_3;
71             ///////////////
72
73             FlushOutQ (CP);
74             FlushInQ (CP);
75
76             send_data[0] = '\0';
77             Fmt (send_data, "%s<F?<r");
78             stringsize = StringLength (send_data);
79
80             bytes_sent = ComWrt (CP, send_data, stringsize);
81             Delay(0.05); /* 0.05 */
82
83             read_cnt = GetInQLen (CP);
84
85             read_data[0] = '\0';
86             read_term = 13;
87
88             bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
89             CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
90
91             for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
92                 temp[i-2]=tbox_read_data[i];
93             temp[i-2]='\0'; //close by '\0'
94
95             probe_temp = atof(temp);
96             ProcessSystemEvents ();
97             SetCtrlVal (panel_name, text_panel_name, probe temp);

```

```

98
99         PFR31[0] = probe_temp;           // Log value in PFR11 Array
100
101         RS232Error = ReturnRS232Err ();
102         if (RS232Error)
103             DisplayRS232Error ();
104
105         send_data[0] = '\0';
106
107     CmtReleaseLock (Pumps_lockHandle);
108     break;
109 }
110 return 0;
111 }
112
113 int CVICALLBACK P3ActivateCallBack (int panel, int control, int event,
114     void *callbackData, int eventData1, int eventData2)
115 {
116     switch (event)
117     {
118         case EVENT_COMMIT:
119             GetCtrlVal (panel_handle, MAIN_P3_ONOFF, &test);
120             if (p3check == 1)
121             {
122                 if (Pumps_quitflag == 1)
123                 {
124                     CmtGetLock (Pumps_lockHandle);
125                     ActivatePump3 ();
126                     CmtReleaseLock (Pumps_lockHandle);
127                 }
128                 else ActivatePump3 ();
129             }
130             else
131             {
132                 MessagePopup ("Warning","Connection to Pump #3 is required");
133                 Delay(0.05);
134                 SetCtrlVal(panel_handle, MAIN_P3_ONOFF, 0);
135             }
136             break;
137     }
138     return 0;
139 }
140
141 void ActivatePump3 (void)
142 {
143     int i;
144     double probe_temp;
145     char temp [NUM];
146     if(test==1)
147     {
148         EnableP3PanelControls (0);
149         SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_3, ATTR_VISIBLE, 1);
150         SetCtrlAttribute (panel_handle, MAIN_PRESSURE_P_3, ATTR_VISIBLE, 1);
151         SetCtrlVal (panel_handle, MAIN_P3_ONOFF_LED, 1);
152
153         ////////////
154         panel_name=panel_handle;
155         CP=P3_comport;
156         text_panel_name= MAIN_WAS_FR_P_3;
157         ////////////
158
159         FlushOutQ (CP);
160         FlushInQ (CP);
161
162         send_data[0] = '\0';
163         Fmt (send_data, "%s<F?<r");
164         stringsize = StringLength (send_data);
165
166         bytes_sent = ComWrt (CP, send_data, stringsize);
167         Delay(0.05); /* 0.05 */
168
169         read_cnt = GetInQLen (CP);
170
171         read_data[0] = '\0';
172         read_term = 13;
173
174         bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
175         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
176
177         for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
178             temp[i-2]=tbox_read_data[i];
179         temp[i-2]='\0'; //close by '\0'
180
181         probe_temp = atof(temp);
182         ProcessSystemEvents ();
183         SetCtrlVal (panel_name, text_panel_name, probe_temp);
184
185         PFR31[0] = probe_temp;           // Log value in PFR31 Array
186
187         RS232Error = ReturnRS232Err ();
188         if (RS232Error)
189             DisplayRS232Error ();
190
191         send_data[0] = '\0';
192
193         SetCtrlVal(panel_handle, MAIN_LOG_P3, 1); //activate logging pressure
194         GetCtrlVal(panel_handle, MAIN_LOG_P3, &Is P3);

```

```

195     }
196     else
197     {
198         SetCtrlVal(panel_handle, MAIN_LOG_P3, 0);           //deactivate logging pressure
199         GetCtrlVal(panel_handle, MAIN_LOG_P3, &Is_P3);      //save new value
200
201         EnableP3PanelControls (1); //dim all panels
202         SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_3, ATTR_VISIBLE, 0);
203         SetCtrlAttribute (panel_handle, MAIN_PRESSURE_P_3, ATTR_VISIBLE, 0);
204         SetCtrlVal (panel_handle, MAIN_P3_ONOFF_LED, 0);
205
206         ////////////
207         panel_name=panel_handle;
208         CP=P3_comport;
209         PTEXT_panel_name= MAIN_STATUS_P_3;
210         ////////////
211
212         send_data[0] = '\0';
213         Fmt (send_data, "%s<OFF\r");
214         SendReadPump ();
215         PFR31[0] = '\0';           // Log value in PFR11 Array      }
216     }
217     return;
218 }
219
220
221
222 int CVICALLBACK P3SFCCallBack (int panel, int control, int event,
223     void *callbackData, int eventData1, int eventData2)
224 {
225     switch (event)
226     {
227         case EVENT_COMMIT:
228             CmtGetLock (Pumps_lockHandle);
229             Delay (0.1);
230             panel_name=panel_handle;
231             CP=P3_comport;
232             send_data[0] = '\0';
233             Fmt (send_data, "%s<ON\r");
234             PTEXT_panel_name= MAIN_STATUS_P_3; //show response from pump
235             SendReadPump ();
236
237             pumprun_3 = 31;
238
239             CmtReleaseLock (Pumps_lockHandle);
240             break;
241         case EVENT_RIGHT_CLICK :
242             MessagePopup ("Pump #3", "Will run Pump at current flow rate.");
243             break;
244     }
245     return 0;
246 }
247
248 int CVICALLBACK P3STOPCallBack (int panel, int control, int event,
249     void *callbackData, int eventData1, int eventData2)
250 {
251     switch (event)
252     {
253         case EVENT_COMMIT:
254             CmtGetLock (Pumps_lockHandle);
255             Delay (0.1);
256             panel_name=panel_handle;
257             CP=P3_comport;
258             send_data[0] = '\0';
259             Fmt (send_data, "%s<OFF\r");
260             PTEXT_panel_name= MAIN_STATUS_P_3;
261             SendReadPump ();
262
263             pumprun_3 = 32;
264
265             CmtReleaseLock (Pumps_lockHandle);
266             break;
267     }
268     return 0;
269 }
270
271 int CVICALLBACK P3PURGECallBack (int panel, int control, int event,
272     void *callbackData, int eventData1, int eventData2)
273 {
274     switch (event)
275     {
276         case EVENT_COMMIT:
277             panel_name=panel_handle;
278             CP=P3_comport;
279             send_data[0] = '\0';
280             Fmt (send_data, "%s<PURGE\r");
281             PTEXT_panel_name= MAIN_STATUS_P_3;
282             SendReadPump ();
283             break;
284     }
285     return 0;
286 }
287
288 int CVICALLBACK P3RESTARTCallBack (int panel, int control, int event,
289     void *callbackData, int eventData1, int eventData2)
290 {
291     switch (event)

```

```

292 {
293     case EVENT_COMMIT:
294         panel_name=panel_handle;
295         CP=P3_comport;
296         send_data[0] = '\0';
297         Fmt (send_data, "%s<RESET\r");
298         PTEXT_panel_name= MAIN_STATUS_P_3;
299         SendReadPump ();
300         break;
301 }
302 return 0;
303 }
304
305 int CVICALLBACK P35ERRCallBack (int panel, int control, int event,
306     void *callbackData, int eventData1, int eventData2)
307 {
308     switch (event)
309     {
310         case EVENT_COMMIT:
311             panel_name=panel_handle;
312             CP=P3_comport;
313             send_data[0] = '\0';
314             Fmt (send_data, "%s<ERRORS?\r");
315             PTEXT_panel_name= MAIN_STATUS_P_3;
316             SendReadPump ();
317             break;
318     }
319     return 0;
320 }
321
322
323 ///////////////////////////////////////////////////
324 // Pump #3 On.Off/Start/Stop/Reset/5errors/Set new flow rate
325 ///////////////////////////////////////////////////
326
327
328 ///////////////////////////////////////////////////
329 // Pump #2 On.Off/Start/Stop/Reset/5errors/Set new flow rate
330 ///////////////////////////////////////////////////
331
332
333 int CVICALLBACK P2SNFRCallBack (int panel, int control, int event,
334     void *callbackData, int eventData1, int eventData2)
335 {
336
337     int i;
338     double probe_temp;
339     char temp [NUM];
340
341     switch (event)
342     {
343         case EVENT_COMMIT:
344             CmtGetLock (Pumps_lockHandle);
345
346             GetCtrlVal(panel_handle, MAIN_P2_SET_NFR, &wb_setpoint);
347             CP=P2_comport;
348             LED=MAIN_P2_OK_LED;
349
350             SetPumpFlowrate();
351
352             Delay(0.2);
353             //update panel with new flow rate value//
354
355             ///////////////
356             panel_name=panel_handle;
357             CP=P2_comport;
358             text_panel_name= MAIN_WAS_FR_P_2;
359             ///////////////
360
361             FlushOutQ (CP);
362             FlushInQ (CP);
363
364             send_data[0] = '\0';
365             Fmt (send_data, "%s<F?\r");
366             stringsize = StringLength (send_data);
367
368             bytes_sent = ComWrt (CP, send_data, stringsize);
369             Delay(0.05); /* 0.05 */
370
371             read_cnt = GetInQLen (CP);
372
373             read_data[0] = '\0';
374             read_term = 13;
375
376             bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
377             CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
378
379             for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
380                 temp[i-2]=tbox_read_data[i];
381             temp[i-2]='\0'; //close by '\0'
382
383             probe_temp = atof(temp);
384             ProcessSystemEvents ();
385             SetCtrlVal (panel_name, text_panel_name, probe_temp);
386
387             PFR21[0] = probe_temp; // Log value in PFR11 Array
388

```

```

389         RS232Error = ReturnRS232Err ();
390         if (RS232Error)
391             DisplayRS232Error ();
392
393         send_data[0] = '\0';
394
395
396     CmtReleaseLock (Pumps_lockHandle);
397     break;
398 }
399 return 0;
400 }
401
402 int CVICALLBACK P2ActivateCallBack (int panel, int control, int event,
403     void *callbackData, int eventData1, int eventData2)
404 {
405     switch (event)
406     {
407     case EVENT_COMMIT:
408         GetCtrlVal (panel_handle, MAIN_P2_ONOFF, &test);
409         if (p2check == 1)
410         {
411             if (Pumps_quitflag == 1)
412             {
413                 CmtGetLock (Pumps_lockHandle);
414                 ActivatePump2 ();
415                 CmtReleaseLock (Pumps_lockHandle);
416             }
417             else ActivatePump2 ();
418         }
419         else
420         {
421             MessagePopup ("Warning","Connection to Pump #2 is required");
422             Delay(0.05);
423             SetCtrlVal(panel_handle, MAIN_P2_ONOFF, 0);
424         }
425     }
426 }
427 return 0;
428 }
429
430 void ActivatePump2 (void)
431 {
432     int i;
433     double probe_temp;
434     char temp [NUM];
435     if(test==1)
436     {
437
438         EnableP2PanelControls (0);
439         SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_2, ATTR_VISIBLE, 1);
440         SetCtrlAttribute (panel_handle, MAIN_PRESSURE_P_2, ATTR_VISIBLE, 1);
441         SetCtrlVal (panel_handle, MAIN_P2_ONOFF_LED, 1);
442
443         ///////////
444         panel_name=panel_handle;
445         CP=P2_comport;
446         text_panel_name= MAIN_WAS_FR_P_2;
447         ///////////
448
449         FlushOutQ (CP);
450         FlushInQ (CP);
451
452         send_data[0] = '\0';
453         Fmt (send_data, "%s<F?<r");
454         stringsize = StringLength (send_data);
455
456         bytes_sent = ComWrt (CP, send_data, stringsize);
457         Delay(0.05); /* 0.05 */
458
459         read_cnt = GetInQLen (CP);
460
461         read_data[0] = '\0';
462         read_term = 13;
463
464         bytes_read = ComRdTerm (CP, read_data, read_cnt, read_term);
465         CopyString (tbox_read_data, 0, read_data, 0, bytes_read);
466
467         for (i=2; tbox_read_data[i]!='\0';i++) //Return is "Pressure:XX"
468             temp[i-2]=tbox_read_data[i];
469         temp[i-2]='\0'; //close by '\0'
470
471         probe_temp = atof(temp);
472         ProcessSystemEvents ();
473         SetCtrlVal (panel_name, text_panel_name, probe_temp);
474
475         PFR21[0] = probe_temp; // Log value in PFR21 Array
476
477         RS232Error = ReturnRS232Err ();
478         if (RS232Error)
479             DisplayRS232Error ();
480
481         send_data[0] = '\0';
482
483         SetCtrlVal(panel_handle, MAIN_LOG_P2, 1); //activate logging pressure
484         GetCtrlVal(panel_handle, MAIN_LOG_P2, &Is_P2);
485     }

```



```

486     else
487     {
488         SetCtrlVal(panel_handle, MAIN_LOG_P2, 0); //deactivate logging pressure
489         GetCtrlVal(panel_handle, MAIN_LOG_P2, &Is_P2); //save new value
490
491         EnableP2PanelControls (1); //dim all panels
492         SetCtrlAttribute (panel_handle, MAIN_WAS_FR_P_2, ATTR_VISIBLE, 0);
493         SetCtrlAttribute (panel_handle, MAIN_PRESSURE_P_2, ATTR_VISIBLE, 0);
494         SetCtrlVal (panel_handle, MAIN_P2_ONOFF_LED, 0);
495
496         ///////////
497         panel_name=panel_handle;
498         CP=P2_comport;
499         PTEXT_panel_name= MAIN_STATUS_P_2;
500         ///////////
501
502         send_data[0] = '\0';
503         Fmt (send_data, "%s<OFF\r");
504         SendReadPump ();
505         PFR21[0] = '\0'; // Log value in PFR11 Array
506     }
507 return;
508 }
509
510
511 int CVICALLBACK P2SFCCallBack (int panel, int control, int event,
512 void *callbackData, int eventData1, int eventData2)
513 {
514     switch (event)
515     {
516         case EVENT_COMMIT:
517             CmtGetLock (Pumps_lockHandle);
518             Delay (0.1);
519             panel_name=panel_handle;
520             CP=P2_comport;
521             send_data[0] = '\0';
522             Fmt (send_data, "%s<ON\r");
523             PTEXT_panel_name= MAIN_STATUS_P_2; //show response from pump
524             SendReadPump ();
525
526             pumprun_2 = 21;
527
528             CmtReleaseLock (Pumps_lockHandle);
529             break;
530         case EVENT_RIGHT_CLICK :
531             MessagePopup ("Pump #2", "Will run Pump at current flow rate.");
532             break;
533     }
534     return 0;
535 }
536
537 int CVICALLBACK P2STOPCallBack (int panel, int control, int event,
538 void *callbackData, int eventData1, int eventData2)
539 {
540     switch (event)
541     {
542         case EVENT_COMMIT:
543             CmtGetLock (Pumps_lockHandle);
544             Delay (0.1);
545             panel_name=panel_handle;
546             CP=P2_comport;
547             send_data[0] = '\0';
548             Fmt (send_data, "%s<OFF\r");
549             PTEXT_panel_name= MAIN_STATUS_P_2;
550             SendReadPump ();
551
552             pumprun_2 = 22;
553
554             CmtReleaseLock (Pumps_lockHandle);
555             break;
556     }
557     return 0;
558 }
559
560 int CVICALLBACK P2PURGECallBack (int panel, int control, int event,
561 void *callbackData, int eventData1, int eventData2)
562 {
563     switch (event)
564     {
565         case EVENT_COMMIT:
566             panel_name=panel_handle;
567             CP=P2_comport;
568             send_data[0] = '\0';
569             Fmt (send_data, "%s<PURGE\r");
570             PTEXT_panel_name= MAIN_STATUS_P_2;
571             SendReadPump ();
572             break;
573     }
574     return 0;
575 }
576
577 int CVICALLBACK P2RESTARTCallBack (int panel, int control, int event,
578 void *callbackData, int eventData1, int eventData2)
579 {
580     switch (event)
581     {
582         case EVENT_COMMIT:

```

```

583         panel_name=panel_handle;
584         CP=P2_comport;
585         send_data[0] = '\0';
586         Fmt (send_data, "%s<RESET\r");
587         PTEXT_panel_name= MAIN_STATUS_P_2;
588         SendReadPump ();
589         break;
590     }
591     return 0;
592 }
593
594 int CVICALLBACK P25ERRCallBack (int panel, int control, int event,
595     void *callbackData, int eventData1, int eventData2)
596 {
597     switch (event)
598     {
599         case EVENT_COMMIT:
600             panel_name=panel_handle;
601             CP=P2_comport;
602             send_data[0] = '\0';
603             Fmt (send_data, "%s<ERRORS?\r");
604             PTEXT_panel_name= MAIN_STATUS_P_2;
605             SendReadPump ();
606             break;
607     }
608     return 0;
609 }
610
611 //////////////////////////////////////////
612 // Pump #2 On.Off/Start/Stop/Reset/Errors/Set new flow rate
613 //////////////////////////////////////////
614
615

```

```

1  #include <ansi_c.h>
2  #include <utility.h>
3  #include <userint.h>
4  #include "Quadriase MCP.h"
5  #include "Quadriase MCP_Declare.h"
6
7  int CVICALLBACK LogFileCallBack (int panel, int control, int event,
8      void *callbackData, int eventData1, int eventData2)
9  {
10     switch (event)
11     {
12         case EVENT_COMMIT:
13             LogFileHeader();
14             break;
15         case EVENT_RIGHT_CLICK:
16             break;
17     }
18     return 0;
19 }
20
21
22
23 void LogFileHeader(void) //build based on DSN_LogFileHeader
24 {
25     FILE *fp;
26     char *DATE;
27     char *TIME;
28
29     //selecting the file to save to
30     Log_File_Selected = FileSelectPopup ("", "*.log", "",
31         "Enter the name of the LOG FILE", VAL_SAVE_BUTTON,
32         0, 0, 1, 0, logFile);
33
34     if (Log_File_Selected>0) // File Selected
35     {
36         fp = fopen (logFile, "w");
37         // Date and Time
38         DATE = DateStr ();
39         TIME = TimeStr ();
40         fprintf( fp, "Quadriase MCP System Log File \nDate\t%s\tTime\t%s\n",DATE,TIME);
41         fprintf(fp, "*****\n");
42     }
43     else // No File Selected
44     {
45         // Do nothing
46     }
47
48     //calibration data
49     if (Log_File_Selected>0) // File Selected
50     {
51         // LOGGED DATA VARIABLE NAMES
52
53         fprintf( fp, "CS\t"); //current stage
54
55
56         fprintf( fp, "P1_run\t"); //running pump #
57         fprintf( fp, "P2_run\t"); //running pump #
58         fprintf( fp, "P3_run\t"); //running pump #
59
60         fprintf( fp, "TimeREF\t"); //reference time
61
62         fprintf( fp, "TIME\t");
63
64         fprintf( fp, "G TIME\t");
65
66
67         fprintf( fp, "Flow rate P1\t");
68
69         fprintf( fp, "Water inj P1\t");
70         fprintf( fp, "Water inj P1 PV\t");
71
72         fprintf( fp, "Water flooding\t");
73         fprintf( fp, "Water flooding PV\t");
74
75         fprintf( fp, "Pore Volume [PV]\t");
76
77         fprintf( fp, "DP1.Permeability.water\t");
78         fprintf( fp, "Delta.Permeability.water\t");
79
80         fprintf( fp, "Flow rate P2\t");
81         fprintf( fp, "Oil inj P2\t");
82         fprintf( fp, "Oil inj P2 [PV]\t");
83
84         fprintf( fp, "DP1.Permeability.oil\t");
85         fprintf( fp, "Delta.Permeability.oil\t");
86
87         fprintf( fp, "Flow rate P3\t");
88         fprintf( fp, "Emulsion inj P1\t");
89         fprintf( fp, "DP1.Permeability.emulsion\t");
90         fprintf( fp, "Delta.Permeability.emulsion\t");
91
92
93         fprintf( fp, "Pressure P1\t");
94         fprintf( fp, "Pressure P2\t");
95         fprintf( fp, "Pressure P3\t");
96

```

```

97     fprintf( fp, "Pressure inlet\t");
98     fprintf( fp, "Diff pressure\t");
99
100    fprintf( fp, "Pressure differential [TP2-BPR1] , psi\t");
101
102    fprintf( fp, "M11\t");
103    fprintf( fp, "M12\t");
104    fprintf( fp, "M13\t");
105    fprintf( fp, "M14\t");
106
107    fprintf( fp, "M21\t");
108    fprintf( fp, "M22\t");
109    fprintf( fp, "M23\t");
110    fprintf( fp, "M24\t");
111
112    fprintf( fp, "M31\t");
113    fprintf( fp, "M32\t");
114    fprintf( fp, "M33\t");
115    fprintf( fp, "M34\t");
116
117    fprintf( fp, "M41\t");
118    fprintf( fp, "M42\t");
119    fprintf( fp, "M43\t");
120    fprintf( fp, "M44\t");
121
122    fprintf( fp, "BPR11\t");
123    fprintf( fp, "BPR12\t");
124    fprintf( fp, "BPR13\t");
125
126    fprintf( fp, "WATER REC\t");
127    fprintf( fp, "OIL REC\t");
128    fprintf( fp, "TEMP time\t");
129    fprintf( fp, "TEMP delta\t");
130
131    fprintf( fp, "WATER REC_ST9\t");
132    fprintf( fp, "OIL REC_ST9\t");
133
134    fprintf( fp, "TEST TUBE\t");
135
136    fprintf( fp, "Residual W_sat\t");
137
138    fprintf( fp, "WATER EMUL_REC_ST14\t");
139    fprintf( fp, "OIL_REC_ST14\t");
140
141    fprintf( fp, "EMULSION IN\t"); //Based on Mass flow meter
142    fprintf( fp, "TEMP_E delta\t");
143    fprintf( fp, "TEMP_E time\t");
144
145    fprintf( fp, "Waterflooding_temp\t"); //used for Swir calculations
146
147    fprintf( fp, "WATER EMUL_REC_ALT\t");
148    fprintf( fp, "OIL_REC_ALT\t");
149
150    fprintf( fp, "SETPOINT\t");
151
152    fprintf( fp, "CP1.1\t");
153    fprintf( fp, "CP1.2\t");
154    fprintf( fp, "CP1.3\t");
155    fprintf( fp, "CP1.4\t");
156    fprintf( fp, "CP1.5\t");
157
158    fprintf( fp, "CP2.1\t");
159    fprintf( fp, "CP2.2\t");
160    fprintf( fp, "CP2.3\t");
161    fprintf( fp, "CP2.4\t");
162    fprintf( fp, "CP2.5\t");
163
164    fprintf( fp, "CP3.1\t");
165    fprintf( fp, "CP3.2\t");
166    fprintf( fp, "CP3.3\t");
167    fprintf( fp, "CP3.4\t");
168    fprintf( fp, "CP3.5\t");
169
170    fprintf( fp, "\n"); // NEW LINE
171    fclose( fp );
172 }
173 }
174
175 //*****
176 // LogFile : Save DATA to the log file
177 // build based on DSN LogFile
178 //*****
179 void LogFile(void)
180 {
181     FILE *fp;
182     //opening the file
183     fp = fopen (logFile, "a");
184     //
185     // LOGGED DATA VARIABLES - DAQ
186     //Reference time
187
188     fprintf( fp, "%i\t",stage); //ok
189
190
191     fprintf( fp, "%i\t",pumprun_1); //ok
192     fprintf( fp, "%i\t",pumprun_2); //ok
193     fprintf( fp, "%i\t",pumprun_3); //ok

```

```

194
195         // 11 - pump #1 start 12 - pump #1 stop
196         // 21 - pump #2 start 22 - pump #2 stop
197         // 31 - pump #3 start 32 - pump #3 stop
198
199 fprintf( fp, "%1.4f\t",timeDAQ); //ok
200 fprintf( fp, "%1.2f\t",step[0]); //ok
201 fprintf( fp, "%2.4f\t", Gtime[0]);
202
203 //Flow rates and volumes injected for pumps
204
205 fprintf( fp, "%1.4f\t",PFR11[0]); //ok
206
207 fprintf( fp, "%4.4f\t",WATERINJ[0]); //ok
208 fprintf( fp, "%4.4f\t",WATERINJPV[0]); //ok
209
210 fprintf( fp, "%4.4f\t",WATERINJ2[0]); //ok
211 fprintf( fp, "%4.4f\t",WATERINJ2PV[0]); //ok
212
213 fprintf( fp, "%4.4f\t",PV[0]); //ok
214
215 fprintf( fp, "%2.8f\t",PERMWATERDP1[0]); //ok
216 fprintf( fp, "%2.8f\t",PERMWATERDELTA[0]); //ok
217
218 //oil
219 fprintf( fp, "%1.4f\t",PFR21[0]); //ok
220 fprintf( fp, "%4.4f\t",OILINJ[0]); //ok
221 fprintf( fp, "%4.4f\t",OILINJPV[0]); //ok
222
223 fprintf( fp, "%2.8f\t",PERMOILDP1[0]); //ok
224 fprintf( fp, "%2.8f\t",PERMOILDELTA[0]); //ok
225
226 //emulsion
227 fprintf( fp, "%1.4f\t",PFR31[0]); //ok
228 fprintf( fp, "%4.4f\t",EMULINJ[0]); //ok
229 fprintf( fp, "%2.8f\t",PERMEMULDP1[0]); //ok
230 fprintf( fp, "%2.8f\t",PERMEMULDELTA[0]); //ok
231
232 //Pressure from pumps
233 fprintf( fp, "%1.4f\t",P11[0]); //ok
234 fprintf( fp, "%1.4f\t",P21[0]); //ok
235 fprintf( fp, "%1.4f\t",P31[0]); //ok
236
237 //Pressure inlet
238 fprintf( fp, "%4.4f\t",TP2[0]); //ok MAX 1500.00psi
239
240 //Pressure differential
241 fprintf( fp, "%3.4f\t",DP1[0]); //ok MAX 250.00 psi
242
243 fprintf( fp, "%4.4f\t",Delta[0]); //ok MAX 1500 psi
244
245 //Mass flow meter #1
246 fprintf( fp, "%4.3f\t",M11[0]); //ok
247 fprintf( fp, "%4.3f\t",M12[0]); //ok
248 fprintf( fp, "%4.3f\t",M13[0]); //ok
249 fprintf( fp, "%4.3f\t",M14[0]); //ok
250
251 //Mass flow meter #2
252 fprintf( fp, "%4.3f\t",M21[0]); //ok
253 fprintf( fp, "%4.3f\t",M22[0]); //ok
254 fprintf( fp, "%4.3f\t",M23[0]); //ok
255 fprintf( fp, "%4.3f\t",M24[0]); //ok
256
257 //Mass flow meter #3
258 fprintf( fp, "%4.3f\t",M31[0]); //ok
259 fprintf( fp, "%4.3f\t",M32[0]); //ok
260 fprintf( fp, "%4.3f\t",M33[0]); //ok
261 fprintf( fp, "%4.3f\t",M34[0]); //ok
262
263 //Mass flow meter #4
264 fprintf( fp, "%4.3f\t",M41[0]); //ok
265 fprintf( fp, "%4.3f\t",M42[0]); //ok
266 fprintf( fp, "%4.3f\t",M43[0]); //ok
267 fprintf( fp, "%4.3f\t",M44[0]); //ok
268
269 //Back pressure regulator
270 fprintf( fp, "%1.4f\t",BPR11[0]); //ok
271 fprintf( fp, "%1.4f\t",BPR12[0]); //ok
272 fprintf( fp, "%1.4f\t",BPR13[0]); //ok
273
274 fprintf( fp, "%4.3f\t",WATERREC[0]);
275 fprintf( fp, "%4.3f\t",OILREC[0]);
276 fprintf( fp, "%4.3f\t",TEMPSTEP[0]);
277 fprintf( fp, "%4.3f\t",TEMPDELTA[0]);
278
279 fprintf( fp, "%4.3f\t",WATERREC_ST9[0]);
280 fprintf( fp, "%4.3f\t",OILREC_ST9[0]);
281
282 fprintf( fp, "%2.0f\t", MANUAL_TEST_TUBE[0]);
283
284 fprintf( fp, "%1.4f\t", SWI[0]);
285
286 fprintf( fp, "%4.3f\t", RECEMUL[0]);
287 fprintf( fp, "%4.3f\t", OILREC_ST14[0]);
288
289 fprintf( fp, "%4.3f\t", EMULIN[0]);
290 fprintf( fp, "%4.3f\t", TEMPDELTA E[0]);

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```

291 fprintf( fp, "%4.3f\t", TEMPSTEP_E[0]);
292
293 fprintf( fp, "%4.3f\t", WATERFLOODINJ[0]);
294
295 fprintf( fp, "%4.3f\t", RECEMUL_ALT[0]);
296 fprintf( fp, "%4.3f\t", OILREC_ALT[0]);
297
298 fprintf( fp, "%3.2f\t", SETPOINTOUT[0]);
299
300
301 fprintf( fp, "%1.4f\t", CP11[0]); //ok
302 fprintf( fp, "%1.4f\t", CP12[0]); //ok
303 fprintf( fp, "%1.4f\t", CP13[0]); //ok
304 fprintf( fp, "%1.4f\t", CP14[0]); //ok
305 fprintf( fp, "%1.4f\t", CP15[0]); //ok
306
307 fprintf( fp, "%1.4f\t", CP21[0]); //ok
308 fprintf( fp, "%1.4f\t", CP22[0]); //ok
309 fprintf( fp, "%1.4f\t", CP23[0]); //ok
310 fprintf( fp, "%1.4f\t", CP24[0]); //ok
311 fprintf( fp, "%1.4f\t", CP25[0]); //ok
312
313 fprintf( fp, "%1.4f\t", CP31[0]); //ok
314 fprintf( fp, "%1.4f\t", CP32[0]); //ok
315 fprintf( fp, "%1.4f\t", CP33[0]); //ok
316 fprintf( fp, "%1.4f\t", CP34[0]); //ok
317 fprintf( fp, "%1.4f\t", CP35[0]); //ok
318
319 fprintf( fp, "\n"); // NEW LINE
320 fclose( fp );
321 return;
322 }
323
324
325
326

```