

Characterization of natural zeolite membranes for H₂/CO₂ separations by single gas permeation

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ABSTRACT

Natural zeolite membranes can be used as a model for the development of robust molecular sieve membranes with superior separation characteristics. We describe the characterization of natural clinoptilolite membranes made from dense mineral deposits by single gas H₂ and CO₂ permeation. Permeability values as a function of temperature and pressure were analyzed based on mass transport fundamentals of gas permeation through zeolite and non-zeolite pathways. H₂ and CO₂ fluxes through the membranes were fitted with a model based on a combination of zeolitic, Knudsen and viscous transports so that the selective and non-selective flux fractions could be quantified. An increase in feed pressure increased the total permeance especially at low temperatures. The membranes were also characterized by XRD, SEM and EDX analysis.

1-Introduction

Natural zeolite membranes which have been compacted by time and nature have recently been shown to demonstrate apparent molecular sieving of H₂ from H₂/ CO₂ mixtures.¹ Such geomorphic sieve membranes are mechanically robust and with modification and development may increase the utility of molecular sieve membranes to many large scale separation processes. Because of the prolonged time and pressure that some natural zeolite deposits have experienced, intercrystalline grain boundaries, the primary weakness of synthetic zeolite membranes, have been fused or eliminated leaving materials with mechanical integrity unavailable in synthetic analogs.

Current environmental problems have created a need to search for cleaner fuels. Hydrogen has been proposed as a clean fuel because its combustion product is water. Unfortunately, hydrogen is not readily available in pure form. It can be obtained from steam reforming ($\text{CH}_4 + 2\text{H}_2\text{O} \rightarrow 4\text{H}_2 + \text{CO}_2$) and dry reforming ($\text{CH}_4 + \text{CO}_2 \rightarrow 2\text{CO} + 2\text{H}_2$).² After such reactions it must be separated from methane, carbon dioxide and smaller amounts of other gases before it can be used as fuel.³

Current hydrogen separation membranes are made of palladium alloys or chemically and mechanically unstable organic polymer membranes.⁴ Palladium membranes are costly, and can only be utilized at high temperatures.⁴ Zeolite molecular sieves have uniform pore sizes which could make them promising for this separation. Zeolite membranes are capable of separating compounds by a combination of molecular sieving, selective adsorption, and differences in diffusion rates.⁵⁻¹² Synthetic molecular sieve membranes for hydrogen separation have also been studied intensively; however, their applications have been limited by both high production costs and lack of mechanical integrity including cracks or defects, and poor physical and chemical compatibility between the sieves and the supports on which

they are grown.^{13,14} While extensive research has been performed on the potential for hydrogen purification by synthetic molecular membranes,¹⁵⁻¹⁷ very little attention has been paid to the natural zeolite-based membranes and their potential applications for purification.

Clinoptilolite is one of the most common of the natural zeolites. Clinoptilolite has a two-dimensional (2D) micropore/channel structure. The framework of clinoptilolite contains three sets of intersecting channels (A, B, C). The channels A and B are parallel to the c-axis and channels C are parallel to the a-axis. A channels are formed by strongly compressed ten-membered rings (aperture 4.4 x 7.6 Å), and the B channels are confined by eight-membered rings (aperture 4.7 x 4.1 Å). The C channels are also formed by eight-membered rings (aperture 5.5 x 4.0 Å).^{18,19}

Clinoptilolite from the deposit at Castle Mountain (New South Wales, Australia) and from the deposit in Mount Kobau (British Columbia, Canada) are unusual. These materials have been compressed by their environments to the point where they have essentially no macroporosity. With bulk densities often approaching 2.5 g/cm³, approximating the value expected for a single clinoptilolite crystal, these materials may in some ways be regarded as a solid crystalline zeolite block.

In this study we describe the characterization of disk-shaped natural clinoptilolite membranes by single H₂ and CO₂ permeation. H₂ and CO₂ fluxes through the membranes were obtained both experimentally and mathematically (by fitting with a model based on the combination of zeolitic, Knudsen and viscous transports). Comparative parameters were introduced to characterize the membranes based on the relative average defect size, the cross sectional area of the non-zeolite pores and the diffusion coefficients. This allowed for quantification of the selective flux fraction (zeolite and Knudsen fluxes) and non-selective flux fraction (viscous flux) for each analyzed membrane.

2- Experimental

2.1 Membrane preparation

The natural zeolite rocks used in this study were from Mount Kobau, British Columbia, Canada, which is approximately located at N 49° 14' 49", W 119° 43' 59", and elevation of 1317m. XRD analysis concluded that these materials are rich in the natural zeolites /heulandite. Two thin discs (M1 and M2) were sectioned from a rock sample using a diamond saw with thicknesses of 2.2 mm and 2.1 mm each. A diamond polishing lap (180 mesh, Fac- Ette Manufacturing Inc.) was used to polish the discs which were then washed in an ultrasonic bath of deionized water for 30 min. Before each permeation test, the clean discs were dried in a temperature programmable oven as described by An et al.¹

A JEOL 6301F field idem emission scanning electron microscope supplemented with energy dispersive x-ray spectroscopy (EDX) was used to examine the surface morphology of the membranes.

2.2 Adsorption isotherms

CO₂ isotherms for the mineral zeolites composing the membranes were obtained on volumetric method on an Autosorb-1MP volumetric system (Quantachrome Instruments, Boynton Beach, FL) at temperatures of 298, 323 and 343 K and at pressures up to 100 kPa. The samples were activated at 573 K for 12 h under vacuum of greater than 10⁻⁴ Torr before adsorption tests.

2.3 Gas permeation measurement

Gas permeation through the membranes was measured in a lab-made membrane testing system schematically shown in Figure 1.

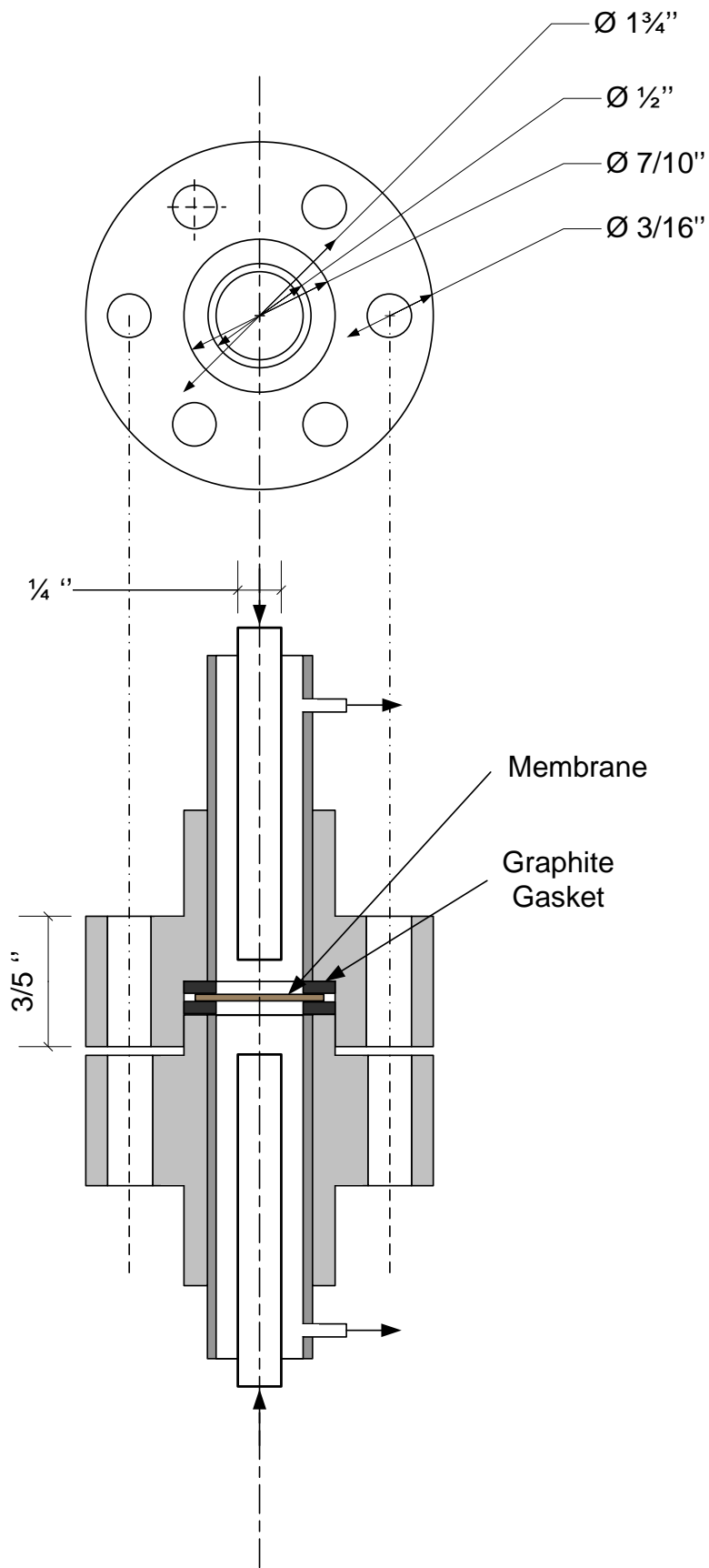


Figure 1. Schematics of the membrane testing system.

The membranes were mounted into a stainless steel cell and sealed with graphite gaskets. The feed and permeate sides each had a stainless steel tube-shell configuration with an inlet gas flowing through the ¼” inside tube and an outlet gas flowing through the shell between the ¼” inside tube and ½” outside tube. Argon (obtained from Praxair Canada, Inc) was used as a sweep gas for the permeate side. The feed side pressure was controlled by a back pressure regulator and the permeate side was kept at ambient pressure. The flow rate of the feed side and the flow rate of the sweep gas (Ar) were kept at 100 mL/min (STP) and 200 mL/min (STP) respectively, throughout the measurements. The permeation system was placed into a tube furnace with a multipoint programmed temperature controller.

Single gas permeation of H₂ and CO₂ (obtained from Praxair Canada, Inc) was measured at temperatures ranging from 298 K to 573 K and feed pressures from 101.35 kPa to 202.70 kPa. For the gas composition analysis, an on-line gas chromatograph (GC; Shimadzu GC-14B) with a HayeSep Q packed column and a thermal conductivity detector was used.

3- Modeling gas transport through the membranes

Gas transport through a molecular sieve membrane is due to contributions from both zeolite and non-zeolite fluxes. Potential transport pathways are depicted in Figure 2.

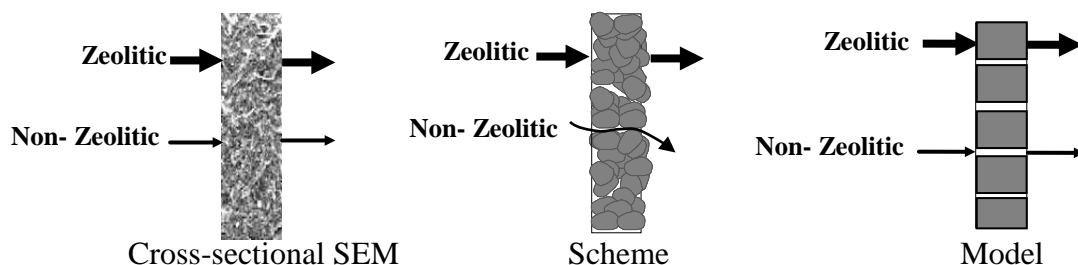


Figure 2. Outline of the gas transport pathways through the membrane.

3.1- Flow through zeolite pores

Gas transport through zeolite crystals is often referred to as surface diffusion, intracrystalline flux or zeolitic diffusion. The Maxwell-Stefan equation has been extensively used to describe the flux inside the zeolite crystal.²⁰ The flux of one component can be expressed as:

$$N_{i,z} = -\rho q_s D_i T(\theta_i) \frac{\partial \theta_i}{\partial x} \quad (1)$$

The loading inside the zeolite (θ_i) is related to the partial pressure of component i by means of an adsorption isotherm model. If this model is a Langmuir type, then:

$$\theta_i = \frac{b_i P_i}{1 + b_i P_i} \quad (2)$$

and

$$T(\theta_i) = \frac{1}{1 - \theta_i} \quad (3)$$

The parameter b_i is dependent on temperature according to the Van't Hoff equation:

$$b_i = b_{i,0} \exp \left[\left(\frac{\Delta H_i}{R_g} \right) \left(\frac{1}{T_0} - \frac{1}{T} \right) \right], \quad (4)$$

where $b_{i,0}$ is the Langmuir adsorption constant at the reference temperature ($T_0 = 298$ K).

With integration over x , the zeolitic flux can be expressed as:

$$N_{i,z} = -\frac{\rho q_s D_i}{\Delta X} \ln \left(\frac{1 + b_i P_{permeate}}{1 + b_i P_{feed}} \right). \quad (5)$$

The diffusivity has an Arrhenius type dependency with temperature:

$$D_i = D_{i,0} \exp \left[\left(\frac{E_i^D}{R_g} \right) \left(\frac{1}{T_0} - \frac{1}{T} \right) \right], \quad (6)$$

where $D_{i,0}$ is the diffusivity of component i at the reference temperature ($T_0 = 298$ K) and E_i^D is the activation energy for diffusion.

At higher temperatures and lower pressures, adsorption isotherms often approach Henry's regime with adsorbed amounts that are linearly dependent on pressure:

$$q_i = K_i P_i \quad (7)$$

where K_i is the Henry's constant of component i . K_i is also dependent on temperature according to the Van't Hoff equation:

$$K_i = K_{i,0} \exp \left[\left(\frac{\Delta H_i}{R_g} \right) \left(\frac{1}{T_0} - \frac{1}{T} \right) \right] \quad (8)$$

Hence, zeolitic permeance can be expressed as:

$$\Pi_{i,z} = \frac{\rho K_{i,0}}{\Delta X} D_{i,0} \exp \left[\left(\frac{E_i^D + \Delta H_i}{R_g} \right) \left(\frac{1}{T_0} - \frac{1}{T} \right) \right] \quad (9)$$

When $E_i^D + \Delta H_i > 0$, zeolitic permeance increases as temperature rises, at higher temperatures and lower pressures.

3.2- Flow through non-zeolite pores

Gas transport through non-zeolite pores are governed by Knudsen and viscous flux mechanisms. The Knudsen number (Kn), which is the ratio of the mean free path to the pore radius, indicates whether Knudsen diffusion or viscous flow dominates. For $\text{Kn} > 10$, transport is predominantly driven by Knudsen diffusion, and for $\text{Kn} < 0.01$, viscous flow dominates.²¹ For Kn numbers between 0.01 and 10, both Knudsen diffusion and viscous flows contribute. In this study Knudsen numbers in a transitional regime between 0.5 and 1.0 were generally observed. The dusty-gas model²² has been used to describe gas-phase transport in many different porous systems. This model, which describes mass transport in multicomponent systems, can be simplified for a single gas flow²³ as a linear combination of Knudsen and viscous contribution. The flux through non-zeolite pores can be expressed as:

$$N_{i,nz} = N_{i,k} + N_{i,v} = \frac{1}{\tau} \frac{1}{\Delta X} D_{i,Kn} \frac{\Delta P_i}{R_g T} + \frac{1}{\tau} \frac{1}{\Delta X} \frac{r_i^2 P_m}{8\mu} \frac{\Delta P}{R_g T}, \quad (10)$$

where the first and second terms represent Knudsen and viscous flows, respectively. $D_{i,Kn}$ is the Knudsen diffusivity of species i and is defined as:

$$D_{i,Kn} = \frac{2}{3} r_i \sqrt{\frac{8000 R_g T}{\pi M_w}} = 97 r_i \sqrt{\frac{T}{M_w}} \quad (11)$$

It is also assumed that the dominant part of the non-zeolite gas transport occurs in free-transport pores of cylindrical shape with radii distributed around the mean value $\langle r_i \rangle$.²⁴

Thus, total flux through the membrane can be estimated as:

$$N_{i,t} = \alpha N_{i,z} + \frac{(1-\alpha)}{\tau} N_{i,nz}, \quad \alpha = \frac{Az}{At}, \quad (12)$$

where $(1-\alpha)$ is the fraction of cross sectional area that corresponds to the defects or non-zeolite pores. The membrane permeance and ideal selectivities were estimated using the following expressions:

$$\Pi_i = \frac{N_{i,t}}{\Delta P_i} \quad (13)$$

$$S_{H_2/CO_2}^i = \frac{\Pi_{H_2}}{\Pi_{CO_2}} \quad (14)$$

4- Result and discussion

4.1- Membrane Characterization

Characterization based on the relative average pore size

The H_2 permeance at 298 K across the membrane can be considered as a combination of two permeance fractions. One fraction (Poiseuille or viscous contribution) is dependent on pressure while the other (Knudsen and zeolitic contributions) is not. The permeability of H_2 can be expressed as:

$$Permeability = \alpha_v [P^*] + \beta_{kz} \quad (15)$$

$$P^* = P_m \frac{\Delta P}{\Delta P_i} \quad (16)$$

The first term is pressure dependent while the second term is not. P_m is the mean pressure between the feed and the permeate stream. α_v and β_{kz} are the slope and intercept of a linear fitting of the permeability data as a function of P^* .

α_v is a coefficient associated with viscous flow and β_{kz} is attributed to Knudsen and zeolite flow. Based on equations 5, 10, and 15, α_v and β_{kz} are expressed as:

$$\alpha_v = \frac{1}{\tau} \left(1 - \frac{A_z}{A_t}\right) \frac{\langle r_i^2 \rangle}{8\mu} \frac{1}{R_g T} \quad (17)$$

$$\beta_{kz} = \frac{1}{\tau} \left(1 - \frac{A_z}{A_t}\right) 97 \langle r_i \rangle \sqrt{\frac{T}{M_w} \frac{1}{R_g T}} + \left[- \left(\frac{A_z}{A_t}\right) \frac{\rho q_s D_i}{\Delta P_i} \ln \left(\frac{1+b_i P_{permeate}}{1+b_i P_{feed}} \right) \right] \quad (18)$$

α_v has a quadratic dependence on defect radii of the non-zeolite pores while β_{kz} is a linear function of defect radii.

The ratio $\frac{\alpha_v}{\beta_{kz}}$ is a comparative parameter related to the medium pore size of different membranes. The membrane with the smallest non-zeolite pore size corresponds to the lowest value of the $\frac{\alpha_v}{\beta_{kz}}$ ratio. Lin and Burgraaf²⁵ studied the effect of pore size reduction on He permeability in alpha-alumina membranes. In their study, the total permeability was considered as a contribution of Knudsen and viscous flux. However, the total flux through the zeolite-based membranes includes the intrinsic zeolite flux in addition to the non-zeolite fluxes. It can be shown that $\frac{\alpha_v}{\beta_{kz}}$ is a parameter of membrane defect size if $\left(\frac{\alpha_v}{\beta_{kz}}\right)_{M_2} > \left(\frac{\alpha_v}{\beta_{kz}}\right)_{M_1}$ and $(\alpha_v)_{M_2} < (\alpha_v)_{M_1}$ (Appendix-A).

Figure 3 shows the permeability of each membrane as a function of P^* . M1 shows the highest permeability as the intersection at y-axis is the largest. The corresponding values of

$\frac{\alpha_v}{\beta_{kz}}$ for each membrane are listed in Table 1. M2 shows a slightly higher value for $\frac{\alpha_v}{\beta_{kz}}$ ratio than M1. This is interpreted to mean that even though M1 has higher permeability, the average defect size is slightly larger for M2 than for M1.

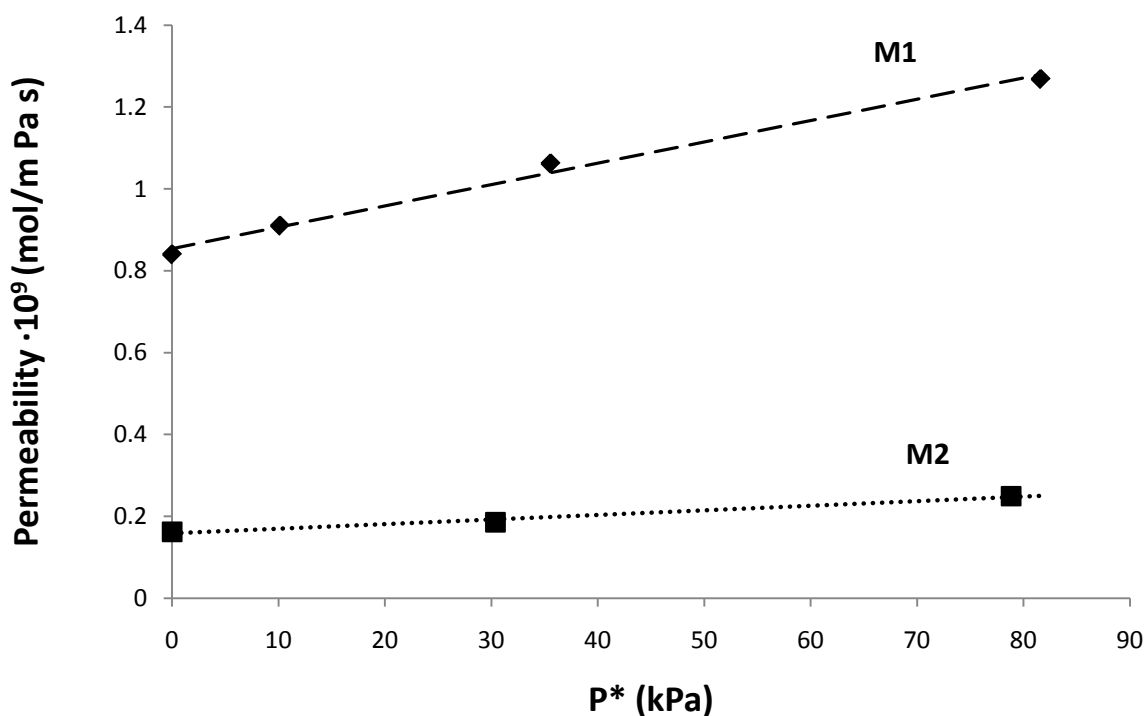


Figure 3. Permeability as a function of P* at 298 K.

Table 1. Comparative parameters for membranes M1 and M2 at 298 K

Membrane/Parameter	$a_1 \times 10^3$ (kPa ⁻¹)	$a_2 \times 10^3$ (mol m ⁻¹ s ⁻¹)	$a_3 \times 10^3$ (K ^{0.5} Pa)	Density (kg m ⁻³)
M1	6.10	14.0	5.0	1,940
M2	7.09	2.23	3.3	2,540

$$a_1 = \frac{\alpha_v}{\beta_{kz}}; a_2 = \frac{\beta_{kz}^2}{\alpha_v}; a_3 = \frac{\lambda}{\omega}$$

Figure 4 shows the effect of pressure on ideal selectivity for both membranes.

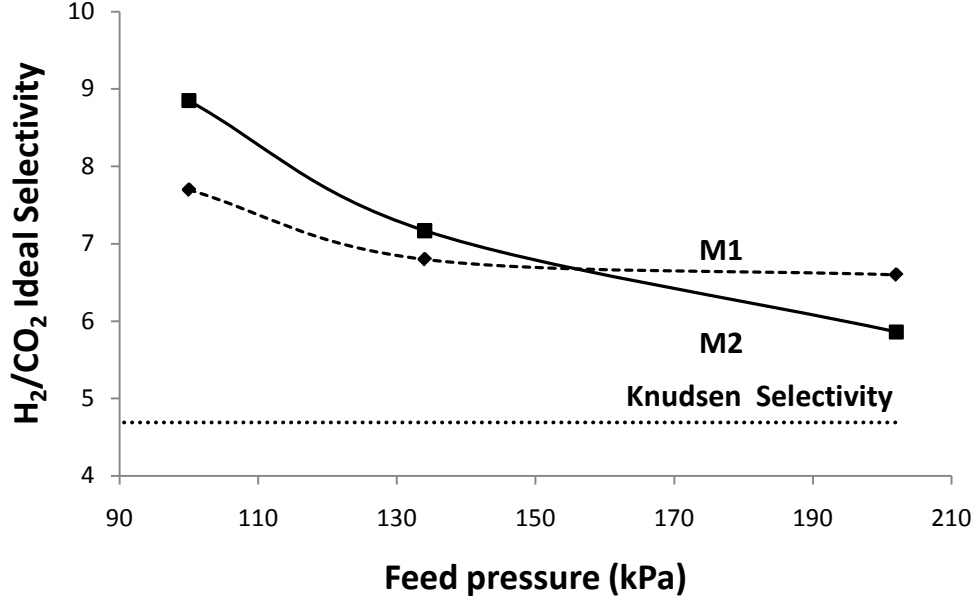


Figure 4. H₂/CO₂ ideal selectivity as a function of the feed pressure on the untreated natural zeolite membranes at 298 K.

A comparison of relative average defect sizes (coefficient a_1 in Table 1) is consistent with the experimental values of the H₂/CO₂ ideal selectivities as the pressure increases at room temperature. Both H₂/CO₂ selectivities were higher than the corresponding Knudsen selectivity ($S_{H_2/CO_2}^{Kn} = \sqrt{\frac{Mw_{CO_2}}{Mw_{H_2}}} = 4.7$). H₂/CO₂ selectivity decreases as the feed pressure increases. The fraction of the “non-selective” viscous flux passing through the relatively larger non-zeolite pores increases as the total pressure drop rises. However, the selectivity of M2 decreased faster with pressure than the selectivity of M1. This is consistent with a larger defect size for M2 as compared to M1: $\left(\left[\frac{\alpha_v}{\beta_{kz}} \right]_{M2} > \left[\frac{\alpha_v}{\beta_{kz}} \right]_{M1} \right)$.

$\frac{\beta_{kz}^2}{\alpha_v}$ is an additional parameter attributed to the non-zeolitic area of each membrane and the corresponding tortuosity (Appendix-B). The $\frac{\beta_{kz}^2}{\alpha_v}$ values were calculated for the membranes listed in Table 1. It is worth noting that the membrane M1 has a significantly larger $\frac{\beta_{kz}^2}{\alpha_v}$ coefficient than M2. M2 comes from a mineral sample with 30% higher density than M1. Thus, a lower $\frac{\beta_{kz}^2}{\alpha_v}$ value for M2 can be associated with a higher density of its source rock. The higher density of the rock implies a smaller number of defects per membrane unit area. Membrane M2 has a lower defect area than M1 and probably a higher tortuosity.

A similar conclusion can be drawn from the results of single permeation experiments of H₂ at different temperatures. With no pressure difference between feed and permeate side only zeolite and Knudsen flow contributions can be assumed.²⁶ The overall H₂ flux through the membrane can be expressed as:

$$N_{i,t} = -\frac{A_z}{A_t} \frac{\rho q_s D_i}{\Delta X} \ln \left(\frac{1+b_i P_{permeate}}{1+b_i P_{feed}} \right) + \frac{1}{\tau} \left(1 - \frac{A_z}{A_t} \right) \frac{97}{\Delta X} \langle r_i \rangle \sqrt{\frac{T}{M_w R_g T}} \Delta P_i \quad (19)$$

The first and the second term correspond to zeolite and Knudsen flow, respectively. Equation 19 can be simplified to:

$$Permeability \cdot \sqrt{T} = \omega \cdot C + \lambda, \quad (20)$$

where ω and λ are the slope and intercept of a plot of “Permeability $\cdot \sqrt{T}$ ” vs C , and ω , λ and C can be expressed as:

$$\omega = \frac{A_z}{A_t} \rho q_s D_{i,0} \quad (21)$$

$$\lambda = \frac{1}{\tau} \frac{A_i}{A_t} 97 \langle r_i \rangle \sqrt{\frac{1}{Mw} \frac{1}{R_g}} \quad (22)$$

$$C = - \frac{\exp\left[\left(\frac{E}{R}\right)\left(\frac{1}{T_0} - \frac{1}{T}\right)\right] \sqrt{T}}{\Delta P_i} \ln \left(\frac{1+b_i P_{permeate}}{1+b_i P_{feed}} \right) \quad (23)$$

The ratio $\frac{\lambda}{\omega}$ is proportionate to the coefficient $\frac{1}{\tau} \cdot \frac{A_i}{A_z} \cdot \langle r_i \rangle$. The ratio $\frac{\lambda}{\omega}$ is related to both average defect size and fractional area of defects (non-zeolite pores).

Table 1 shows the corresponding values for the coefficient $\frac{\lambda}{\omega}$ for membranes M1 and M2. M2 has a smaller value of the coefficient $\left(\frac{1}{\tau} \cdot \frac{A_i}{A_z} \cdot \langle r_i \rangle\right)$ compared to M1. The comparison of values of $\frac{\alpha_v}{\beta_{kz}}$ for M1 and M2 (Table 1) reflects the fact that $\langle r_i \rangle$ is larger for M2. The value of $\left(\frac{1}{\tau} \cdot \frac{A_i}{A_z}\right)$ for M2 should be much lower than M1, reflecting a smaller defect area and larger tortuosity for M2. This was also consistent with the permeability analysis at different pressures.

Profiles of permeability vs. temperature can provide information on diffusion coefficients. The assessment of diffusivities in zeolite crystals is not a trivial issue.²⁷ However, the order of diffusivity can be estimated from the coefficient $\omega = \frac{A_z}{A_t} \rho q_s D_{H_2,0}$. Since $\frac{A_z}{A_t}$ is a value approaching one, and ρq_s approaches $\sim 200 \frac{mol}{m^3}$ the order of magnitude of $D_{H_2,0}$ (diffusivity of H₂ through zeolite crystals at 298 K) can be estimated from the slope of the linear fitting of the plot of eq 20. $D_{H_2,0}$ is found to be on the order of $10^{-8} (m^2 s^{-1})$, which is consistent with literature values for zeolite minerals with pore sizes similar to clinoptilolite. De Lara et al.²⁸ have reported diffusivity of H₂ to be equal to $3 \times 10^{-8} (m^2 s^{-1})$ in zeolite A at room temperature.

In MFI membranes Sandström et al.²⁹ have obtained 3.6×10^{-8} ($\text{m}^2 \text{s}^{-1}$) for diffusivity of H_2 at room temperature.

The elemental surface analysis of each sample performed by EDX is shown in Table 2. M2 has a Si/Al ratio of ~ 4 which is lower than that of M1 (Si/Al ~ 5.5). Clinoptilolite generally has a Si/Al ratio between 4.2-5.3.¹⁹ This higher value of Si/Al ratio for M1 could be associated with a larger amount of SiO_2 impurities and smaller zeolite content in this membrane. CO_2 isotherms measured for these materials (Figure 5) shows CO_2 adsorption capacity of M2 nearly twice as high as M1 at room temperature. This infers much higher clinoptilolite content in membrane M2 compared to M1. CO_2 molecules have strong interactions with most zeolite framework. Consequently, the CO_2 adsorption capacity (mol/kg) of the membrane material can be associated with its clinoptilolite content.³⁰

Table 2. Chemical composition (normalized wt.%) of the membrane sample, determined by energy dispersive X-ray analysis

Sample	M1	M2
Fe	3.25	8.24
Ca	6.02	7.04
Mg	0.78	1.76
Al	8.83	11.47
Si	47.95	45.55
K	2.88	2.88
Na	0.68	1.96
Cl	0	0
Ti	0.32	0.64
O	29.29	20.64

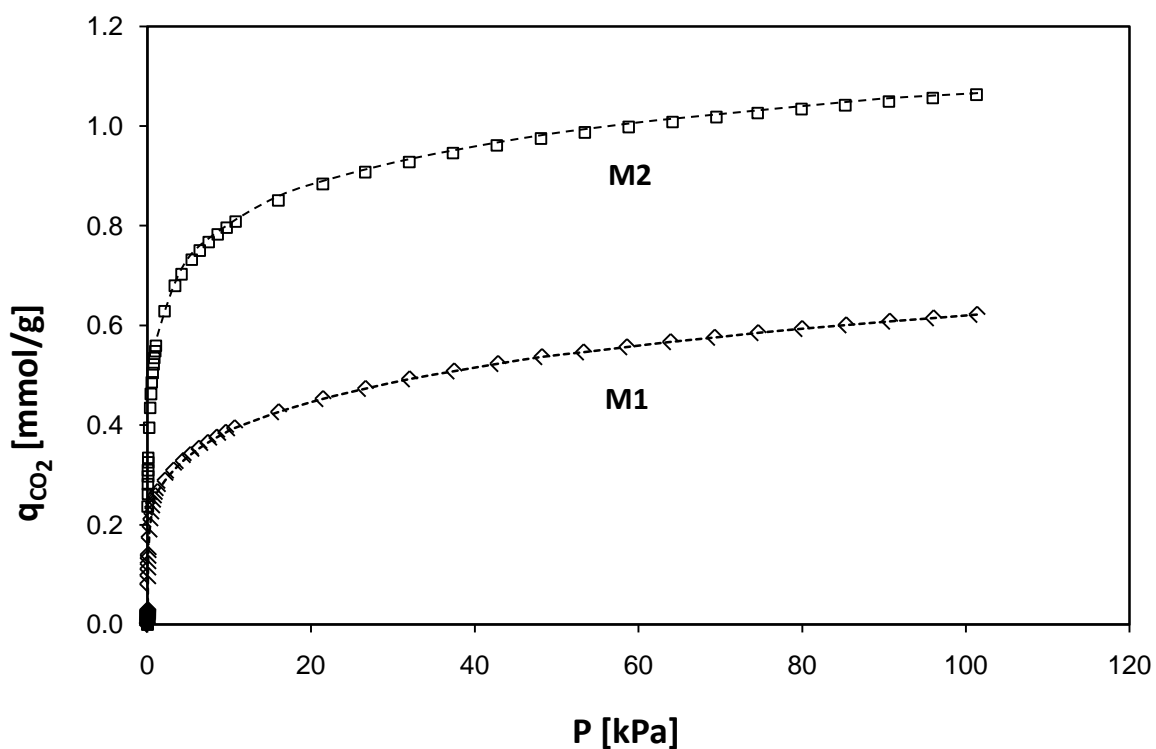


Figure 5. CO₂ isotherms for M1 and M2 at 298 K.

M1 had higher permeability than M2 because the mass transport is less restricted due to the higher density of inter-crystalline channels in the membrane. This is consistent with the lower zeolite content of M1 membrane compared to M2, and the lower bulk density of the original mineral sample. The key observations of the characterization of membranes M1 and M2 are summarized in Table 3.

Table 3. Summary of M1 and M2 membranes characterization

Observation		Characteristic	M1	M2
Lower Si/Al ratio Higher CO ₂ adsorption capacity	—————>	Higher zeolite content		✓
Higher selectivity at lower pressures Higher bulk density Lower permeability	—————>	Less non-zeolite area / Higher tortuosity		✓
Higher selectivity at higher Pressures	—————>	Smaller average defect size	✓	

4.2- Simulated permeation fluxes of single component H₂ and CO₂

Experimental data for H₂ and CO₂ permeances (at temperatures from 298 K to 573 K and feed pressures from 101.35 kPa to 202.7 kPa) were fitted with the model described in Section 3. H₂ and CO₂ fluxes through the membrane can be expressed as a combination of zeolite, Knudsen and viscous flux fractions. The adsorption enthalpy of CO₂ (ΔH_{CO_2}) on M2 was obtained from the adsorption isotherm data at different temperatures (Figure 6) using the Van't Hoff equation (Eq 4) and was equal to -18 kJ/mol. The H₂ adsorption enthalpy ΔH_{H_2} and activation energies for diffusion of H₂ and CO₂ ($E_{H_2}^D$ and $E_{CO_2}^D$) were optimized estimated values from the fitting process. ΔH_{H_2} was estimated to be equal to -3.0 kJ/mol and $E_{H_2}^D$ and $E_{CO_2}^D$ were calculated to be equal to 10.5 and 21.5 kJ/mol, respectively based on this fitting process. Areán et al.³¹ have reported value of -3.5 kJ/mol for ΔH_{H_2} in FER zeolite, while Gu et al.³² have obtained 18.1 kJ/mol for $E_{CO_2}^D$ in MFI zeolite membrane. Kanezashi et al.³³ estimated value of 9.6 kJ/mol for $E_{H_2}^D$ through DDR zeolite membranes. The set of other model parameters is summarized in Table 4.

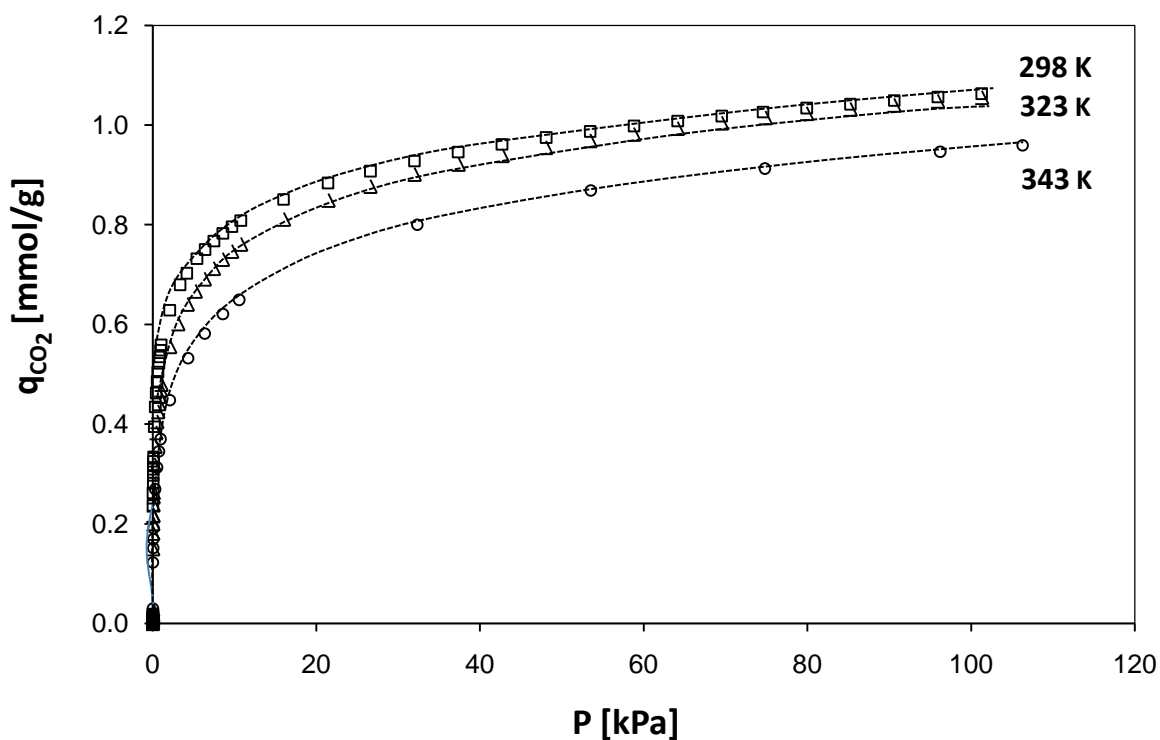


Figure 6. CO₂ isotherms for M2 at temperatures 298, 323 and 343K.

Effect of temperature

Figures 7 and 8 show H₂ and CO₂ permeances as functions of temperature when both feed and permeate pressures are equal to 101.35 kPa. The driving force for permeation is associated with the partial pressure drop of either H₂ or CO₂. The H₂ or CO₂ fluxes through the membrane represent only a combination of zeolite and Knudsen contributions.

Permeance associated with Knudsen diffusion decreases as the temperature rises.^{34, 35}

Permeances through membrane M2 slightly increased with temperature compared to M1 (Figures 7 and 8). The H₂ permeance for M2 increased ~ 25% when temperature rose from 298K to 550K. However, the permeance through M1 only increased ~5% in the same temperature range. This can be attributed to the larger contribution of zeolite flux to the total flux across M2 when the temperature rises. These results are consistent with the higher

zeolite content of M2 and are further supported by CO₂ isotherms (Section 4.1). CO₂ permeation shows similar behavior with an increase in temperature.

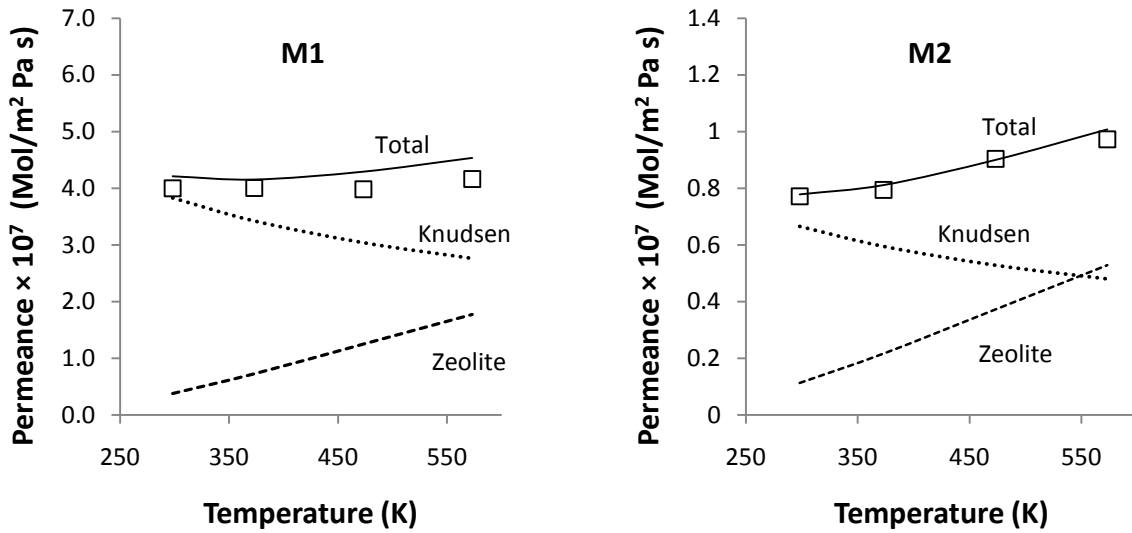


Figure 7. Contribution of the transport mechanisms to total H₂ permeance as a function of temperature across membranes M1 and M2. Feed and permeate pressures are equal to 101.3 kPa. The square represents experimental measurements.

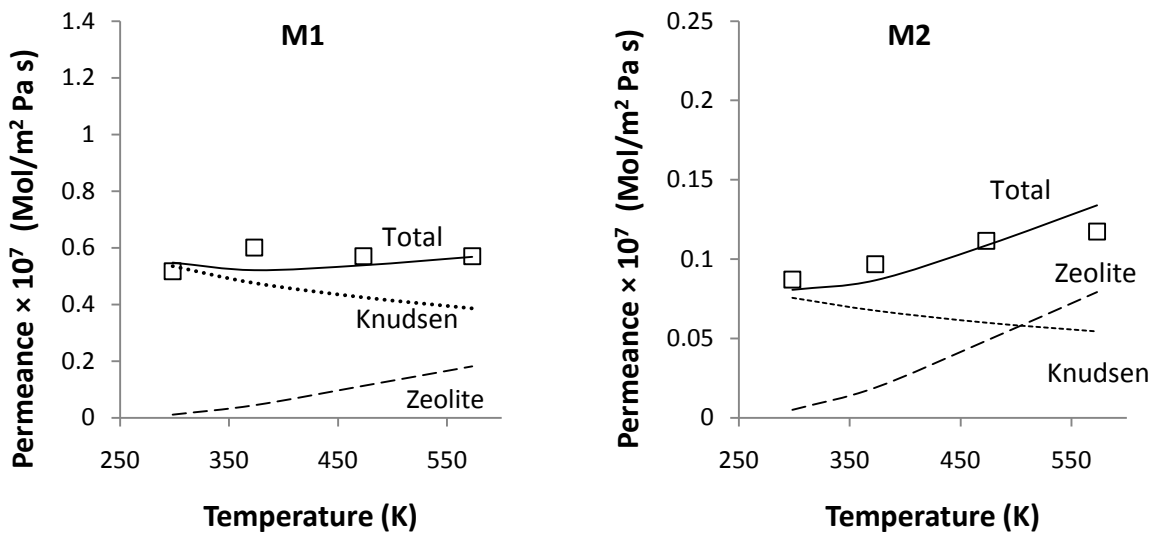


Figure 8. Contribution of the transport mechanisms to total CO₂ permeance as a function of temperature across M1 and M2. The square represents experimental measurements.

Figure 9a shows H₂ permeance as a function of temperature for the M2 membrane at 34.5 kPa pressure drop. At these pressure conditions, in addition to the zeolitic and Knudsen fluxes, viscous transport also contributes to the total H₂ flux. Similar to Knudsen permeance, the permeance associated with viscous flux decreases with temperature. As the temperature increases, a higher fraction of H₂ total flux passes through the zeolite crystals. As shown in Figure 9b, the selective fraction of H₂ permeance able to provide separation selectivity (either molecular sieve or Knudsen), increases with temperature. On the contrary, the non-selective fraction related to the flux through relatively large non-zeolite pores (viscous flux) decreases with temperature. This membrane behavior can be advantageous for potential applications in the hydrogen separation industry where the process temperatures can reach higher than 523 K.³⁵

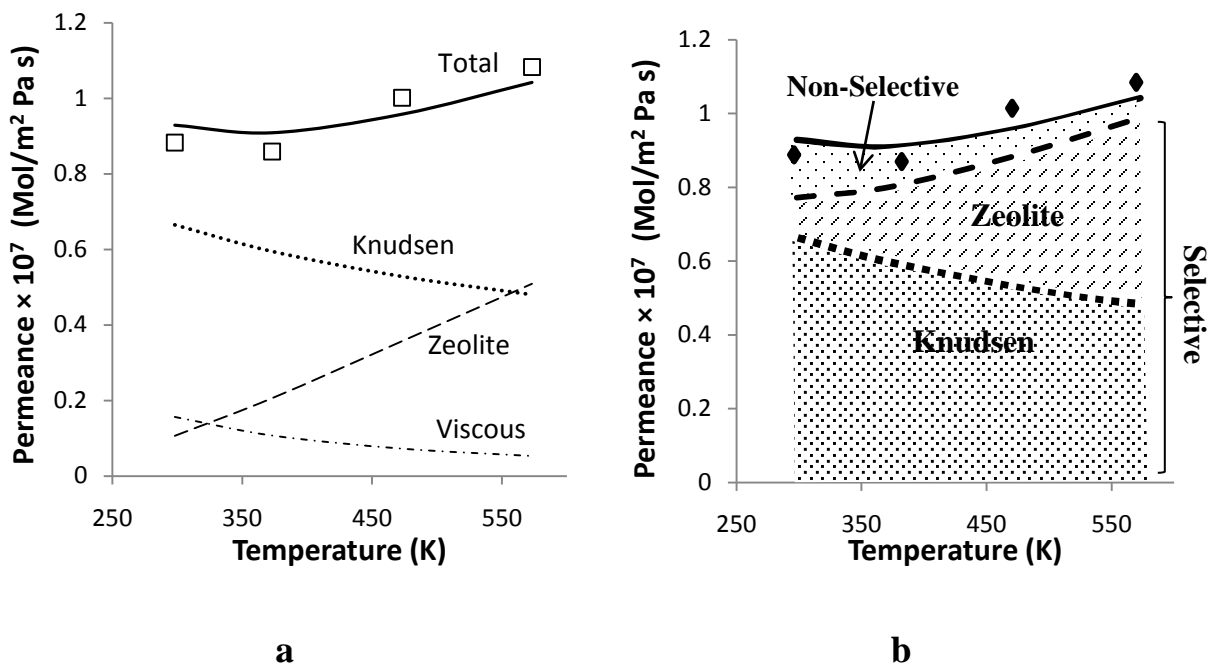


Figure 9. Dependence of H₂ permeance on temperature across M2. Contribution to total H₂ permeance from: a) different transport mechanisms, and b) selective and non-selective fractions at feed pressure of 135.8 kPa and permeate pressure of 101.3 kPa.

Effect of pressure

Simulated H₂ and CO₂ permeances as a function of temperature at different feed pressure values and the experimental data are shown in Figures 10 and 11. As both temperature and pressure increased, the mathematical model closely described the permeance behaviors for the membranes. The H₂ and CO₂ permeances through the membranes increased as the feed pressure rose. This is due to the higher viscous flux contribution through the relatively large non-zeolite pores. The permeance associated with the Knudsen flux remains constant as pressure increases. However, permeance related to the zeolitic flux is either constant or slightly decreases with pressure. CO₂ permeance is lower than H₂. The influence of pressure on the total permeance is slightly visible, at higher temperatures for both CO₂ and H₂. This can be explained by less viscous flux contribution as temperature rises. At higher temperatures, the zeolite flux and the Knudsen transport dominate (Figure 9b).

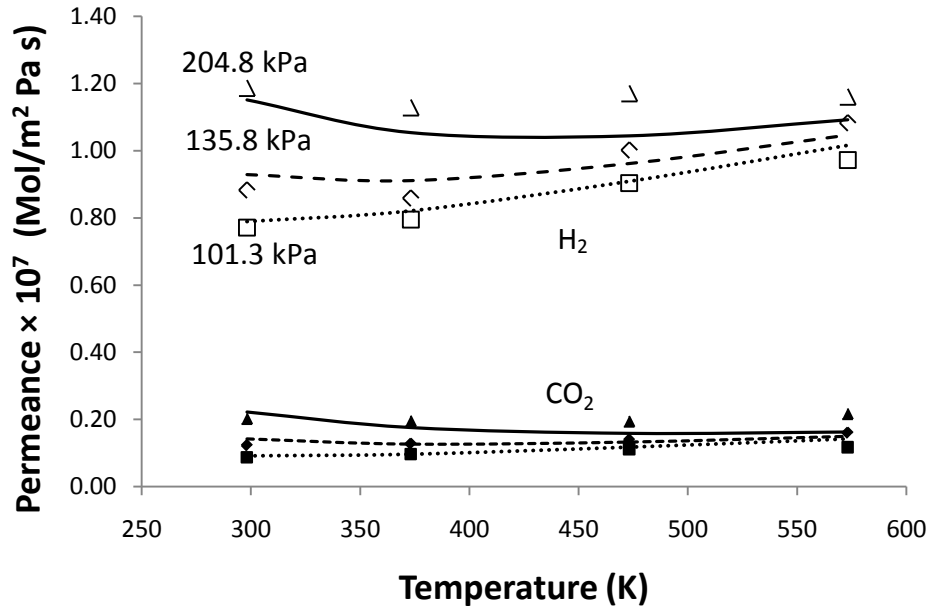


Figure 10. H₂ and CO₂ permeance for membrane M2 as a function of temperature at different feed pressures.

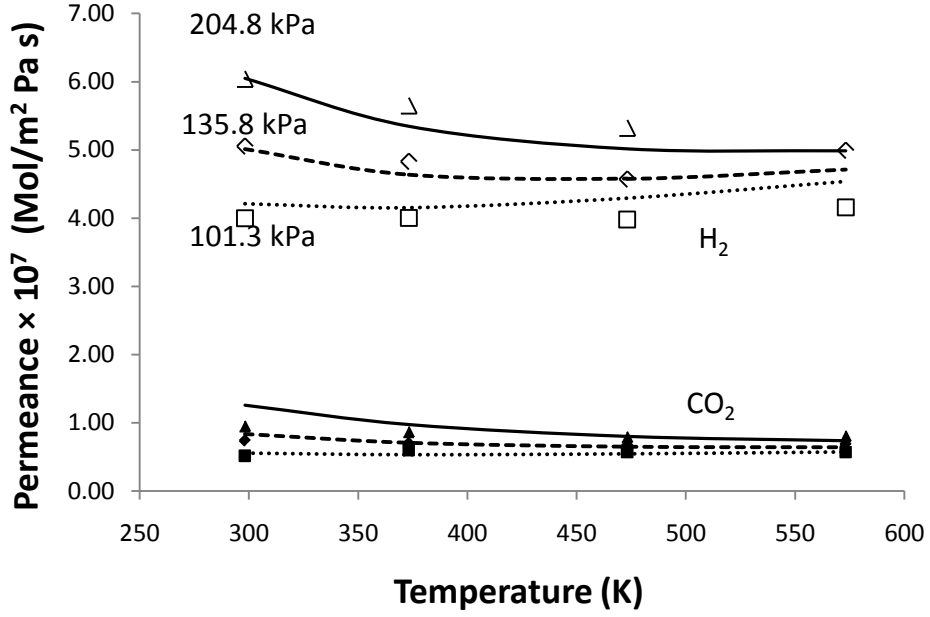


Figure 11. H₂ and CO₂ permeance for membrane M1 as a function of temperature at different feed pressures.

The optimized parameters A, B and C for the permeation experiments through membrane M2 are defined as follows:

$$A = \alpha \frac{\rho q_s D_{i,0}}{\Delta X} \quad (24)$$

$$B = \frac{1}{\tau} (1-\alpha) \frac{2}{3} \frac{\langle r_i \rangle}{\Delta X} \sqrt{\frac{8000}{\pi R_g}} \quad (25)$$

$$C = \frac{1}{\tau} (1-\alpha) \frac{1}{\Delta X} \frac{\langle r_i^2 \rangle}{8 R_g} \quad (26)$$

The values of parameters A, B and C are summarized in Table 4. Value of parameter A, related to the zeolite diffusion flux, is lower for CO₂ than for H₂. This is primarily associated with the lower diffusivity (D_i) of CO₂. The value of parameter B, associated with Knudsen diffusion is smaller for CO₂ than H₂. One explanation for this could be the possible reduction

of Knudsen diffusivity as adsorption strength increases, as reported by Krishna et al.³⁶ The value of the parameter *C* (related to viscous flux) is the same for H₂ and CO₂ since it depends only on the membrane characteristics and not on the gas type.

Table 4. Values of the model parameters for membrane M2

Gas type/Parameter	<i>A</i> (mol m ⁻² s)	<i>B</i> (mol K J ⁻¹) ^{0.5}	<i>C</i> (mol K m J ⁻¹)
H ₂	2.84×10 ⁻³	1.62×10 ⁻⁶	1.25×10 ⁻¹⁵
CO ₂	1.52×10 ⁻⁵	8.67×10 ⁻⁷	1.25×10 ⁻¹⁵

CONCLUSIONS

Geomorphic natural zeolite membranes have shown promise in the separation for H₂ and CO₂ for the purification of H₂. H₂ and CO₂ permeation measurements through natural clinoptilolite based membranes were performed at temperatures ranging from 298 K to 573 K, and feed pressures from 101.3 kPa to 202.7 kPa. Membranes were characterized based on simple comparative parameters. The results from these analyses were consistent with the adsorption isotherms and experimental ideal permeance selectivities. A model based on the combination of zeolitic, Knudsen and viscous transports was used to fit the H₂ and CO₂ permeance data. Temperature and pressure effects were studied in different membranes. A comparison of membranes from different mineral samples (M1 and M2) showed different zeolite flux contributions. Membrane M2, with a higher zeolite flux fraction, showed a lower permeability at room temperature than M1, but it had a steeper increase of H₂ permeance as temperature increased. Membrane M2 had higher bulk density and larger CO₂ adsorption capacity compared to M1. Total permeance increased with the increase of feed pressures

especially at lower temperatures. The increase was less apparent at high temperatures. This is due to the larger contribution of the selective flux fractions (zeolite and Knudsen) compared to the non-selective flux fraction (viscous flux) at higher temperatures. This characterization technique can be advantageous in development and optimization of natural zeolite membranes for industrial applications, especially in high-temperature hydrogen separation industries.

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Appendix-A

We can characterize membrane's defect size by plotting permeability as a function of P^* , where $P^* = P_m \frac{\Delta P}{\Delta P_i}$, and

$$\text{Permeability} = \alpha_v P^* + \beta_{kZ} \quad (\text{A-1})$$

where α_v and β_{kZ} are the slope and intercept of the best straight line fitting with permeability vs P^* .

For membranes having a defect size distribution, the permeation flux can be expressed as:

$$N_{i,t} = \frac{A_z}{A_t} N_{i,z} + \frac{1}{\tau A_t} \int_{r_k > r_z}^{\infty} N_{i,nz}(r_k) a_i(r_k) n(r_k) dr_k \quad (\text{A-2})$$

where $N_{i,nz}(r_k)$ is the permeation flux through a pore of radius r_k which is larger than the zeolite pore size ($r = r_z$); $a_i(r_k)$ is the cross-sectional area of each pore of radius r_k and $n(r_k)$ is the number pore size distribution which is related to the area pore size distribution, $\eta(r_k)$, through the following equation²⁵:

$$\eta(r) = \frac{a_i(r_k) n(r_k)}{A_i} \quad (\text{A-3})$$

Using eq. (A-3) in eq. (A-2), the permeation flux is:

$$N_{i,t} = \frac{A_z}{A_t} N_{i,z} + \frac{1}{\tau} \left(1 - \frac{A_z}{A_t}\right) \int_{r_k > r_z}^{\infty} N_{i,nz}(r_k) \eta(r_k) dr_k \quad (\text{A-4})$$

By using the corresponding equations for Knudsen, viscous and intracrystalline transport mechanisms (eqns. (5), (10) and (11) respectively), the permeability can be expressed as:

$$\text{Permeability} = \frac{N_{i,t} \Delta x}{\Delta P_i} = \alpha_v P^* + \beta_{kZ} \quad (\text{A-5})$$

where the parameters α_v and β_{kZ} are expressed as:

$$\alpha_v = \frac{1}{\tau} \left(1 - \frac{A_z}{A_t}\right) \frac{\langle r_i^2 \rangle}{8\mu} \frac{1}{R_g T} \quad (\text{A-6})$$

$$\beta_{kZ} = \frac{1}{\tau} \left(1 - \frac{A_z}{A_t}\right) 97 \langle r_i \rangle \underbrace{\sqrt{\frac{T}{Mw R_g T}} \frac{1}{}}_{\gamma} + \underbrace{\left[- \left(\frac{A_z}{A_t}\right) \frac{\rho q_s D_i}{\Delta P_i} \ln \left(\frac{1 + b_i P_{permeate}}{1 + b_i P_{feed}} \right) \right]}_{\Delta} \quad (\text{A-7})$$

$\langle r_i \rangle = \int_{r_k > r_z}^{\infty} r_k \eta(r_k) dr_k$ is the integral mean of defect radii distribution.

and $\langle r_i^2 \rangle = \int_{r_k > r_z}^{\infty} r_k^2 \eta(r_k) dr_k$ is the integral mean of distribution of squared defect radii.

The terms γ and Δ in (A-7) represent the permeabilities associated with Knudsen and zeolite flow, respectively. Because of the weak adsorption affinity of H_2 , its zeolite flux is almost constant at 298 K for different feed pressures. Therefore, Δ can be assumed to be independent of pressure. $\frac{A_z}{A_t}$ is a value that approaches one and its relative variation for different membranes is essentially negligible. As we use the same adsorption parameters for different rocks, Δ is also constant for different batches.

Thus, under these assumptions:

$$\begin{aligned} \left(\frac{\alpha_v}{\beta_{kz}}\right)_{M_2} > \left(\frac{\alpha_v}{\beta_{kz}}\right)_{M_1} &\Rightarrow \left(\frac{\alpha_v}{\gamma+\Delta}\right)_{M_2} > \left(\frac{\alpha_v}{\gamma+\Delta}\right)_{M_1} \\ \Rightarrow (\alpha_v)_{M_2} \gamma_{M_2} + (\alpha_v)_{M_2} \Delta > (\alpha_v)_{M_1} \gamma_{M_1} + (\alpha_v)_{M_1} \Delta \end{aligned}$$

$$\text{If } (\alpha_v)_{M_2} < (\alpha_v)_{M_1} \text{ then } (\alpha_v)_{M_2} \gamma_{M_2} > (\alpha_v)_{M_1} \gamma_{M_1} \Rightarrow \left(\frac{\alpha_v}{\gamma}\right)_{M_2} > \left(\frac{\alpha_v}{\gamma}\right)_{M_1}$$

$$\Rightarrow \left[\frac{\langle r_i^2 \rangle}{\langle r_i \rangle}\right]_{M_2} \frac{1}{97 \times 8 \mu} \sqrt{\frac{MW}{T}} > \left[\frac{\langle r_i^2 \rangle}{\langle r_i \rangle}\right]_{M_1} \frac{1}{97 \times 8 \mu} \sqrt{\frac{MW}{T}} \Rightarrow \left[\frac{\langle r_i^2 \rangle}{\langle r_i \rangle}\right]_{M_2} > \left[\frac{\langle r_i^2 \rangle}{\langle r_i \rangle}\right]_{M_1}$$

$$\Rightarrow (r_m)_{M_2} > (r_m)_{M_1}$$

where $r_m = \frac{\langle r_i^2 \rangle}{\langle r_i \rangle}$ is defined as the flow averaged defect size.

Therefore, $\frac{\alpha_v}{\beta_{kz}}$ is a parameter to characterize the membrane defect size.

In case of uniform pore membranes: $\langle r_i \rangle = r_k$; $\langle r_i^2 \rangle = r_k^2$ and $r_m = \frac{\langle r_i^2 \rangle}{\langle r_i \rangle} = r_k$

Then,

$$\begin{aligned} \left(\frac{\alpha_v}{\gamma}\right)_{M_2} > \left(\frac{\alpha_v}{\gamma}\right)_{M_1} &\Rightarrow (r_k)_{M_2} \frac{1}{97 \times 8 \mu} \sqrt{\frac{MW}{T}} > (r_k)_{M_1} \frac{1}{97 \times 8 \mu} \sqrt{\frac{MW}{T}} \Rightarrow (r_k)_{M_2} \\ &> (r_k)_{M_1} \end{aligned}$$

Appendix-B

To characterize the membrane we plot permeability vs P^* (Appendix-A). The linear function, its slope and intercept are defined by eqns. (A-1), (A-2) and (A-3), respectively. Ratio $\frac{\alpha_v}{\beta_{kz}}$ can be used to characterize the membrane defect size. We introduce another parameter $\frac{\beta_{kz}^2}{\alpha_v}$ that could also be very valuable in characterization of uniform pore membranes. From Eqn. (A-3) it can be easily shown that:

$$\beta^2 = \gamma^2 + \Delta^2 + 2\gamma\Delta \quad (\text{B-1})$$

The second and third term of this expression can be neglected in comparison to γ^2 as zeolite flow (which is related to Δ) is low enough at 298 K. As a result, $\beta^2 = \gamma^2$ and:

$$\begin{aligned} \frac{\beta_{kz}^2}{\alpha_v} &= \frac{\gamma^2}{\alpha} = \frac{97^2 \left(1 - \frac{A_z}{A_t}\right)^2 r_i^2 \frac{T}{Mw} \frac{1}{R_g^2 T^2}}{\left(1 - \frac{A_z}{A_t}\right) \frac{r_i^2}{8\mu} \frac{1}{R_g T}} = 97^2 \left(1 - \frac{A_z}{A_t}\right) \frac{8\mu}{R_g Mw} \\ \Rightarrow \frac{\beta_{kz}^2}{\alpha_v} &= \left(1 - \frac{A_z}{A_t}\right) \varphi \quad , \quad \varphi = 97^2 \frac{8\mu}{R_g Mw} \end{aligned} \quad (\text{B-2})$$

Thus, parameter $\frac{\beta_{kz}^2}{\alpha_v}$ characterizes the non-zeolitic area of membrane and is proportional to $\left(1 - \frac{A_z}{A_t}\right)$.

Nomenclature

Roman letters

A_i	<i>Non-zeolite area of membrane surface (m^2)</i>
A_t	<i>Total Area of membrane surface (m^2)</i>
A_z	<i>Zeolite area of membrane surface (m^2)</i>
b_i	<i>Langmuir adsorption constant of component i (Pa^{-1})</i>
$b_{i,0}$	<i>Langmuir adsorption constant of component i at (Pa^{-1})</i>
D_i	<i>Diffusivity of component i ($m^2 s^{-1}$)</i>
$D_{i,0}$	<i>Diffusivity of component i at zero loading ($m^2 s^{-1}$)</i>
$D_{i,kn}$	<i>Knudsen diffusivity of component i ($m^2 s^{-1}$)</i>
E_i^D	<i>Activation energy of component i ($J mol^{-1}$)</i>
K_i	<i>Henry's constant of component i ($mol kg^{-1} Pa^{-1}$)</i>
$K_{i,0}$	<i>Henry's constant of component i at temperature T_0 ($mol kg^{-1} Pa^{-1}$)</i>
M_w	<i>Molecular weight ($gr mol^{-1}$)</i>
$N_{i,k}$	<i>Knudsen flux ($mol m^{-2} s^{-1}$)</i>
$N_{i,v}$	<i>Viscous flux ($mol m^{-2} s^{-1}$)</i>
$N_{i,z}$	<i>Molar flux through zeolite pores ($mol m^{-2} s^{-1}$)</i>
$N_{i,nz}$	<i>Molar flux through non-zeolite pores ($mol m^{-2} s^{-1}$)</i>
$N_{i,t}$	<i>Total molar flux ($mol m^{-2} s^{-1}$)</i>
P	<i>Pressure (Pa)</i>
P_i	<i>Partial pressure of component i (Pa)</i>
P_m	<i>Mean pressure (Pa)</i>
q	<i>Adsorption capacity ($mol kg^{-1}$)</i>
q_s	<i>Saturation adsorption capacity ($mol kg^{-1}$)</i>

r_i	<i>Defect size (m)</i>
$\langle r_i \rangle$	<i>Integral mean of defect radii distribution (m)</i>
$\langle r_i^2 \rangle$	<i>Integral mean of -distribution of squared defect radii (m²)</i>
S^i	<i>Ideal selectivity</i>
S^{kn}	<i>Knudsen selectivity</i>
T	<i>Temperature (K)</i>
T_0	<i>Reference temperature (K)</i>
x	<i>Distance (m)</i>

Greek letters	
α_v	<i>Coefficient defined by eq 17 (mol m⁻¹ s⁻¹ Pa⁻²)</i>
β_{kz}	<i>Coefficient defined by eq 18 (mol m⁻¹ s⁻¹ Pa)</i>
ΔH_i	<i>Enthalpy of adsorption of component i (J mol⁻¹)</i>
ΔX	<i>Membrane thickness (m)</i>
θ	<i>Fractional loading</i>
λ	<i>Coefficient defined by eq 20 (mol K^{0.5} m⁻¹ s⁻¹ pa⁻¹)</i>
μ	<i>Viscosity (Pa s)</i>
Π_i	<i>Membrane permeance of component i (mol Pa⁻¹ m⁻² s⁻¹)</i>
$\Pi_{i,z}$	<i>Zeolitic permeance of component i (mol Pa⁻¹ m⁻² s⁻¹)</i>
ρ	<i>Density of zeolite (kg m⁻³)</i>
ω	<i>Coefficient defined by eq 21 (mol m⁻¹ s⁻¹)</i>