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A BIBLIOGRAPHY OF THE ATHABASCA OIL SANDS

FORT MCMURRAY, ALBERTA AREA:

SOCIO-ECONOMIC AND ENVIRONMENTAL STUDIES

1980 CUMULATED UPDATE

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> EDMONTON, Alberta January, 1980 Sixth Edition, Revised

NOTE: THIS EDITION SUPERCEDES ALL OTHERS.

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Introduction.

This is the fifth cumulated update of a bibliography originally prepared in early 1974 at the request of Dr. S. B. Smith, who was at that time Chairman of the Research Secretariat, Alberta Department of the Environment, and who is presently Director of the Alberta Oil Sands Environmental Research Program.

The objective of the bibliography is to provide a comprehensive listing of reports relating to the socio-economic and environmental aspects of the development of the Athabasca Oil Sands. Major reports and some articles on the other oil sands areas of Alberta - Cold Lake, Peace River and Wabasca - are also included.

This edition, which includes journal articles received up to the end of September 1979 and reports received prior to November 1979 by the Alberta Environment Library, contains references to about 1,900 items. In addition to listing materials published since the previous edition, it also includes references to earlier items on the history of the development of the Alberta Oil Sands and on the environmental and socioeconomic implications of this development. These were located by using the <u>Alberta Oil Sands Index and Oil Shales and Tar Sands: A</u> Bibliography. These bibliographies are cited in Section I.

Several modifications have been made to the organization of the bibliography. Items in the "General Background References" section are now arranged chronologically. The "Economic Aspects" and "Industry and Resources Development" sections under "Socio-Economic Studies, Fort McMurray Area" have been merged. The "Manpower and Employment" section formerly under the "New Town of Fort McMurray" has become a sub-heading of the "Fort McMurray Area" section. The "Ecology/Environment" section has been moved to become the first section of the "Environmental Studies" section.

Separate sections have been established for items pertaining to the Cold Lake, Peace River and Wabasca Oil Sands. The Cold Lake and Peace River sections have also been further subdivided to bring articles on the same topic together.

Please note that the "Geology" section contains only very selective references. Also, the "Historical Background Material" section includes a selective listing of early Geological Survey of Canada reports and other early studies. These items give a general description of the area including topography and climate, as well as the hydrological and geographical features.

References are only cited once, e.g. if an item deals with both air and water pollution, it could be located in either "Air Pollution -General" or "Water Quality and Pollution", depending on which subject area has received the greatest emphasis. Title entries have not been made for items listed in the "Application by Industry to the Government of Alberta" sections. An asterisk beside a title in the title index indicates that the report is held by the Alberta Environment Library. Because journals are readily available, it was felt unnecessary to extend this marking to include journal articles.

It would be appreciated if any omissions from this bibliography could be brought to the attention of the compilers.

We would like to draw your attention to two ongoing newsletters published by Syncrude Canada and and the Oil Sands Division of Suncor, formerly known as Great Canadian Oil Sands. They are <u>Syncrude</u> <u>Environment Bulletin</u> and <u>The Oilsander</u>, the successor to <u>Great Canadian</u> <u>Oil Sands News</u>. These contain articles on company activities.

Another newsletter, <u>The Tar Paper</u>, prepared by the Oil Sands Information Center for the Oil Sands Technology and Research Authority, published its first issue in May 1978 in response to requests for increased communications among members of the oil sands community. It is issued on an irregular basis.

> THIS EDITION SUPERCEDES ALL PREVIOUS EDITIONS. PLEASE DISCARD ALL PREVIOUS EDITIONS.

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(Note: Some of these were consulted when the bibliography was first initiated).

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Contents: v. 1. Design.- v.2. Bibliography of published sources.- v.3. Bibliography of government publications and primary sources.

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10. <u>Applications by Industry to the Government of Alberta</u>. (Arranged chronologically)

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