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GOVERNMENT REVENUE STABILIZATION FUNDS – DO THEY MAKE US BETTER OFF?

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Abstract

Alberta government resource revenues are highly volatile. Adjustment of government spending to shifts in revenues imposes social and economic costs. To limit the impact of revenue volatility, many jurisdictions have established revenue stabilization funds. There is little empirical evidence on whether these funds improve welfare or whether some fund designs increase welfare by more than others. We provide a quantitative welfare comparison of several different types of government resource revenue stabilization funds using data for Alberta. Our results show that, relative to the historical path of expenditures, some stabilization funds would have increased welfare. The best performing fund from a welfare perspective requires 50 percent of natural resource revenues to be deposited in the fund each year, and 25 percent of the assets withdrawn. This fund cuts expenditure volatility by almost 30 percent. Stabilization funds that accumulate large asset stocks and, thus, generate low levels of current government services, generally yield low welfare. Funds that depend on an equally-weighted moving average of past revenues have the worst welfare performance of the funds considered. While this study employs data for Alberta, the results are relevant to other resource producing jurisdictions with volatile revenues.

1. Introduction

Non-renewable natural resources were the source of almost one-third of Alberta government revenues over the past 40 years. Resource prices are highly volatile and difficult to predict, so government non-renewable resource revenues are also volatile and uncertain. Alberta's non-renewable resource revenues are twice as variable as corporate income tax revenues and four times more variable than personal income tax revenues. The large contribution of resource revenues to total Alberta government revenues, in conjunction with their volatility, causes Government of Alberta revenues to be twice as variable as the revenues of Ontario, British Columbia and Saskatchewan (Landon and Smith, 2010). The volatility and uncertainty of government revenues are the focus of considerable debate in Alberta, and three government studies over the past decade have recommended the establishment of some type of stabilization or savings fund to address these issues (Tuer, 2002; Mintz, 2007; Emerson, 2011).¹ While many countries and US states utilize revenue stabilization funds, there is surprisingly little empirical research on whether these funds improve welfare or if some types of funds increase welfare more than others. We fill this gap in the literature by quantifying the impact on welfare of different types of commodity revenue stabilization funds using data for Alberta. While the analysis focuses on Alberta, the results are relevant to resource-based jurisdictions in Canada and abroad.²

Adjustment to large unpredictable government revenue movements can involve economic, social and political costs.³ Volatile revenues may induce volatile movements in government expenditures, leading to stop-go pro-cyclical fiscal policies that accentuate the magnitude of economic cycles (Boothe, 1995; Sturm et al., 2009; Villafuerte and Lopez-Murphy, 2010; Erbil, 2011).⁴ The volatility of

¹ Public debate on the volatility of health and education spending is particularly loud, as indicated by the following comments from rally organizer Vanessa Sauve: "From year to year, things can change depending on what the economy does . . . , but children still need to go to school every year and school boards still have budgets that they need to deal with every year. Unfortunately, it's too tumultuous, and year to year we don't know what's going to happen. . . . Funding needs to be adequate, we want it to be predictable and we want it to be long-term – so not tied in to the oil and gas sector." ("Rally calls for steady education funding", *CBC News*, 29 May 2011.)

² Natural resource revenues are predicted to account for more than 30 percent of own source government revenues and more than 25 percent of total revenues in both Saskatchewan and Newfoundland during the 2011/12 fiscal year, according to provincial budget documents. Several US states (Alaska, North Dakota, Wyoming, Montana, New Mexico, Oklahoma, Louisiana) are also heavily reliant on non-renewable resource revenues, as are many countries. Non-renewable natural resource revenues comprise more than 25 percent of government revenues in 50 countries, and are an even larger share of revenues in most petroleum producing countries (Venables, 2010).

³ These costs are discussed in more detail in Landon and Smith (2010). Lane (2003) reviews arguments on the optimal cyclicality of government expenditures.

⁴ Accentuating economic cycles may be costly. Countries with highly variable terms of trade are observed to have slower growth rates, possibly due to the costs of shifting resources between expanding and contracting sectors (Ramey and Ramey, 1995; Blattman, Hwang and Williamson, 2007; van der Ploeg and Poelhekke, 2009).

economic activity and the volatile provision of government services reduce individual welfare if consumers prefer less variable income and consumption. If governments increase spending during revenue booms, they compete with the private sector for inputs, which can raise both public and private sector costs. The volatility of government revenues also creates uncertainty for the private sector since it is harder to predict future government tax and spending policies. Rapid increases in government expenditures during booms can stretch the ability of the government to monitor spending, leading to waste, inefficiency and the unproductive use of government funds (Barnett and Ossowski, 2002). During a revenue collapse, it is often difficult for governments to cut spending efficiently; that is, to first cut projects and services with the lowest taxpayer benefit. Large expenditure cuts may also damage the morale and capacity of the public sector, leading to the more inefficient provision of public services. To the extent that it is easier politically to raise government spending in booms than to reduce spending in recessions, revenue volatility may lead to the expansion of government and the implementation of an unsustainable fiscal plan.⁵

Given the costs associated with volatile expenditures, and the evidence that government discretionary choices appear to be unable to smooth expenditures when natural resource revenues are volatile, many commodity-producing jurisdictions have established commodity revenue stabilization funds as a practical, rule-based method of smoothing expenditures.⁶ With a stabilization fund, a portion of commodity revenues are saved in the fund when receipts are strong, and income from the fund is used to support government spending when resource revenues are low.

As a method of reducing government expenditure volatility, stabilization funds have several attractive characteristics. Funds are generally easy to implement and explain to the public. Bacon and Tordo (2006) argue that formal rules for stabilization fund deposits and withdrawals facilitate public scrutiny and inform the debate on fiscal choices. Wagner and Elder (2005) find US states with rule-bound budget stabilization funds experience less expenditure volatility, while a recent IMF study notes that rules that are transparent and backed by appropriate fiscal institutions promote better fiscal performance (Kumar, Baldacci, Schaechter 2009). An added benefit of a stabilization fund is that, with clear rules, governments need not identify conditions under which it is appropriate to make deposits and withdrawals. Further, since commodity price forecasts are highly uncertain, funds can be designed so that

⁵ Frankel (2011) finds that it is common for governments to unrealistically extrapolate booms into the future. Kneebone and McKenzie (2000) report that, over the period 1962-1993, unexpected increases in revenue tended to be treated as permanent by Alberta budget-makers, and led to expenditure increases, while unexpected decreases in revenues tended to be treated as temporary and caused no corresponding spending reduction. The interviews conducted by Boothe (1995) support these conclusions.

⁶ Descriptions and a discussion of the stabilization funds used in a variety of countries can be found in Davis, Ossowski, Daniel and Barnett (2003) and Ossowski, Villafuerte, Medas and Thomas (2008).

policymakers do not need to forecast future energy prices or determine whether a change in energy prices is transitory or permanent.⁷ Finally, stabilization funds can reduce revenue uncertainty since revenues, net of fund deposits and withdrawals, depend on past contributions to the fund and the long-term earnings of the fund. As a result, governments have considerable information on the future path of transfers from the fund to general revenue and can use this information to plan expenditures.⁸

While a stabilization fund may be a useful method of addressing volatile and uncertain revenues, it is not clear that all fund designs are equally attractive from a welfare perspective. Many of the stabilization funds used by resource-producing jurisdictions have been significantly altered or abandoned, which suggests these funds were not well designed.⁹ There is very little empirical research on how fund characteristics affect fund performance. Wagner and Elder (2005) and Sobel and Holcome (1996) find that a fund can increase fiscal stabilization, but do not address the question of whether alternative fund structures could yield greater stabilization, nor do they quantify the welfare impact of a fund. Arrau and Claessens (1992) and Bartsch (2006) employ Monte Carlo simulations to determine optimal government saving in the presence of commodity price shocks, but also do not make welfare comparisons across funds. In a study of oil producing countries, Maliszewski (2009) employs numerical simulations to compare various fiscal rules, but his analysis does not employ actual data and his results are difficult to interpret since he presents only social welfare function values.

This study analyzes the relative welfare benefits to Alberta of several different types of stabilization funds in order to identify better fund designs and determine whether a stabilization fund, if it had been established and sustained since the early 1970s, could have increased welfare in Alberta. The funds examined have deposit and withdrawal criteria that are consistent with stabilization funds that have been employed by other jurisdictions. The benefits to Alberta are assessed through a comparison of the welfare generated by the historical path of government spending to the simulated level of welfare that would have prevailed under different permutations of six major types of rules-based stabilization funds.

A key contribution of this study is that we compare stabilization funds using an explicit welfare measure. This is significant because funds involve, to varying degrees, an inherent trade-off – a stabilization fund can reduce the volatility of

⁷ Hamilton (2008) and Foote and Little (2011) discuss the uncertainty of oil price predictions. In May 2011, the US Energy Information Administration's 95-percent confidence interval for the oil price only 18 months ahead ranged from \$60 to \$200 per barrel.

⁸ Other methods of stabilizing revenues have been proposed, such as the use of futures or options, diversification of the economy, and diversification of the tax base. As pointed out in Landon and Smith (2010, forthcoming), none of these are likely to be as practical or effective as a stabilization fund.

⁹ Examples of jurisdictions that have significantly altered or abolished resource revenue stabilization or savings funds include Oman, Papua New Guinea, Mexico, Venezuela, Gabon, Chad, Ecuador, Nigeria, and the US state of Alaska. Contribution rates for the two principal Alberta funds – the Alberta Heritage Savings Trust Fund and the Alberta Sustainability Fund – have also been changed.

revenues, which will increase welfare, but the process of accumulating assets in the fund leads to lower current provision of government services, which is a cost to the current users of these services. Both effects are incorporated in the welfare measure used here.

The method employed in the current study utilizes actual historical data, rather than simulations.¹⁰ An advantage of identifying the best-performing funds in an historical context is that funds are compared in a real-world setting. It would be very difficult politically for a government to adopt a fund design that is sub-optimal when evaluated relative to historical experience. The major shortcoming of the approach taken here is that the evaluation is based on a single historical episode. Evidence presented below shows the robustness of the results to changes in the parameters of the simulation, which may alleviate this concern to some extent.

Stabilization funds are sometimes distinguished from *savings* funds. Proponents of savings funds take the view that, since resource revenues arise from the conversion of a physical asset into a financial asset, governments should treat these revenues as wealth and, therefore, should spend only the annuity value of this wealth, leaving the balance in a savings fund to support the provision of services to future generations.¹¹ The welfare measure used here takes a standard intertemporal form that combines an infinite horizon and volatility aversion. Therefore, it incorporates both the objective of a savings fund – the accumulation of assets to support future spending – and the goal of a stabilization fund – the reduction of expenditure volatility.

Resource revenue savings and stabilization funds are not new concepts and Alberta currently uses two principal funds of this type – the Alberta Heritage Savings Trust Fund (AHSTF) and the Alberta Sustainability Fund (ASF).¹² When it was established in 1975, the AHSTF received a fixed share – 30 percent – of nonrenewable resource revenues. The portion of revenues contributed to the Fund was cut to 15 percent in April 1983, and regular deposits to the fund were discontinued in 1987, although three *ad hoc* deposits were made from general revenues between 2005 and 2008 (Alberta, 2008, 4). Since 1996, all the earnings of the AHSTF have been transferred to general revenues after “inflation proofing” the fund’s assets. The ASF was created in 2003-04 with the aim of stabilizing revenues. As with the AHSTF, rules for fund contributions have changed frequently, so contributions and withdrawals are effectively at the discretion of the government

¹⁰ Landon and Smith (2010) also use historical data and show how one type of stabilization fund could reduce Alberta revenue volatility, but do not compare different types of funds or quantify the welfare implications of a fund.

¹¹ Studies that discuss savings funds and the related issues of intergenerational equity and fiscal sustainability include Barnett and Ossowski (2002), Davis, Ossowski, Daniel and Barnett (2003), Engel and Valdes (2000) and Hartwick (1977).

¹² Alberta maintains other funds as well, but these funds are better described as *economic development* funds. For example, the *Alberta Heritage Foundation for Medical Research* was created to fund medical and health research. Funds to support advanced education and science and engineering research have also been established.

(Busby, 2008; Mintz, 2007).¹³ This contrasts with the stabilization funds analyzed here, as all of these incorporate explicit deposit and withdrawal rules and have no role for discretion.

The results presented below show large potential welfare gains from the use of a stabilization fund, but several funds perform much better than other types of funds, so the choice of fund is important. One of the best performing funds is characterized by a 50 percent fixed contribution rate out of natural resource income and a 25 percent withdrawal rate out of accumulated assets. This fund reduces revenue volatility net of deposits and withdrawals since a portion of volatile resource revenues is deposited in the fund each year, while withdrawals depend on the stock of assets in the fund, which are a weighted average of all past contributions to the fund.

The best funds cut Alberta government expenditure volatility by 25 to 30 percent. The welfare gains from these funds are also generally robust to changes in the discount rate, the level of risk aversion, and the future paths of interest rates and resource income. On the other hand, some funds yield lower welfare than the actual discretionary path of government spending. Funds based on an equally-weighted moving average of past resource revenue generally reduce volatility less since they tend to perpetuate a persistent upward or downward movement in resource revenues. Another reason for poor fund performance is the excessive accumulation of assets or debt. This may reduce volatility, but at too high a cost in terms of lower current or future government services.

The outline of the paper is as follows. In the next section, we describe the characteristics of the stabilization funds to be compared and, in Section 3, we outline the simulation methodology and the data. The welfare associated with each stabilization fund, relative to the welfare of the historical path of government program expenditure in Alberta, is presented and evaluated in Section 4. A discussion of stabilization fund implementation issues follows in Section 5, while the results and policy implications are summarized in Section 6.

¹³ The report prepared by Tuer (2002), which provided the motivation for the creation of the ASF, recommends that the amount to be transferred to the budget each year be reviewed and adjusted periodically, but not on an annual basis since such frequent adjustments would result in excessive volatility.

2. The Stabilization Funds

In this section, we describe six major types of stabilization funds. These funds differ with respect to the rules used to determine deposits, D_t , and withdrawals, W_t , and are based on the characteristics of stabilization funds previously or currently in use. We assume welfare rises with the greater provision of government goods and services. Thus, to undertake a welfare comparison of stabilization funds, it is necessary to explicitly relate the deposits and withdrawals associated with each fund to the level of government program expenditures. To do this, we assume government expenditures on goods and services in each period are given by current revenues plus withdrawals from the fund less deposits to the fund. That is, real per capita government program spending in period t , G_t , is:

$$G_t = R_t^O + R_t^{NR} - (D_t - W_t), \quad (1)$$

where R_t^O is non-resource real per capita government revenue in period t excluding the fund's interest earnings, R_t^{NR} is real per capita non-renewable resource revenue received in period t , and $(D_t - W_t)$ represents real per capita deposits to the stabilization fund net of withdrawals. Since deposits to the fund and withdrawals from the fund are a function only of natural resource revenues, the net contribution of resource revenues to current expenditure is $R_t^{NR} - (D_t - W_t)$.

Equation (1) implies that the government does not save or borrow other than to the extent required by the deposit and withdrawal criteria of the fund. As a result, assets in the fund represent total net government assets and accumulate as follows:

$$A_t = (1 + r_{t-1})(A_{t-1} + R_{t-1}^O + R_{t-1}^{NR} - G_{t-1}) = (1 + r_{t-1})(A_{t-1} + (D_{t-1} - W_{t-1})), \quad (2)$$

where A_t is real per capita assets held at the beginning of period t and r_{t-1} is the real per capita interest rate in period $t-1$.¹⁴

¹⁴ Since A_t is real assets per capita, A_t accumulates at a rate given by the nominal interest rate adjusted for inflation and population growth, r_{t-1} . Specifically, r_{t-1} is determined by $r_{t-1} = (1+i_{t-1}) / [(1+\pi_t)(1+n_t)] - 1$, where i is the nominal interest rate, $\pi_t = (P_t - P_{t-1}) / P_{t-1}$, $n_t = (Pop_t - Pop_{t-1}) / Pop_{t-1}$, P is the price of government purchased goods, and Pop is population.

2.1 A stabilization fund with fixed deposit and fixed withdrawal rates

One of the simplest forms of stabilization fund involves the deposit of a fixed proportion, d , of nonrenewable resource revenues in the fund each year and the withdrawal of a fixed proportion, w , of the assets in the fund at the beginning of each year (before that year's deposit). This type of *fixed deposit – fixed withdrawal* fund yields net fund deposits in period t of:

$$(D_t - W_t) = dR_t^{NR} - wA_t, \quad 0 < d < 1, \quad 0 < w < 1. \quad (3)$$

In the simulations below, we consider deposit rates of 5, 10, 25, 50, 75 and 90 percent and withdrawal rates of 5, 10, 25, 50 and 75 percent, so 30 different deposit-withdrawal rate combinations are evaluated.

Letting r be the same for all t , repeatedly substituting for A_t in equation (3) using (2) gives the net contribution of natural resource revenues to the budget in year t :

$$R_t^{NR} - (D_t - W_t) = (1 - d)R_t^{NR} + wd \sum_{i=1}^{\ell-1} (1 + r)^i (1 - w)^{i-1} R_{t-i}^{NR}, \quad (4)$$

where $1 \leq \ell$, with ℓ equal to the number of periods since the fund was created (including the current period) and A is zero prior to the creation of the fund.¹⁵ From equations (1) and (4), it is clear that the effect of natural resource revenues on current spending depends on current resource revenues and a weighted average of all resource revenues collected since the fund was created, where the weight on past revenues falls the further in the past the revenues are received (as long as withdrawals exceed interest earnings, so $w > (r/(1+r))$). The *fixed deposit – fixed withdrawal* fund stabilizes expenditure by reducing the impact of current revenues on current expenditure and increasing the role of past revenues.

A fund of this type has several desirable characteristics. First, it is simple and, therefore, easy to understand, explain to the public, and monitor. In addition, with this type of fund, the government never borrows. This means that the government will not accumulate any debt, much less an unsustainable level of debt. If real per capita natural resource revenues and the real interest rate are both constant, real per capita assets in the fund converge to $d/[1-(1+r)(1-w)]$ for each dollar of revenue. As a consequence, this type of fund does not exhibit indefinite, and possibly politically unsustainable, asset accumulation.

An additional, but undesirable, characteristic of this type of fund is that it can lead to a large decline in government expenditure in the years immediately following the establishment of the fund. This occurs because the fund begins with few assets, so withdrawals are initially small and, thus, are unable to counteract the negative effect on government spending of the required fund deposits. This burden

¹⁵ Letting r vary through time makes the expression more cumbersome, but adds nothing to the interpretation.

on the users of government services in the early years of the fund's existence can be countered, to some extent, by a gradual transition to the desired deposit rate.

2.2 A stabilization fund with a fixed deposit rate and withdrawal of real earnings

Another fairly simple type of stabilization fund involves the deposit of a fixed proportion, d , of natural resource revenues in the fund, with withdrawals set equal to real interest earnings in the previous period. This *fixed deposit – withdraw real earnings* stabilization fund is similar to that of the *Norwegian Government Pension Fund – Global* (previously known as the *Norwegian Government Petroleum Fund*), as all petroleum revenues are deposited in the fund and “the expected real return on the Fund should be returned to the budget for general spending purposes” (Eriksen, 6, 2006). This fund also bears some resemblance to the Alberta Heritage Savings Trust Fund in that, since 1996, investment income minus an amount to compensate for inflation has been withdrawn from the AHSTF. It differs, however, because the fixed deposit rule of the AHSTF was abandoned in 1986/87.¹⁶

With the *fixed deposit – withdraw real earnings* fund, net deposits during period t are:

$$(D_t - W_t) = dR_t^{NR} - r_{t-1}^r A_{t-1}, \quad (5)$$

where r_{t-1}^r is the real interest rate in period $t-1$.¹⁷ This type of fund smoothes spending since a portion d of volatile natural resource revenues are deposited in the fund each period while withdrawals depend on the stock of assets in the fund, which are a function of the whole history of past contributions. As with the *fixed deposit – fixed withdrawal* fund, this stabilization fund can be modified to incorporate a transition to the desired deposit rate.

If the real interest rate in equation (5) is constant and equal to w , where w is the withdrawal rate of the *fixed deposit – fixed withdrawal* fund, equations (3) and (5) are almost identical. That is, the *fixed deposit – withdraw real earnings* fund is a special

¹⁶ A variation on the *fixed deposit – withdraw real earnings* fund is proposed in Mintz (2007). This involves saving a fixed percentage of *total* revenues each year (until total assets in the fund reach \$100 billion) with disbursements equal to the expected long run real return on the assets in the fund. Mintz (2007, 34) suggests a deposit rate of between 5 and 15 percent of *total* revenues which, *on average*, would be equivalent to approximately 15 to 45 percent of natural resource revenues. Deposits based on *total* revenues are likely to reduce revenue volatility less than deposits based on natural resource revenues only.

¹⁷ Note that r^r differs from r since r^r is adjusted for inflation only, while r is adjusted for both inflation and population growth. The interest rate, r^r , can be negative, which would cause withdrawals from the fund to be negative. That is, larger deposits would be made to protect the real value of the fund. The volatility of withdrawals from the fund could be reduced by basing the withdrawal rate on average earnings over several years.

case of the *fixed deposit – fixed withdrawal* fund, but with a generally low and potentially variable withdrawal rate.

2.3 A moving average fund

With a *moving average* fund, if current natural resource revenues exceed an equally-weighted moving average of past resource revenues, the difference is deposited in the fund, so all current natural resource revenues in excess of the moving average are saved. On the other hand, if current natural resource revenues are less than the moving average, the difference is withdrawn from the fund. If the assets in the fund are less than this difference, the fund borrows the required amount in capital markets and A_t is negative. This fund implies net deposits of:

$$(D_t - W_t) = R_t^{NR} - MA_{nt}^{NR}, \quad MA_{nt}^{NR} = \frac{1}{n} \sum_{j=1}^n R_{t-j}^{NR}, \quad (6)$$

where n is the length of the moving average in years. The simulations consider values for n of 2, 3, 5, 7 and 10.

A *moving average* fund is expected to smooth government expenditures because natural resource revenues net of deposits and withdrawals depend only on the moving average of natural resource revenues, not on current revenues:

$$R_t^{NR} - (D_t - W_t) = MA_{nt}^{NR}. \quad (7)$$

Since the moving average of resource revenues tends to be less volatile than actual resource revenues, expenditure will be less volatile as well.

One issue with this type of fund is that, because there is no mechanism embedded in the fund's design to limit borrowing or saving, this fund can lead to a high level of debt or asset accumulation, particularly if changes in natural resource prices are persistent (Landon and Smith, 2011).¹⁸ Extensive asset accumulation could be politically unsustainable, while a high level of debt could necessitate a magnitude of borrowing in capital markets that is financially unsustainable.

The *moving average* fund is very similar to the fund recommended by the Alberta Financial Management Commission (Tuer, 2002, 51-2). It proposed that 100 percent of non-renewable natural resource revenues be deposited in a fund, with withdrawals from the fund being the lesser of \$3.5 billion or the average of resource

¹⁸ Hamilton (2008) shows petroleum prices exhibit very weak mean reversion, which means price changes tend to be quite persistent.

revenues for the previous three years (a three-year moving average). Russia created a fund similar to the *moving average* fund, but with no withdrawals until the fund had accumulated a minimum of 500 billion rubles (Bacon and Tordo, 2006). Algeria employed a variation of a *moving average* fund that incorporated a borrowing constraint (Ossowski et al., 2008), while Venezuela also used a *moving average* fund at one time, but with a cap on the total assets in the fund (Davis et al., 2003).

2.4 The weighted average fund

Since the *moving average* fund may accumulate large asset or debt stocks due to the persistence of resource price movements, a fund that bases deposits and withdrawals partly on current revenues is less likely to suffer from this shortcoming. In this case, net resource revenues available to finance current government expenditure are a *weighted average* of current and past natural resource revenues:

$$R_t^{NR} - (D_t - W_t) = vR_t^{NR} + (1-v)MA_{nt}^{NR}, \quad (8)$$

where $0 < v < 1$. One of the stabilization funds used by Venezuela had characteristics that were similar to this fund (Fasano, 2000).

As long as v is greater than zero, this fund causes net revenues to react more strongly to movements in current revenues than does the *moving average* fund. The greater is v , the more the behaviour of this fund differs from that of the *moving average* fund and, if v equals one, deposits and withdrawals are zero and we revert to the no-fund case. As long as v is less than one, some weight is given to the more stable moving average of past revenues. This tends to cause the net revenues in (8) to be smoother than R^{NR} in each period. If v equals 0, the *weighted average* fund reverts to the *moving average* case. In the simulations, we consider values for v of .25, .50, .75, .85 and .95, and moving averages of 2, 3, 5, 7 and 10 years, a total of 25 distinct cases.

2.5 A revenue band

A *revenue band* fund is designed to smooth only large movements in revenues. With this fund, the net revenues available to support current spending, $R_t^{NR} - (D_t - W_t)$, equal the boundary of a band around the moving average of past resource revenues if current natural resource revenues lie outside the band, but equal current resource revenues if these revenues lie within the band. Specifically, if current period natural resource revenues lie within a fixed percentage, s , of a moving average of past resource revenues, no deposits to the stabilization fund or

withdrawals from the fund are made. If current natural resource revenues exceed the moving average of past revenues by more than the percentage s , the difference between the current value of natural resource revenues and $(1+s)$ times the moving average are deposited in the stabilization fund. Conversely, withdrawals from the fund occur if current revenues fall by more than a fraction s below the moving average. This fund is similar to the copper stabilization fund of Chile and the petroleum stabilization fund of Venezuela.¹⁹

The *revenue band* fund implies net deposits in period t of:

$$D_t - W_t = \begin{cases} R_t^{NR} - (1+s)MA_{nt}^{NR} & \text{if } (1+s)MA_{nt}^{NR} < R_t^{NR} \\ 0 & \text{if } (1-s)MA_{nt}^{NR} \leq R_t^{NR} \leq (1+s)MA_{nt}^{NR} \\ R_t^{NR} - (1-s)MA_{nt}^{NR} & \text{if } R_t^{NR} < (1-s)MA_{nt}^{NR} \end{cases} \quad (9)$$

where $0 < s < 1$. In the simulations, we set s equal to .05, .10, .15, .20 and .25. Combined with five different moving average lag lengths, these yield 25 different variations on the *revenue band* fund.

The *revenue band* fund smoothes expenditures by preventing net revenues from responding fully to large changes in current resource revenues. The magnitude of the changes smoothed will depend on the size of s . As s approaches zero, the width of the band shrinks, $D_t - W_t$ approaches the value given by the *moving average* fund, and current resource revenues have no impact on revenues net of fund deposits and withdrawals.

¹⁹ These funds utilize a band around a reference commodity price (Arrau and Claessens, 1992; Fasano, 2000). Chile used a copper reference price set by a panel of experts, but this price could be closely approximated by a 10-year moving average (Davis, et al. 2003).

2.6 A rainy day fund

A desirable characteristic of a stabilization fund is that it can prevent large declines in government expenditures when current revenues fall. With a *rainy day* fund, unless natural resource revenues fall below a lower bound, all revenues are spent except for a fixed fraction of resource revenues that are deposited in the fund. When natural resource revenues fall below a lower bound — equal to a constant proportion of a moving average of past resource revenues — the “rainy day” occurs and the resources in the fund are used to maintain expenditure at a level equal to this lower bound plus non-resource revenues. Venezuela once used a fund of this type (Ossowski, et al., 2008) and 47 of the 50 US states maintain some type of “rainy day” fund (Filipowich and McNichol, 2007; Rueben and Rosenberg, 2009).

Let $(1-k)$ be the fraction of resource revenues deposited in the *rainy day* fund when current resource revenues exceed the moving average; that is, when it is not a “rainy day”. The parameter k is also the proportion of the moving average of past revenues that defines the lower bound. Net resource revenues available to support current government spending are then:

$$R_t^{NR} - (D_t - W_t) = \begin{cases} kR_t^{NR} & \text{if } MA_{nt}^{NR} \leq R_t^{NR} \\ kMA_{nt}^{NR} & \text{if } R_t^{NR} < MA_{nt}^{NR} \end{cases} \quad (10)$$

where $0 < k < 1$.

With the *rainy day* fund, k generally exceeds zero since, if k equals zero, no withdrawals from the fund are ever made and all natural resource revenue is saved forever. On the other hand, if k equals one, net deposits are zero or negative, and the fund never accumulates positive assets. In the simulations, the following values for k are considered: .80, .85, .90 and .95. In conjunction with the 2, 3, 5, 7 and 10-year moving averages, this gives 20 permutations of the *rainy day* fund.

The *rainy day* fund places a lower-bound on expenditure out of resource revenues equal to a fraction k of the moving average of past revenues. It is, therefore, a special case of the *revenue band* fund with a lower bound, but no upper bound on spending. If the assets in the *rainy day* fund are insufficient to cover the required spending, the fund borrows the needed resources in the capital market. As this fund has a lower bound on expenditure, but no upper bound, the fund has an expenditure bias. As a consequence, this type of fund tends to accumulate debt unless the fraction saved, $1-k$, is large.

3. Methodology of the Stabilization Fund Welfare Comparison

For each stabilization fund, data on actual Alberta government *revenues*, in conjunction with the government expenditure equation (equation (1)) and the net deposit rule for the stabilization fund described in Section 2, are used to generate an expenditure path. The level of welfare associated with each fund's expenditure path is then calculated. The best performing funds are identified through a comparison of the welfare generated by the historical path of government program spending and the simulated level of welfare for each stabilization fund.

3.1 Calculation of the welfare benefits of a stabilization fund

A crucial aspect of the comparison of the stabilization funds is that each fund has different implications for three characteristics of government spending: expenditure volatility; the level of expenditure during the current period; and the level of future expenditure. For example, a simple way to greatly reduce expenditure volatility would be to deposit all non-renewable resource revenue in a fund and base current expenditure entirely on the much more stable non-resource revenue. While this type of fund would stabilize expenditure, it would do so by greatly reducing the level of current expenditure, which may be too high a cost to bear in exchange for lower expenditure volatility. A comparison of stabilization funds must be able to quantify the relative impact on welfare of these factors. Following a commonly employed method, this can be done by calculating the welfare of each fund using a constant relative risk aversion (CRRA) utility function:²⁰

$$U(G_t) = \frac{G_t^{1-\gamma}}{1-\gamma}, \quad (11)$$

where γ is the coefficient of relative risk aversion and G_t , per capita real government program spending in period t , depends, through equation (1), on the deposit and withdrawal characteristics of the stabilization fund.²¹ The multi-period version of equation (11) is:

²⁰ Many studies have used this form of utility function to assess the benefit of a reduction in consumption volatility arising from, for example, business cycles. See, for example, Lucas (2003), Morduch (1995) and Barro (2009).

²¹ The specification in equation (11) assumes utility is separable in private and government-provided goods, so the level of private consumption does not affect the welfare of government-provided goods. Since utility depends on the level of real per capita government expenditure, there are no economies of scale associated with government spending and no public good aspects to spending. This assumption is unlikely to impact the relative ranking of the stabilization funds.

$$V(G_t) = \sum_{t=0}^{\infty} \frac{U(G_t)}{(1+\rho)^t} = \sum_{t=0}^{\infty} \left(\frac{1}{1+\rho} \right)^t \frac{G_t^{1-\gamma}}{1-\gamma}, \quad (12)$$

where ρ is the discount rate and $V(G_t)$ is the present discounted value of utility.

As the levels and relative values of $V(G_t)$ are difficult to interpret quantitatively, we use a more intuitive measure to make direct comparisons of the welfare levels associated with the different stabilization funds. This welfare measure is the percentage reduction in government program expenditure that would make the present discounted value of utility under a stabilization fund equal to the present discounted value of utility under the actual path of government program expenditure. In other words, the welfare measure used here is the maximum proportion of government expenditure that the representative individual would be willing to give up in the current and all future periods in order to be guaranteed the expenditure path associated with the stabilization fund rather than the actual historical path of government program expenditures. Hence, the welfare gain associated with a stabilization fund is the fraction τ that satisfies the following expression:

$$\sum_{t=0}^{\infty} \frac{U((1-\tau)G_t^{SF})}{(1+\rho)^t} = \sum_{t=0}^{\infty} \frac{U(G_t^{Actual})}{(1+\rho)^t}, \quad (13)$$

where G^{SF} denotes simulated expenditure on government-provided goods and services under the stabilization fund and G^{Actual} denotes the program spending path that incorporates actual expenditure data.²² This procedure yields one value of τ for each stabilization fund. The larger is τ , the greater is the welfare associated with the stabilization fund relative to the historical path of government spending, so stabilization funds with higher values of τ yield relatively higher levels of welfare. If τ is negative, welfare is higher with the actual path of spending than under the stabilization fund.

²² Historical revenues, R^O and R^{NR} , are assumed to be independent of the form of the stabilization fund chosen. If R^O is allowed to vary following the establishment of a fund, to the extent that the fund stabilizes government spending, it would be expected to stabilize the economy and, thereby, other revenues (such as from the corporate income tax). Thus, the stabilization benefits of a fund would be expected to increase.

3.2 The data

The simulations employ data on real per capita Alberta government revenues and expenditures for the fiscal years 1972/73 through 2009/10.²³ The variable G^{Actual} on the right hand side of (13) is represented by actual real per capita Alberta government program expenditures for these years. The variable G^{SF} on the left hand side of (13) is calculated by inserting Alberta government historical real per capita revenues in the stabilization fund net deposit formula given for each fund in Section 2 and then substituting the result into equation (1), the government expenditure equation.

For each stabilization fund, real per capita assets are generated using the asset accumulation formula, equation (2), with the initial level of assets given by real per capita consolidated assets minus liabilities as of 31 March 1972.²⁴ Assets are accumulated using a real per capita interest rate equal to the 5-10 year Government of Canada bond rate adjusted for inflation and population growth.

The historical data end in 2010, but equation (13) incorporates an infinite sum that depends on the whole future path of government spending. Since the 1972/73 to 2009/10 expenditure path is different for each stabilization fund, when the data end in 2010, each fund will have accumulated a different quantity of assets. To incorporate the future welfare consequences of the different levels of assets accumulated by each fund, we assume the assets accumulated as of 31 March 2010 are used to fund an annuity. Given a constant real future interest rate of r^f , this annuity yields a constant real per capita payment. Stabilization funds that accumulate a larger quantity of assets by 2010 are able to fund a larger annuity and, therefore, larger future government expenditures.

Since government expenditure and, thereby, welfare after 2010 depend on the tax revenues the government will collect in each future period as well as the annuity, it is necessary to assume an explicit path for future tax revenues. For simplicity, we set real per capita annual government revenues (excluding investment income) in all future periods equal to the actual 2009/10 value. This level of revenue, \$6786, is similar to the average of real per capita revenues for the entire period 1972/73 to 2009/10 (\$6704 in 2002 dollars).

If resource revenues are expected to decline, rather than remain constant, there would be a greater rationale for saving today. Although resource revenues are difficult to predict, most forecasts suggest that prices and natural resource production in Alberta will rise over time.²⁵ Nevertheless, to check the importance of

²³ See the *Appendix* for the sources of these data.

²⁴ The level of consolidated assets used is that given in the 1974 Budget Speech, 22 March 1974, p. 41. For the historical path of spending, assets are accumulated according to $A_t = (1 + r_{t-1})(A_{t-1} + R_{t-1}^O + R_{t-1}^{NR} - G_{t-1}^{Actual})$.

²⁵ Energy revenues depend on both production and prices. The Canadian Association of Petroleum Producers (CAPP) predicts Alberta's oil sands production will rise 250 percent by 2025 (CAPP, 2011) and the International Energy Agency (IEA) forecasts a 2 percent average annual rate of growth of Canada's oil output to 2035, mostly due to oil sands production growth (IEA, 2010, 128). On the other hand, Alberta natural gas production is expected to continue to decline (CAPP, 2010), as is Alberta's conventional oil production (CAPP, 2011). As for prices, the IEA and the US

the constant future revenue assumption, an alternative scenario is also examined in which one-third of real per capita revenues (approximately the average share of resource revenues over the period 1972/73 – 2009/10) are assumed to decline at an exponential rate (2 percent per year) beginning in 2010.

Finally, for all periods following 2009/10, the government expenditure variables that enter equation (13), G^{SF} and G^{Actual} , are set equal to the constant level that can be financed forever by the annuity and the (constant or declining) real per capita tax revenues. These expenditures from 2010/11 onwards vary across the different funds *only* by the amount of the annuity, which differs *solely* due to differences in the level of wealth accumulated by the end of 2009/10.

4. Comparison of Stabilization Fund Performance

4.1 How the different funds rank

In this section, we compare the simulated level of welfare that would have accrued if a stabilization fund had been in place since 1972/73 with the welfare generated by the historical path of Alberta government program spending. Six different types of stabilization funds are described in Section 2 and each of these has multiple variants that depend on the choice of fund-specific parameters, such as deposit rates, withdrawal rates, and moving-average length. Further, the welfare comparisons require that values be specified for the coefficient of relative risk aversion (γ), the discount rate (ρ), the post-2009/10 real per capita interest rate (r^f), whether future real per capita revenues are constant or declining, and whether there is a transition period. As a consequence, the analysis yields more than 1,000 relative welfare comparisons.

To keep the discussion of the results manageable, we first compare funds under a set of commonly-used baseline parameter values. Alternative parameter values are later employed to assess the robustness of the results. In the base case, we assume post-2009/10 real per capita resource revenues are constant and the coefficient of relative risk aversion, γ , is 2, a value often employed in similar studies.²⁶ The real per capita interest rate in future periods, r^f , is set at .02. As is typical, we assume that the discount rate, ρ , equals the real interest rate, r^f , since this choice is consistent with a flat expenditure path. Given these parameter values,

Energy Information Administration (EIA) both predict rising energy prices to 2035 (IEA, 2010, 71; EIA, 2011, 167). These institutions caution that their predictions are quite uncertain. The EIA (2011, 92-3) forecasts, in 2009 dollars, a price per barrel of \$95 in 2015, but with low and high projections of \$55 and \$146, respectively; while, for 2035, the forecast is \$125, with low and high projections of \$50 and \$200, respectively. Mintz (2007, 8) suggests that oil sands production will not generate the same level of resource revenues as conventional oil.

²⁶ See Arrau and Claessens (1992), Durdu, Mendoza, Terrones (2009), Ghosh and Ostry (1997), Bartsch (2006), and Borensztein, Jeanne, Sandri (2009).

Column 1 of Table 1 reports the welfare gain (τ) relative to the historical path of expenditures for the version of each of the six stabilization fund types that yields the highest welfare gain of all the variants considered for that type. For example, the stabilization fund with a 10-year transition and a 25 percent deposit rate gives the highest welfare gain ($\tau = 2.19$) among the *fixed deposit – withdraw real earnings* stabilization funds.²⁷ A 2-year moving average has the largest welfare gain of the *moving average* stabilization funds ($\tau = 0.77$), but yields the smallest gain among the six best versions of each fund type.

Table 1 shows that all the values for τ of the best versions of the six types of stabilization funds are positive, so all these funds yield greater welfare than the welfare associated with the actual path of government expenditures. For example, τ is 2.52 for the *fixed deposit – fixed withdrawal* stabilization fund with a 10-year transition, a 50 percent deposit rate and a 25 percent withdrawal rate. This means that a representative consumer would have been willing to forego up to 2.52 percent of government-provided goods every year from 1972/73 onwards to have the government program expenditure path associated with this type of stabilization fund rather than the historical government program spending path. In 2010 dollars, this is equivalent to a total of approximately \$850 million per year, or \$225 per person every year, forever. A welfare gain equivalent to 2.52 percent of annual government expenditure is large, but comparable to the values calculated in related studies.²⁸

To determine whether the ranking of funds is robust to changes in the parameters of the simulation, Columns 2 through 7 of Table 1 present the relative welfare measures for different values of the coefficient of relative risk aversion, the discount rate, the future real interest rate, and the growth rate of future income. For example, the coefficient of relative risk aversion is increased from 2 to 4 in column 3. While a value of 2 is common, Barro (2009) argues that a higher value is more appropriate and he employs a coefficient of 4.

When different values of the simulation parameters are used, the 50 percent deposit – 25 percent withdrawal fund is consistently a top-performing fund. It is the first or second highest ranked of the six funds in Table 1 and none of the other five funds performs consistently as well.

In contrast to the *fixed deposit – fixed withdrawal* fund, the results for the *rainy day* fund are highly variable. For example, if the interest rate is three percent, the *rainy*

²⁷ The results presented in Table 1 imply that the best *fixed deposit*-type fund includes a 10-year transition period.

²⁸ Lucas (2003) estimates the benefit of smoothing business cycle fluctuations to be one twentieth of one percent of GDP, while Pallage and Robe (2003) calculate the benefit of removing consumption volatility in developing countries as one third of one percent of consumption. On the other hand, Barro (2009) estimates that 1.5 percent of GDP is the amount society would be willing to pay to eliminate the consumption volatility associated with typical economic fluctuations, which is larger than 2.52 percent of government expenditures. The value calculated here is also much smaller, as would be expected, than the roughly 20 percent of GDP that Barro (2009) estimates society would be willing to pay each year to eliminate rare disasters, such as the major economic crises that occurred in many countries during World Wars I and II, the Great Depression, and the Latin-American debt crisis of the early 1980s.

day fund has the highest welfare, but it does very poorly if future income is expected to decline or if the discount rate is low (Table 1, columns 2, 4 and 7). The τ values of the 25 percent *fixed deposit – withdraw real earnings* fund are higher on average and less variable than those of the *rainy day* fund. This fund is also highest ranked if future revenues are expected to decline. The other three funds in Table 1 perform relatively poorly irrespective of the simulation parameter values. The *moving average* fund yields the lowest welfare gain in every case except one.

4.2 Understanding the fund rankings

The information in Table 2 helps clarify the relative welfare performance of the different stabilization funds. For each of the funds in Table 1, columns 1 to 3 of Table 2 present the simulated values of the volatility of government expenditure from 1972/73 – 2009/10, average expenditure from 1972/73 – 2009/10, and the assets in the stabilization fund at the end of fiscal 2009/10, relative to the values for the historical path of spending. Table 2 also gives the level of simulated assets per person and simulated total assets as of 31 March 2010. A useful feature of the values in Table 2 is that they do not depend on the discount rate (ρ), the coefficient of relative risk aversion (γ), the future interest rate (r'), or whether future income is declining or constant (g).

The variables reported in Table 2 are relevant to understanding the welfare impact of the different stabilization funds because each of these variables has a distinct effect on welfare. For example, given the assumption that individuals are risk averse, less volatility increases welfare. Further, since government spending is assumed to have a positive effect on welfare, greater average spending during 1972/73 – 2009/10 increases welfare, as does greater assets in 2010 since these assets can be used to finance higher government spending in the future.

The ranking based on the extent to which a fund reduces government expenditure volatility is similar, although not identical, to the ranking based on the values of τ , as shown by a comparison of column 1 in Tables 1 and 2. In particular, the three highest ranked funds in Table 1 reduce expenditure volatility by considerably more than the fourth through sixth ranked funds.

The fund with the third lowest simulated volatility of government spending over the period 1972/73 – 2009/10 is the *rainy day* fund with a 5 percent deposit rate and a 10-year moving average. As can be seen from Table 2, not only is volatility 25 percent lower than the actual path of expenditures with this fund, government spending is also much higher – by 6.63 percent on average over the period 1972/73 – 2009/10. The *rainy day* fund achieves this high level of expenditure by taking on considerable debt. Relative to the actual expenditure path, the *rainy day* fund has \$90 billion less in assets (debt is \$68 billion, compared to actual assets of \$22.6 billion at the end of 2009/10), which means the *rainy day* fund provides lower future expenditures than the other funds. This explains why the fund does poorly when

future revenues are falling (so paying off debt is more costly in terms of welfare) and when the discount rate is low (since a low discount rate means more weight is given to the welfare from future expenditure). Accumulation of debt is typical of *rainy day* funds, as these funds have an expenditure bias, and may make this type of fund unsustainable.

The evidence in Table 2 also explains why the 25 percent *fixed deposit – withdraw real earnings* fund is not ranked more highly, even though it reduces volatility by more than any of the other five funds. The problem with this fund is that the withdrawal rate is low, so few of the assets in the fund are used to support expenditure during the period 1972/73 – 2009/10. This causes program expenditure to be lower on average by 1.3 percent relative to actual program expenditure (column 2 of Table 2), while the assets in the fund reach \$71.5 billion at the end of the 2009/10 fiscal year, almost \$50 billion more than the actual level of assets. While a large stock of assets benefits future generations, the accumulation of these assets leads to a lower level of expenditure in earlier periods, which has a negative effect on welfare. Of course, this fund ranks higher when the discount rate is lower or when future revenue is declining, both of which make the accumulated assets more valuable from a welfare perspective.

The total stock of assets accumulated by the *fixed deposit – fixed withdrawal* fund through the end of fiscal 2009/10 is very similar to the actual stock of assets accumulated, \$22.2 billion versus \$22.6 billion (Table 2, column 5).²⁹ On the other hand, average expenditure under the *fixed deposit – fixed withdrawal* fund for the period 1972/73 – 2009/10 exceeds that of the historical path by 1.87 percent (Table 2, column 2). The higher expenditure is possible because the simulated path under the *fixed deposit – fixed withdrawal* fund is smoother than the historical path and does not involve any debt accumulation. The historical path involved high spending relative to revenues and considerable debt accumulation during the 1980s and early 1990s. Paying the interest and retiring this debt caused expenditures to be lower after the mid-1990s than would have been the case under the smoother expenditure path with the stabilization fund.

Tables 1 and 2 show that funds based on an equally-weighted moving average of past revenue are generally less effective at reducing government revenue volatility, have a lower stock of assets relative to the actual path, and are less highly ranked based on their values for τ . A possible explanation for this low ranking is that moving average-type funds tend to perpetuate a given upward or downward

²⁹ The *fixed deposit – fixed withdrawal* type fund has little tendency to accumulate a large quantity of assets. Using the formula given in sub-section 2.1 above, with a deposit rate (d) of .5, a withdrawal rate (w) of .25, an interest rate (r) of .02, and a constant income stream, the *fixed deposit – fixed withdrawal* fund converges to a multiple of 2.13 times income. As real annual nonrenewable resource revenue averaged \$8.3 billion in 2010 dollars over the sample period, this would imply a savings fund of about \$18 billion at the end of 2009/10, which is similar in magnitude to the \$22.2 billion accumulated according to the simulation (Table 2, column 5).

revenue trend and, thereby, can accentuate rather than ameliorate revenue volatility.³⁰

4.3 Robustness of the Findings

Table 1 shows that the high welfare ranking of a *fixed deposit – fixed withdrawal* fund with a 50 percent deposit rate and a 25 percent withdrawal rate is fairly robust to different values for the parameters of the simulation. In this section, we examine the robustness of this fund relative to other *fixed deposit – fixed withdrawal* funds with different deposit and withdrawal rates. Similar comparisons are made for the second and third highest ranked funds: the *rainy day* fund and the *fixed deposit – withdraw real earnings* fund.

Among all the *fixed deposit – fixed withdrawal* funds, the 50 percent deposit – 25 percent withdrawal fund yields the highest welfare (Table 3). It also performs well over seven different permutations of the simulation parameters (Tables 4A and 4B). The 25 percent withdrawal rate is only best in two of the seven cases when the deposit rate is held constant at 50 percent in Table 4A, but when compared to the other withdrawal rates, it has the highest average level of welfare and the minimum squared deviation from the seven highest values of τ . The evidence in support of the 50 percent deposit rate is even stronger. Given a withdrawal rate of 25 percent, out of a selection of deposit rates, the 50 percent deposit rate yields the highest welfare in five of the seven cases in Table 4B and is just slightly lower in the sixth case. It also has the highest average welfare across the seven cases and the minimum squared deviation from the largest τ values.

Another desirable feature of the 50 percent deposit – 25 percent withdrawal fund is that welfare is not sensitive to small changes in the deposit and withdrawal rates (Tables 3, 4A and 4B). However, as would be expected, a lower withdrawal rate raises welfare if real per capita revenues are expected to decline or if the discount rate is low (Tables 3B and 4A).

For the third ranked fund in Table 1, the *fixed deposit – withdraw real earnings* fund, the 25 percent deposit rate leads to a consistently high welfare gain. Table 5 shows that the welfare cost of choosing a 25 percent deposit rate rather than a 50 percent deposit rate when revenues are declining is much smaller than the cost of choosing a 50 percent deposit rate rather than a 25 percent deposit rate when revenues are constant. With this fund, because the withdrawal rate tends to be low, erring in the direction of a lower deposit rate and, thereby, avoiding the accumulation of excessive assets in the fund, is better for welfare (Table 4C). In particular, too high a deposit rate, 90 percent for example, can have a large negative

³⁰ Monte Carlo evidence consistent with this observation is presented in Landon and Smith (2011).

effect on welfare. A fund with this deposit rate is shown to reduce welfare relative to the historical path in four of seven cases.

An undesirable feature of the *rainy day* fund is that the optimal deposit rate is quite sensitive to the parameter choices. If future revenue is constant, it is optimal for only 5 percent of natural resource revenues to be deposited in the fund and for the floor on spending to be set equal to 95 percent of the 10-year moving average of resource revenues (Table 6). On the other hand, if future resource revenues fall at an annual rate of 2 percent, 20 percent of resource revenues should be saved and the floor on spending should be only 80 percent of the moving average. High variation in the optimal deposit rate for this fund is also observed in Table 4D. In particular, when the interest rate and discount rate are low, or revenues are declining, the choice of deposit rate can have a large impact on welfare.

5. Implementation Issues

While a stabilization fund may be welfare improving, the simple establishment of a fund does not ensure fund longevity or government compliance with fund goals and rules (O'Brien 2010; Ossowski et al. 2008). The experiences of Alberta and other jurisdictions suggest that some design characteristics may increase the probability that a fund will be successful.

A fund is more likely to receive and maintain political support if the net contribution rate – deposits less withdrawals from the fund – does not require too large a fall in the provision of current government services. For this reason, a fund with a lower deposit rate or a gradual transition to the maximum deposit rate may be more likely to be established and endure. For example, a *fixed deposit – fixed withdrawal* fund requires that deposits exceed withdrawals, potentially by a large amount, in the startup period when the fund has few assets. However, with a 10-year transition, a withdrawal rate of 25 percent, a final deposit rate of 50 percent and a constant revenue stream, the *net* deposit rate would never exceed 19 percent of non-renewable resource revenues (with the maximum reached in the 10th year) and would fall below one percent after 21 years.³¹ Hence, with a transition, this fund never requires a high *net* rate of saving.³² With a low initial net saving rate, policymakers are more likely to adhere to the contribution and withdrawal rules in the early years of the fund's existence. Meeting targets early on would signal that

³¹ These calculations assume a zero real per capita rate of return on the assets in the fund. Even with no transition period, the net deposit rate would be 50 percent in the first year, 37.5 percent in the second year, 28.1 percent in the third year, 21.1 percent in the fourth year and would fall below one percent by the 15th year following the establishment of the fund.

³² The rate of saving required by this fund is not without precedent as almost 50 percent of Alberta's non-renewable resource revenues were saved from 1994/95 – 2007/08.

politicians are serious about the policy, which can generate credibility with the public (O'Brien, 2010).

In their review of funds used around the world, Davis, Ossowski, Daniel and Barnett (2003, 282-3) observe that, while many funds have explicit deposit rules, criteria for withdrawals are often non-existent or imprecise. Clear deposit and withdrawal criteria give politicians less room for discretion, which may help insulate policymakers from short-term political pressures – for example, to raise spending during booms or to utilize the assets of the fund to finance low-return politically motivated spending. The public may also be more likely to support a fund if the circumstances under which contributions will be withdrawn and utilized are clear, especially during periods of cuts to current government expenditures. While deposit and withdrawal rates can be altered, enshrining these rates in legislation would make changes more difficult, particularly if a fixed timetable is given for the re-evaluation of the deposit and withdrawal rates, such as once every five or ten years.

It is always possible for a government to circumvent a fund's spending rules through borrowing and debt accumulation. If the government is required to report the magnitude of net debt, excluding the assets of the fund, this might limit deviations from fund rules. Further, Ossowski et al. (2008, 24) argue that, if budget papers treat government revenues as net of contributions to and withdrawals from the fund, this may at least foster an informed debate on fiscal policy choices.

If a fund accumulates a large stock of assets, the government may be pressured to distribute more assets than stipulated by the fund's withdrawal criteria or to lower the contribution rate, particularly during an economic slowdown. This suggests that a fund with a smaller stock of assets is likely to be more durable. A large fund could also provide a justification for central government policies that transfer wealth from Alberta to the rest of Canada (Gregg, 2006). An advantage of the 50 percent deposit – 25 percent withdrawal rate fund is that it does not accumulate a large asset stock.

Another advantage of the *fixed deposit – fixed withdrawal* fund, as well as the other funds examined in this study, is that deposits and withdrawals are based on a share of natural resource revenues and assets. Some funds, such as the Alberta Sustainability Fund (ASF), condition deposits or withdrawals on a *fixed nominal dollar value* of resource revenues. Price inflation and movements in production quantities would make it necessary to periodically update this fixed dollar value, which introduces a discretionary aspect to these stabilization funds. A fund with deposits and withdrawals based on a *percentage* of revenues and assets requires no discretionary changes, so it is less likely to be subject to short-term politically-based changes that could hinder the stabilizing role of the fund.

A crucial policy lesson from Alberta's "Klein revolution" of the 1990s is that, to be successful, a policy must enjoy broad public support (O'Brien, 2010). Support for a fund is more likely if the fund is simple in design, is transparent in its operation,

has a role that is understood by the public, and if citizens are provided with meaningful measures of fund performance.³³ Most of the funds considered above would fulfill this role, although the *fixed deposit-fixed withdrawal* fund is particularly simple and easy to understand.

There are a number of benefits to a requirement that the assets of a stabilization fund be invested outside the province.³⁴ Such a requirement is likely to promote investment in higher quality assets since the government would be prevented from using the fund to finance low-return politically motivated projects. Further, as the bulk of government revenues vary with the level of economic activity within the province, investment outside the province would provide some degree of revenue diversification. In addition, as the fund would have more revenue to invest during economic booms, investing in the province would accentuate the pro-cyclicality of a boom, rather than act as a stabilizing force. Finally, if the assets of the fund are invested outside of Canada, booms in the Alberta energy sector would put less upward pressure on the Canadian dollar and, therefore, have less of a negative effect on the competitiveness of the export sector in the rest of the country.

6. Discussion and Policy Implications

Results presented above show that a stabilization fund can be a welfare-enhancing method of addressing the highly volatile energy-price driven resource revenues of the Alberta government. Using Alberta data for 1972/73 through 2009/10, we compare the welfare generated by different stabilization funds to the welfare generated by the historical path of Alberta government expenditures. We find, given standard parameter assumptions, that the use of a stabilization fund could have increased welfare by an amount equivalent to 2.5 percent of government spending on an annual basis forever. This measure represents only the gains from eliminating government expenditure volatility and does not include the costs of re-allocating resources (i.e., hiring and firing costs), so the overall benefit of a stabilization fund is likely to be greater.

A notable finding of this study is that a fund's assets need not be large. In our simulations, the best performing fund would have had assets of only \$22 billion by the end of 2009/10. Further, welfare is maximized with a deposit rate of 50 percent, which is much lower than the 100 percent recommended in the report of the Alberta Financial Management Commission (Tuer, 2002, 51). A high deposit rate, particularly if it is combined with a low withdrawal rate can decrease welfare since it sharply reduces government expenditures in the early years following the establishment of the fund. A 90 percent deposit rate combined with a 5 percent

³³ Public confidence in the fund could be further enhanced if the fund is overseen by an independent board with the mandate to promote and protect the integrity of the fund.

³⁴ Norway invests the assets in its sovereign wealth fund only outside Norway.

withdrawal rate yields a value for the welfare gain from a stabilization fund of just .02 percent, in contrast to the 2.52 percent for the 50 percent deposit – 25 percent withdrawal fund. Only if the discount rate is low and future real per capita revenues are expected to decline is a higher deposit rate preferred.³⁵ However, even for moderate declines in revenues, such as 2 percent per year, welfare is higher with a deposit rate of less than 90 percent.

While none of the stabilization funds considered completely eliminate the volatility of revenues, a fund can help insulate Alberta from resource shocks. Of the funds examined in this study, those with the highest level of welfare reduce Alberta revenue volatility by 25 to 30 percent. If one of these funds had been adopted, the volatility of Alberta government revenues would have been only 40 to 50 percent higher than that of the other provinces, rather than twice as high.

Although a fund yields potential gains, the magnitude of the impact on welfare is dependent on the type of stabilization fund chosen. Fund types that do not perform well from a welfare perspective tend to accumulate too many assets or too much debt, characteristics that are likely to make these funds unsustainable in the long run. The persistence of movements in resource prices also cause some fund designs to have a smaller stabilizing effect. The most promising fund is a *fixed deposit – fixed withdrawal* fund with a 50 percent deposit rate, a 25 percent withdrawal rate, and a ten-year transition period. In addition to yielding a high welfare gain, this fund is generally robust to permutations of the assumptions with respect to the degree of risk aversion, future asset yields, and whether future non-renewable resource revenues are constant or declining. A fund of this type would also be straightforward to implement and easy to explain to the public.

³⁵ Norway uses a 100 percent deposit rate as Norway's future resource revenues are expected to decline after 2013 (Eriksen, 2006).

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Appendix: Data Sources

All data are annual, but some are on a Calendar year basis and some on a fiscal year basis. Where necessary, the calendar year data for year t are associated with the year $t/t+1$ fiscal year data. Data prior to 1972/73 are required only to construct the non-renewable resource revenue data used in the lags of the moving average terms.

Alberta Population – Used to convert fiscal variables into per capita terms. Source: 1971- 2009, Cansim Series V469503, Estimates of population, Alberta, both sexes, all ages for July 1, Statistics Canada; 1961-1971, Cansim series V508953, Alberta population (persons).

Price index – Alberta government expenditure price index used to calculate the inflation rate and to convert fiscal variables to real values. Source: 1971-2009, weighted average of Alberta government current expenditure on goods and services price index (80 percent) and Alberta government fixed capital price index (20 percent). Source for Alberta government current expenditure on goods and services price index: 1981-2009, Cansim series V3840832, Statistics Canada; 1971-1980, Cansim Series V123499, Statistics Canada. The earlier series is spliced to the latter series using the average ratio for the years in which the series overlap, 1981-1991. Source for Alberta government fixed capital price index: 1981-2009, Cansim series V3840833, Statistics Canada; 1971-1980, Cansim Series V123500, Statistics Canada. The two series are spliced using the average ratio for the years in which the series overlap, 1981-1991. Data for 1961-1971 are the Alberta government price index reported in Boothe, P., *The Growth of Government Spending in Alberta*, Canadian Tax paper No. 100, Canadian Tax Foundation, 1995, Table 2.3, p.23. This series is spliced to the latter series using the average ratio for the years in which the series overlap, 1971-1980.

G – Alberta government real per capita expenditure less debt service charges. Source: 1972/73-1979/80: *Public Accounts of Alberta*, individual years. Always used the next year's *Public Accounts*, so had a year for revisions. For 1976/77-1987/79, because of missing data, debt charges were approximated by a linear extrapolation of the average charges for the four years prior to the missing data to the average of the four years after the missing data. 1980/81-1985/86: *Fiscal Reference Tables*, Department of Finance, Government of Canada, September 1999, Ottawa. 1986/87-1989/90: *Government of Alberta 2004-05 Annual Report*. 1990/91-2009/10: *Consolidated Financial Statements of the Government of Alberta, Annual Report 2009-2010*, Government of Alberta, 2010.

R^{NR} – Alberta real per capita revenues from non-renewable natural resources. Source: 1961/62-1985/86 (except 1966-67): *Public Accounts of Alberta*, individual years. Always used the next year's *Public Accounts* to allow one year for revisions. 1966-67: Boothe, P., *The Growth of Government Spending in Alberta*, Canadian Tax paper No. 100, Canadian Tax Foundation, 1995, p.12. 1986/87-1989/90: *Government of Alberta 2004-05 Annual Report*. 1990/91-2009/10: *Consolidated Financial Statements of the Government of Alberta, Annual Report 2009-2010*, Government of Alberta, 2010. The non-renewable resource revenue from 1986/87 onwards is net of the royalty tax credit. For several earlier years the tax credit was reported in the *Public Accounts* as negative tax revenue and was not netted out of resource revenues. To

make the data for resource revenues consistent across years, we subtracted the cost of the royalty tax credit from resource revenues for the years in which this had not been done in the *Public Accounts*.

R^O – Alberta government real per capita revenues from sources other than investment income and non-renewable natural resources. Source: 1972/73-1979/80: *Public Accounts of Alberta*, individual years. Always used the next year's *Public Accounts* to allow one year for revisions. 1980/81-1985/86 (except investment income): *Fiscal Reference Tables*, Department of Finance, Government of Canada, September 1999, Ottawa. 1980/81-1985/86 (investment income): *Public Accounts of Alberta*, individual years. 1986/87-1989/90: *Government of Alberta 2004-05 Annual Report*. 1990/91-2009/10: *Consolidated Financial Statements of the Government of Alberta, Annual Report 2009-2010*, Government of Alberta, 2010.

r – real per capita interest rate = nominal interest rate in period t (i_t) deflated by the Alberta government inflation rate (π_{t+1}) and the Alberta population growth rate (n_{t+1}) from period t to $t+1$, so $1+r_t = (1+i_t)/[(1+\pi_{t+1})(1+n_{t+1})]$, where $\pi_{t+1} = (P_{t+1} - P_t)/P_t$, $n_{t+1} = (Pop_{t+1} - Pop_t)/Pop_t$, and P_t is the Alberta government price index in period t and Pop_t is the population of Alberta in period t . Source: The nominal interest rate is the annual average of monthly observations on Government of Canada marketable bonds average yields – 5 to 10 years, Cansim series, V122486.

r^r – real interest rate = nominal interest rate in period t deflated by the Alberta government inflation rate from period t to $t+1$, so $1+r_t^r = (1+i_t)/(1+\pi_{t+1})$. Source: Same as for r .

Table 1: Robustness of the Welfare Gain (τ) for Selected Stabilization Funds

	$\gamma=2$ $r^f=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^f=.02$ $\rho=.02$ $g=-.02$	$\gamma=4$ $r^f=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^f=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^f=.03$ $\rho=.03$ $g=0$	$\gamma=4$ $r^f=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^f=.01$ $\rho=.01$ $g=-.02$
Stabilization Fund	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1. Fixed deposit rate of 50%, withdrawal rate of 25%, 10-year transition.	<u>2.52</u>	2.32	<u>4.97</u>	<u>1.46</u>	3.34	<u>3.03</u>	1.23
2. <i>Rainy day</i> fund, 10-year moving average, 5% deposited.	2.42	1.26	4.59	1.04	<u>3.86</u>	2.48	-.11
3. Fixed deposit rate of 25%; withdraw real earnings adjusted for inflation; 10-year transition.	2.19	<u>2.48</u>	4.23	1.43	2.66	2.75	<u>1.70</u>
4. <i>Weighted average</i> , 15% weight on 10-year moving average.	2.05	1.70	4.11	1.11	2.90	2.42	.86
5. <i>Revenue band</i> , 2-year moving average, 50% band width.	1.42	1.30	2.81	0.78	1.98	1.69	.65
6. <i>Moving average</i> , 2-year.	0.77	0.57	1.37	0.42	1.09	0.83	.20

Notes:

The stabilization funds included are the versions of each type of fund that yields the highest welfare.

γ denotes the coefficient of relative risk aversion;

ρ is the discount factor;

r^f is the real yield on real per capita assets after 2009/10;

g is the growth rate of one-third of future revenues after 2009/10. When $g=0$, this one-third of revenues remains constant, and when $g=-.02$, it falls by 2 percent per year. The other two-thirds of revenues are always constant.

The table entries indicate the annual share of government expenditure (in percent) that makes the individual indifferent between the actual (historical) path of government spending and the path with a stabilization fund that has the characteristics indicated.

Bold-underline type indicates the largest value in each column.

Table 2: Outcomes for Selected Funds¹

	Expenditure Volatility ² (percent change)	Expenditure Average ³ (percent difference)	Assets at the end of 2009/10 ⁴ (percent difference)	Real per capita assets at the end of 2009/10 ⁵	Assets at the end of 2009/10 (billions) ⁶
Stabilization Fund	(1)	(2)	(3)	(4)	(5)
1. Fixed deposit of 50%, withdraw 25%, 10-year transition.	-27.7	1.87	-1.8	4,435	22.2
2. <i>Rainy day</i> fund, 10-year moving average, 5% deposited in fund.	-25.0	6.63	-401.3	13,603	-68.1
3. Fixed deposit rate of 25%, withdraw real earnings, 10-year transition.	-30.6	-1.30	216.0	14,269	71.5
4. <i>Weighted average</i> , 15% weight on 10-year moving average.	-18.0	1.66	-31.9	3,075	15.4
5. <i>Revenue band</i> , 2-year moving average, 50% band width.	-13.7	0.84	-4.2	4,325	21.7
6. <i>Moving average</i> , 2-year.	-4.2	1.60	-64.1	1,623	8.1
7. Actual data				4,515	22.6

Notes: Values in columns 1, 2 and 3 are relative to the actual data.

¹ None of the values in columns 1 through 5 depend on assumptions with respect to the discount rate, the future interest rate, the coefficient of relative risk aversion, or the path of post-2009/10 income.

² This is the percentage difference from the volatility of the historical path of government spending over the period from 1972/73 – 2009/10. Volatility is measured as the coefficient of variation.

³ Expenditure is average real per capita expenditure relative to the historical average for 1972/72-2009/10.

⁴ Difference from the assets accumulated given the historical expenditure path for 1972/72-2009/10.

⁵ Measured in 2002 dollars.

⁶ Billions of dollars in March 2010 measured in 2010 current dollars.

Table 3: Stabilization Fund with a Fixed Deposit and Fixed Withdrawal Rate

A. Includes a 10-year Transition Period

Withdrawal Rate (w)	Deposit Rate (d)					
	5%	10%	25%	50%	75%	90%
5%	2.09	2.13	2.17	1.85	0.94	.02
10%	2.16	2.25	2.42	2.40	1.96	1.45
25%	2.24	2.31	2.46	<u>2.52</u>	2.34	2.12
50%	2.32	2.35	2.42	2.43	2.32	2.19
75%	2.36	2.18	2.43	2.42	2.32	2.22

*B. Includes a 10-year Transition Period,
Non-renewable Resource Revenue Declines at a Rate of 2% per Year**

Withdrawal Rate (w)	Deposit Rate (d)					
	5%	10%	25%	50%	75%	90%
5%	1.81	1.96	2.30	2.48	2.06	1.46
10%	1.82	1.96	2.28	<u>2.53</u>	2.38	2.05
25%	1.86	1.95	2.15	2.32	2.26	2.12
50%	1.92	1.96	2.06	2.12	2.06	1.97
75%	1.96	1.98	2.04	2.06	2.00	1.92

Notes: The table entries indicate the annual share of government expenditure (in percent) that an individual would be willing to give up to obtain the path of expenditure with the indicated stabilization fund rather than experience the historical path of government spending over the period 1972/73 – 2009/10. Calculations assume a coefficient of relative risk aversion of 2, a post-2009/10 real per capita interest rate of .02, and a discount rate of .02.

* Non-renewable resource revenues are assumed to be one-third of total revenues in 2010/11.

Bold-underline type indicates the largest value in each part.

Table 4: Robustness of the Welfare Gain (τ) across Deposit and Withdrawal Rates

A. Stabilization Fund with a 50% Deposit Rate and Various Fixed Withdrawal Rates

	$\gamma=2$ $r^f=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^f=.02$ $\rho=.02$ $g=-.02$	$\gamma=4$ $r^f=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^f=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^f=.03$ $\rho=.03$ $g=0$	$\gamma=4$ $r^f=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^f=.01$ $\rho=.01$ $g=-.02$
Withdrawal Rate	(1)	(2)	(3)	(4)	(5)	(6)	(7)
5%	1.85	2.48	3.39	1.53	1.72	2.50	<u>2.13</u>
10%	2.40	<u>2.53</u>	4.39	<u>1.62</u>	2.78	2.91	1.71
25%	<u>2.52</u>	2.32	4.97	1.46	3.34	<u>3.03</u>	1.23
50%	2.43	2.12	5.08	1.31	3.44	2.98	.97
75%	2.42	2.06	<u>5.14</u>	1.27	<u>3.49</u>	2.97	.89

B. Stabilization Fund with a 25% Withdrawal Rate and Various Fixed Deposit Rates

	$\gamma=2$ $r^f=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^f=.02$ $\rho=.02$ $g=-.02$	$\gamma=4$ $r^f=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^f=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^f=.03$ $\rho=.03$ $g=0$	$\gamma=4$ $r^f=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^f=.01$ $\rho=.01$ $g=-.02$
Deposit Rate	(1)	(2)	(3)	(4)	(5)	(6)	(7)
5%	2.24	1.86	4.58	1.12	3.34	2.59	.73
10%	2.31	1.95	4.70	1.18	3.39	2.69	.81
25%	2.46	2.15	4.95	1.33	<u>3.46</u>	2.91	1.00
50%	<u>2.52</u>	<u>2.32</u>	<u>4.97</u>	<u>1.46</u>	3.34	<u>3.03</u>	1.23
75%	2.34	2.26	4.51	<u>1.46</u>	2.92	2.86	1.34
90%	2.12	2.12	4.00	1.39	2.51	2.61	<u>1.35</u>

C. Stabilization Fund with Various Fixed Deposit Rates and Withdraw Real Earnings

	$\gamma=2$ $r^i=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^i=.02$ $\rho=.02$ $g=-.02$	$\gamma=4$ $r^i=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^i=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^i=.03$ $\rho=.03$ $g=0$	$\gamma=4$ $r^i=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^i=.01$ $\rho=.01$ $g=-.02$
Deposit Rate	(1)	(2)	(3)	(4)	(5)	(6)	(7)
5%	2.07	1.84	4.10	1.10	<u>2.97</u>	2.39	.85
10%	2.14	2.04	4.20	1.21	2.95	2.52	1.09
25%	<u>2.19</u>	2.48	<u>4.23</u>	1.43	2.66	<u>2.75</u>	1.70
50%	1.65	2.57	3.12	<u>1.46</u>	1.39	2.42	2.39
75%	0.12	1.69	-0.15	0.91	-1.16	0.68	<u>2.55</u>
90%	-1.47	.51	-3.88	0.20	-3.54	1.58	2.31

D. Rainy Day Stabilization Fund with Various Fixed Deposit Rates and a 10-year Moving Average Based Expenditure Floor

	$\gamma=2$ $r^i=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^i=.02$ $\rho=.02$ $g=-.02$	$\gamma=4$ $r^i=.02$ $\rho=.02$ $g=0$	$\gamma=2$ $r^i=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^i=.03$ $\rho=.03$ $g=0$	$\gamma=4$ $r^i=.01$ $\rho=.01$ $g=0$	$\gamma=2$ $r^i=.01$ $\rho=.01$ $g=-.02$
Deposit Rate (1-k)	(1)	(2)	(3)	(4)	(5)	(6)	(7)
5%	<u>2.42</u>	1.26	<u>4.59</u>	1.04	<u>3.86</u>	2.48	-.11
10%	2.35	1.61	4.44	1.14	3.52	<u>2.51</u>	.39
15%	2.19	1.85	4.11	1.19	3.04	2.46	.83
20%	1.93	<u>1.98</u>	3.60	<u>1.20</u>	2.43	2.30	<u>1.22</u>

Notes:

γ denotes the coefficient of relative risk aversion;

q is the discount factor;

r^i is the constant interest rate (corrected for inflation and population growth) after 2009/10;

g is the growth rate of future real per capita nonrenewable resource income (after 2009/10). When $g=0$, future nonrenewable natural resource income remains constant, and when $g=-.02$, these revenues fall by 2 percent per year. Non-renewable resource revenues are assumed to be one-third of total revenues in 2010/11.

The table entries indicate the annual share of government expenditure (in percent) that an individual would be willing to give up to obtain the path of expenditure given by the indicated stabilization fund rather than experience the historical path of government spending over the period 1972/73 – 2009/10. Calculations in parts A, B and C assume a 10-year transition period. Bold-underline type indicates the largest value in each column of each part.

Table 5: Stabilization Fund with a Fixed Deposit Rate, Withdraw Real Earnings

	Deposit Rate (<i>d</i>)					
	5%	10%	25%	50%	75%	90%
Future revenue is constant	2.07	2.14	<u>2.19</u>	1.65	0.12	-1.47
Future resource revenues decline at a rate of 2% per year*	1.84	2.04	2.48	<u>2.57</u>	1.69	.51

Notes: The table entries indicate the annual share of government expenditure (in percent) that an individual would be willing to give up to obtain the path of expenditure with the indicated stabilization fund rather than experience the historical path of government spending over the period 1972/73 – 2009/10. Includes a 10-year transition. Calculations assume a coefficient of relative risk aversion of 2, a discount rate of .02, and that the post-2009/10 interest rate (corrected for inflation and population growth) is .02.

* Non-renewable resource revenues are assumed to be one-third of total revenues in 2010/11.

Bold-underline type indicates the largest value in each row.

Table 6: Rainy Day Fund

A. The Future Path of Nonrenewable Natural Resource Revenue is Constant

Expenditure floor based on a moving average of length (years)	Percent of Resource Revenues Deposited in the Fund (1-k)			
	20	15	10	5
2	1.44	1.73	1.93	2.04
3	1.41	1.70	1.90	2.01
5	1.56	1.82	2.00	2.08
7	1.76	2.02	2.18	2.26
10	1.93	2.19	2.35	<u>2.42</u>

*B. The Future Path of Nonrenewable Natural Resource Revenue Declines at a rate of 2% Per Year**

Expenditure floor based on a moving average of length (years)	Percent of Resource Revenues Deposited in the Fund (1-k)			
	20	15	10	5
2	1.77	1.70	1.54	1.26
3	1.72	1.65	1.48	1.19
5	1.75	1.65	1.44	1.11
7	1.87	1.75	1.52	1.17
10	<u>1.98</u>	1.85	1.61	1.26

Notes: The table entries indicate the annual share of government expenditure (in percent) that an individual would be willing to give up to obtain the path of expenditure with the indicated stabilization fund rather than experience the historical path of government spending over the period 1972/73 – 2009/10. Calculations assume a coefficient of relative risk aversion of 2, a post-2009/10 real per capita interest rate of .02, and a discount rate of .02.

* Non-renewable resource revenues are assumed to be one-third of total revenues in 2010/11.

Bold-underline type indicates the largest value in each part.