

THE UNIVERSITY OF ALBERTA

A NEW METHOD FOR MULTISTAGE MULTICOMPONENT
SEPARATION CALCULATIONS

by



YOSHIKAZU ISHII

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ABSTRACT

A new calculational method for multistage, multicomponent separation processes is presented and evaluated in this thesis. A modified Newton-Raphson procedure is used to solve all the model equations simultaneously for corrections to temperatures, flow rates and compositions.

A detailed description of the method proposed by Tomich is given and the new method is compared with Tomich's method and with Bubble Point and Sum Rates procedures. These comparisons indicate that the new method is a significant improvement on current procedures.

The method is reliable for both distillation and absorber type problems, is particularly effective for reboiled absorber calculations and readily handles complex column configurations and the direct calculation of composition dependent equilibrium and enthalpy data.

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CHAPTER 1

INTRODUCTION

Multicomponent, multistage separation processes are commonly used in the chemical, natural gas, petroleum and related industries and the simulation and the design of these processes are often based on the steady state solution of the equations describing an equilibrium stage model. The model equations can be numerous and are nonlinear so that solution procedures are complex and numerical methods must be employed. As a consequence, many calculational methods have been proposed.

The traditional approach to designing a procedure for the rigorous solution of the model equations has been to avoid the larger problem of attempting to solve all equations simultaneously by partitioning the problem into smaller sub-problems. This is accomplished by decoupling the effects of certain variables and solving selected groups of equations in a particular order for compositions, temperatures and flow rates. The equations are grouped in such a way that solutions of the subsets are readily obtained after assuming certain variables. A convergence technique is used to link the subsets so that over-all consistency is obtained. Well known procedures such as those proposed by Lewis and Matheson (1), Holland (2), Thiele and Geddes (3), Wang and Henke (4) and Sujata (5) are in this category. Such methods, based on decoupling, have inherent difficulties in that the ability to converge will vary widely from application to application and there is no assurance that such methods will converge except experience with particular classes of problems.

A general algorithm that would be reliable for a broad range of feed components or column configuration involved, has been desired and it has been recognized that a method based on solving all equations simultaneously would probably provide the ultimate solution procedure. However this is a formidable problem because of the computational effort involved.

The Newton-Raphson technique is an effective method for solving complicated sets of non-linear algebraic equations and several authors have recently reported on the use of Newton-Raphson procedures in iterative methods designed to solve the equilibrium stage model equations for several or all variables simultaneously. Examples are the methods proposed by Tomich (6), Gentry (7), Naphtali and Sandholm (8), (9), Goldstein and Stahfield (10), Billingsley and Boynton (11), and Tierney and coworkers (12), (13). These methods generally require fewer iterations for solution than do the traditional methods and exhibit good convergence characteristics for a wide range of problems. However they have the disadvantage that the large number of partial derivatives that must be evaluated and the methods used for solving the linearized sets of equations generally result in large computer storage requirements and long computational time. The methods may become particularly unwieldy when composition dependent enthalpy and equilibrium data are employed. In addition several of these methods still decouple the effect of composition in that the component material balance equations are solved separately. Thus, there is still plenty of scope for devising more efficient methods for solving the equilibrium stage model equations. While working at Chiyoda Chemical Engineering and Construction Co. Ltd.,

the author developed the basic theory for a new calculational procedure that showed promise of being an improvement on the procedures presently available.

The objectives of this investigation are:

- (i) to elaborate the basic theory for practical use.
- (ii) to prepare a computer program based on the new method and evaluate its performance for distillation and absorption type problems.
- (iii) to prepare a computer program based on the algorithm suggested by Tomich (6), which appears to be one of the most promising of the recent methods, and to compare its performance with the new algorithm.

The new method makes use of a linearization technique which is actually a multivariate Newton-Raphson procedure. The method solves all the linearized equilibrium stage model equations simultaneously. Convenient matrix structures are formulated by the use of prudent assumptions when selecting the linearized equations and these matrices are solved using a procedure for inverting tri-diagonal matrices that had previously been developed by the author. The method is characterized by the simultaneous solution of the linearized equations and by the use of new matrix manipulation procedures. In addition the new algorithm takes into account the composition dependency of enthalpy and equilibrium data.

In the computer programs the Chao-Seader correlation was used exclusively. It is representative of generalized correlation procedures and it has been widely accepted for use in the hydrocarbon processing industries.

CHAPTER 2

LITERATURE REVIEW

2.1 Equilibrium Stage Model

A generalized equilibrium stage model is shown as Figure 1. This model may be used to represent a wide range of separation devices including complex column configurations where multiple feeds, side streams and/or side heaters and coolers may be employed. Each stage in the model is assumed to be an equilibrium stage, that is, the streams leaving a stage are assumed to be in thermodynamic equilibrium.

The steady state model equations for any stage j and any component i may be represented as follows.

(1) Equilibrium Relations:

$$y_{i,j} = K_{i,j} x_{i,j} \quad (2-1)$$

(2) Component Material Balances:

$$F_j z_{i,j} + L_{j-1} x_{i,j-1} + V_{j+1} y_{i,j+1} - (L_j + S L_j) x_{i,j} - (V_j + S V_j) y_{i,j} = C_{i,j} \quad (2-2)$$

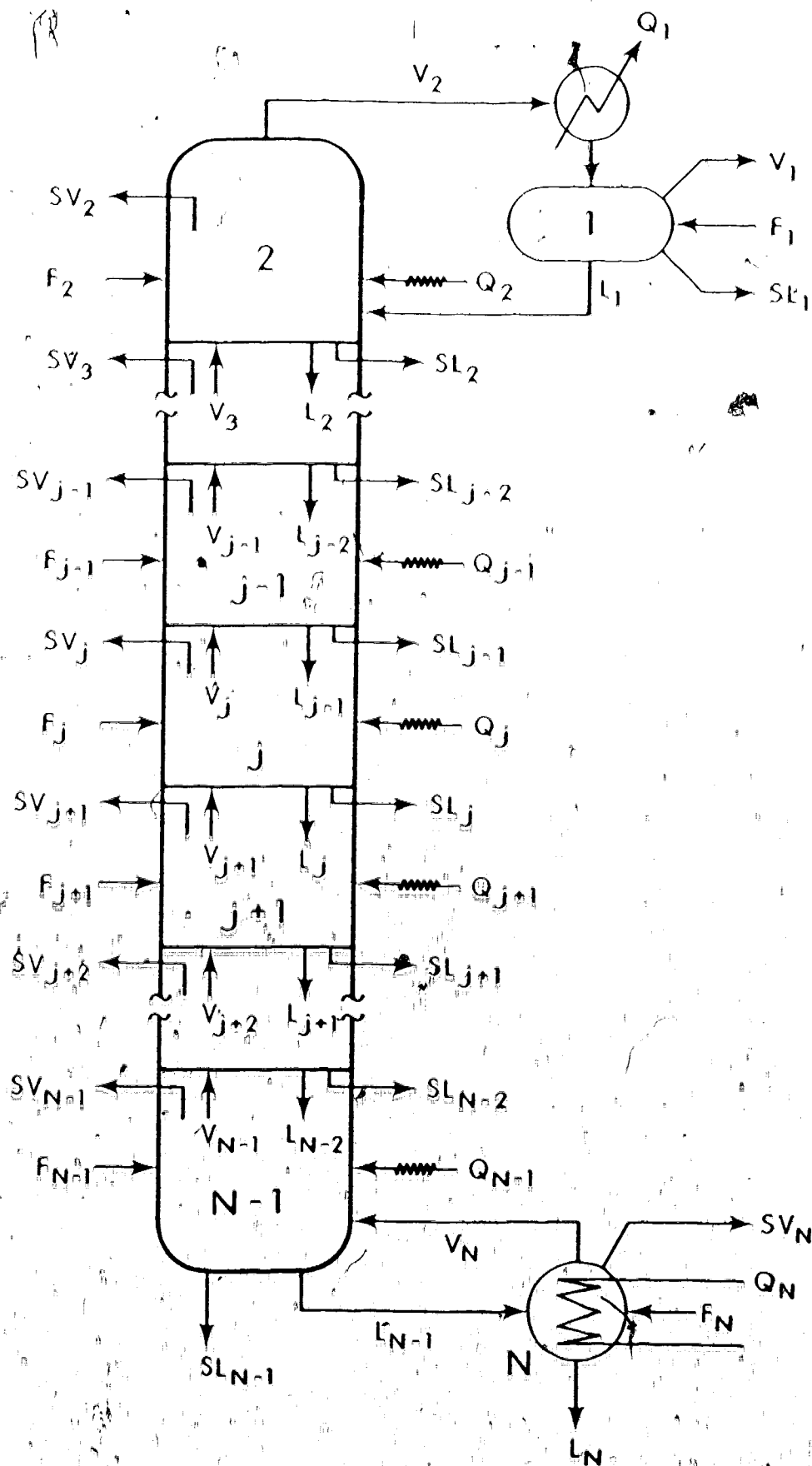
(3) Energy Balance:

$$F_j H_{F,j} + Q_j + L_{j-1} h_{j-1} + V_{j+1} H_{j+1} - (L_j + S L_j) h_j - (V_j + S V_j) H_j = E_j \quad (2-3)$$

(4) Summation Equation:

$$\sum_{i=1}^{NCP} x_{i,j} - 1.0 = S_j \quad \text{or} \quad \sum_{i=1}^{NCP} y_{i,j} - 1.0 = S_j \quad (2-4)$$

FIGURE 1: Generalized Equilibrium Stage Model



(5) Over-all Material Balance:

$$F_j + L_{j-1} + V_{j+1} - (L_j + SL_j) - (V_j + SV_j) = M_j \quad (2-5)$$

The component material balance equations are often combined with the equilibrium relations as,

$$F_j Z_{i,j} + L_{j-1} x_{i,j-1} + V_{j+1} K_{i,j+1} x_{i,j+1} - (L_j + SL_j) x_{i,j} - (V_j + SV_j) K_{i,j} x_{i,j} = C_{i,j} \quad (2-6)$$

There are $N \times (2 \times NCP + 3)$ independent equations and $N \times (2 \times NCP + 3)$ unknowns provided that the following quantities are specified,

- (i) the number of equilibrium stages
- (ii) the pressure at each stage
- (iii) the rates, compositions and conditions of all feed streams
- (iv) the rates of all side streams
- (v) the amount of heat added or removed from each stage including any condenser or reboiler.

The solution of the model equations then requires finding values for the temperatures, T_j 's, the liquid and vapor flow rates, L_j 's and V_j 's, and the phase compositions, $x_{i,j}$'s and $y_{i,j}$'s, at each stage such that M_j , $C_{i,j}$, E_j and S_j are all equal to zero.

The specifications listed above are those normally made for an absorber type problem. It is permissible and often desirable to interchange some of the specified variables with the unknown variables. For distillation problems it is usual to specify the amount of top product and the reflux ratio and to treat the reboiler and condenser

loads as unknowns. Similarly, the top vapor flow rate, V_1 , is usually specified for reboiled absorber problems and the reboiler load is treated as an unknown.

2.2 Solution Methods

In general, the equilibrium stage model equations form a quite complicated and nonlinear system so that numerical techniques are required in order to obtain solutions. One approach, and perhaps the most mathematically desirable approach, to solving the equations is to linearize all of the model equations and to solve them simultaneously. Successive solutions would be obtained until a satisfactory convergence is achieved. This is referred to as a Newton-Raphson procedure. However, the general Newton-Raphson procedure requires the evaluation of a large number of partial derivatives and a prohibitively large amount of computer storage and calculation time. Consequently considerable effort has been directed toward finding more tractable methods.

Friday and Smith (14) do an excellent job of analyzing and categorizing traditional calculation methods that are based on decoupling the model equations and clearly outline six decisions that must be made to formulate a solution procedure. Published methods differ because of the different approaches taken in making these decisions.

The first decision is to choose one of two formulation procedures which concern the grouping of the model equations, namely grouping by stage or by type. Greenstadt et al (15) and Bergamini (16) group the equations by stage. However most methods group the equations by type. Generally grouping by type is preferable because grouping

by stage essentially makes the method susceptible to build up of truncation error.

The second decision involves the order of satisfaction of the equations. The order (1-2)-4-3 is most common. Equations (2-1) and (2-2) are always combined and satisfied simultaneously. Also equation (2-5) is used to eliminate one set of the phase rates, V_j 's or L_j 's.

The third decision concerns the selection of the appropriate type of equation to provide a given variable. Any set of compositions, which are obtained by simultaneous solution of the material balance equations and equilibrium relationships, can be used to estimate the new flow rates through the summation of the unnormalized compositions, or they can be used to supply the new temperatures. The former procedure is called the Sum Rates method and it has been applied to absorber problems. The latter is called the Bubble Point method. Most methods use the latter procedure to obtain the new temperatures and then energy balances to generate the new flow rates.

The fourth decision is the selection of a method to solve the material balance equations for the new stage compositions. One is the stage-to-stage method which usually calculates from both ends of a column toward the middle. The second makes use of a matrix which describes all material balance equations simultaneously for each component. Stage-to-stage methods are often numerically unstable because of the build up of truncation error. This is especially serious for a system which contains components whose relative volatilities differ widely in magnitude.

The Lewis-Matheson (1) and the Thiele-Geddes (3) method are

representative of stage-to-stage procedures. In the former method the feed, reflux and the separation of two key components are specified and the number of theoretical stages required for a desired separation is calculated. The feed plate is determined by comparing the composition obtained by calculating from both the top and the bottom of the column. The mismatch at the feed stage is used to correct the assumed end compositions. The Lewis-Matheson method is advantageous for design work since it computes directly the required number of stages for a specified separation and also determines the optimum point for feed introduction. However it is difficult to obtain the solution for a complex column where multiple feeds or side streams are involved. In the Thiele-Geddes method the number of the theoretical stages in each section of the column, feed flow rate, reflux rate and the quantity of the distillate must be specified. The two methods differ in that the Thiele-Geddes method initially calculates the ratio of the stage composition to end composition rather than stage composition. Then using the material balance equation, the ratio of composition at the top plate to that at the bottom for each component is calculated. The flow rate of top product, which can be calculated from the above ratios, is compared with the specified one. If matching is not obtained, the same procedure is performed successively. Holland and coworkers (17), (2) have developed a convergence technique called "the Theta method" which they have used with the Thiele-Geddes method to improve the performance of the Thiele-Geddes method and to extend its range of application.

Matrix methods have been used widely. They are not susceptible to truncation error and they work equally well for any

number of feeds and side streams, and handle nondistributed components in the same manner as distributed ones. In these methods specifications are the same as those in the Thiele-Geddes method. The first rigorous computational procedure for the simultaneous solution of the material balance equations was proposed by Amundson and Pontinen (18). Later the tridiagonal matrix method incorporating Thomas' algorithm was proposed by Wang and Henke (4).

The fifth decision concerns the stage temperatures. They are usually determined by bubble point or dew point calculations. In these calculations, the Regula-Falsi method or the Newton-Raphson method have been often used. Wang and Henke (4) recommend the Muller method for bubble point or dew point calculations. However it is quite time-consuming to do those iterative calculations. To avoid bubble or dew point calculations, Holland and coworkers (19) developed the K_b method which uses relative volatilities to a reference component. Newman (20) has proposed the use of the Newton-Raphson method for solving the stage temperatures so as to satisfy all material balance and equilibrium relationships. In this case Thomas' tridiagonal matrix algorithm can be used. A similar concept has been exclusively used in the Sum Rates procedures (5), (21), (22) to calculate temperatures so as to satisfy the energy balance equations.

The sixth decision is the method of obtaining the new flow rates. In the Sum Rates method the new flow rates are immediately determined from the calculated compositions. In the Bubble Point method the flow rates are determined so as to satisfy the energy balance equations.

The above six decisions deal with the calculation at each

iteration. Solutions are attained by successive approximation until a certain convergence criterion is satisfied. The following sequence is usually employed.

- (1) Assume a set of temperatures and flow rates.
- (2) Calculate phase compositions.
- (3) Correct flow rates and temperatures.
- (4) Return to step (2).

However, there is no assurance that these decoupled methods will converge. For example, computational procedures which are very effective for a close boiling point distillation may have difficulty converging for a wide boiling point feed and procedures that work well for absorber and extraction problems often fail on ordinary close boiling point distillation problems.

For a mixture which consists of extremely volatile and extremely nonvolatile components, phase flow rates may be completely dominated by the relative volatilities and may not be affected relatively by temperatures. If the temperatures are determined by the Bubble Point method in this case, a slight change in compositions will lead to much temperature fluctuation. Then the ordinary Bubble Point method is not suitable for solving this type of problem. This is often the case for absorber problems.

Sum Rates procedures have been proposed for such problems. McNeese (21), Sujata (5), Burningham and Otto (22), and Friday and Smith (14) presented methods which successfully solve absorber type problems. These methods are based on the Sum Rates procedure as described in the third decision. However the methods usually cannot solve problems dealing with close boiling point mixtures. In addition

the Sum Rate methods do not appear to work well for reboiled absorber problems (22), (23).

Holland and coworkers (2), (17) have utilized exclusively the Thiele-Geddes method in conjunction with the theta convergence procedure to solve absorber and reboiled absorber problems. However, in order to obtain convergent solutions of these problems, they found it is necessary to employ special techniques to handle the energy balances. These are the Q-method and the constant composition method. The Q-method introduces side heaters or coolers on each stage so as to maintain specified flow rates. However, it does not necessarily give a practical solution. The constant composition method of calculating stream enthalpy is introduced to avoid round-off errors associated with conventional enthalpy balances. This method cannot be applied correctly for systems utilizing composition dependent enthalpy data. However, their method has been one of the successful procedures for solving reboiled absorber problems. Another possibility to solve reboiled absorber problems may be to make use of relaxation methods (24), (25), (26). Prowse and Johnson (27) have successfully employed a relaxation procedure to solve a reboiled absorber problem. The characteristics of these methods will be described later.

Friday and Smith in their analysis pointed out that an improvement in reliability could probably be obtained by solving the C-matrix equations (2-6) for phase compositions and then solving the E_j and S_j equations, (2-3) and (2-4), simultaneously for corrections to temperatures and flow rates. Algorithms based on this approach have been presented by Tierney and Bruno (12), Tierney and Yanoski (13), and Tomich (6). Their methods make use of the Newton-Raphson procedure.

Namely, functions which show material imbalance or energy imbalance are approximated by expanding as functions of flow rates and temperatures using a Taylor series expansion truncating after the first order derivatives. These functions are then set equal to zero and solved to obtain corrections to temperatures and flow rates simultaneously. In this case the Jacobian matrix must be evaluated numerically rather than analytically.

Tomich (6) applied Broyden's procedure (28), which is actually an improved Newton-Raphson method, to obtain corrections for temperatures and flow rates simultaneously. Broyden's procedure updates the inverse of the approximate Jacobian matrix using residuals calculated at the preceding iteration level instead of evaluating a large number of partial derivatives numerically and inverting the rigorous Jacobian matrix at each iteration. Tomich's method reduces the amount of computation required significantly in that only one matrix inversion is required per problem solution.

Billingsley and Boynton (11) suggest another method to reduce the amount of computational effort in the Newton-Raphson procedure. They assume temporarily that the material imbalance equations are functions of only temperatures and then solve for temperatures by the Newton-Raphson method as proposed by Newman (20). These temperatures are then substituted into the original equations which are generated from the material imbalances and energy imbalances by the Newton-Raphson procedure. However, this decoupling assumption seems to be often serious, especially for a wide boiling point range mixture.

Friday and Smith also suggested that the ultimate method

could be to linearize all the model equations first and then solve simultaneously for all variables. Even though this concept has been recognized as desirable, it has been difficult to find a practical algorithm because of the inherent computational effort. Naphtali and Sandholm (8), (9) have proposed a method based on this concept of linearization and solving all variables simultaneously. In their method all equations are grouped according to stage rather than type. The method may take composition dependent data into account. A similar method has been proposed by Gentry (7). However these new methods are still accompanied by several difficulties. Namely, a large amount of computer storage and a tremendous amount of calculational effort for the evaluation of partial derivatives are required. These problems have restricted the exact application of the methods. For example Gentry (7) solved only problems with composition independent data. To avoid such restriction of computer storage Goldstein and Stanfield (10) present a new algorithm. In their method enthalpy and equilibrium relationships are assumed to be functions of temperatures only and all equations are grouped by type and then linearized. When a problem involves a relatively large number of theoretical stages, the method makes use of a special technique to cope with the limitation of computer storage. For such a problem, a sectioning procedure, which calculates for a group of stages assuming linearity of variables in the group, is applied.

Other representative solution procedures are the so called "relaxation methods" and the methods based on an analytical approach.

"Relaxation methods", in principle, calculate the transient behavior of the stage variables until steady state operation is

approached. Flow rates, stage compositions and temperatures are first assumed and then the variables corresponding to each stage are calculated so as to compensate imbalances in enthalpy and material balance at each stage. These procedures are continued until all equations are satisfied. Rose, Sweeney and Schrödt (24) have successfully developed this approach. Applications and improvements have been proposed by Hanson, Duffin and Somerville (29), Ball (25), Ishikawa and Hirata (26), and Prowse and Johnson (27). Relaxation methods are highly stable numerically. Their high stability can be helpful when the system contains a wide boiling point range mixture or a highly non-ideal mixture. However, the rate of convergence of relaxation methods is quite slow, especially as the solution is approached.

Acrivos and Amundson (30) present the analytical solution of an ideal distillation problem for the case when constant molar overflow and constant relative volatility can be assumed. Acrivos and Amundson (31) utilized perturbation techniques to extend the method to non-ideal systems. This idea has been further extended by combining the concept of the theta convergence procedure by Yamada and Sugie (32). However the methods for a non-ideal system are quite complicated and it does not seem to be practical. Furthermore it is not easy to take account of energy calculations to generate new flow rates

CHAPTER 3

THE TOMICH METHOD

The procedure proposed by Tomich (6) for solving the equilibrium stage model appears to be one of the most promising of the recent methods. Thus it was selected as an appropriate method to use as a basis of comparison when evaluating the performance of the calculational procedure proposed by the author. In Tomich's method the effect of composition is decoupled in that the component material balances are solved separately. Corrections to temperatures and flow rates are then determined simultaneously using a multivariate Newton scheme. Broyden's procedure is effectively applied to reduce the computational effort required for the evaluation of partial derivatives. Details of this method follow.

The component material balance equations combined with the equilibrium relationships, that is equations (2-6) with $C_{i,j} = 0$, may be expressed in a tridiagonal matrix form.

$$\begin{bmatrix} b_{i,1} & c_{i,1} & & & \\ a_{i,2} & b_{i,2} & c_{i,2} & & \\ & a_{i,j} & b_{i,j} & c_{i,j} & \\ & & a_{i,N-1} & b_{i,N-1} & c_{i,N-1} \\ & & & a_{i,N} & b_{i,N} \end{bmatrix} \begin{bmatrix} x_{i,1} \\ x_{i,2} \\ x_{i,j} \\ x_{i,N-1} \\ x_{i,N} \end{bmatrix} = \begin{bmatrix} m_{i,1} \\ m_{i,2} \\ m_{i,j} \\ m_{i,N-1} \\ m_{i,N} \end{bmatrix} \quad (3-1)$$

where,

$$b_{i,1} = -(L_1 + SL_1) - V_1 K_{i,1}$$

$$c_{i,1} = V_2 K_{i,2}$$

$$m_{i,1} = -F_1 Z_{i,1}$$

$$a_{i,j} = L_{j-1}$$

$$b_{i,j} = -(L_j + SL_j) - (V_j + SV_j) K_{i,j}$$

$$c_{i,j} = V_{j+1} K_{i,j+1}$$

$$m_{i,j} = -F_j Z_{i,j}$$

$$a_{i,N} = L_{N-1}$$

$$b_{i,N} = -L_N - (V_N + SV_N) K_{i,N}$$

$$m_{i,N} = -F_N Z_{i,N}$$

For given liquid and vapor profiles and equilibrium ratios these equations are a linear set which may readily be solved by using the Thomas algorithm for a tridiagonal matrix as described by Wang and Henke (4).

Imbalances for energy and the summations of compositions at each stage are given by,

$$E_j = F_j H_{F,j} + Q_j + L_{j-1} h_{j-1} + V_{j+1} H_{j+1} - (L_j + SL_j) h_j - (V_j + SV_j) H_j \quad (3-2)$$

and

$$S_j = \sum_{i=1}^{NCP} y_{i,j} - \sum_{i=1}^{NCP} x_{i,j} \quad (3-3)$$

In the Tomich method the temperatures, T_j 's, the flow rates,

V_j 's, L_j 's, and the compositions, $x_{i,j}$'s, $y_{i,j}$'s, are calculated by using the Newton-Raphson method so as to satisfy the following conditions:

$$E_j = 0, \quad (3-4)$$

$$S_j = 0. \quad (3-5)$$

A multivariable nonlinear function may be approximated in a linearized form by expanding the function as a Taylor series truncated after the first order derivatives. That is,

$$f^{k+1}(x_1, x_2, \dots, x_n) \approx f^k(x_1, x_2, \dots, x_n) + \sum_{i=1}^n \frac{\partial f}{\partial x_i} \Delta x_i \quad (3-6)$$

where k is the iteration number and the x_i 's are variables,

E_j and S_j are assumed to be functions of the temperatures and the vapor flow rates only, and are approximated as follows:

$$E_j^{k+1} = E_j^k + \sum_{i=1}^N \left(\frac{\partial E_j}{\partial V_i} \right) \Delta V_i + \sum_{i=1}^N \left(\frac{\partial E_j}{\partial T_i} \right) \Delta T_i, \quad (3-7)$$

$$S_j^{k+1} = S_j^k + \sum_{i=1}^N \left(\frac{\partial S_j}{\partial V_i} \right) \Delta V_i + \sum_{i=1}^N \left(\frac{\partial S_j}{\partial T_i} \right) \Delta T_i. \quad (3-8)$$

Since the S_j and E_j are errors or residuals in the summation and heat balance equations and are equal to zero when a solution is reached, these relations are set equal to zero at the new iteration level. The equation set (3-7) and (3-8) with $E_j^{k+1} = 0$ and $S_j^{k+1} = 0$ can be written in a matrix form,

$$\begin{bmatrix} \frac{\partial S_1}{\partial V_1} & \frac{\partial S_1}{\partial V_N} & \frac{\partial S_1}{\partial T_1} & \frac{\partial S_1}{\partial T_N} \\ \frac{\partial S_N}{\partial V_1} & \frac{\partial S_N}{\partial V_N} & \frac{\partial S_N}{\partial T_1} & \frac{\partial S_N}{\partial T_N} \\ \frac{\partial E_1}{\partial V_1} & \frac{\partial E_1}{\partial V_N} & \frac{\partial E_1}{\partial T_1} & \frac{\partial E_1}{\partial T_N} \\ \frac{\partial E_N}{\partial V_1} & \frac{\partial E_N}{\partial V_N} & \frac{\partial E_N}{\partial T_1} & \frac{\partial E_N}{\partial T_N} \end{bmatrix} \begin{bmatrix} \Delta V_1 \\ \Delta V_N \\ \Delta T_1 \\ \Delta T_N \end{bmatrix} = \begin{bmatrix} -S_1 \\ -S_N \\ -E_1 \\ -E_N \end{bmatrix} \quad (3-9-a)$$

The strict application of equation (3-9-a) is to an absorber type problem where all the flow rates, V_j 's are unknowns. For normal reboiled absorber and distillation type problems slight modifications are required. Matrix expressions for these problems are as follows,

For a reboiled absorber where V_1 is specified,

$$\begin{bmatrix} \frac{\partial S_1}{\partial V_2} & \frac{\partial S_1}{\partial V_N} & \frac{\partial S_1}{\partial T_1} & \frac{\partial S_1}{\partial T_N} \\ \frac{\partial S_N}{\partial V_2} & \frac{\partial S_N}{\partial V_N} & \frac{\partial S_N}{\partial T_1} & \frac{\partial S_N}{\partial T_N} \\ \frac{\partial E_1}{\partial V_2} & \frac{\partial E_1}{\partial V_N} & \frac{\partial E_1}{\partial T_1} & \frac{\partial E_1}{\partial T_N} \\ \frac{\partial E_{N-1}}{\partial V_2} & \frac{\partial E_{N-1}}{\partial V_N} & \frac{\partial E_{N-1}}{\partial T_1} & \frac{\partial E_{N-1}}{\partial T_N} \end{bmatrix} \begin{bmatrix} \Delta V_2 \\ \Delta V_N \\ \Delta T_1 \\ \Delta T_2 \\ \Delta T_N \end{bmatrix} = \begin{bmatrix} -S_N \\ -E_1 \\ -E_{N-1} \end{bmatrix} \quad (3-9-b)$$

for a distillation problem where V_1 and V_2 are specified,

$$\begin{bmatrix}
 \frac{\partial S_1}{\partial V_3} & \dots & \frac{\partial S_1}{\partial V_N} & \frac{\partial S_1}{\partial T_1} & \dots & \frac{\partial S_1}{\partial T_N} \\
 \vdots & & \vdots & \vdots & & \vdots \\
 \frac{\partial S_N}{\partial V_3} & \dots & \frac{\partial S_N}{\partial V_N} & \frac{\partial S_N}{\partial T_1} & \dots & \frac{\partial S_N}{\partial T_N} \\
 \frac{\partial E_2}{\partial V_3} & \dots & \frac{\partial E_2}{\partial V_N} & \frac{\partial E_2}{\partial T_1} & \dots & \frac{\partial E_2}{\partial T_N} \\
 \vdots & & \vdots & \vdots & & \vdots \\
 \frac{\partial E_{N-1}}{\partial V_3} & \dots & \frac{\partial E_{N-1}}{\partial V_N} & \frac{\partial E_{N-1}}{\partial T_1} & \dots & \frac{\partial E_{N-1}}{\partial T_N}
 \end{bmatrix}
 \begin{bmatrix}
 \Delta V_3 \\
 \vdots \\
 \Delta V_N \\
 \Delta T_1 \\
 \vdots \\
 \Delta T_N
 \end{bmatrix}
 =
 \begin{bmatrix}
 -S_1 \\
 \vdots \\
 -S_N \\
 -E_2 \\
 \vdots \\
 -E_{N-1}
 \end{bmatrix}
 \quad (3-9-c)$$

From equation (3-9-a-b-c) the corrections, ΔV_j 's and ΔT_j 's, are calculated. Then V_j 's and T_j 's are corrected as follows,

$$V_j^{k+1} = V_j^k + t \Delta V_j \quad (3-10)$$

$$T_j^{k+1} = T_j^k + t \Delta T_j \quad (3-11)$$

where t is a weighting factor. The determination of t will be shown later.

In equations (3-9-a-b-c) E_j and S_j are calculated from the definitions (3-2) and (3-3). The partial derivatives in the Jacobian matrix must be evaluated by a finite difference method. The equation sets (3-1) and (3-9-a-b-c) are then solved and the same calculations are performed iteratively. The basic procedure may be as follows,

- (1) Some initial set of V_j 's and T_j 's is assumed.
- (2) The L_j 's are computed from equation (2-5) with $M_j = 0$.
- (3) The equation set (2-1) is solved by using the tridiagonal matrix algorithm to give the $x_{i,j}$'s.
- (4) The $y_{i,j}$'s are calculated from equation (2-1).
- (5) The E_j 's and S_j 's, and then partial derivatives are evaluated.
- (6) Equation (3-9-a-b-c) is solved for ΔV_j 's and ΔT_j 's.
- (7) The V_j 's and T_j 's are calculated from equations (3-10) and (3-11).
- (8) By using this new set of V_j 's and T_j 's, steps (2) through (7) are repeated until an appropriate convergence criterion is satisfied.

However, the procedure mentioned requires the evaluation of the Jacobian matrix numerically at each iteration. In this case it is quite time-consuming to compute all partial derivatives in the Jacobian. Furthermore a large computer effort is required to obtain the inversion of the Jacobian matrix. To cope with these difficulties Tomich applied the Broyden procedure (28). The Broyden procedure is a modified version of the Newton method and is designed to reduce the number of function evaluations required and to update the inverse of the approximate Jacobian matrix. An outline of this procedure follows.

Consider the set of n nonlinear equations,

$$f_j(x_1, x_2, \dots, x_n) = 0, \quad j = 1, 2, \dots, n. \quad (3-12)$$

These may be written more concisely as,

$$\bar{f}(\bar{x}) = 0 \quad (3-13)$$

If $\bar{x}^k$ is the k^{th} approximation of the solution of equation (3-13), then the next variables are defined as follows according to Newton's method;

$$\bar{x}^{k+1} = \bar{x}^k - \bar{A}^{k-1} \bar{f}^k, \quad (3-14)$$

where $\bar{A}^k$ is the Jacobian matrix.

Let $\bar{p}^k$ be defined as

$$\bar{p}^k = -\bar{B}^{k-1} \bar{f}^k, \quad (3-15)$$

where $\bar{B}^k$ is some approximation to the Jacobian matrix $\bar{A}^k$.

Then a simple modification to Newton's algorithm gives

$\bar{x}^{k+1}$ by

$$\bar{x}^{k+1} = \bar{x}^k + t\bar{p}^k \quad (3-16)$$

Let $\bar{H}^k$ and $\bar{y}^k$ be defined by

$$\bar{H}^k = \bar{B}^{k-1} \quad (3-17)$$

$$\bar{y}^k = \bar{f}^{k+1} - \bar{f}^k \quad (3-18)$$

$\bar{B}^{k+1}$ is chosen so that the change in $\bar{f}$ predicted by $\bar{B}^{k+1}$ in a direction orthogonal to $\bar{p}^k$ is the same as would be predicted by $\bar{B}^k$. Then the next relation is obtained by using Householder's formula.

$$\bar{H}^{k+1} = \bar{H}^k - \frac{(\bar{H}^k \bar{y}^k + t\bar{p}) \bar{p}^{kT} \bar{H}^k}{\bar{p}^{kT} \bar{H}^k \bar{y}^k}, \quad (3-19)$$

where t is a weighting factor and $\bar{p}^{kT}$ is a transpose vector of $\bar{p}^k$.

$\bar{H}^k$ is actually an approximate inverse form of the Jacobian matrix $\bar{A}^k$. Then the new $\bar{x}$ is calculated as,

$$\bar{x}^{k+1} = \bar{x}^k + t \bar{H}^k \bar{f}^k \quad (3-20)$$

The determination of a weighting factor t , which moves the solution toward convergence, is described by Broyden as follows.

The first value of a weighting factor $t^{(1)}$ at each iteration is chosen to be unity since this is the value arising naturally in Newton's method. The second value, if required, is given by the semi-empirical relation,

$$t^{(2)} = \frac{(1+6\phi)^{1/2} - 1}{3\phi} \quad (3-21)$$

where

$$\phi = \frac{\phi(1)}{\phi(0)} \quad (3-22)$$

and where $\phi(t)$ is the square of the Euclidean norm of $\bar{f}(t)$.

If further improvement to ϕ is required, it is approximated by a quadratic function whose ordinates are specified at $t = 0, 1$ and $t^{(2)}$. If this function is convex, then $t^{(3)}$ is chosen to be the value of t that minimize ϕ , and a new quadratic is formed whose ordinates are specified at $t^{(3)}$ and two of the previous trial values of t . If there is no value of t , ($0 \leq t \leq 1$), such that $\phi(t)$ is smaller than $\phi(0)$, then t will be searched for between 0 and -1.

Functions, f_j 's, in the general equation (3-12) represent the residuals in the model equations, namely, E_j 's and S_j 's. The vector, $\bar{x}$, in the general equation corresponds to the temperatures, T_j 's, and the vapor flow rates, V_j 's, in the model equations. Consequently the approximated inverse of the Jacobian matrix, which is calculated from equation (3-19), is expressed in terms of E_j 's,

S_j 's, T_j 's and V_j 's at present and previous iteration levels.

Now for succeeding iterations, Broyden's procedure is effectively used for updating the inverse of the Jacobian matrix using information at preceding iteration levels. Thus there is no need for more than one evaluation of partial derivatives and matrix inversion per problem solution and the computation time may be greatly reduced.

The improved calculation procedure may be summarized as follows,

- (1) Some initial set of V_j 's and T_j 's is assumed.
- (2) The L_j 's are computed from equation (2-5) with $M_j = 0$.
- (3) The equation set (3-1) is solved by using the tridiagonal matrix algorithm to give the $x_{i,j}$'s.
- (4) The $y_{i,j}$'s are calculated from equation (2-1).
- (5) The E_j 's and S_j 's are calculated by substituting the above information into equations (3-4) and (3-5).
- (6) The approximate inverse of the Jacobian matrix is calculated based on the Broyden procedure and the new variables are calculated from equation (3-20).
- (7) By using this new set of V_j 's and T_j 's, steps (2) through (6) are repeated until an appropriate convergence criterion is satisfied.

However, at the first iteration only, all the partial derivatives must be evaluated and the inversion of the Jacobian matrix must be obtained. The procedure for doing this is the same as the general Newton-Raphson method. The evaluations of the partial derivatives are performed numerically, because the E_j 's in

equation (3-2) and the S_j 's in equation (3-3), which show the residuals in the energy balance equations and the component material balance equations, cannot be expressed analytically. If K -values and enthalpies which are dependent on compositions are employed initial phase compositions must be assumed at step (1). The initial assumptions are often provided by substituting ideal K -values into equation (2-6) and solving the C -matrix equations with $C_{i,j} = 0$ by the Thomas algorithm.

In the computer program developed calculations are continued until a convergence criterion such as the following is satisfied,

$$\frac{[\text{CRIT}]}{N} < 10^{-6} \quad (3-23)$$

where $[\text{CRIT}]$ is defined as follows according to Tomich (6),

$$[\text{CRIT}] = \sum_{j=1}^N (S_j^2 + E_j'^2) \quad (3-24)$$

and where

$$E_j' = \frac{E_j}{F_j H_{F,j} + Q_j + L_{j-1} h_{j-1} + V_{j+1} H_{j+1}} \quad (3-25)$$

In equation (3-25), E_j is normalized by dividing by the total heat input to any stage j so that it is of the order of magnitude 1. ϕ , the square of the Euclidean norm of $\bar{f}$, in equation (3-22) corresponds to $[\text{CRIT}]$ in the program. Then a weighting factor, t , is searched for to satisfy the following relation according to Broyden (28) as stated before.

$$[\text{CRIT}]^{k+1} < [\text{CRIT}]^k \quad (3-26)$$

CHAPTER 4

EQUILIBRIUM AND ENTHALPY DATA

In the range of low or moderate pressures remote from the critical conditions, equilibrium K-ratios can be closely approximated by using the vapor pressure of each component and the system pressure. For a non-ideal system, K-ratios are often modified by liquid phase activity coefficients. The Wilson correlation (33) is typical of such a modification.

Phase equilibria at high pressures such as encountered in petroleum or natural gas processing industries are more complicated. The convergence pressure concept has been used commonly to correlate K-ratios in a multicomponent hydrocarbon system at high pressure. The N.G.P.S.A. charts (34) are the most common source for the prediction of K-ratios. The B.W.R. equation (35), (36), which is one of the first analytical methods to correlate composition dependency, has been often used to predict equilibrium K-ratios. A general correlation for calculating equilibria in hydrocarbon mixtures was first proposed by Chao and Seader (37) and has been widely accepted in the hydrocarbon processing and related industries. Attempts to elaborate a general correlation are continuing. The Práusnitz and Chueh method (38), (39), and the Lee and Edmister method (40) are typical of those.

The enthalpy of a pure component is often expressed as a function of the temperature and pressure of the system and the enthalpy of a mixture can be evaluated from these pure component enthalpies. Yen and Alexander (41) have proposed general enthalpy

correlations based on the theory of corresponding state. Edmister et al (42) have developed procedures for enthalpy calculations based on thermodynamic relationships and the Chao-Seader correlation.

4.1 Chao-Seader K-ratio Correlation

The Chao-Seader correlation has been widely accepted in hydrocarbon processing industries. In this thesis the correlation is exclusively-employed to generate equilibrium and enthalpy data.

Physical properties used with the Chao-Seader correlation to calculate equilibrium and enthalpy data are shown in Appendix I.

This correlation utilizes vapor fugacity coefficients, liquid fugacity coefficients and liquid activity coefficients. The vapor fugacity coefficients are calculated by the Redlich-Kwong equation of state (43). The liquid fugacity coefficients are evaluated by the curve fitted relationship and the acentric factor concept of Pitzer. The solubility parameter and the theory of regular solutions are applied for calculating the liquid activity coefficients. In the correlation there are no parameters which depend on interactions among the molecules in a multicomponent system.

The equilibrium K-ratios may be defined as follows by setting the fugacity of any component i in the vapor phase equal to that in the liquid.

$$K_i \equiv \frac{y_i}{x_i} = \frac{\gamma_i f_{i,L}^{0,P}}{\psi_i P} \quad (4-1)$$

Chao and Seader correlated the non-ideality of each component in both the liquid and vapor phase to the properties of pure components. The vapor phase fugacity coefficient, ψ_i , is

calculated based on the Redlich-Kwong equation of state. The liquid phase activity coefficient, γ_i , is calculated from the Scatchard-Hildebrand equation for regular solutions. The liquid fugacity coefficient, $\phi_i = f_{i,L}^0/P$, is curvefitted in terms of reduced pressure, reduced temperature and the acentric factor.

4.1.1 Evaluation of Vapor Fugacity Coefficient ψ_i

In the Chao-Seader correlation the basic equation for calculating the vapor phase properties is the Redlich-Kwong equation of state (43), namely,

$$Z = \frac{1}{1-h} - \frac{A^2}{B} \times \frac{h}{1+h} \quad (4-2-a)$$

$$h = \frac{BP}{Z} \quad (4-2-b)$$

where Z is the compressibility factor, and A and B are constants expressed in terms of the critical properties of a component as,

$$A_i = \left(\frac{0.4278}{P_c T_c^{2.5}} \right)^{1/2} \quad (4-3-a)$$

$$B_i = \left(\frac{0.0867}{T_c P_c} \right) \quad (4-3-b)$$

$$A = \sum_{i=1}^{NCP} y_i A_i \quad (4-3-c)$$

$$B = \sum_{i=1}^{NCP} y_i B_i \quad (4-3-d)$$

The fugacity coefficient ψ_i is commonly expressed as,

$$\ln \psi_i = \frac{1}{RT} \int_v^\infty \left[\left(\frac{\partial P}{\partial n_i} \right)_{T,v,n_j} - \frac{RT}{v} \right] dv - \ln z \quad (4-4)$$

This equation is combined with the Redlich-Kwong equation and then the fugacity coefficient of any component i in the vapor phase is obtained,

$$\ln \psi_i = (Z-1) \frac{B_i}{B} - \ln(Z-BP) - \frac{A^2}{B} \left(\frac{2A_i}{A} - \frac{B_i}{B} \right) \ln \left(1 + \frac{BP}{Z} \right) \quad (4-5)$$

4.1.2 Evaluation of Activity Coefficient γ_i

The liquid phase activity coefficient γ_i is calculated from the Hildebrand and Scatchard equation,

$$\ln \gamma_i = \frac{V_i^* (\delta_i - \bar{\delta}_m)^2}{RT} \quad (4-6)$$

$$\delta_i = \left(\frac{\Delta H}{V_i^*} \right)^{1/2} \quad (4-7-a)$$

$$\bar{\delta}_i = \frac{\delta_i x_i V_i^*}{\sum x_i V_i^*} \quad (4-7-b)$$

where V_i^* is the molal volume of the liquid phase of component i , ΔH is the heat of vaporization and δ_i is the solubility parameter.

The equation for calculating γ_i is based on the assumption of the regular solution for which the excess entropy of mixing is zero. The Gibbs excess free energy consists of enthalpy and entropy of mixing. Therefore the non-ideality in a regular solution is entirely due to its heat of mixing only. Generally, the assumption of the regular solution is not valid. However, systems of non-polar fluids such as hydrocarbon mixtures behave close to the regular solution theory over a relatively large range of pressure, temperature and composition. The characteristic of the method is that the evaluation of the activity coefficient γ_i is performed from the assumption that

γ_i is a function only of the properties of the individual pure components.

4.1.3 Evaluation of Liquid Fugacity Coefficient v_i

The theory of corresponding states has been extended by Pitzer introducing the third parameter ω_i which is called an acentric factor. Any property of a fluid is then assumed to be given as function of reduced pressure, reduced temperature and the acentric factor.

Chao and Seader applied this concept to correlate the liquid fugacity coefficient, v_i , as,

$$\log v_i = \log v_i^{(0)} + \omega_i \log v_i^{(1)} \quad (4-8)$$

where $v_i^{(0)}$ is v_i of a simple fluid state and $v_i^{(1)}$ accounts for the departure of v_i from that of a simple fluid state.

However, when the pure liquid of any component i of the mixture becomes hypothetical at a given system condition, v_i cannot be evaluated. In order to overcome this difficulty they extended the liquid fugacity coefficient correlation into the hypothetical region using experimental equilibrium data. Then they curvefitted the expression $v_i^{(0)}$ and $v_i^{(1)}$ with approximating functions of reduced properties,

$$\begin{aligned} \log v_i^{(0)} = & A_1 + A_2/T_R + A_3 T_R + A_4 T_R^2 + A_5 T_R^3 \\ & + (A_6 + A_7 T_R + A_8 T_R^2) P_R \\ & + (A_9 + A_{10} T_R) P_R^2 - \log P_R \end{aligned} \quad (4-9)$$

$$\log v_i^{(1)} = A_{11} + A_{12} T_R + A_{13}/T_R + A_{14} T_R^3 + A_{15} (P_R^{-0.6}) \quad (4-10)$$

where all the constants A , which are common for all components, were obtained for frequently occurring hydrocarbons.

The liquid fugacity coefficient for any component i is then calculated only from the reduced pressure, the reduced temperature and the acentric factor using equations (4-8), (4-9) and (4-10).

4.2 Enthalpy Calculation From the Chao-Seader Correlation

The general correlation of enthalpy data based on the thermodynamic relationships and the Chao-Seader correlation has been developed by Edmister, Persy and Erbar (42), and Erbar (44).

The ideal partial molar heat of vaporization is given by,

$$h_i^* - H_i^0 = -RT^2 \left(\frac{\partial \ln v_i^0}{\partial T} \right)_{P_i} \quad (4-11)$$

The enthalpy of mixing due to the non-ideal solution, assuming the excess entropy of mixing is zero is obtained from,

$$\bar{h}_i - h_i^* = -RT^2 \left(\frac{\partial \ln \gamma_i}{\partial T} \right)_{P_i, x_i} \quad (4-12)$$

Then the partial molar enthalpy of component i in the liquid is obtained from equations (4-11) and (4-12).

$$\bar{h}_i = H_i^0 - RT_R^2 \left\{ \left(\frac{\partial \ln v_i^0}{\partial T_R} \right)_{P_i} + \left(\frac{\partial \ln \gamma_i}{\partial T_R} \right)_{P_i, x_i} \right\} \quad (4-13)$$

$$\begin{aligned} \log v_i^{(0)} = & A_1 + A_2/T_R + A_3 T_R + A_4 T_R^2 + A_5 T_R^3 \\ & + (A_6 + A_7 T_R + A_8 T_R^2) P_R \\ & + (A_9 + A_{10} T_R) P_R^2 - \log P_R \end{aligned} \quad (4-9)$$

$$\log v_i^{(1)} = A_{11} + A_{12} T_R + A_{13}/T_R + A_{14} T_R^3 + A_{15} (P_R^{-0.6}) \quad (4-10)$$

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Then the partial molar enthalpy of component i in the liquid is obtained from equations (4-11) and (4-12).

$$\bar{h}_i = H_i^0 - RT_R^2 \left\{ \left(\frac{\partial \ln v_i^0}{\partial T_R} \right)_{P_i} + \left(\frac{\partial \ln \gamma_i}{\partial T_R} \right)_{P_i, x_i} \right\} \quad (4-13)$$

include the ability to handle complex hydrocarbon fractions as well as pure components. Erbar (44) and Cavett (45) have developed procedures to predict the properties of complex mixtures to provide data for the equilibrium and enthalpy calculations. The minimum information required for the calculations is the API gravity, the molecular weight and either the mean average boiling point or the molal average boiling point and the cubic average boiling point of the fraction. From this minimum information the equilibrium and enthalpy calculations are performed as,

- (1) If the mean boiling point is not specified it is calculated from the molal average boiling point and the cubic average boiling point by,

$$BP_{mn} = \frac{BP_{ca} + BP_{mba}}{2.0} \quad (4-20)$$

- (2) The specific gravity of the fraction at 60° F is calculated by means of,

$$\text{specific gravity} = \frac{141.5}{131.5 + ^\circ\text{API}} \quad (4-21)$$

and the density is adjusted by 25° C by,

$$d_{25} = 0.98907 \times \text{specific gravity at } 60^\circ \text{ F.} \quad (4-22)$$

- (3) The liquid molal volume at 25° C is calculated by,

$$V^*_{25} = \frac{\text{molecular weight}}{d_{25}} \quad (4-23)$$

- (4) The pseudo-critical temperature of the hypothetical component is calculated by,

$$T_C = a_0 - a_1 T + a_2 T^2 + a_3 T^3 + a_4 AT + a_5 AT^2 + a_6 A^2 T^2 \quad (4-24)$$

where T is the molal average boiling point, if available, or the mean average boiling point in $^{\circ}\text{R}$, and A is API gravity.

- (5) The pseudo-critical pressure (psia) of the hypothetical component is calculated from,

$$\log P_c = b_0 + b_1 T + b_2 T^2 + b_3 T^3 + b_4 A T + b_5 A T^2 + b_6 A^2 T + b_7 A^2 T^2 \quad (4-25)$$

If the critical pressure has been specified this calculation is by-passed.

- (6) The acentric factor ω is computed from Edmister's equation,

$$\omega = \frac{3}{7} \frac{\log (P_c/14.7)}{T_b/T_c - 1.0} - 1.0 \quad (4-26)$$

where T_b is mean average boiling point in $^{\circ}\text{R}$.

- (7) The latent heat of vaporization at the normal boiling point is calculated by Kistiakowsky's equation,

$$\frac{\Delta H}{T_b} = 7.58 + 4.571 \log T_b \quad (4-27)$$

and adjusted to 25°C by means of Watson's equation,

$$\frac{\Delta H_{25^{\circ}\text{C}}}{\Delta H} = \left(\frac{T_c - 537}{T_c - T_b} \right)^{0.38} \quad (4-28)$$

The solubility parameter is calculated by,

$$\delta_i = \frac{(\Delta H_{25^{\circ}\text{C}} - RT)^{1/2}}{V^{1/3}} \quad (4-29)$$

- (8) The constants required for the ideal gas state enthalpy equation,

$$H_i^0 = (AH)_i + (BH)_i T + (CH)_i T^2 + (DH)_i T^3 \quad (4-30)$$

are calculated from the following equations,

$$AH = \overline{MW}(C_0 + C_1 A + C_2 A^2 + C_3 A^3 + C_4 K + C_5 K^2 + C_6 K^3 + C_{18} AK) \quad (4-30-a)$$

$$BH = \overline{MW}(C_7 + C_8 A + C_9 A^2 + C_{10} A^3 + C_{11} K + C_{12} K^2 + C_{13} K^3) \quad (4-30-b)$$

$$CH = \overline{MW}(C_{14} + C_{15} A) \quad (4-30-c)$$

$$DH = \overline{MW}(C_{16} + C_{17} A) \quad (4-30-d)$$

where

$A = ^\circ\text{API}$

$K = \text{the U.O.P. characterization factor}$

$\overline{MW} = \text{Molecular Weight.}$

4.4 Limitations of the Chao-Seader Correlation

The general Chao-Seader correlation has been widely used and extensively evaluated. The method is characterized by a generalization based on sound thermodynamic relations. Furthermore the non-ideality is related to the properties of pure components only. Then the calculation procedures are greatly simplified. On the other hand the existence of some limitations due to the simplified assumptions is indispensable. Lenoir (46) has summarized the conditions under which the correlation can give satisfactory predictions as follows,

- (1) The pressure should not exceed 1000 psia and should not be greater than 0.8 of the system critical pressure.
- (2) The reduced temperature of any hydrocarbon other than methane should be between 0.5 and 1.3.
- (3) The methane content in the liquid phase should not exceed 0.3 mole fraction, and for any system containing hydrogen or methane, the reduced temperature should not exceed 0.93, and the temperature should be between 100 and 500°F.

- (4) When predicting paraffins or olefinic equilibrium ratios, the aromatic content should be less than 0.5 mole fraction.

4.5 Partial Derivatives of K-ratio and Enthalpy

The general algorithm for multistage multicomponent separation calculations proposed by the author requires the following partial derivatives,

$$\frac{\partial K_{i,j}}{\partial T_j}, \quad \frac{\partial K_{i,j}}{\partial x_{i,j}}, \quad \frac{\partial H_j}{\partial T_j} \quad \text{and} \quad \frac{\partial h_j}{\partial T_j}$$

Either numerical or analytical techniques may be used to evaluate these partial derivatives. The computer effort is generally large for numerical evaluation. As far as complicated correlations such as the Chao-Seader method are concerned, it is especially advantageous to determine partial derivatives analytically.

K-ratio is expressed in the form,

$$K_i = \frac{\gamma_i}{\psi_i} \frac{f_{i,L}^0}{P} \quad (4-31)$$

Then the partial derivatives of K with respect to T and x are,

$$\frac{\partial K_i}{\partial T} = \frac{\gamma_i}{\psi_i} \frac{\partial}{\partial T} \left(\frac{f_{i,L}^0}{P} \right) + \frac{f_{i,L}^0}{P} \left\{ \gamma_i \frac{\partial}{\partial T} \left(\frac{1}{\psi_i} \right) + \frac{1}{\psi_i} \frac{\partial \gamma_i}{\partial T} \right\} \quad (4-32)$$

$$\frac{\partial K_i}{\partial x_i} = \frac{\gamma_i}{\psi_i} \frac{\partial}{\partial x_i} \left(\frac{f_{i,L}^0}{P} \right) + \frac{f_{i,L}^0}{P} \left\{ \gamma_i \frac{\partial}{\partial x_i} \left(\frac{1}{\psi_i} \right) + \frac{1}{\psi_i} \frac{\partial \gamma_i}{\partial x_i} \right\} \quad (4-33)$$

where analytical expressions for the derivatives of the vapor phase fugacity coefficient, ψ_i , the liquid phase fugacity coefficient, $f_{i,L}^0/P$, and of the activity coefficient, γ_i , can be derived from the relations making up the Chao-Seader correlation.

$\frac{\partial}{\partial T} \left(\frac{f_i^0}{P} \right)$, which is defined as $\frac{\partial v_i^*}{\partial T}$, is derived from

equation (4-8)

$$\frac{\partial v_i}{\partial T} = v_i^{(0)} \omega_i v_i^{(1)} \frac{\omega_i - 1 \partial v_i^{(1)}}{\partial T} + v_i^{(1)} \frac{\omega_i \partial v_i^{(0)}}{\partial T} \quad (4-34)$$

Now define $f(T)$ and $g(T)$ as follows,

$$\begin{aligned} f(T) = \log v_i^{(0)} &= A_1 + \frac{A_2}{T_R} + A_3 T_R + A_4 T_R^2 + A_5 T_R^3 \\ &+ (A_6 + A_7 T_R + A_8 T_R^2) P_R + (A_9 + A_{10} T_R) P_R^2 - \log P_R \end{aligned} \quad (4-35)$$

$$\begin{aligned} g(T) = \log v_i^{(1)} &= A_{11} + A_{12} T_R + \frac{A_{13}}{T_R} + A_{14} T_R^3 \\ &+ A_{15} (P_R - 0.6) \end{aligned} \quad (4-36)$$

Then $\frac{\partial v_i}{\partial T}$ is given by,

$$\frac{\partial v_i}{\partial T} = 2.303 v_i \left\{ \frac{\partial f(T)}{\partial T} + \omega_i \frac{\partial g(T)}{\partial T} \right\} \quad (4-37)$$

$$\begin{aligned} \frac{\partial f(T)}{\partial T} &= \frac{1}{T_C} \left\{ -\frac{A_2}{T_R^2} + A_3 + 2A_4 T_R + 3A_5 T_R^2 \right. \\ &\quad \left. + (A_7 + 2A_8 T_R) P_R + A_{10} P_R^2 \right\} \end{aligned} \quad (4-38)$$

$$\frac{\partial g(T)}{\partial T} = \frac{1}{T_C} (A_{12} - \frac{A_{13}}{T_R^2} + 3A_{14} T_R^2) \quad (4-39)$$

$\frac{\partial v_i}{\partial x_i}$ is zero, since v_i is a function of only the reduced temperature and pressure.

The partial derivatives of the activity coefficient are evaluated as follows,

$$\frac{\partial \gamma_i}{\partial T} = -\frac{\gamma_i}{T} \ln \gamma_i \quad (4-40)$$

$$\frac{\partial \gamma_i}{\partial x_i} = 2T \frac{v_i^{\wedge}}{\sum x_i v_i^{\wedge}} \frac{\partial \gamma_i}{\partial T} \quad (4-41)$$

$\frac{\partial}{\partial T} \left(\frac{1}{\psi_i} \right)$ is given by,

$$\begin{aligned} \frac{\partial}{\partial T} \left(\frac{1}{\psi_i} \right) &= -\frac{1}{\psi_i} \left[\frac{B_i}{B} \frac{\partial Z}{\partial T} + (Z-1) \left(\frac{1}{B} \frac{\partial B_i}{\partial T} - \frac{B_i}{B^2} \frac{\partial B}{\partial T} \right) \right. \\ &\quad - \frac{1}{(Z-BP)} \left(\frac{\partial Z}{\partial T} - P \frac{\partial B}{\partial T} \right) - \left(\frac{2A_i}{A} - \frac{B_i}{B} \right) \frac{A^2}{B} \frac{P}{1 + \frac{BP}{Z}} \left(\frac{1}{Z} \frac{\partial B}{\partial P} - \frac{B}{Z^2} \frac{\partial Z}{\partial T} \right) \\ &\quad - \ln \left(1 + \frac{BP}{Z} \right) \left\{ \frac{2A_i}{B} \frac{\partial A_i}{\partial A} - \frac{2A_i}{B} \frac{\partial A}{\partial T} - \frac{A^2}{B^2} \frac{\partial B_i}{\partial T} \right. \\ &\quad \left. \left. + \left(\frac{2A_i}{A} - \frac{B_i}{B} \right) \left(\frac{2A}{B} \frac{\partial A}{\partial T} - \frac{A^2}{B^2} \frac{\partial B}{\partial T} \right) \right\} \right] \quad (4-42) \end{aligned}$$

where

$$\frac{\partial A_i}{\partial T} = -1.25 \frac{A_i}{T} \quad (4-43)$$

$$\frac{\partial B_i}{\partial T} = -\frac{B_i}{T} \quad (4-44)$$

$$\frac{\partial A}{\partial T} = -1.25 \frac{A}{T} \quad (4-45)$$

$$\frac{\partial B}{\partial T} = -\frac{B}{T} \quad (4-46)$$

$$\begin{aligned} \frac{\partial Z}{\partial T} &= (2ABP^2 \frac{\partial A}{\partial T} + A^2 P^2 \frac{\partial B}{\partial T} + 2BP^2 Z \frac{\partial B}{\partial T} \\ &\quad - 2APZ \frac{\partial A}{\partial T} + PZ \frac{\partial B}{\partial T}) / \{3Z^2 - 2Z - (BP)^2 + A^2 P - BP\} \quad (4-47) \end{aligned}$$

$\frac{\partial}{\partial x_i} \left(\frac{1}{\psi_i} \right)$ is given by,

$$\begin{aligned} \frac{\partial}{\partial x_i} \left(\frac{1}{\psi_i} \right) = & \frac{1}{\psi_i} \left[\frac{1}{Z-BP} \frac{\partial}{\partial x_i} (Z-BP) + \frac{1}{\left(1 + \frac{BP}{Z}\right)^m} \frac{\partial}{\partial x_i} \left(1 + \frac{BP}{Z}\right)^m \right. \\ & \left. + \frac{\partial}{\partial x_i} \left\{ (1-Z) \frac{B_i}{B} \right\} \right] \quad (4-48) \end{aligned}$$

where

$$m = \frac{A^2}{B} \left(\frac{2A_i}{A} - \frac{B_i}{B} \right) \quad (4-49)$$

$$\frac{\partial}{\partial x_i} (Z-BP) = \frac{\partial Z}{\partial x_i} - P \frac{\partial B}{\partial x_i} \quad (4-50)$$

$$\frac{\partial}{\partial x_i} \left(1 + \frac{BP}{Z}\right)^m = m \left(1 + \frac{BP}{Z}\right)^{m-1} \left\{ \frac{P}{Z} \frac{\partial B}{\partial x_i} - \frac{BP}{Z^2} \frac{\partial Z}{\partial x_i} \right\} \quad (4-51)$$

$$\frac{\partial}{\partial x_i} \left\{ (1-Z) \frac{B_i}{B} \right\} = (1-Z) \frac{B_i}{B^2} \frac{\partial B}{\partial x_i} - \frac{B_i}{B} \frac{\partial Z}{\partial x_i} \quad (4-52)$$

$$\begin{aligned} \frac{\partial Z}{\partial x_i} = & (A^2 P^2 \frac{\partial B}{\partial x_i} + 2ABP^2 \frac{\partial A}{\partial x_i} + 2BP^2 Z \frac{\partial B}{\partial x_i} - 2APZ \frac{\partial A}{\partial x_i} \\ & + ZP \frac{\partial B}{\partial x_i}) / \{ 3Z^2 - 2Z - (BP)^2 + A^2 P - BP \} \quad (4-53) \end{aligned}$$

However, $\frac{\partial A_i}{\partial x_i}$, $\frac{\partial A}{\partial x_i}$, $\frac{\partial B_i}{\partial x_i}$ and $\frac{\partial B}{\partial x_i}$ may be taken to be

negligible, since constants A_i , A , B_i and B are functions of vapor phase compositions, y_i 's and those constants are approximated to be functions of normalized y_i 's at the previous iteration. $\frac{\partial}{\partial x_i} \left(\frac{1}{\psi_i} \right)$ is expressed in terms of partial derivatives of the constants with respect to x_i 's. Consequently,

$$\frac{\partial}{\partial x_i} \left(\frac{1}{\psi_i} \right) \approx 0 \quad (4-54)$$

$\frac{\partial H}{\partial T}$, $\frac{\partial h}{\partial T}$ are expressed as follows:

$$\begin{aligned} \frac{\partial H}{\partial T} &= \sum_{i=1}^{NCP} x_i H_i^O \frac{\partial K_i}{\partial T} + \sum_{i=1}^{NCP} \gamma_i \frac{\partial H_i}{\partial T} \\ &= \frac{3}{2} \frac{A^2}{B} \frac{1}{1 + \frac{BP}{Z}} \left(\frac{P}{Z} \frac{\partial B}{\partial T} - \frac{BP}{Z^2} \frac{\partial Z}{\partial T} \right) \\ &= \frac{3}{2} \ln \left(1 + \frac{BP}{Z} \right) \left(-\frac{A^2}{B^2} + \frac{2A}{B} \frac{\partial A}{\partial T} \right) + \frac{\partial Z}{\partial T} \end{aligned} \quad (4-55)$$

$$\begin{aligned} \frac{\partial h}{\partial T} &= \sum_{i=1}^{NCP} x_i \left[\frac{\partial H_i}{\partial T} - 2.303R \{ 2A_3 T_R + 6A_4 T_R^2 + 12A_5 T_R^3 \right. \\ &\quad + (2A_7 T_R + 6A_8 T_R^2) P_R + 2A_{10} P_R^2 T_R \\ &\quad \left. + \omega_i (2A_{12} T_R + 15A_{14} T_R^4) \} \right] \end{aligned} \quad (4-56)$$

where

$$\frac{\partial H_i}{\partial T} = (BH)_i + 2(CH)_i T + 3(DH)_i T^2 \quad (4-57)$$

CHAPTER 5

THE NEW METHOD

A new general calculational method for equilibrium stage processes is described in this chapter. The method employs the Taylor approximation procedure for the total linearization of all the model equations. This linearization technique, which is actually a modified Newton-Raphson method, has been widely applied for solving nonlinear equations numerically. For example, Lee (47) has solved successfully various kinds of nonlinear differential equations. The present author (48) applied the technique to solving complicated partial differential equations which represent the reactor problem where chemical reaction takes place between gas and liquid reactants on solid catalysts. In this case simultaneous heat and mass transfer with fluid mixing was taken into account. Roche and Staffin (49), (50) applied this linearization technique to calculations for a ternary liquid-liquid extraction problem. The present author (51) extended the same concept to a multicomponent extraction problem. Recently Gentry (7) has proposed the application of this linearization technique to distillation processes.

In the method proposed by the author all the model equations, namely, over-all material balances, component material balances, energy balances and the summations of compositions, are approximated in a linearized form. The linearized equations are then solved simultaneously, without decoupling, for corrections to temperatures, flow rates and compositions. In Tomich's method only the energy balance and summation equations are linearized decoupling

the material balance equations. The methods are significantly different in that the linearized equations of the method proposed by the author are expressed analytically. However, those of Tomich's method cannot be expressed analytically since the functional relationships of the equations with related variables are implicit.

5.1 Linearization of Equations

A multivariable nonlinear function, f , is often approximated as follows,

$$f(x_1 + \Delta x_1, x_2 + \Delta x_2, \dots, x_n + \Delta x_n) \approx f(x_1, x_2, \dots, x_n) + \sum_{i=1}^n \frac{\partial f}{\partial x_i} \Delta x_i \quad (5-1)$$

Equations (2-3), (2-4), (2-5) and (2-6) are approximated in the same manner as equation (5-1), then linearized setting,

$$f(x_1 + \Delta x_1, x_2 + \Delta x_2, \dots, x_n + \Delta x_n) = 0 \quad (5-2)$$

However, slight modification of standard linearization procedures will be utilized in this thesis to obtain convenient matrix structures and manipulation. Namely, only the partial derivatives that have a dominant influence on the solution are included in the linearized equations. The details will be discussed later.

The linearized equations are:

Over-all material balances

$$\Delta L_{j-1} + \Delta V_{j+1} - \Delta L_j - \Delta V_j = -M_j, \quad j = 2 \rightarrow N-1 \quad (5-3)$$

from which it follows that

$$\Delta L_j = \sum_{k=1}^j M_k + \Delta V_{j+1} - \Delta V_1, \quad j = 2 \rightarrow N \quad (5-4)$$

At $j = 1$

$$\Delta V_2 - \Delta L_1 - \Delta V_1 = -M_1 \quad (5-5)$$

where $\Delta V_1 = 0$ for a reboiled absorber problem when V_1 is specified

and $\Delta V_2 = \Delta L_1 = \Delta V_1 = M_1 = 0$ for a distillation problem when V_1

and V_2 are specified.

At $j = N$

$$\Delta L_{N-1} - \Delta L_N - \Delta V_N = -M_N \quad (5-6)$$

where $\Delta L_N = 0$ except for the usual absorber problem.

Component material balances

$$\begin{aligned} L_{j-1} \Delta x_{i,j-1} &= \{ (L_j + S L_j) + (V_j + S V_j) (K_{i,j} + x_{i,j} \frac{\partial K_{i,j}}{\partial x_{i,j}}) \} \Delta x_{i,j} \\ &+ V_{j+1} (K_{i,j+1} + x_{i,j+1} \frac{\partial K_{i,j+1}}{\partial x_{i,j+1}}) \Delta x_{i,j+1} \\ &= (V_j + S V_j) x_{i,j} \frac{\partial K_{i,j}}{\partial T_j} \Delta T_j + V_{j+1} x_{i,j+1} \frac{\partial K_{i,j+1}}{\partial T_{j+1}} \Delta T_{j+1} \\ &+ \Delta L_{j-1} x_{i,j-1} - \Delta L_j x_{i,j} - \Delta V_j K_{i,j} x_{i,j} + \Delta V_{j+1} K_{i,j+1} x_{i,j+1} \\ &= -C_{i,j} \quad j = 2 + N-1 \end{aligned} \quad (5-7)$$

At $j=1$

$$\begin{aligned} &= \{ (L_1 + S L_1) + V_1 (K_{i,1} + x_{i,1} \frac{\partial K_{i,1}}{\partial x_{i,1}}) \} \Delta x_{i,1} + V_2 (K_{i,2} + x_{i,2} \frac{\partial K_{i,2}}{\partial x_{i,2}}) \Delta x_{i,2} \\ &= V_1 x_{i,1} \frac{\partial K_{i,1}}{\partial T_1} \Delta T_1 + V_2 x_{i,2} \frac{\partial K_{i,2}}{\partial T_2} \Delta T_2 - L_1 x_{i,1} - \Delta V_2 K_{i,1} x_{i,1} \\ &+ \Delta V_2 K_{i,2} x_{i,2} = -C_{i-1} \end{aligned} \quad (5-8)$$

At $j = N$

$$\begin{aligned}
 L_{N-1} \Delta x_{i,N-1} &= \{L_N + (V_N + SV_N) \left(K_{i,N} + x_{i,N} \frac{\partial K_{i,N}}{\partial x_{i,N}} \right)\} \Delta x_{i,N} \\
 &= (V_N + SV_N) x_{i,N} \frac{\partial K_{i,N}}{\partial T_N} \Delta T_N + \Delta L_{N-1} x_{i,N-1} - \Delta L_N x_{i,N} \\
 &= \Delta V_N K_{i,N} x_{i,N} = C_{i,N}
 \end{aligned} \quad (5-9)$$

Energy balances

$$\begin{aligned}
 L_{j-1} \frac{\partial h_{j-1}}{\partial T_{j-1}} \Delta T_{j-1} &= \{(V_j + SV_j) \frac{\partial H_j}{\partial T_j} + (L_j + SL_j) \frac{\partial h_j}{\partial T_j}\} \Delta T_j \\
 &= V_{j+1} \frac{\partial H_{j+1}}{\partial T_{j+1}} \Delta T_{j+1} + \Delta L_{j-1} h_{j-1} - \Delta V_j H_j - \Delta L_j h_j \\
 &+ \Delta V_{j+1} H_{j+1} = -E_j, \quad j = 2 \rightarrow N-1
 \end{aligned} \quad (5-10)$$

At $j = 1$

$$\begin{aligned}
 &= \{V_1 \frac{\partial H_1}{\partial T_1} + (L_1 + SL_1) \frac{\partial h_1}{\partial T_1}\} \Delta T_1 + V_2 \frac{\partial H_2}{\partial T_2} \Delta T_2 - \Delta L_1 h_1 \\
 &= \Delta V_1 H_1 + \Delta V_2 H_2 + \Delta Q_1 = -E_1
 \end{aligned} \quad (5-11)$$

where

$\Delta Q_1 = 0$ for an absorber problem

$\Delta V_1 = \Delta Q_1 \leq 0$ for a reboiled absorber problem

$\Delta V_1 = \Delta L_1 = \Delta V_2 = 0$ for a distillation problem.

At $j = N$

$$\begin{aligned}
 L_{N-1} \frac{\partial h_{N-1}}{\partial T_{N-1}} \Delta T_{N-1} &= \{(V_N + SV_N) \frac{\partial H_N}{\partial T_N} + L_N \frac{\partial h_N}{\partial T_N}\} \Delta T_N \\
 &+ \Delta L_{N-1} h_{N-1} - \Delta V_N H_N - \Delta L_N h_N + \Delta Q_N = -E_N
 \end{aligned} \quad (5-12)$$

where

$\Delta Q_N = 0$ for an absorber problem

$\Delta L_N = 0$ except for an absorber problem.

Summation equations

$$\sum_{i=1}^{NCP} \Delta x_{i,j} = -S_j, \quad j = 1 \rightarrow N \quad (5-13)$$

The equilibrium ratios, and the liquid and vapor enthalpies are functions of temperature, pressure and phase compositions and may be calculated as such at each iteration. However, for the purpose of linearization only, the following relations were assumed.

$$K_{i,j} \approx K_{i,j}(P_j, T_j, x_{i,j}) \quad (5-14)$$

$$H_j \approx H_j(P_j, T_j) \quad (5-15)$$

$$h_j \approx h_j(P_j, T_j) \quad (5-16)$$

The number of partial derivatives to be evaluated follows.

$$\begin{aligned} \frac{\partial K_{i,j}}{\partial T_j} &: N \times NCP, & \frac{\partial K_{i,j}}{\partial x_{i,j}} &: N \times NCP \\ \frac{\partial H_j}{\partial T_j} &: N & \text{and} & \frac{\partial h_j}{\partial T_j} : N \end{aligned}$$

Then the total number of partial derivatives is $2N \times (1+NCP)$.

The linearized equations then only include the partial derivatives that have the strongest influence on the solution and this in turn greatly reduces the computer storage required. If the standard linearization procedure is employed directly without modification, simple matrix structures as in this thesis cannot be obtained and the matrix manipulation will encounter prohibitive difficulty. However,

this practical simplification of the linearized equation need not affect the rigor of the final result in that the equilibrium ratios and enthalpies are calculated at each iteration as functions of temperature, pressure and normalized phase compositions.

Either numerical or analytical techniques may be used to evaluate the partial derivatives which appear in the linearized equations. The amounts of computer storage and calculational time required are generally large for numerical evaluation. The computer program developed in this thesis employs the Chao-Seader correlation. The partial derivatives are evaluated analytically in the program. The analytical expressions for the partial derivatives are given in Chapter 4.

Equation (5-4), the linearized over-all material balance, may be substituted into the component material balance equations and the energy balance equations to eliminate all ΔL_j terms. The linearized component and energy balances may then be expressed in matrix form as follows.

Component material balances for an absorber problem

$$\begin{bmatrix}
 b_{i,1} & c_{i,1} & & & \\
 a_{i,2} & b_{i,2} & c_{i,2} & & \\
 & a_{i,j} & b_{i,j} & c_{i,j} & \\
 & & a_{i,N-1} & b_{i,N-1} & c_{i,N-1} \\
 & & & a_{i,N} & b_{i,N}
 \end{bmatrix}
 \begin{bmatrix}
 \Delta x_{i,1} \\
 \Delta x_{i,2} \\
 \Delta x_{i,j} \\
 \Delta x_{i,N-1} \\
 \Delta x_{i,N}
 \end{bmatrix}
 +
 \begin{bmatrix}
 d_{i,1} & e_{i,1} & & & \\
 & d_{i,2} & e_{i,2} & & \\
 & & d_{i,j} & e_{i,j} & \\
 & & & d_{i,N-1} & e_{i,N-1} \\
 & & & & d_{i,N}
 \end{bmatrix}
 \begin{bmatrix}
 \Delta T_1 \\
 \Delta T_2 \\
 \Delta T_j \\
 \Delta T_{N-1} \\
 \Delta T_N
 \end{bmatrix}
 +
 \begin{bmatrix}
 \alpha_{i,1} + f_{i,1} & g_{i,1} & & & \\
 & \alpha_{i,2} & f_{i,2} & g_{i,2} & \\
 & & \alpha_{i,j} & f_{i,j} & g_{i,j} \\
 & & & \alpha_{i,N-1} & f_{i,N-1} & g_{i,N-1} \\
 & & & & \alpha_{i,N} & f_{i,N}
 \end{bmatrix}
 \begin{bmatrix}
 \Delta V_1 \\
 \Delta V_2 \\
 \Delta V_j \\
 \Delta V_{N-1} \\
 \Delta V_N
 \end{bmatrix}
 =
 \begin{bmatrix}
 m_{i,1} \\
 m_{i,2} \\
 m_{i,j} \\
 m_{i,N-1} \\
 m_{i,N}
 \end{bmatrix}$$

$$1 \leq i \leq NCP$$

(5-17)

where

$$b_{i,1} = - \{ (L_1 + SL_1) + v_1 (K_{i,1} + x_{i,1} \frac{\partial K_{i,1}}{\partial x_{i,1}}) \}$$

$$c_{i,1} = - v_2 (K_{i,2} + x_{i,2} \frac{\partial K_{i,2}}{\partial x_{i,2}})$$

$$d_{i,1} = -v_1 x_{i,1} - \frac{\partial K_{i,1}}{\partial T_1}$$

$$e_{i,1} = v_2 x_{i,2} - \frac{\partial K_{i,2}}{\partial T_2}$$

$$\alpha_{i,1} = x_{i,1}$$

$$f_{i,1} = -K_{i,1} x_{i,1}$$

$$g_{i,1} = -(x_{i,1} - K_{i,2} x_{i,2})^2$$

$$m_{i,1} = -C_{i,1} + M_1 x_{i,1}$$

$$a_{i,j} = L_{j-1}$$

$$b_{i,j} = -\{(L_j + SL_j) + (v_j + \delta v_j)(K_{i,j} + x_{i,j} \frac{\partial K_{i,2}}{\partial x_{i,j}})\}$$

$$c_{i,j} = v_{j+1} (K_{i,j+1} + x_{i,j+1} \frac{\partial K_{i,j+1}}{\partial x_{i,j+1}})$$

$$d_{i,j} = -(v_j + \delta v_j) x_{i,j} - \frac{\partial K_{i,j}}{\partial T_j}$$

$$e_{i,j} = v_{j+1} x_{i,j+1} - \frac{\partial K_{i,j+1}}{\partial T_{j+1}}$$

$$\alpha_{i,j} = x_{i,j} = x_{i,j-1}$$

$$f_{i,j} = x_{i,j-1} - K_{i,j} x_{i,j}$$

$$g_{i,j} = -(x_{i,j} - K_{i,j+1} x_{i,j+1})^2$$

$$m_{i,j} = \sum_{k=2}^j M_k x_{i,k} - \sum_{k=2}^{j-1} M_k x_{i,k-1} - C_{i,j} - M_1 (x_{i,j-1} - x_{i,j})$$

$$a_{i,N} = L_{N-1}$$

$$b_{i,N} = - \{ L_N + (V_N + SV_N) (K_{i,N} + x_{i,N} \frac{\partial K_{i,N}}{\partial x_{i,N}}) \}$$

$$d_{i,N} = - (V_N + SV_N) x_{i,N} \frac{\partial K_{i,N}}{\partial T_N}$$

$$a_{i,N} = x_{i,N} - x_{i,N-1}$$

$$f_{i,N} = x_{i,N-1} - K_{i,N} x_{i,N}$$

$$m_{i,N} = \sum_{k=2}^N M_k x_{i,N} - \sum_{k=2}^{N-1} M_k x_{i,N-1} - C_{i,N} - M_1 (x_{i,N-1} - x_{i,N})$$

Component material balances for a reboiled absorber where V_1 is specified,

Equation (5-17) is modified as,

$$a_{i,j} = 0, \quad j = 1 + N$$

$$f_{i,1} = 0$$

$$\Delta V_1 = 0$$

Component material balances for distillation where V_1 and V_2 are specified,

Equation (5-17) is modified as

$$a_{i,j} = 0, \quad j = 1 + N$$

$$f_{i,1} = 0$$

$$f_{i,2} = 0$$

$$g_{i,1} = 0$$

$$\Delta V_1 = 0$$

$$\Delta V_2 = 0$$

Energy balances for an absorber

$$\begin{bmatrix} q_1 & r_1 & & & \\ p_2 & q_2 & r_2 & & \\ & p_j & q_j & r_j & \\ & & p_{N-1} & q_{N-1} & r_{N-1} \\ & & & p_N & q_N \end{bmatrix} \begin{bmatrix} \Delta T_1 \\ \Delta T_2 \\ \Delta T_j \\ \Delta T_{N-1} \\ \Delta T_N \end{bmatrix} + \begin{bmatrix} \beta_1 + s_1 & t_1 & & & \\ \beta_2 & & s_2 & t_2 & \\ \beta_j & & & s_j & t_j \\ \beta_{N-1} & & & & s_{N-1} & t_{N-1} \\ \beta_N & & & & & s_N \end{bmatrix} \begin{bmatrix} \Delta V_1 \\ \Delta V_2 \\ \Delta V_j \\ \Delta V_{N-1} \\ \Delta V_N \end{bmatrix} = \begin{bmatrix} u_1 \\ u_2 \\ u_j \\ u_{N-1} \\ u_N \end{bmatrix} \quad (5-18-a)$$

where

$$q_1 = - \left\{ V_1 \frac{\partial H_1}{\partial T_1} + (L_1 + SL_1) \frac{\partial h_1}{\partial T_1} \right\}$$

$$r_1 = V_2 \frac{\partial H_2}{\partial T_2}$$

$$\beta_1 = h_1$$

$$s_1 = H_1$$

$$t_1 = H_2 - h_1$$

$$u_1 = -E_1 + M_1 h_1$$

$$p_j = L_{j-1} \frac{\partial h_{j-1}}{\partial T_{j-1}}$$

$$q_j = - \left\{ (V_j + SV_j) \frac{\partial H_j}{\partial T_j} + (L_j + SL_j) \frac{\partial h_j}{\partial T_j} \right\}$$

$$r_j = V_{j+1} \frac{\partial H_{j+1}}{\partial T_{j+1}}$$

$$\beta_j = h_j - h_{j-1}$$

$$s_j = h_{j-1} - H_j$$

$$t_j = H_{j+1} - h_j$$

$$u_j = -E_j + \sum_{k=2}^j M_k h_j - \sum_{k=2}^{j-1} M_k h_{j-1} - M_1 (h_{j-1} - h_j)$$

$$p_N = L_{N-1} \frac{\partial h_{N-1}}{\partial T_{N-1}}$$

$$q_N = \{ (V_N + S V_N) \frac{\partial H_N}{\partial T_N} + L_N \frac{\partial h_N}{\partial T_N} \}$$

$$\beta_N = h_N = h_{N-1}$$

$$s_N = h_{N-1} - H_N$$

$$u_N = -E_N + \sum_{k=2}^N M_k h_N - \sum_{k=2}^{N-1} M_k h_{N-1} - M_1 (h_{N-1} - h_N)$$

Energy balances for a reboiled absorber:

$$\begin{bmatrix} q_1 & r_1 & & & \\ p_2 & q_2 & r_2 & & \\ & p_j' & q_j & r_j & \\ & & p_{N-1} & q_{N-1} & r_{N-1} \\ & & & p_N & q_N \end{bmatrix} \begin{bmatrix} \Delta T_1 \\ \Delta T_2 \\ \Delta T_j \\ \Delta T_{N-1} \\ \Delta T_N \end{bmatrix} = 0$$

$$\begin{bmatrix}
 0 & t_1 & & & \\
 & s_2 & t_2 & & \\
 & & s_j & t_j & \\
 & & & s_{N-1} & t_{N-1} \\
 1 & & & & s_N
 \end{bmatrix}
 \begin{bmatrix}
 \Delta Q_N \\
 \Delta V_2 \\
 \Delta V_j \\
 \Delta V_{N-1} \\
 \Delta V_N
 \end{bmatrix}
 =
 \begin{bmatrix}
 u_1 \\
 u_2 \\
 u_j \\
 u_{N-1} \\
 u_N
 \end{bmatrix}
 \quad (5-18-b)$$

where p , q , r , s , t , and u are the same as those in equation (5-18-a).

Energy balances for distillation

$$\begin{bmatrix}
 q_1 & r_1 & & & \\
 p_2 & q_2 & r_2 & & \\
 & p_j & q_j & r_j & \\
 & & p_{N-1} & q_{N-1} & r_{N-1} \\
 & & & p_N & q_N
 \end{bmatrix}
 \begin{bmatrix}
 \Delta T_1 \\
 \Delta T_2 \\
 \Delta T_j \\
 \Delta T_{N-1} \\
 \Delta T_N
 \end{bmatrix}
 +
 \begin{bmatrix}
 1 & 0 & & & \\
 & 0 & t_2 & & \\
 & & s_j & t_j & \\
 & & & s_{N-1} & t_{N-1} \\
 1 & & & & s_N
 \end{bmatrix}
 \begin{bmatrix}
 \Delta Q_1 \\
 \Delta Q_N \\
 \Delta V_j \\
 \Delta V_{N-1} \\
 \Delta V_N
 \end{bmatrix}
 =
 \begin{bmatrix}
 u_1 \\
 u_2 \\
 u_j \\
 u_{N-1} \\
 u_N
 \end{bmatrix}
 \quad (5-18-c)$$

where p , q , r , s , t and u are the same as those in equation (5-18-a).

Now the component material balances combined with the equilibrium relationships and the energy balances are expressed simultaneously in matrix forms as equations (5-17) and (5-18).

5.2 Solution Procedure

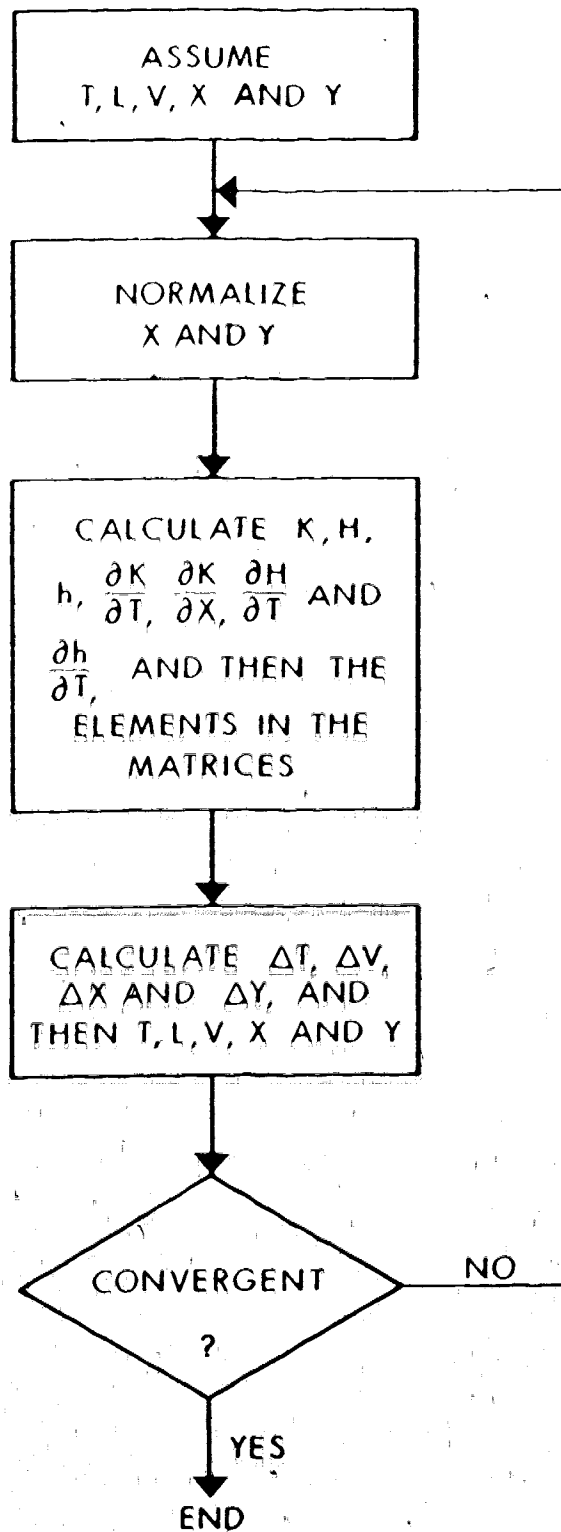
The solution procedure is iterative. Figure 2 shows the flow diagram for computation. As seen in the figure all unknown variables of temperatures, flow rates and phase compositions are solved simultaneously in a single convergence loop. This is a significant characteristic of the new method.

At first appropriate specifications are made and initial values are selected for the flow rates, L_j 's and V_j 's, the temperatures, T_j 's and the phase compositions, $x_{i,j}$'s and $y_{i,j}$'s. Substitution of ideal K-ratios into equation (2-6) and solving the C-matrix with $C_{i,j} = 0$ by the Thomas algorithm such as described by Wang and Henke (4) will readily provide initial estimate of $x_{i,j}$'s. Then the phase compositions are normalized and K , H , h , $\frac{\partial K}{\partial T}$, $\frac{\partial K}{\partial x}$, $\frac{\partial H}{\partial T}$ and $\frac{\partial h}{\partial T}$ are calculated as described in Chapter 4. All the elements in the matrices of equations (5-17) and (5-18) can then be calculated. From equations (5-17), (5-18) and the summation equation (5-13) with $S_j = 0$, the correction terms for the unknown variables are obtained. If the corrected variables satisfy a certain convergence criterion, then the computation will stop. Otherwise the procedure will be performed again iteratively.

The detail computation procedure for obtaining the solution is as follows,

FIGURE 2

FLOW DIAGRAM FOR COMPUTATIONAL PROCEDURE



- (1) Convert the first matrices in equations (5-17) and (5-18) to unit matrices and obtain matrix equations of the form,

$$\bar{I} \bar{A} \bar{X}_i + \bar{B}_i \bar{A} \bar{I} + \bar{C}_i \bar{A} \bar{V} = \bar{D}_i \quad (5-19)$$

and

$$\bar{I} \bar{A} \bar{I} + \bar{P} \bar{A} \bar{V} = \bar{Q} \quad (5-20)$$

The following algorithm was derived for inverting the tridiagonal matrices (51),

$$\begin{bmatrix} b_1 & c_1 & & & \\ a_2 & b_2 & c_2 & & \\ & a_j & b_j & c_j & \\ & & & a_{N-1} & b_{N-1} & c_{N-1} \\ & & & & a_N & b_N \end{bmatrix}^{-1} = \begin{bmatrix} G_{1,1} & G_{1,2} & & & G_{1,N} \\ G_{2,1} & G_{2,2} & & & G_{2,N} \\ & G_{j,1} & & & \\ & & & & \\ G_{N-1,1} & & & & \\ G_{N,1} & & & & G_{N,N} \end{bmatrix} \quad (5-21)$$

where

$$\epsilon_1 = b_1$$

$$\epsilon_j = b_j - a_j c_{j-1} / \epsilon_{j-1}, \quad j = 2 \rightarrow N$$

$$G_{N,N} = 1/\epsilon_N$$

$$G_{N,j} = -G_{N,j+1} a_{j+1} / \epsilon_N, \quad j = N-1 \rightarrow 1$$

$$G_{k,j} = -G_{k+1,j} c_k / \epsilon_k, \quad k = N-1 \rightarrow 1$$

$$j = N \rightarrow k+1$$

$$G_{k,k} = (1 - G_{k,k+1} a_{k+1}) / \epsilon_k, \quad k = N-1 \rightarrow 1$$

$$G_{k,j} = G_{k,k+1} a_{j+1} / \epsilon_j, \quad k = N-1 \rightarrow 1$$

$$j = 2 \rightarrow N$$

However, one could also use the Gauss-Jordan elimination procedure. The algorithm will be simplified by the use of the new procedure. A numerical example which illustrates the application of this procedure is shown in Appendix 2.

- (2) Sum equation (5-19) over $i = 1 \rightarrow \text{NCP}$

$$\widehat{\text{I}} \widehat{\Sigma} \widehat{\Delta x}_i + \widehat{\text{B}} \widehat{\Delta T} + \widehat{\text{C}} \widehat{\Delta V} = \widehat{\text{D}} \quad (5-22)$$

- (3) Eliminate the Δx_i term from equation (5-19) by substituting equation (5-13) with $S_j = 0$ to obtain,

$$\widehat{\text{B}} \widehat{\Delta T} + \widehat{\text{C}} \widehat{\Delta V} = \widehat{\text{D}} \quad (5-23)$$

- (4) Substitute equation (5-20) into equation (5-23) to obtain ΔV_j 's and then ΔT_j 's are calculated from equation (5-20). The values are substituted into equation (5-17) which is then solved for the $\Delta x_{i,j}$'s using the Thomas algorithm.

- (5) Compute new V_j 's, T_j 's and $x_{i,j}$'s as,

$$V_j^{k+1} = V_j^k + t \Delta V_j \quad (5-24)$$

$$T_j^{k+1} = T_j^k + t \Delta T_j \quad (5-25)$$

$$x_{i,j}^{k+1} = x_{i,j}^k + t \Delta x_{i,j} \quad (5-26)$$

where t , ($0 \leq t \leq 1$) is a weighting factor.

A weighting factor, t , is chosen so as to satisfy the following relation.

$$[\text{CRIT}]^{k+1} < [\text{CRIT}]^k \quad (5-27)$$

where $[\text{CRIT}]$ is defined as,

$$[\text{CRIT}] = \sum_{j=1}^N \left\{ \left(\sum_{i=1}^{\text{NCP}} y_{i,j} - 1 \right)^2 + \left(\frac{E_j}{F_{j,F,j} + Q_{j,L,j} + h_{j-1} + V_{j+1} + H_{j+1}} \right)^2 \right\} \quad (5-28)$$

- (6) $y_{i,j}$'s are obtained from equation (2-1) and then normalize the phase compositions, $x_{i,j}$'s and $y_{i,j}$'s. Theoretically the normalization of $x_{i,j}$'s is not required. However they are normalized to avoid truncation error. Again calculate

$$K_{i,j}, H_j, h_j, \frac{\partial K_{i,j}}{\partial T_j}, \frac{\partial K_{i,j}}{\partial x_{i,j}}, \frac{\partial H_j}{\partial T_j} \text{ and } \frac{\partial h_j}{\partial T_j}$$

These values and the new stage variables are used to obtain the elements in the matrices.

- (7) Continue calculations until a convergence criterion such as the following is satisfied.

$$\frac{[\text{CRIT}]}{N} < 10^{-6} \quad (5-29)$$

One possible definition of the convergence criterion may be,

$$[\text{CRIT}] = \sum_{j=1}^N \{M_j^2 + (\sum_{i=1}^{\text{NCP}} C_{i,j})^2 + E_j^2 + S_j^2\} \quad (5-30)$$

This represents the summation of imbalances in overall material balances (2-5), component material balances (2-6), energy balances (2-3) and summation equations (2-4) over an entire column. However, in the computer program flow rates are calculated so as to satisfy equation (2-5) with $M_j = 0$. In addition, the liquid phase compositions, $x_{i,j}$'s always satisfy equation (2-4) with $S_j = 0$. Then equation (5-30) is expressed as,

$$[\text{CRIT}] = \sum_{j=1}^N \{(\sum_{i=1}^{\text{NCP}} C_{i,j})^2 + E_j^2\} \quad (5-31)$$

In place of equation (5-31) the convergence criterion may be defined as,

$$[CRIT] = \sum_{j=1}^N \left\{ \left(\sum_{i=1}^{NCP} y_{i,j} - 1 \right)^2 + E_j^2 \right\} \quad (5-32)$$

Since if the following conditions are satisfied,

$$\sum_{i=1}^{NCP} y_{i,j} = 1, \quad \sum_{i=1}^{NCP} x_{i,j} = 1 \quad \text{and} \quad M_j = 0$$

then the component material balance equations should be satisfied, namely, $C_{i,j} = 0$.

The second term in equation (5-32) is normalized by dividing by the total heat input to any stage j so that it is of the order of magnitude 1. Consequently equation (5-28) can be defined as a convergence criterion.

The weighting factor, t , in step (5) is chosen as follows. First a weighting factor, $t^{(1)}$, at each iteration is determined so as to satisfy the following conditions.

$$T_j^k - 60.0^\circ\text{F} \leq T_j^k + t\Delta T_j \leq T_j^k + 60.0^\circ\text{F}, \quad j = 1 \rightarrow N \quad (5-33)$$

$$0.5 V_j^k \leq V_j^k + t\Delta V_j \leq 2.0 V_j^k, \quad j = 1 \rightarrow N \quad (5-34)$$

Then $t^{(1)}$ is the smallest value of t which satisfies the above conditions. If the condition (5-27) is not satisfied, the next factor is set as $t^{(2)} = 0.5 t^{(1)}$. It has been the author's experience that the condition (5-27) is usually satisfied with the first weighting factor, $t^{(1)}$. The conditions (5-33) and (5-34) are selected so as to give a steady solution. For example, in case the temperature correction at any stage is over 1000°F , obviously one cannot expect a converged solution.

Some flexibility in specifications exists in that the algorithm for an absorber may be used for distillation problems where all heat loads including the condenser and the reboiler are specified, and for a reboiled absorber where the reboiler load is specified.

CHAPTER 6

EVALUATION OF THE NEW METHOD

The calculational procedure described in Chapter 5 has been used to prepare a general program for the solution of multicomponent, multistage separation problems. The new algorithm has been tested on a number of problems including absorbers, reboiled absorbers and distillation columns typical of those used in natural gas processing industries, and complex hydrogen rich demethanizers used at the Canadian Industry Limited polyethylene plant in Edmonton and at the Polymer Corporation Limited synthetic rubber plant in Sarnia, Ontario. Comparisons have been made with the results obtained using algorithms prepared by the author based on Tomich's method (6) and the tridiagonal matrix-Bubble Point procedure described by Wang and Henke (4), and with the results obtained by Burningham and Otto (22) for programs based on (i) the Sum-Rates-Thiele-Geddes procedure, (ii) the Sum-Rates-Tridiagonal matrix procedure and (iii) the Bubble Point-Thiele-Geddes method with θ convergence.

Composition dependent equilibrium and enthalpy data were calculated directly in all programs using the Chao-Seader correlation. Computations were made on the I.B.M. 360-67 system at the University of Alberta.

Descriptions of the problems utilized in evaluating the new algorithm follow. Complete computed results obtained with the new algorithm are given in Appendix 3.

6.1 Test Problems

6.1.1 Example Problem No. 1 - Absorber

This absorber problem is described by Holland et al (2).

The problem specifications and initial assumptions are as follows.

Compositions of Entering Streams

Component	Feed (moles/time)	Lean Oil (moles/time)
methane	70	0
ethane	15	0
propane	10	0
n-butane	4	0
n-pentane	1	0
n-octane	0	20

Pressure = 300 psia

Number of theoretical stages = 8

Lean oil temperature = 90° F

Feed temperature = dew point

Initial Assumptions

<u>Stage No.</u>	<u>Temperature (° F)</u>	<u>Vapor Rate (moles/time)</u>
1	100.0	85.0
2	100.0	90.0
3	100.0	90.0
4	100.0	90.0
5	100.0	90.0
6	100.0	90.0
7	100.0	90.0
8	100.0	95.0

6.1.2, Example Problem No. 2 - Absorber

This problem is described by Burningham and Otto (22), and is typical of absorbers in natural gas processing plants.

The problem specifications and initial assumptions are as follows.

Compositions of Entering Streams

Component	Feed (moles/time)	Lean Oil (moles/time)
nitrogen	206.7	0.0
CO ₂	152.5	0.0
methane	8721.5	0.0
ethane	1767.8	0.0
propane	686.8	0.0
i-butane	72.8	0.0
n-butane	136.7	0.0
i-pentane	19.7	0.0
n-pentane	19.5	0.0
n-hexane	13.1	0.0
hyph=1	8.4	0.7
hyph=2	2.5	2.9
hyph=3	0.5	129.9
hyph=4	0.1	204.3
hyph=5	0.1	24.7

Pressure = 1310.0 psia

Number of theoretical stages = 6

Lean oil temperature = -5.0° F

Feed temperature = 45.0° F

Inter cooler duty on plate 6 = -5,800,000.0 BTU

Hypothetical Component Data

	<u>Normal Boiling Point ($^{\circ}$ F)</u>	<u>API Gravity</u>	<u>Molecular Weight</u>
hypth-1	200	63.2	89.6
hypth-2	265	57.3	103.6
hypth-3	325	52.8	127.0
hypth-4	380	47.3	145.0
hypth-5	425	44.6	166.0

Initial Assumptions

<u>Stage</u>	<u>Temperature ($^{\circ}$ F)</u>	<u>Vapor Rate (moles/time)</u>
1	20.0	9398.6
2	29.0	9500.0
3	25.0	9759.0
4	25.0	10000.0
5	25.0	10500.0
6	20.0	11000.0

6.1.3 Example Problem No. 3 - Reboiled Absorber

This problem is described by Holland and et al (2).

The specifications and initial assumptions are:

Compositions of Entering Streams

Component	Feed (moles/time)	Lean Oil (moles/time)
methane	80.0	0.0
ethane	6.7	0.0
propane	6.7	0.0
n-butane	6.7	0.0
n-octane	0.0	30.0

Pressure = 300 psia

Top product (vapor) = 95.0 moles

Liquid side stream from 9th plate = 15.0 moles

Lean oil temperature = 90°F

Feed temperature = dew point

Number of theoretical stages = 10

Feed stage number = 6

Initial Assumptions

Stage No.	Temperature (°F)	Vapor Rate (moles/time)
1	100.0	95.0
2	150.0	105.0
3	150.0	105.0
5	150.0	110.0
6	220.0	75.0
7	280.0	50.0
8	350.0	50.0
9	400.0	50.0
10	480.0	65.0

6.1.4 Example Problem No. 4 - Reboiled Absorber

This reboiled absorber problem is described by Burningham and Otto (22), and is typical of reboiled absorbers utilized in natural gas processing plants.

The specifications and initial assumptions are:

Compositions of Entering Streams

Component	Feed (moles/time)	Lean Oil (moles/time)
nitrogen	0.7	0.0
CO ₂	12.4	0.0
methane	167.4	0.0
ethane	474.5	0.0
propane	440.2	0.0
i-butane	64.3	0.0
n-butane	128.8	0.0
i-pentane	19.5	0.0
n-pentane	19.4	0.0
n-hexane	13.1	0.0
hypth=1	9.0	0.5
hypth=2	5.3	2.1
hypth=3	128.3	95.3
hypth=4	203.3	149.9
hypth=5	24.7	18.1

Pressure = 270.0 psia

Number of theoretical stages = 16

Lean oil temperature = -5.0°F

Feed temperature = 50.0°F

Side reboiler duty on plate 12 = 4,000,000 BTU

Feed stage number = 6

Top product (vapor) = 677.0 moles

Hypothetical Component Data

	<u>Normal Boiling Point (°F)</u>	<u>API Gravity</u>	<u>Molecular Weight</u>
hypth-1	200	63.2	89.6
hypth-2	265	57.3	103.6
hypth-3	325	52.8	127.0
hypth-4	380	47.3	145.0
hypth-5	425	44.6	166.0

Initial Assumptions

<u>Stage No.</u>	<u>Temperature (°F)</u>	<u>Vapor Rate (moles/time)</u>
1	75.0	677.0
2	90.0	750.0
3	100.0	800.0
4	110.0	850.0
5	120.0	900.0
6	135.0	950.0
7	150.0	900.0
8	160.0	900.0
9	175.0	900.0
10	190.0	900.0
11	200.0	950.0
12	210.0	1000.0
13	220.0	1000.0
14	230.0	1000.0
15	240.0	1000.0
16	250.0	1000.0

6.1.5 Example Problem No. 5 - Reboiled Absorber

This is the hydrogen rich demethanizer operating at the Canadian Industry Limited polyethylene plant in Edmonton.

The problem specifications and initial assumptions are as follows.

Compositions of Entering Feed

<u>Component</u>	<u>Feed (moles/time)</u>	<u>Lean Oil (moles/time)</u>
methane	127,920	0.0
ethane	278,870	0.0
ethylene	413,190	0.0
propane	1,279	0.0
hydrogen	0.0	0.0
benzene	0.0	792,610
toluene	0.0	70,980
xylene	0.0	23,660
propylene	0.0	59,150
ethylcyclohexane	0.0	23,660

Pressure = 464.7 psia

Number of theoretical stages = 20

Lean oil temperature = 5°F

Feed temperature = 50°F

Inter cooler duties

on plate 4 = 840,000.0 BTU

on plate 7 = 1,095,000.0 BTU

Feed stage number = 17

Top product (vapor) = 642.2 moles

Stage No.	Initial Assumptions	Temperature (°F)	Vapor Rate (moles/time)
1		0.0	642.0
2		5.0	650.0
3		10.0	650.0
4		5.0	700.0
5		10.0	900.0
6		15.0	920.0
7		10.0	930.0
8		12.0	1100.0
9		20.0	1150.0
10		30.0	1200.0 ^m
11		40.0	1200.0
12		50.0	1250.0
13		60.0	1250.0
14		70.0	1300.0
15		75.0	1300.0
16		80.0	1350.0
17		90.0	1400.0
18		120.0	250.0
19		130.0	350.0
20		150.0	400.0

6.1.6 Example Problem No. 6 - Reboiled Absorber

This problem is hydrogen rich three feed demethanizer operating at the Polymer Corporation Limited synthetic rubber plant in Sarnia, Ontario. It is taken from the information given by Prowse

and Johnson (27), and Petryshuk and Johnson (52).

The problem specifications and initial assumptions are as follows.

Compositions of Entering Streams

Component	Feed - 1 (moles/time)	Feed - 2 (moles/time)	Feed - 3 (moles/time)
hydrogen	0.0	0.0	562.4
nitrogen	0.0	0.0	207.2
methane	0.0	28.9	651.2
ethylene	0.0	57.8	414.4
ethane	0.0	144.5	414.4
propylene	0.0	491.3	384.8
propane	23.66	317.9	118.4
i-butane	196.56	520.2	88.8
2-butene	444.08	173.4	14.8
n-butane	777.14	982.6	59.2
n-pentane	331.24	158.95	35.52
heptane	47.32	14.45	8.88

Pressure = 475.0 psia

Number of theoretical stages = 30

Lean oil temperature = -4°F

Feed - 1 temperature = -4°F

Feed - 2 temperature = -4°F

Feed - 1 stage number = 15

Feed - 2 stage number = 22

Top product (vapor) = 1520.0

The initial temperatures are assumed to be linear between 0°F and the top stage and 203°F at the reboiler.

Initial Assumptions

<u>Stage No.</u>	<u>Temperature (°F)</u>	<u>Vapor Rate (moles/time)</u>
1	0	1520
2	7	1600
3	14	1650
4	21	1700
5	28	1750
6	35	1800
7	42	1850
8	49	1900
9	56	1950
10	63	2000
11	70	2000
12	77	2000
13	84	2000
14	91	2000
15	98	2000
16	105	2000
17	112	2000
18	119	2100
19	126	2200
20	133	2300
21	140	2400
22	147	2500
23	154	1000
24	161	1200
25	168	1400
26	175	1600
27	182	1800
28	189	2000
29	196	2200
30	203	2400

6.1.7 Example Problem No. 7 - Distillation Column

This distillation column is described by Wang and Henke (4).

The problem specifications and initial assumptions are:

Compositions of Entering Streams

Component	Feed - 1 (moles/time)	Feed - 2 (moles/time)
methane	2.0	0.0
ethane	10.0	0.0
propylene	6.0	1.0
propane	12.0	7.0
i-butane	1.0	4.0
n-butane	3.0	17.0
n-pentane	0.5	15.2
n-hexane	0.0	9.0
heptane	0.0	4.5
octane	0.0	4.3
decane	0.0	3.5

Pressure = 264.7 psia

Number of theoretical stages = 21

Feed stage numbers = 7 and 13

Feed temperatures

stage 7 = dew point

stage 13 = bubble point

Vapor distillate rate = 23.0 moles

Reflux ratio = 3.122

Liquid side stream from 4th plate = 15.0

Vapor side stream from 16th plate = 25.0

Initial Assumptions

Plate No.	Temperature (°F)	Vapor Rate (moles/time)
1	80.0	23.0
2	98.5	94.806
3	117.0	94.806
4	135.5	94.806
5	154.0	94.806
6	172.5	94.806
7	191.0	94.806
8	209.5	60.306
9	228.0	60.306
10	246.5	60.306
11	265.0	60.306
12	283.5	60.306
13	302.5	60.306
14	320.5	60.306
15	339.0	60.306
16	357.5	60.306
17	376.0	85.306
18	394.5	85.306
19	413.0	85.306
20	431.5	85.306
21	450.0	85.306

6.1.8 Example Problem No. 8. Distillation Column

This is a two product condenser stabilizer which is presently operating in a natural gas processing plant in the province of Alberta.

The problem specifications and initial assumptions follow.

Composition of Entering Streams

<u>Component</u>	<u>Feed (moles/time)</u>
CO ₂	0.419
nitrogen	0.211
methane	74.737
ethane	78.890
propane	130.060
i-butane	44.244
n-butane	90.173
i-pentane	41.344
n-pentane	43.606
2-methylpentane	15.143
hexane	14.955
heptane	23.817
octane	15.875
nonane	8.784
decane	2.392
undecane	0.443
dodecane	0.174
tridecane	0.088

Pressure = 350.0 psia

Number of theoretical stages = 25

Feed stage number = 9

Feed temperature = 250.0°F

Vapor distillate rate = 21.02 moles

Liquid distillate rate = 21.02 moles

Reflux ratio = 1.9

Initial Assumptions

Stage No.	Temperature (°F)	Vapor Rate (moles/time)
1	120.00	210.20
2	131.87	1219.20
3	143.75	1219.20
4	155.62	1219.20
5	167.50	1219.20
6	179.37	1219.20
7	191.25	1219.20
8	203.12	1219.20
9	215.00	1219.20
10	226.87	800.19
11	238.75	800.19
12	250.62	800.19
13	262.50	800.19
14	274.37	800.19
15	286.25	800.19
16	298.12	800.19
17	310.00	800.19
18	321.87	800.19
19	333.75	800.19
20	345.62	800.19
21	357.50	800.19
22	369.37	800.19
23	381.25	800.19
24	393.12	800.19
25	405.00	800.19

6.1.9 Example Problem No. 9 - Distillation Column

This is a n-butane-i-butane splitter operating in the province of Alberta. A linear temperature profile and constant molar flow rates are assumed as initial assumptions.

The problem specifications are:

Feed Composition

Component	Feed (moles/time)
propane	10.0
i-butane	652.0
n-butane	1140.0
i-pentane	17.5

Pressure = 84.0 psia

Number of theoretical stages = 70

Feed stage number = 35

Feed temperature = boiling point

Vapor distillate = 670.0

Reflux ratio = 11.3

6.2 Comparison of the Results

The computed results obtained with the new algorithm are shown in Appendix 3. The computing time and number of iterations required are summarized in Table 1 and Table 2.

In Table 1 and Table 2, the methods compared are,

New: New method proposed by the author.

Tomich: Tomich's method.

BP-TRI: Bubble Point method combined with the Tridiagonal Matrix procedure.

- SR-TG: Sum Rates method combined with the Thiele-Geddes procedure.
- SR-TRI: Sum Rates method combined with the Tridiagonal Matrix procedure.
- BP-TG: Bubble Point method combined with the Thiele-Geddes and the Theta convergence procedure.

In Table 3, Table 4 and Table 5, typical comparisons of the rate of convergence between the new method and the Tomich method are shown.

Table 1

Comparison of Computing Time

(Time in seconds on an IBM 360-67)

method problem		NEW	TOMICH	BP-TRI	SR-TG	SR-TRI	BP-TG
Absorber	1	4.07	15.69	(118) _{AA}	(128) _{AA}	(18) _{AA}	(99) _{AA}
	2	6.46	21.66	X	(381) _A	12.58 (79) _A	X
Reduced Absorber	3	4.67	24.08	X	X	(214) _{AA}	(237) _{AA}
	4	14.43	75.28	X	X	X	(767) _{AA}
	5	22.23	X				
	6	86.72	X				
Distillation	7	12.86	51.46	33.50			AA
	8	27.10	>190.9 ^A	>143.0 ^A			
	9	21.35		123.84			

Table 1. Comments

- X: divergent
- (): on an IBM 7040
- Δ : Burningham and Otto (22)
- $\Delta\Delta$: Otto, private communication
- Δ^* : not converged in specified time (180 sec.) or number of iterations (30 times)
- $\Delta\Delta^*$: Wang and Henke (4); they reported that BP-TRI is faster than BP-TG for problem 7 when polynomial data are employed.

Table 2

Comparison of Number of Iterations Required

method \ problem		NEW	10MICH	BP-TR1	SR-TG	SR-TR1	BP-TG
Asolver	1	3	20	16	22	6	16
	2	7	24	X	18	18	X
Reboiled Asolver	3	5	29	X	X	52	33
	4	5	27	X		X	27
	5	10	X				
	6	16	X				
Distillation	7	4	14	12			**
	8	5	$\geq 25^*$	$\geq 30^*$			
	9	1		26			

X: divergent

*: not converged in specified time (180 sec.) or number of iterations (30 times)

**: see the comment in Table 1

Table 3
 Comparison of Rate of Convergence with
 Tomich's Method
 (Problem 1)

<u>The New Method</u>		<u>The Tomich Method</u>	
<u>Iteration</u> <u>No.</u>	<u>[CRIT]</u>	<u>Iteration</u> <u>No.</u>	<u>[CRIT]</u>
0	0.327×10^{-1}	0	0.453×10^{-1}
1	0.361×10^{-3}	1	0.919×10^{-2}
2	0.145×10^{-3}	5	0.633×10^{-3}
3	0.762×10^{-5}	10	0.583×10^{-3}
		15	0.343×10^{-3}
		20	0.908×10^{-6}

Table 4
Comparison of Rate of Convergence with
Tomich's Method

(Problem 3)

<u>The New Method</u>		<u>The Tomich Method</u>	
<u>Iteration</u> <u>No.</u>	<u>[CRIT]</u>	<u>Iteration</u> <u>No.</u>	<u>[CRIT]</u>
0	0.545	0	0.424
1	0.197	1	0.270
2	0.446×10^{-1}	5	0.119
3	0.122×10^{-2}	10	0.434×10^{-2}
4	0.259×10^{-4}	15	0.289×10^{-3}
5	0.357×10^{-5}	20	0.155×10^{-3}
		25	0.139×10^{-3}
		29	0.145×10^{-4}

Table 5

Comparison of Rate of Convergence with
Tomich's Method

(Problem 7)

<u>The New Method</u>		<u>The Tomich Method</u>	
<u>Iteration</u> <u>No.</u>	<u>[CRIT]</u>	<u>Iteration</u> <u>No.</u>	<u>[CRIT]</u>
0	0.873	0	0.983
1	0.199	1	0.675
2	0.198×10^{-2}	5	0.155×10^{-2}
3	0.461×10^{-3}	10	0.106×10^{-3}
4	0.140×10^{-4}	14	0.168×10^{-4}

6.3 Discussion

A comparison of the performance of the new method with Tomich's method and with Bubble Point and Sum Rates procedures is given in Table 1 and Table 2. The Sum Rates and Bubble Point procedures are based on traditional procedures and, in general, are not reliable for all types of problems. The Sum Rates procedures are more effective for absorber problems whereas the Bubble Point methods are more reliable for distillation problems. These observations are in agreement with the conclusions of Friday and Smith (14).

The Thiele-Geddes bubble point method with theta convergence has successfully solved some complex reboiled absorber problems. However there is no assurance that this method will converge for a particular problem (52), (22).

Both Tomich's method and the new method show promise of being reliable for all types of separation problems. However, Tomich's method requires longer computational time and has difficulty with complex reboiled absorber problems.

Demethanizer absorbers which handle a significant amount of hydrogen, such as described in problems 5 and 6, seem to be one of the more difficult types of problems to solve. Petryschuk and Johnson (52) were not able to solve a problem similar to example 6 with their program based on the Thiele-Geddes bubble point procedure. Prowse and Johnson (27) solved a problem similar to example 6 using a method based on Ball's relaxation procedure (25). Relaxation methods are characteristically stable but converge quite slowly. Prowse and Johnson (27) report using more than 60 iterations for a

problem similar to example 6.

Problem 5 was formulated from information provided by C.I.L. (Canadian Industry Limited) for a column operating at the C.I.L. Edmonton polyethylene plant. The new method readily solves this complex column. However, attempts to simulate the column operation have, as yet, been unsuccessful because of uncertainties as to the identity of all the components present, the plant analyses and as to the proper equilibrium and enthalpy data.

The results obtained for problems 7, 8 and 9 indicate that the new method is the superior method of the procedures tested for distillation problems. The method was particularly effective for the iso-butane-n-butane splitter which contains a large number of equilibrium stages and is described in problem 9.

Comparisons of the convergence characteristics of the new method and of the Tomich method are shown in Table 3, Table 4 and Table 5. In general, the new method requires less computational time and fewer iterations than the Tomich method. However, the average computational time per iteration is less for the Tomich method. This illustrates the effectiveness of the Broyden procedure.

The initial assumptions of temperature and flow rate profiles can have a marked effect on the performance of any procedure, thus identical initial assumptions must be used for valid comparisons. The initial assumptions used for the test problems were moderately far from the final solutions and were selected as ones that could be easily calculated or assumed without prior knowledge of the problem solution. The new method shows promise of being relatively insensitive

to the initial assumptions used, that is, it appears to give convergent solutions for a wider range of initial assumptions for any given problem than other methods. However, proper analysis of the relative sensitivity of the methods to initial assumptions is complex and must take into account the method of finding the weighting factor t . Additional work is required to clarify the effect that the choice of initial assumptions has on the convergence characteristics.

The method of selecting the weighting factor, t , has an important effect on the characteristics of the new method and Tomich's method. Further work is required to provide the optimum procedure for selecting the weighting factor.

The new method obviously requires a larger amount of computer storage than the traditional decoupled methods such as those proposed by Lewis and Matheson (1), Thiele and Geddes (3), and Wang and Henke (4). However, significantly less computer storage is required than for the methods proposed by Gentry (7) and Naphtali et al (9). The methods of Gentry and Naphtali et al require a prohibitive amount of computer storage when the use of composition dependent equilibrium and enthalpy data is incorporated in the methods. The new method requires less storage than the Tomich method. A comparison of the sizes of the inverses of the Jacobian matrices can be used as a measure of the computer storage requirement. For example, for a 100 stage column the total number of elements in the inverse of the Jacobian matrix for the new method is 10^4 whereas 4×10^4 elements are required in the Tomich method.

The Chao-Seader correlation has been used exclusively for the direct calculation of equilibrium and enthalpy data for the

problems reported in this thesis. Other correlations such as the ones proposed by Chueh and Prausnitz (38), Lee and Edmister (40), Wilson (33) as well as polynomial data correlations can be easily used with the new method.

It should be possible to develop analytical expressions for the partial derivatives required from the correlations mentioned above. Numerical evaluation of the partial derivatives will be required when analytical expressions are not available.

When linearizing the model equations, only the partial derivatives that were thought to have a dominant influence on the solution were employed. This concept is fundamental to the new method in that it allows convenient matrix structures to be formulated which in turn facilitate the simultaneous solution of all the model equations. The test of the method on a wide range of problems suggests that this strategy is quite successful.

CHAPTER 7

CONCLUSIONS

The new calculational procedure for multistage, multicomponent separation calculations that has been described and evaluated in this thesis is a reliable and efficient method for absorber, reboiled absorber and distillation calculations, typical of those encountered in the hydrocarbon processing industries and the chemical industries in general.

The new method is more reliable and requires less computational time than the Tonich method and Bubble Point and Sum Rates procedures, and would appear to be a significant improvement on current procedures.

The method seems to be relatively insensitive to initial assumptions, but additional work is required to clarify the influence of initial assumption and of the choice of the weighting factor on the convergence characteristics.

Structuring the equilibrium stage problem as described in this thesis, making effective use of matrix manipulation procedures to solve all the model equations simultaneously, avoiding iterative bubble point calculations or other decoupling methods and the fact that only $2N(1+NCP)$ partial derivatives need to be evaluated per iteration, all contribute to the significant reduction in computer storage requirement and computational time compared to other methods.

NOMINCLATURE

A	API gravity, or Chao-Seader coefficient
A, B	defined by equation (4-3)
$\bar{A}$	Jacobian matrix
AH, BH, CH, DH	ideal gas constants
a, b, c	elements of matrix
B	matrix
C	function defined by equation (2-2)
$\bar{C}$	matrix
$\bar{D}$	matrix
d	density
d, e	elements of matrix
E	function defined by equation (2-3)
E^*	normalized energy imbalance
f	general function
f	fugacity
f, g	defined by equations (4-35) and (4-36)
f, g	elements of matrix
$\bar{f}$	column vector defined by equation (3-13)
F	molar feed rate
G	element of matrix
h	enthalpy of liquid, or defined by equation (4-2)
H	enthalpy of vapor
$\bar{H}$	matrix defined by equation (3-19)
ΔH	heat of vaporization
I	unit matrix

K	equilibrium K-ratio or U.O.P., characteristic factor
L	molar liquid flow rate
M	function defined by equation (2-5)
MW	molecular weight
m	element of column vector
N	total number of stages
NCP	number of components
$\bar{P}$	column vector defined by equation (3-15)
p, q, r	elements of matrix
P	pressure
$\bar{P}$	matrix
Q	heat duty
$\bar{Q}$	column vector
R	gas constant
s, t	elements of matrix
S	function defined by equation (2-4)
SL	molar flow rate of liquid side stream
SV	molar flow rate of vapor side stream
t	weighting factor
T	temperature
$\bar{\Delta T}$	column vector
u	element of column vector
v	molecular volume of gas
V	molar vapor flow rate, or liquid molar volume
$\bar{\Delta V}$	column vector
x	liquid composition
$\bar{x}$	column vector defined by equation (3-13)

$\overline{\Sigma \Delta x}$

column vector whose element is $\overline{\Sigma \Delta x_i}$

 $\overline{\Delta x_j^{(s)}}$

column vector

 y

vapor composition

 $\bar{y}$

column vector defined by equation (3-18)

 z

feed composition, or compressibility factor

Greek Letters

α	element of matrix in equation (5-17)
β	element of matrix in equation (5-18)
γ	activity coefficient
δ	solubility parameter
Δ	"new value minus old value"
ϵ	defined by equation (5-21)
ν	liquid fugacity coefficient
ϕ	Euclidean norm
ψ	vapor phase fugacity coefficient
ω	acentric factor

Subscripts

F	feed
i	component number
j	stage number
L	liquid
N	bottom stage

Superscript

b	boiling point
c	critical condition
k	iteration number
o	pure component, or ideal state
R	reduced state

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APPENDIX B.1

PHYSICAL PROPERTIES

	CODE	ACENT, FAC.	SOL. PARA.	MOLAL VOL.	CRIT. TEMP.	CRIT. PRES.
HYDROGEN	1	0.0000E+00	0.3250E+01	0.3100E+02	0.602-0E+02	0.1900E+03
NITROGEN	3	0.2100E-01	0.4440E+01	0.5300E+02	0.2271E+03	0.4920E+03
CO2	4	0.1770E+00	0.7120E+01	0.4400E+02	0.5475E+03	0.1071E+04
H2S	5	0.8700E-01	0.8800E+01	0.4310E+02	0.5724E+03	0.1300E+04
METHANE	2	0.0000E+00	0.5680E+01	0.5200E+02	0.3439E+03	0.0731E+03
ETHANE	6	0.1060E+00	0.6050E+01	0.6400E+02	0.5505E+03	0.7190E+03
ETHYLENE	6	0.9500E-01	0.6080E+01	0.6100E+02	0.5095E+03	0.7420E+03
PROPANE	6	0.1540E+00	0.6400E+01	0.8400E+02	0.6259E+03	0.8170E+03
PROPYLENE	6	0.1450E+00	0.6430E+01	0.7900E+02	0.6272E+03	0.8070E+03
IBUTANE	6	0.1825E+00	0.6730E+01	0.1055E+03	0.7347E+03	0.8200E+03
NBUTANE	6	0.1950E+00	0.6730E+01	0.1014E+03	0.7655E+03	0.8300E+03
CIS2BUTENE	6	0.2575E+00	0.6760E+01	0.9120E+02	0.7700E+03	0.8200E+03
1-BUTENE	6	0.1975E+00	0.6760E+01	0.9340E+02	0.7522E+03	0.8100E+03
IPENTANE	6	0.2104E+00	0.7021E+01	0.1174E+03	0.8290E+03	0.8400E+03
NPENTANE	6	0.2390E+00	0.7021E+01	0.1161E+03	0.8456E+03	0.8400E+03
HEXANE	6	0.2970E+00	0.7266E+01	0.1316E+03	0.9142E+03	0.8400E+03
BENZENE	6	0.2130E+00	0.9158E+01	0.8940E+02	0.1012E+04	0.7100E+03
2MPENTAN	6	0.2770E+00	0.7018E+01	0.1329E+03	0.8566E+03	0.8400E+03
HEPTANE	6	0.3400E+00	0.7430E+01	0.1475E+03	0.9722E+03	0.8500E+03
TOLUENE	6	0.2590E+00	0.8915E+01	0.1064E+03	0.1049E+04	0.8500E+03
OCTANE	6	0.3990E+00	0.7551E+01	0.1635E+03	0.1024E+04	0.8500E+03
O-XYLENE	6	0.2900E+00	0.8587E+01	0.1212E+03	0.1136E+04	0.8500E+03
ECHEXANE	6	0.3050E+00	0.7743E+01	0.1431E+03	0.1047E+04	0.8500E+03
NONANE	6	0.4440E+00	0.7649E+01	0.1796E+03	0.1073E+04	0.8500E+03
DECANE	6	0.4870E+00	0.7721E+01	0.1960E+03	0.1110E+04	0.8500E+03
UNDECANE	6	0.5210E+00	0.7790E+01	0.2122E+03	0.1154E+04	0.8500E+03
DODECANE	6	0.5610E+00	0.7840E+01	0.2286E+03	0.1186E+04	0.8500E+03
TRDECANE	6	0.6000E+00	0.7890E+01	0.2449E+03	0.1220E+04	0.8500E+03

APPENDIX 1.2

CONSTANTS FOR IDEAL GAS ENTHALPY

	A	B	-C	D
HYDROGEN	0.31091E 04	0.68913E 01	0.16126E -03	-0.72242E -07
NITROGEN	0.31921E 04	0.69564E 01	-0.31038E -04	0.23500E -06
CO2	0.33577E 04	0.84401E 01	0.30405E -02	-0.78977E -05
H2S	0.36592E 04	0.80338E 01	0.55089E -03	0.32509E -05
METHANE	0.36839E 04	0.78808E 01	0.35057E -02	0.24465E -05
ETHANE	0.42201E 04	0.11202E 02	0.89381E -02	0.80462E -05
ETHYLENE	0.37920E 04	0.91448E 01	0.78194E -02	-0.15227E -05
PROPANE	0.50686E 04	0.15108E 02	-0.15406E -01	-0.29387E -05
PROPYLEN	0.47148E 04	0.13502E 01	0.11469E -01	-0.17973E -05
IBUTANE	0.60231E 04	0.19998E 02	0.20441E -01	-0.41461E -05
NBUTANE	0.66547E 04	0.20545E 02	0.18653E -01	-0.30167E -05
CIS2BUTE	0.57638E 04	0.16014E 02	0.17372E -01	-0.32793E -05
I-BUTENE	0.57975E 04	0.18813E 02	0.16076E -01	-0.30421E -05
IPENTANE	0.74756E 04	0.24654E 02	0.24462E -01	-0.44373E -05
NPENTANE	0.80398E 04	0.25190E 02	0.23486E -01	-0.41745E -05
HEXANE	0.94750E 04	0.29523E 02	0.29141E -01	-0.59119E -05
BENZENE	0.47399E 04	0.16158E 02	0.22385E -01	-0.53555E -05
2MPENTAN	0.85771E 04	0.28889E 02	0.32098E -01	-0.79119E -05
HEPTANE	0.10566E 05	0.33315E 02	0.32787E -01	-0.56561E -05
TOLUENE	0.59813E 04	0.20865E 02	-0.26105E -01	-0.58166E -05
OCTANE	0.12262E 05	0.38991E 02	0.38411E -01	-0.78457E -05
O-XYLENE	0.77375E 04	0.27563E 02	0.28048E -01	-0.55709E -05
ECHEXANE	0.82914E 04	0.31816E 02	0.40773E -01	-0.72295E -05
NONANE	0.13661E 05	0.43736E 02	0.43017E -01	-0.89548E -05
DECANE	0.15051E 05	0.48486E 02	0.47562E -01	-0.98586E -05
UNDECANE	0.16463E 05	0.63067E 02	0.52624E -01	-0.11207E -04
DODECANE	0.17845E 05	0.57952E 02	0.56865E -01	-0.11944E -04
TRIDECANE	0.19239E 05	0.62722E 02	0.61338E -01	-0.12815E -04

APPENDIX 3.3

CHAO-SEADER COEFFICIENTS FOR LIQUID FUGACITY COEFFICIENTS

	HYDROGEN	METHANE	NITROGEN	CO ₂	H ₂ S	GENERAL
A ₁	1.967178	2.438000	2.736548	-30.060852	3.058120	5.757400
A ₂	1.029718	-2.245500	-1.981830	6.140988	-2.649190	-3.017610
A ₃	-0.054050	-0.340840	-0.514870	45.263214	0.374580	-4.985000
A ₄	0.000530	0.002120	0.042470	-27.302994	-1.464708	2.022988
A ₅	0.0	-0.002230	-0.002810	5.915250	0.457350	0.0
A ₆	0.008590	0.104860	-0.029470	0.368380	-0.957220	0.084270
A ₇	0.0	-0.036910	0.023500	-0.679170	1.427258	0.266670
A ₈	0.0	0.0	0.0	0.155460	-0.502420	-0.311380
A ₉	0.0	0.0	0.0	0.0	0.335890	-0.026550
A ₁₀	0.0	0.0	0.0	0.089560	-0.266780	0.028830
A ₁₁	0.0	0.0	0.0	0.0	0.0	-4.238930
A ₁₂	0.0	0.0	0.0	0.0	0.0	8.658078
A ₁₃	0.0	0.0	0.0	0.0	0.0	-1.220590
A ₁₄	0.0	0.0	0.0	0.0	0.0	-3.152240
A ₁₅	0.0	0.0	0.0	0.0	0.0	-0.025000

APPENDIX 2

EXAMPLE OF USE OF NEW ALGORITHM
FOR THE NUMERICAL SOLUTION OF TRIAGONAL MATRIX EQUATION

EQUATIONS

$$1 * X_1 + 1 * X_2 = 3$$

$$1 * X_1 + 2 * X_2 - 1 * X_3 = 2$$

$$3 * X_2 + 2 * X_3 + 1 * X_4 = 16$$

$$1 * X_3 + 2 * X_4 - 3 * X_5 = -4$$

$$-1 * X_4 + 1 * X_5 = 1$$

RESULT

	X1	X2	X3	X4	X5
TRUE SOLUTION	1	2	3	4	5

NEW METHOD, 0.10000E 01 0.20000E 01 0.30000E 01 0.39999E 01 0.40000E 01

THOMAS METHOD, 0.10000E 01 0.19999E 01 0.30000E 01 0.40000E 01 0.40000E 01

APPENDIX 3-1 TEST PROBLEM NUMBER - 1

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 1

NO. OF PLATES 3

NO. OF COMPONENTS 6

PRESSURE AT TOP PLATE (PSIA) 300.00

PRESSURE DROP PER PLATE (PSIA) 0.0

NO. OF FEEDS 2

ENTERING PLATE OF FEED 1 1

FEED QUANTITY 0.20000E 02

PRESSURE OF FEED 300.00

TEMPERATURE OF FEED (F) 90.00

ENTERING PLATE OF FEED 2 8

FEED QUANTITY 0.10000E 03

PRESSURE OF FEED 300.00

LIQUID RATIO OF FEED 0.0

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

0 SUM OF SQUARES OF RESIDUALS 0.32679E-01
TEMPERATURE

0.555960E 03 0.555960E 03 0.555960E 03 0.555960E 03 0.555960E 03
0.555960E 03 0.555960E 03 0.555960E 03

VAPOR FLOW RATE

0.900000E 02 0.900000E 02 0.900000E 02 0.900000E 02 0.900000E 02
0.900000E 02 0.900000E 02 0.900000E 02

1 SUM OF SQUARES OF RESIDUALS 0.36086E-03
TEMPERATURE

0.559226E 03 0.559013E 03 0.559172E 03 0.559047E 03 0.559076E 03
0.559020E 03 0.557014E 03 0.559351E 03

VAPOR FLOW RATE

0.915961E 02 0.914277E 02 0.91573E 02 0.92212E 02 0.92497E 02
0.922951E 02 0.93739E 02 0.95105E 02

2 SUM OF SQUARES OF RESIDUALS 0.14544E-03
TEMPERATURE

0.57649E 03 0.58152E 03 0.58311E 03 0.58328E 03 0.58199E 03
0.57837E 03 0.57080E 03 0.55555E 03

VAPOR FLOW RATE

0.918080E 02 0.91895E 02 0.92603E 02 0.92957E 02 0.93245E 02
0.93598E 02 0.94186E 02 0.95494E 02

3 SUM OF SQUARES OF RESIDUALS 0.76246E-05
TEMPERATURE

0.57911E 03 0.58466E 03 0.58581E 03 0.58484E 03 0.58216E 03
0.57750E 03 0.56956E 03 0.55443E 03

VAPOR FLOW RATE

0.916012E 02 0.91674E 02 0.92384E 02 0.92708E 02 0.93000E 02
0.93388E 02 0.94028E 02 0.95387E 02

***** COMPUTED RESULTS *****

***** STAGE VARIANCES *****

COLUMN PRESSURE (PSIA) 0.70000E+03

DESIGNER'S TEMPERATURE, INITIALLY AND LIQUID REACTION OF FEED

0.7000E+03 PSIA 0.7000E+03 0.7000E+03 0.7000E+03 1.000

0.7000E+03 PSIA 0.7000E+03 0.7000E+03 0.7000E+03 0.0

*** STAGE VARIANCES ***

STAGE NO.	TEMPERATURE F	LIQ. FLOW LB MOL/TIME	VAP. FLOW LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.11951E+03	0.25666E+02	0.25666E+02	0.0
2	0.12506E+03	0.25666E+02	0.25666E+02	0.0
3	0.12621E+03	0.25666E+02	0.25666E+02	0.0
4	0.12524E+03	0.25666E+02	0.25666E+02	0.0
5	0.12256E+03	0.25666E+02	0.25666E+02	0.0
6	0.11790E+03	0.25666E+02	0.25666E+02	0.0
7	0.10996E+03	0.25666E+02	0.25666E+02	0.0
8	0.96824E+02	0.25666E+02	0.25666E+02	0.0

*** MATERIAL BALANCE ***

FEEDS

	PLATE NO. 1		PLATE NO. 2	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
METHANE	0.0	0.0	0.70000E 02	0.70000E 00
ETHANE	0.0	0.0	0.15000E 02	0.15000E 00
PROPANE	0.0	0.0	0.10000E 02	0.10000E 00
NEUTANE	0.0	0.0	0.40000E 01	0.40000E -01
NEPENTANE	0.0	0.0	0.10000E 01	0.10000E -01
OCTANE	0.20000E 02	0.10000E 01	0.0	0.0
TOTAL	0.20000E 02		0.10000E 01	

PRODUCTS

	TOP PRODUCT		BOTTOM PRODUCT	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
METHANE	0.67326E 02	0.78275E 00	0.26790E 01	0.78839E -01
ETHANE	0.12514E 02	0.14549E 00	0.24845E 01	0.73099E -01
PROPANE	0.14286E 01	0.63144E -01	0.45680E 01	0.13440E 00
NEUTANE	0.10626E 00	0.15606E -02	0.36235E 01	0.10867E 00
NEPENTANE	0.18415E -03	0.21409E -06	0.9981E 00	0.29417E -01
OCTANE	0.43764E 00	0.50884E -02	0.12562E 02	0.57557E 00
TOTAL	0.86012E 02		0.31280E 02	

APPENDIX 3- TEST PROBLEM NUMBER - 2

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 1

NO. OF PLATES 6

NO. OF COMPONENTS 15

PRESSURE AT TOP PLATE (PSIA) 1310.00

PRESSURE DROP PER PLATE (PSIA) 0.0

NO. OF FEEDS 2

ENTERING PLATE OF FEED 1 1

FEED QUANTITY 0.36250E 02

PRESSURE OF FEED 1310.00

TEMPERATURE OF FEED (F) 45.00

ENTERING PLATE OF FEED 2 6

FEED QUANTITY 0.11809E 04

PRESSURE OF FEED 1310.00

TEMPERATURE OF FEED (F) 45.00

NO. OF INTER COOLERS OR HEATERS 1

PLATE NO. OF INTER COOLER OR HEATER 1

HEAT LOAD OF INTER COOLER OR HEATER 0.58000E 06

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

0 SUM OF SQUARES OF RESIDUALS 0.89902E-01

TEMPERATURE

0.47960E 03 0.48460E 03 0.48460E 03 0.48460E 03 0.48460E 03

0.47960E 03

VAPOR FLOW RATE

0.93988E 03 0.95000E 03 0.97500E 03 0.10000E 04 0.10500E 04

0.11000E 04

1 SUM OF SQUARES OF RESIDUALS 0.55500E-02

TEMPERATURE

0.49052E 03 0.48478E 03 0.48781E 03 0.48625E 03 0.48490E 03

0.48296E 03

VAPOR FLOW RATE

0.92373E 03 0.96818E 03 0.98453E 03 0.10045E 04 0.10374E 04

0.10811E 04

SUM OF SQUARES OF RESIDUALS 0.25760E-02

TEMPERATURE

0.48915E 03 0.48606E 03 0.48416E 03 0.48322E 03 0.48367E 03

0.48522E 03

VAPOR FLOW RATE

0.93488E 03 0.99492E 03 0.10153E 04 0.10347E 04 0.10644E 04

0.11052E 04

3 SUM OF SQUARES OF RESIDUALS 0.77683E-03

TEMPERATURE

0.49032E 03 0.48771E 03 0.48538E 03 0.48370E 03 0.48304E 03

0.48367E 03

VAPOR FLOW RATE

0.92874E 03 0.99307E 03 0.10151E 04 0.10353E 04 0.10627E 04

0.11023E 04

4 SUM OF SQUARES OF RESIDUALS 0.89358E-04

TEMPERATURE

0.49077E 03 0.48985E 03 0.48828E 03 0.48690E 03 0.48563E 03

0.48397E 03

VAPOR FLOW RATE

0.93056E 03 0.99617E 03 0.10169E 04 0.10351E 04 0.10576E 04

0.10929E 04

5 SUM OF SQUARES OF RESIDUALS 0.52666E-04

TEMPERATURE

0.48973E 03 0.48883E 03 0.48762E 03 0.48672E 03 0.48588E 03

0.48413E 03

VAPOR FLOW RATE

0.93157E 03 0.99866E 03 0.10197E 04 0.10376E 04 0.10585E 04

0.10912E 04

6 SUM OF SQUARES OF RESIDUALS 0.86600E-05
 TEMPERATURE
 0.49016E 03 0.48901E 03 0.48745E 03 0.48623E 03 0.48510E 03
 0.48384E 03
 VAPOR FLOW RATE
 0.93008E 03 0.92697E 03 0.10181E 04 0.10361E 04 0.10571E 04
 0.10904E 04

7 SUM OF SQUARES OF RESIDUALS 0.50215E-05
 TEMPERATURE
 0.49050E 03 0.48953E 03 0.48799E 03 0.48682E 03 0.48570E 03
 0.48390E 03
 VAPOR FLOW RATE
 0.92995E 03 0.92648E 03 0.10172E 04 0.10349E 04 0.10557E 04
 0.10895E 04

***** COMPUTED RESULTS *****

NUMBER OF ITERATIONS 7

COLUMN PRESSURE (PSIA) 0.13100E 04

PRESSURE • TEMPERATURE • ENTHALPY AND LIQUID FRACTION OF FEED

0.131E 04 PSIA -0.500E 01 F-0.132E 06 F.T..0. 1.000

0.131E 04 PSIA 0.450E 02 F 0.342E 07 P.L..0. 0.0

*** STAGE VARIABLES ***

PLATE NO.	TEMPERATURE F	LIG. F. R. LB MOL/TIME	VAP. F. R. LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.10898E 02	0.10278E 03	0.02995E 03	0.0
2	0.29931E 02	0.12346E 03	0.99648E 03	0.0
3	0.28386E 02	0.14116E 03	0.10172E 04	0.0
4	0.27016E 02	0.16199E 03	0.10349E 04	0.0
5	0.25649E 02	0.15582E 03	0.10557E 04	0.0
6	0.24188E 02	0.28717E 03	0.10895E 04	-0.58000E 06

*** MATERIAL BALANCE ***

FEEDS

	PLATE NO. 1		PLATE NO. 2	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
NITROGEN	0.0	0.0	0.20670E 02	0.17504E-01
CO2	0.0	0.0	0.15250E 02	0.12914E-01
METHANE	0.0	0.0	0.67215E 03	0.73857E 00
ETHANE	0.0	0.0	0.17678E 03	0.14970E 00
PROPANE	0.0	0.0	0.68680E 02	0.58161E-01
ISOBUTANE	0.0	0.0	0.72400E 01	0.61650E-02
NEOBUTANE	0.0	0.0	0.13670E 02	0.11576E-01
IPENTANE	0.0	0.0	0.19700E 01	0.16603E-02
NPENTANE	0.0	0.0	0.19500E 01	0.16513E-02
HEXANE	0.0	0.0	0.13100E 01	0.11094E-02
HYPTH-1	0.70000E-01	0.19310E-02	0.84000E 00	0.71134E-03
HYPTH-2	0.29000E 00	0.80000E-02	0.25000E 00	0.21171E-03
HYPTH-3	0.12990E 02	0.35825E 00	0.50000E-01	0.42342E-04
HYPTH-4	0.20430E 02	0.56359E 00	0.10000E-01	0.84683E-05
HYPTH-5	0.24700E 01	0.65138E-01	0.10000E-01	0.84683E-05
TOTAL	0.36250E 02		0.11805E 04	

PRODUCTS

	TOP PRODUCT		BOTTOM PRODUCT	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
NITROGEN	0.19462E 02	0.20928E-01	0.12353E 01	0.43015E-02
CO2	0.10284E 02	0.11059E-01	0.49539E 01	0.17251E-01
METHANE	0.76128E 03	0.81862E 00	0.11101E 03	0.38656E 00
ETHANE	0.11237E 03	0.12083E 00	0.64314E 02	0.22396E 00
PROPANE	0.24443E 02	0.26284E-01	0.44154E 02	0.15390E 00
ISOBUTANE	0.10196E 01	0.10964E-02	0.62578E 01	0.21721E-01
NEOBUTANE	0.81845E 00	0.88010E-03	0.12849E 02	0.44745E-01
IPENTANE	0.14287E-01	0.15364E-04	0.19557E 01	0.68101E-02
NPENTANE	0.36481E-02	0.39229E-05	0.19463E 01	0.67776E-02
HEXANE	0.25829E-04	0.27774E-07	0.13100E 01	0.45617E-02
HYPTH-1	0.67593E-02	0.72684E-05	0.90320E 00	0.31452E-02
HYPTH-2	0.10142E-01	0.10906E-04	0.52979E 00	0.18449E-02
HYPTH-3	0.15050E 00	0.16184E-03	0.12886E 02	0.44881E-01
HYPTH-4	0.90845E-01	0.97688E-04	0.20348E 02	0.70858E-01
HYPTH-5	0.46795E-02	0.50320E-05	0.24753E 01	0.86195E-02
TOTAL	0.92995E-03		0.28717E 03	

APPENDIX 3-3 TEST PROBLEM NUMBER - 4

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 2

NO. OF PLATES 10

NO. OF COMPONENTS 5

PRESSURE AT TOP PLATE (PSIA) 300.00

PRESSURE DROP PER PLATE (PSIA) 0.0

NO. OF FEEDS 2

ENTERING PLATE OF FEED 1 1

FEED QUANTITY 0.30000E 02

PRESSURE OF FEED 300.00

TEMPERATURE OF FEED (F) 90.00

ENTERING PLATE OF FEED 2 5

FEED QUANTITY 0.10001E 03

PRESSURE OF FEED 300.00

LIQUID RATIO OF FEED 0.0

SPECIFIED TOP PRODUCT 0.95000E 02

NO. OF LIQUID SIDE STREAMS 1

LEAVING PLATE NO. OF STREAM 1 9

QUANTITY OF SIDE STREAM 0.15000E 02

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

6 SUM OF SQUARES OF RESIDUALS 0.24506E-00

TEMPERATURE

0.55960E 03 0.60960E 03 0.60960E 03 0.60960E 03 0.60960E 03

0.67960E 03 0.73960E 03 0.80960E 03 0.85960E 03 0.93960E 03

VAPOR FLOW RATE

0.95000E 02 0.10500E 03 0.10500E 03 0.11000E 03 0.11500E 03

0.75000E 02 0.50000E 02 0.50000E 02 0.50000E 02 0.65000E 02

1 SUM OF SQUARES OF RESIDUALS 0.19667E-00

TEMPERATURE

0.57872E 03 0.60439E 03 0.60685E 03 0.60396E 03 0.59480E 03

0.67867E 03 0.74414E 03 0.81110E 03 0.87721E 03 0.94438E 03

VAPOR FLOW RATE

0.95000E 02 0.10354E 03 0.10425E 03 0.10430E 03 0.11181E 03

0.37500E 02 0.39664E 02 0.48690E 02 0.51238E 02 0.65246E 02

2 SUM OF SQUARES OF RESIDUALS 0.44651E-01

TEMPERATURE

0.58692E 03 0.60066E 03 0.60527E 03 0.60269E 03 0.58921E 03

0.68078E 03 0.74897E 03 0.81056E 03 0.88449E 03 0.94654E 03

VAPOR FLOW RATE

0.95000E 02 0.10375E 03 0.10603E 03 0.10790E 03 0.11026E 03

0.18750E 02 0.35052E 02 0.48561E 02 0.51077E 02 0.64463E 02

3 SUM OF SQUARES OF RESIDUALS 0.12224E-02

TEMPERATURE

0.58748E 03 0.60044E 03 0.60536E 03 0.60377E 03 0.59213E 03

0.69075E 03 0.74923E 03 0.80865E 03 0.88500E 03 0.94735E 03

VAPOR FLOW RATE

0.95000E 02 0.10404E 03 0.10645E 03 0.10813E 03 0.11014E 03

0.15721E 02 0.38944E 02 0.49323E 02 0.50426E 02 0.64129E 02

4 SUM OF SQUARES OF RESIDUALS 0.25923E-04

TEMPERATURE

0.58766E 03 0.60060E 03 0.60509E 03 0.60277E 03 0.59085E 03

0.69482E 03 0.74976E 03 0.80873E 03 0.88565E 03 0.94753E 03

VAPOR FLOW RATE

0.95000E 02 0.10399E 03 0.10639E 03 0.10807E 03 0.11022E 03

0.16389E 02 0.41181E 02 0.49545E 02 0.50775E 02 0.64046E 02

5 SUM OF SQUARES OF RESIDUALS 0.35742E-05

TEMPERATURE

0.58767E 03 0.60069E 03 0.60544E 03 0.60347E 03 0.59113E 03

0.69494E 03 0.74959E 03 0.80845E 03 0.88550E 03 0.94755E 03

VAPOR FLOW RATE

0.95000E 02 0.10400E 03 0.10639E 03 0.10805E 03 0.11008E 03

0.16141E 02 0.40574E 02 0.49229E 02 0.50536E 02 0.63740E 02

***** COMPLETED RESULTS *****

NUMBER OF ITERATIONS

COLUMN PRESSURE (PSIA) 0.300001 03

PRESSURE, TEMPERATURE, ENTHALPY AND LIQUID FRACTION OF FEED

0.3000 03 PSIA 0.2000 02 F 0.8777 04 B.T.U. 1.000

0.3000 03 PSIA 0.4461 02 F 0.4161 06 B.T.U. 0.0

*** STAGE VARIABLES ***

PLATE NO.	TEMPERATURE F	LIQ. F. R. LB MOL/TIME	VAP. F. R. LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.12807E 03	0.38997E 02	0.95000E 02	0.0
2	0.14109E 03	0.41392E 02	0.10400E 03	0.0
3	0.14584E 03	0.43050E 02	0.10639E 03	0.0
4	0.14387E 03	0.45077E 02	0.10805E 03	0.0
5	0.13153E 03	0.51151E 02	0.11008E 03	0.0
6	0.23524E 03	0.75584E 02	0.16141E 02	0.0
7	0.28999E 03	0.84239E 02	0.40574E 02	0.0
8	0.34885E 03	0.85546E 02	0.49229E 02	0.0
9	0.42590E 03	0.83750E 02	0.50536E 02	0.0
10	0.48795E 03	0.20010E 02	0.63740E 02	0.88984E 06

*** MATERIAL BALANCES ***

FEEDS

	PLATE NO. 1		PLATE NO. 2	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
METHANE	0.0	0.0	0.80000E 02	0.79992E 00
ETHANE	0.0	0.0	0.66700E 01	0.66693E -01
PROPANE	0.0	0.0	0.66700E 01	0.66693E -01
NEUTANE	0.0	0.0	0.66700E 01	0.66693E -01
OCTANE	0.30000E 02	0.10000E 01	0.0	0.0
TOTAL	0.30000E 02		0.10001E 03	

PRODUCTS

	TOP PRODUCT		BOTTOM PRODUCT	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
METHANE	0.79998E 02	0.84209E 00	0.31999E -03	0.15992E -04
ETHANE	0.66644E 01	0.70151E -01	0.89408E -03	0.44682E -04
PROPANE	0.62250E 01	0.65527E -01	0.13135E 00	0.65644E -02
NEUTANE	0.15469E 01	0.16283E -01	0.19230E 01	0.96101E -01
OCTANE	0.56545E 00	0.59521E -02	0.17954E 02	0.89727E 00
TOTAL	0.95000E 02		0.20010E 02	

LIQUID SIDE STREAMS

	LIQUID (9)	
	LB MOL/TIME	MOL FRC.
METHANE	0.15867E -02	0.10578E -03
ETHANE	0.47387E -02	0.31551E -03
PROPANE	0.31347E -02	0.20858E -01
NEUTANE	0.32002E 01	0.21334E 00
OCTANE	0.11480E 02	0.76534E 00
TOTAL	0.15000E 02	

APPENDIX 3-4 TEST PROBLEM NUMBER - 4

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 2

NO. OF PLATES 16

NO. OF COMPONENTS 15

PRESSURE AT TOP PLATE (PSIA) 270.00

PRESSURE DROP PER PLATE (PSIA) 0.0

NO. OF FEEDS 2

ENTERING PLATE OF FEED 1 1

FEED QUANTITY 0.26590E 03

PRESSURE OF FEED 270.00

TEMPERATURE OF FEED (F) -5.00

ENTERING PLATE OF FEED 2 6

FEED QUANTITY 0.17108E 04

PRESSURE OF FEED 270.00

TEMPERATURE OF FEED (F) 50.00

SPECIFIED TOP PRODUCT 0.67700E 03

NO. OF INTER COOLERS OR HEATERS 1

PLATE NO. OF INTER COOLER OR HEATER 1 12

HEAT LOAD OF INTER COOLER OR HEATER 0.40000E 07

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

0 SUM OF SQUARES OF RESIDUALS 0.87358E-00
TEMPERATURE 0
0.53460E 03 0.54960E 03 0.55560E 03 0.56560E 03 0.57960E 03
0.59460E 03 0.60960E 03 0.61960E 03 0.63460E 03 0.64960E 03
0.65960E 03 0.66960E 03 0.67560E 03 0.68560E 03 0.69960E 03
0.70960E 03
VAPOR FLOW RATE
0.67700E 03 0.75000E 03 0.80000E 03 0.85000E 03 0.90000E 03
0.95000E 03 0.90000E 03 0.90000E 03 0.90000E 03 0.90000E 03
0.95000E 03 0.10000E 04 0.10000E 04 0.10000E 04 0.10000E 04
0.10000E 04

1 SUM OF SQUARES OF RESIDUALS 0.57385E-01
TEMPERATURE
0.53689E 03 0.54821E 03 0.55271E 03 0.55564E 03 0.55484E 03
0.53914E 03 0.55369E 03 0.56511E 03 0.57869E 03 0.59154E 03
0.60433E 03 0.62772E 03 0.64226E 03 0.63804E 03 0.64958E 03
0.70095E 03
VAPOR FLOW RATE
0.67700E 03 0.86131E 03 0.87279E 03 0.86833E 03 0.87146E 03
0.91497E 03 0.84562E 03 0.93518E 03 0.10020E 04 0.11198E 04
0.12337E 04 0.13033E 04 0.75189E 03 0.11163E 04 0.94992E 03
0.91728E 03

2 SUM OF SQUARES OF RESIDUALS 0.19695E-01
TEMPERATURE
0.53330E 03 0.54344E 03 0.54865E 03 0.55265E 03 0.55293E 03
0.53709E 03 0.54796E 03 0.55249E 03 0.55735E 03 0.56533E 03
0.57983E 03 0.61055E 03 0.62857E 03 0.62997E 03 0.64423E 03
0.69805E 03
VAPOR FLOW RATE
0.67700E 03 0.87268E 03 0.88700E 03 0.88636E 03 0.89035E 03
0.92805E 03 0.86192E 03 0.94227E 03 0.94431E 03 0.93353E 03
0.93463E 03 0.97750E 03 0.57851E 03 0.84886E 03 0.83915E 03
0.84437E 03

3 SUM OF SQUARES OF RESIDUALS 0.45026E-02
TEMPERATURE
0.53388E 03 0.54432E 03 0.55030E 03 0.55423E 03 0.55417E 03
0.53785E 03 0.54904E 03 0.55385E 03 0.55871E 03 0.56619E 03
0.57763E 03 0.60168E 03 0.60909E 03 0.61904E 03 0.63512E 03
0.69326E 03
VAPOR FLOW RATE
0.67700E 03 0.88606E 03 0.90544E 03 0.91234E 03 0.91963E 03
0.95138E 03 0.90112E 03 0.10153E 04 0.10506E 04 0.10681E 04
0.10896E 04 0.11020E 04 0.67154E 03 0.65781E 03 0.76298E 03
0.76309E 03

4 SUM OF SQUARES OF RESIDUALS 0.26703E-03
TEMPERATURE

0.53727E 03 0.54812E 03 0.55309E 03 0.55534E 03 0.55309E 03
0.53779E 03 0.54892E 03 0.55353E 03 0.55775E 03 0.56433E 03
0.57565E 03 0.60058E 03 0.60770E 03 0.61849E 03 0.63432E 03
0.69376E 03

VAPOR FLOW RATE

0.67700E 03 0.88162E 03 0.89934E 03 0.90761E 03 0.91872E 03
0.95555E 03 0.90842E 03 0.10256E 04 0.10637E 04 0.10857E 04
0.11160E 04 0.11409E 04 0.71695E 03 0.77481E 03 0.83737E 03
0.80236E 03

5 SUM OF SQUARES OF RESIDUALS 0.13340E-04
TEMPERATURE

0.53636E 03 0.54700E 03 0.55226E 03 0.55513E 03 0.55404E 03
0.53783E 03 0.54895E 03 0.55357E 03 0.55790E 03 0.56476E 03
0.57643E 03 0.60185E 03 0.60937E 03 0.61933E 03 0.63468E 03
0.69369E 03

VAPOR FLOW RATE

0.67700E 03 0.88356E 03 0.90204E 03 0.90991E 03 0.91958E 03
0.95486E 03 0.90746E 03 0.10252E 04 0.10639E 04 0.10848E 04
0.11105E 04 0.11302E 04 0.70228E 03 0.75446E 03 0.81767E 03
0.79319E 03

***** COMPUTED RESULTS *****

NUMBER OF ITERATIONS: 5

COLUMN PRESSURE (PSIA) 0.27000E 03

FEED FLOW, TEMPERATURE, ENTHALPY AND LIQUID FRACTION OF FEED

0.270E 03 PSIA -0.000E 01 F-C-919E 06 F-1.00E 1.000

0.270E 03 PSIA 0.000E 02 F-C-148E 06 F-1.00E 0.000

***** STAGE VARIABLES *****

PLATE NO.	TEMPERATURE F	LIC. F. F. LB MOL/TIME	VAP. F. F. LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.276750E 02	0.47246E 03	0.07700E 03	0.0
2	0.27350E 02	0.45059E 03	0.08350E 03	0.0
3	0.22660E 02	0.45881E 03	0.00202E 03	0.0
4	0.25531E 02	0.50848E 03	0.00951E 03	0.0
5	0.24436E 02	0.54376E 03	0.01958E 03	0.0
6	0.20234E 02	0.22072E 04	0.05486E 03	0.0
7	0.09355E 02	0.23249E 04	0.00740E 03	0.0
8	0.03972E 02	0.23836E 04	0.10532E 04	0.0
9	0.28299E 02	0.23845E 04	0.10632E 04	0.0
10	0.10216E 03	0.24102E 04	0.10840E 04	0.0
11	0.11682E 03	0.24292E 04	0.11105E 04	0.0
12	0.14225E 03	0.20080E 04	0.11302E 04	0.40000E 07
13	0.14977E 03	0.20542E 04	0.70220E 03	0.0
14	0.15973E 03	0.21174E 04	0.75440E 03	0.0
15	0.17008E 03	0.20229E 04	0.81767E 03	0.0
16	0.23402E 03	0.12997E 04	0.72312E 03	0.23142E 07

*** MATERIAL BALANCE ***

FEEDS

	PLATE NO. 1		PLATE NO. 2	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
NITROGEN	0.0	0.0	0.70000E 00	0.40917E -03
CO2	0.0	0.0	0.12400E 02	0.72481E -02
METHANE	0.0	0.0	0.16740E 03	0.78450E -01
ETHANE	0.0	0.0	0.47440E 03	0.7730E 00
PROPANE	0.0	0.0	0.44020E 03	0.25731E 00
ISUTANE	0.0	0.0	0.64300E 02	0.37585E -01
NEUTANE	0.0	0.0	0.12880E 03	0.75286E -01
IPENTANE	0.0	0.0	0.19500E 02	0.11328E -01
NPENTANE	0.0	0.0	0.19400E 02	0.11340E -01
HEXANE	0.0	0.0	0.13100E 02	0.27657E -02
HYPTH-1	0.50000E 00	0.18804E -02	0.90000E 01	0.52607E -02
HYPTH-2	0.21000E 01	0.78577E -02	0.53000E 01	0.30980E -02
HYPTH-3	0.95300E 02	0.35841E 00	0.12830E 03	0.74994E -01
HYPTH-4	0.14990E 03	0.56375E 00	0.20330E 03	0.11883E 00
HYPTH-5	0.10100E 02	0.68671E -01	0.24700E 02	0.14438E -01
TOTAL	0.26590E 03		0.17108E 04	

PRODUCTS

	TOP PRODUCT		BOTTOM PRODUCT	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
NITROGEN	0.02924E 00	0.10328E -02	0.62390E -11	0.48003E -14
CO2	0.12402E 02	0.18319E -01	0.39272E -02	0.30216E -05
METHANE	0.16734E 03	0.24718E 00	0.12452E -04	0.95808E -08
ETHANE	0.44615E 03	0.65501E 00	0.28300E 02	0.21774E -01
PROPANE	0.42821E 02	0.73591E -01	0.39038E 03	0.30036E 00
ISUTANE	0.26764E 00	0.42487E -03	0.64012E 02	0.49252E -01
NEUTANE	0.12321E 00	0.18200E -03	0.12868E 03	0.99005E -01
IPENTANE	0.17947E -03	0.26509E -06	0.19500E 02	0.15003E -01
NPENTANE	0.42297E -04	0.62477E -07	0.19400E 02	0.14926E -01
HEXANE	0.52087E -07	0.76938E -10	0.13100E 02	0.10079E -01
HYPTH-1	0.71291E -02	0.10530E -04	0.94929E 01	0.73039E -02
HYPTH-2	0.84500E -02	0.12461E -04	0.73916E 01	0.56871E -02
HYPTH-3	0.10585E 00	0.15635E -03	0.22349E 03	0.17196E 00
HYPTH-4	0.52168E -01	0.77058E -04	0.35315E 03	0.27171E 00
HYPTH-5	0.23296E -02	0.34410E -05	0.42798E 02	0.32925E -01
TOTAL	0.67700E 03		0.12997E 04	

APPENDIX 3-5 TEST PROBLEM NUMBER - 5

***** PROBLEM STATEMENT *****

TYPE OF COLUMN

NO. OF PLATES 20

NO. OF COMPONENTS 10

PRESSURE AT TOP PLATE (PSIA) 464.70

PRESSURE DROP PER PLATE (PSIA) 0.0

NO. OF FEEDS 2

ENTERING PLATE OF FEED 1 1
 FEED QUANTITY 0.11830E 04
 PRESSURE OF FEED 464.70
 TEMPERATURE OF FEED (F) 5.00

ENTERING PLATE OF FEED 2 17
 FEED QUANTITY 0.12792E 04
 PRESSURE OF FEED 464.70
 TEMPERATURE OF FEED (F) 50.00

SPECIFIED TOP PRODUCT 0.64220E 03

NO. OF INTER COOLERS OR HEATERS 2

PLATE NO. OF INTER COOLER OR HEATER 1 4
 HEAT LOAD OF INTER COOLER OR HEATER -0.84000E 06

PLATE NO. OF INTER COOLER OR HEATER 2 7
 HEAT LOAD OF INTER COOLER OR HEATER -0.10950E 07

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

0 SUM OF SQUARES OF RESIDUALS 0.73541E-01
TEMPERATURE

0.45960E	03	0.46460E	03	0.46560E	03	0.46460E	03	0.46960E	03
0.47460E	03	0.46960E	03	0.47160E	03	0.47960E	03	0.48960E	03
0.49960E	03	0.50960E	03	0.51960E	03	0.52960E	03	0.53460E	03
0.53960E	03	0.54960E	03	0.57960E	03	0.58960E	03	0.60960E	03

VAPOR FLOW RATE

0.64220E	03	0.65000E	03	0.65000E	03	0.70000E	03	0.90000E	03
0.92000E	03	0.93000E	03	0.11000E	04	0.11500E	04	0.12000E	04
0.12000E	04	0.12500E	04	0.12500E	04	0.13000E	04	0.13000E	04
0.13500E	04	0.14000E	04	0.25000E	03	0.35000E	03	0.40000E	03

1 SUM OF SQUARES OF RESIDUALS 0.55231E-00
TEMPERATURE

0.45565E	03	0.45264E	03	0.45348E	03	0.45153E	03	0.47323E	03
0.47942E	03	0.47719E	03	0.48838E	03	0.49046E	03	0.49124E	03
0.49002E	03	0.49070E	03	0.48544E	03	0.48978E	03	0.48888E	03
0.48891E	03	0.48960E	03	0.52538E	03	0.54740E	03	0.58497E	03

VAPOR FLOW RATE

0.64220E	03	0.75424E	03	0.86727E	03	0.10128E	04	0.12901E	04
0.14205E	04	0.15111E	04	0.17827E	04	0.18770E	04	0.19170E	04
0.18985E	04	0.18769E	04	0.18288E	04	0.17860E	04	0.17278E	04
0.16981E	04	0.16766E	04	0.35156E	03	0.41545E	03	0.43686E	03

2 SUM OF SQUARES OF RESIDUALS 0.10724E-00
TEMPERATURE

0.47113E	03	0.46485E	03	0.45828E	03	0.44739E	03	0.46689E	03
0.47395E	03	0.48016E	03	0.47827E	03	0.48210E	03	0.48430E	03
0.48557E	03	0.48720E	03	0.48926E	03	0.49202E	03	0.49472E	03
0.49740E	03	0.49973E	03	0.52977E	03	0.54373E	03	0.58428E	03

VAPOR FLOW RATE

0.64220E	03	0.74350E	03	0.81644E	03	0.91110E	03	0.11246E	04
0.12630E	04	0.13500E	04	0.15978E	04	0.16887E	04	0.17158E	04
0.17097E	04	0.16955E	04	0.16702E	04	0.16419E	04	0.16076E	04
0.15796E	04	0.15570E	04	0.24016E	03	0.43941E	03	0.49770E	03

3 SUM OF SQUARES OF RESIDUALS 0.29842E-01
TEMPERATURE

0.47916E	03	0.48656E	03	0.47874E	03	0.45667E	03	0.46999E	03
0.47783E	03	0.47154E	03	0.48206E	03	0.48648E	03	0.48865E	03
0.49009E	03	0.49145E	03	0.49283E	03	0.49431E	03	0.49565E	03
0.49688E	03	0.49904E	03	0.52850E	03	0.54137E	03	0.58321E	03

VAPOR FLOW RATE

0.64220E	03	0.74532E	03	0.80132E	03	0.85894E	03	0.10132E	04
0.11358E	04	0.12195E	04	0.14358E	04	0.15194E	04	0.15496E	04
0.15546E	04	0.15540E	04	0.15466E	04	0.15406E	04	0.15318E	04
0.15269E	04	0.15232E	04	0.20591E	03	0.46084E	03	0.52409E	03

4. SUM OF SQUARES OF RESIDUALS 0.89717E-02
TEMPERATURE

0.47500E	03	0.48528E	03	0.48538E	03	0.46866E	03	0.47363E	03
0.47803E	03	0.47073E	03	0.46108E	03	0.48576E	03	0.48828E	03
0.49000E	03	0.49161E	03	0.45216E	03	0.49480E	03	0.49636E	03
0.49784E	03	0.49971E	03	0.52706E	03	0.54070E	03	0.58294E	03
VAPOR FLOW RATE									
0.64220E	03	0.75101E	03	0.81421E	03	0.86066E	03	0.97460E	03
0.10752E	04	0.11566E	04	0.13623E	04	0.14472E	04	0.14790E	04
0.14882E	04	0.14913E	04	0.14899E	04	0.14894E	04	0.14879E	04
0.14887E	04	0.14900E	04	0.18134E	03	0.46384E	03	0.53012E	03

5. SUM OF SQUARES OF RESIDUALS 0.24243E-02
TEMPERATURE

0.47584E	03	0.48274E	03	0.48569E	03	0.47314E	03	0.47788E	03
0.47903E	03	0.46920E	03	0.47597E	03	0.48487E	03	0.48747E	03
0.48924E	03	0.49088E	03	0.45251E	03	0.49424E	03	0.49597E	03
0.49765E	03	0.49958E	03	0.52621E	03	0.54029E	03	0.58270E	03
VAPOR FLOW RATE									
0.64220E	03	0.75026E	03	0.81698E	03	0.87022E	03	0.97044E	03
0.10498E	04	0.11213E	04	0.13161E	04	0.14029E	04	0.14373E	04
0.14503E	04	0.14562E	04	0.14591E	04	0.14619E	04	0.14647E	04
0.14688E	04	0.14726E	04	0.16946E	03	0.45975E	03	0.53041E	03

6. SUM OF SQUARES OF RESIDUALS 0.72298E-03
TEMPERATURE

0.47562E	03	0.48354E	03	0.48557E	03	0.47223E	03	0.47972E	03
0.48088E	03	0.46964E	03	0.47986E	03	0.48477E	03	0.48739E	03
0.48918E	03	0.49077E	03	0.45239E	03	0.49410E	03	0.49583E	03
0.49749E	03	0.49939E	03	0.52563E	03	0.54000E	03	0.58252E	03
VAPOR FLOW RATE									
0.64220E	03	0.75098E	03	0.81634E	03	0.86911E	03	0.97055E	03
0.10418E	04	0.11036E	04	0.12876E	04	0.13746E	04	0.14112E	04
0.14267E	04	0.14346E	04	0.14298E	04	0.14449E	04	0.14503E	04
0.14567E	04	0.14625E	04	0.16203E	03	0.45405E	03	0.52890E	03

7. SUM OF SQUARES OF RESIDUALS 0.21769E-03
TEMPERATURE

0.47571E	03	0.48342E	03	0.48592E	03	0.47244E	03	0.47994E	03
0.48185E	03	0.47044E	03	0.46016E	03	0.48491E	03	0.48752E	03
0.48930E	03	0.49088E	03	0.49246E	03	0.49412E	03	0.49582E	03
0.49744E	03	0.49932E	03	0.52527E	03	0.53981E	03	0.58240E	03
VAPOR FLOW RATE									
0.64220E	03	0.75120E	03	0.81733E	03	0.86943E	03	0.96888E	03
0.10388E	04	0.10962E	04	0.12722E	04	0.13578E	04	0.13956E	04
0.14126E	04	0.14218E	04	0.14285E	04	0.14349E	04	0.14418E	04
0.14496E	04	0.14567E	04	0.15754E	03	0.44919E	03	0.52742E	03

8 SUM OF SQUARES OF RESIDUALS 0.65867E-04
TEMPERATURE

0.47570E	03	0.48352E	03	0.48599E	03	0.47279E	03	0.48020E	03
0.48215E	03	0.47080E	03	0.48042E	03	0.48504E	03	0.48760E	03
0.48938E	03	0.49094E	03	0.49251E	03	0.49410E	03	0.49584E	03
0.49745E	03	0.49931E	03	0.52508E	03	0.53970E	03	0.58233E	03
VAPOR FLOW RATE									
0.64220E	03	0.75137E	03	0.81702E	03	0.87014E	03	0.96879E	03
0.10372E	04	0.10930E	04	0.12647E	04	0.13486E	04	0.13866E	04
0.14045E	04	0.14146E	04	0.14220E	04	0.14292E	04	0.14369E	04
0.14450E	04	0.14533E	04	0.15455E	03	0.44565E	03	0.52627E	03

9 SUM OF SQUARES OF RESIDUALS 0.21433E-04
TEMPERATURE

0.47568E	03	0.48347E	03	0.48600E	03	0.47290E	03	0.48041E	03
0.48233E	03	0.47103E	03	0.48054E	03	0.48512E	03	0.48764E	03
0.48940E	03	0.49096E	03	0.49253E	03	0.49417E	03	0.49585E	03
0.49745E	03	0.49931E	03	0.52499E	03	0.53964E	03	0.58229E	03
VAPOR FLOW RATE									
0.64220E	03	0.75147E	03	0.81789E	03	0.87053E	03	0.96930E	03
0.10369E	04	0.10917E	04	0.12610E	04	0.13437E	04	0.13817E	04
0.14000E	04	0.14105E	04	0.14184E	04	0.14260E	04	0.14342E	04
0.14432E	04	0.14513E	04	0.15352E	03	0.44329E	03	0.52549E	03

10 SUM OF SQUARES OF RESIDUALS 0.66766E-05
TEMPERATURE

0.47568E	03	0.48346E	03	0.48597E	03	0.47289E	03	0.48048E	03
0.48244E	03	0.47113E	03	0.48060E	03	0.48515E	03	0.48766E	03
0.48942E	03	0.49097E	03	0.49254E	03	0.49417E	03	0.49584E	03
0.49745E	03	0.49930E	03	0.52494E	03	0.53960E	03	0.58227E	03
VAPOR FLOW RATE									
0.64220E	03	0.75152E	03	0.81799E	03	0.87074E	03	0.96965E	03
0.10371E	04	0.10913E	04	0.12592E	04	0.13412E	04	0.13790E	04
0.13974E	04	0.14082E	04	0.14164E	04	0.14242E	04	0.14326E	04
0.14419E	04	0.14502E	04	0.15273E	03	0.44183E	03	0.52497E	03

***** COMPLETED RESULTS *****

NUMBER OF ITERATIONS 10

COLUMN PRESSURE (PSIA) 0.46470E 03

PRESSURE, TEMPERATURE, ENTHALPY AND LIQUID FRACTION OF FEED

0.465E 03 PSIA 0.500E 01 F-0.945E 07 D.1.1.0. 1.000

0.465E 03 PSIA 0.500E 02 F 0.485E 07 D.1.1.0. 0.0

*** STAGE VARIABLES ***

PLATE NO.	TEMPERATURE F	LIG. F. R. LB MOL/TIME	VAP. F. R. LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.16084E 02	0.12923E 04	0.64220E 03	0.0
2	0.23863E 02	0.13588E 04	0.75152E 03	0.0
3	0.26366E 02	0.14115E 04	0.81799E 03	0.0
4	0.3289E 02	0.15104E 04	0.87074E 03	-0.84600E 06
5	0.20876E 02	0.15779E 04	0.96965E 03	0.0
6	0.22844E 02	0.16321E 04	0.10371E 04	0.0
7	0.11531E 02	0.16000E 04	0.10913E 04	-0.10950E 07
8	0.21005E 02	0.18820E 04	0.12592E 04	0.0
9	0.25552E 02	0.19158E 04	0.13412E 04	0.0
10	0.28063E 02	0.19382E 04	0.13790E 04	0.0
11	0.29817E 02	0.19490E 04	0.13974E 04	0.0
12	0.31365E 02	0.19572E 04	0.14082E 04	0.0
13	0.32936E 02	0.19650E 04	0.14164E 04	0.0
14	0.34574E 02	0.19734E 04	0.14242E 04	0.0
15	0.36244E 02	0.19827E 04	0.14326E 04	0.0
16	0.37852E 02	0.19910E 04	0.14419E 04	0.0
17	0.39698E 02	0.19728E 04	0.14502E 04	0.0
18	0.65341E 02	0.22618E 04	0.15273E 03	0.0
19	0.80002E 02	0.23450E 04	0.44183E 03	0.0
20	0.12267E 03	0.18200E 04	0.52497E 03	0.40471E 07

*** MATERIAL BALANCES ***

FEEDS

	PLATE NO. 1		PLATE NO. 17	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
METHANE	0.0	0.0	0.12792E 03	0.99999E-01
ETHANE	0.0	0.0	0.27887E 03	0.21800E 00
ETHYLENE	0.0	0.0	0.41319E 03	0.32300E 00
PROPANE	0.0	0.0	0.12790E 01	0.99983E-03
HYDROGEN	0.0	0.0	0.45756E 03	0.35800E 00
BENZENE	0.79201E 03	0.67000E 00	0.0	0.0
TOLUENE	0.70980E 02	0.60000E-01	0.0	0.0
O-XYLENE	0.23660E 02	0.20000E-01	0.0	0.0
PROPYLENE	0.59150E 02	0.50000E-01	0.0	0.0
ECHEXANE	0.23660E 03	0.20000E 00	0.0	0.0
TOTAL	0.11830E 04		0.12792E 04	

PRODUCTS

	TOP PRODUCT		BOTTOM PRODUCT	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
METHANE	0.11822E 03	0.18409E 00	0.97011E 01	0.53302E-02
ETHANE	0.81437E 00	0.12681E-02	0.27805E 03	0.15278E 00
ETHYLENE	0.54739E 02	0.85237E-01	0.35845E 03	0.19695E 00
PROPANE	0.16102E-11	0.25074E-14	0.12790E 01	0.70274E-03
HYDROGEN	0.45792E 03	0.71305E 00	0.37136E-01	0.20404E-04
BENZENE	0.66477E 00	0.10351E-02	0.79194E 03	0.43513E 00
TOLUENE	0.16202E-01	0.25222E-04	0.70964E 02	0.38991E-01
O-XYLENE	0.14592E-02	0.22722E-05	0.23658E 02	0.12999E-01
PROPYLENE	0.97940E 01	0.15251E-01	0.49356E 02	0.27119E-01
ECHEXANE	0.28427E-01	0.44266E-04	0.23657E 03	0.12998E 00
TOTAL	0.64220E 03		0.18200E 04	

APPENDIX 3-C TEST PROBLEM NUMBER - C

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 2

NO. OF PLATES 30

NO. OF COMPONENTS 12

PRESSURE AT TOP PLATE (PSIA) 475.00

PRESSURE DROP PER PLATE (PSIA) 0.0

NO. OF FEEDS 3

ENTERING PLATE OF FEED 1 1
 FEED QUANTITY 0.18200E 04
 PRESSURE OF FEED 475.00
 TEMPERATURE OF FEED (F) -4.00

ENTERING PLATE OF FEED 2 15
 FEED QUANTITY 0.28900E 04
 PRESSURE OF FEED 475.00
 TEMPERATURE OF FEED (F) -4.00

ENTERING PLATE OF FEED 3 22
 FEED QUANTITY 0.29600E 04
 PRESSURE OF FEED 475.00
 TEMPERATURE OF FEED (F) -4.00

SPECIFIED TOP PRODUCT 0.15200E 04

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

0 SUM OF SQUARES OF RESIDUALS 0.12434E 01
TEMPERATURE

0.45260E	03	0.46660E	03	0.47260E	03	0.48060E	03	0.48760E	03
0.49460E	03	0.50160E	03	0.50860E	03	0.51560E	03	0.52260E	03
0.52960E	03	0.53660E	03	0.54360E	03	0.55060E	03	0.55760E	03
0.56460E	03	0.57160E	03	0.57860E	03	0.58560E	03	0.59260E	03
0.59960E	03	0.60660E	03	0.61360E	03	0.62060E	03	0.62760E	03
0.63460E	03	0.64160E	03	0.64860E	03	0.65560E	03	0.66260E	03

VAPOR FLOW RATE

0.15200E	04	0.16000E	04	0.16500E	04	0.17000E	04	0.17500E	04
0.18000E	04	0.18500E	04	0.19000E	04	0.19500E	04	0.20000E	04
0.20000E	04	0.20000E	04	0.20000E	04	0.20000E	04	0.20000E	04
0.20000E	04	0.20000E	04	0.21000E	04	0.22000E	04	0.23000E	04
0.24000E	04	0.25000E	04	0.10000E	04	0.12000E	04	0.14000E	04
0.16000E	04	0.18000E	04	0.20000E	04	0.22000E	04	0.24000E	04

1 SUM OF SQUARES OF RESIDUALS 0.63660E 00
TEMPERATURE

0.42869E	03	0.41278E	03	0.41360E	03	0.42466E	03	0.43859E	03
0.45075E	03	0.45959E	03	0.46543E	03	0.46538E	03	0.47295E	03
0.47645E	03	0.48349E	03	0.49496E	03	0.50992E	03	0.52506E	03
0.54059E	03	0.55060E	03	0.55853E	03	0.56400E	03	0.56951E	03
0.57584E	03	0.58386E	03	0.60038E	03	0.64057E	03	0.63660E	03
0.64831E	03	0.64682E	03	0.65314E	03	0.65715E	03	0.66747E	03

VAPOR FLOW RATE

0.15200E	04	0.15998E	04	0.16455E	04	0.16899E	04	0.17385E	04
0.17844E	04	0.18565E	04	0.19236E	04	0.19942E	04	0.20662E	04
0.20838E	04	0.21004E	04	0.21048E	04	0.20947E	04	0.20813E	04
0.23568E	04	0.24323E	04	0.25783E	04	0.27011E	04	0.28365E	04
0.29701E	04	0.31196E	04	0.18933E	04	0.14691E	04	0.23436E	04
0.22480E	04	0.27173E	04	0.25540E	04	0.27930E	04	0.27892E	04

2 SUM OF SQUARES OF RESIDUALS 0.19535E 00
TEMPERATURE

0.45041E	03	0.45808E	03	0.46949E	03	0.48466E	03	0.49091E	03
0.48790E	03	0.48265E	03	0.47934E	03	0.47856E	03	0.48004E	03
0.48262E	03	0.48751E	03	0.49475E	03	0.50383E	03	0.51178E	03
0.53222E	03	0.54416E	03	0.55151E	03	0.55557E	03	0.55815E	03
0.56048E	03	0.56357E	03	0.59861E	03	0.60959E	03	0.61971E	03
0.61968E	03	0.62819E	03	0.62936E	03	0.64257E	03	0.66209E	03

VAPOR FLOW RATE

0.15200E	04	0.16475E	04	0.16742E	04	0.17211E	04	0.17919E	04
0.18649E	04	0.19286E	04	0.19864E	04	0.20417E	04	0.20943E	04
0.21092E	04	0.21219E	04	0.21336E	04	0.21469E	04	0.21768E	04
0.27690E	04	0.29746E	04	0.31606E	04	0.33491E	04	0.35014E	04
0.36507E	04	0.38315E	04	0.26449E	04	0.22408E	04	0.23490E	04
0.29314E	04	0.27681E	04	0.32042E	04	0.30160E	04	0.33191E	04

3 SUM OF SQUARES OF RESIDUALS 0.31891E-01

TEMPERATURE

0.49160E	03	0.49409E	03	0.48072E	03	0.47234E	03	0.47994E	03
0.49046E	03	0.49474E	03	0.45490E	03	0.49471E	03	0.49551E	03
0.49826E	03	0.50062E	03	0.50294E	03	0.50429E	03	0.49725E	03
0.51577E	03	0.53041E	03	0.53538E	03	0.54423E	03	0.54580E	03
0.54409E	03	0.53555E	03	0.56566E	03	0.57410E	03	0.57448E	03
0.58385E	03	0.58947E	03	0.55508E	03	0.61555E	03	0.65613E	03

VAPOR FLOW RATE

0.15200E	04	0.18081E	04	0.18536E	04	0.19058E	04	0.19867E	04
0.20592E	04	0.20824E	04	0.20826E	04	0.20810E	04	0.20811E	04
0.20833E	04	0.20874E	04	0.21051E	04	0.21462E	04	0.22411E	04
0.32006E	04	0.36789E	04	0.35887E	04	0.41912E	04	0.43205E	04
0.44219E	04	0.45542E	04	0.32675E	04	0.36599E	04	0.37909E	04
0.36496E	04	0.40788E	04	0.38601E	04	0.42514E	04	0.41766E	04

4 SUM OF SQUARES OF RESIDUALS 0.15235E-01

TEMPERATURE

0.47125E	03	0.50750E	03	0.52600E	03	0.52283E	03	0.51034E	03
0.50609E	03	0.51048E	03	0.51575E	03	0.51840E	03	0.51925E	03
0.51982E	03	0.52084E	03	0.52147E	03	0.52010E	03	0.50835E	03
0.51782E	03	0.53080E	03	0.54078E	03	0.54677E	03	0.54939E	03
0.54830E	03	0.53910E	03	0.56759E	03	0.57892E	03	0.58521E	03
0.58944E	03	0.59499E	03	0.60455E	03	0.62345E	03	0.65867E	03

VAPOR FLOW RATE

0.15200E	04	0.19129E	04	0.19533E	04	0.19270E	04	0.19263E	04
0.19686E	04	0.20207E	04	0.20435E	04	0.20448E	04	0.20438E	04
0.20489E	04	0.20619E	04	0.20798E	04	0.21086E	04	0.21793E	04
0.28814E	04	0.32941E	04	0.36163E	04	0.38398E	04	0.39884E	04
0.40895E	04	0.41939E	04	0.26286E	04	0.37328E	04	0.40634E	04
0.42425E	04	0.43260E	04	0.43729E	04	0.43917E	04	0.43993E	04

5 SUM OF SQUARES OF RESIDUALS 0.86485E-02

TEMPERATURE

0.46463E	03	0.47893E	03	0.50751E	03	0.52912E	03	0.52911E	03
0.52157E	03	0.51864E	03	0.52055E	03	0.52378E	03	0.52603E	03
0.52712E	03	0.52779E	03	0.52801E	03	0.52592E	03	0.51276E	03
0.52348E	03	0.53278E	03	0.54124E	03	0.54695E	03	0.54968E	03
0.54880E	03	0.53992E	03	0.56789E	03	0.57909E	03	0.58515E	03
0.58949E	03	0.59507E	03	0.60477E	03	0.62367E	03	0.65886E	03

VAPOR FLOW RATE

0.15200E	04	0.18838E	04	0.19562E	04	0.20413E	04	0.20189E	04
0.20096E	04	0.20303E	04	0.20559E	04	0.20719E	04	0.20789E	04
0.20841E	04	0.20935E	04	0.21087E	04	0.21341E	04	0.21991E	04
0.29231E	04	0.32759E	04	0.35888E	04	0.38198E	04	0.39742E	04
0.40789E	04	0.41871E	04	0.25889E	04	0.36539E	04	0.40068E	04
0.41797E	04	0.42676E	04	0.43136E	04	0.43435E	04	0.43771E	04

6 SUM OF SQUARES OF RESIDUALS 0.62034E-02

TEMPERATURE

0.46315E	03	0.46411E	03	0.47751E	03	0.50081E	03	0.51857E	03
0.52201E	03	0.51924E	03	0.51254E	03	0.52061E	03	0.52371E	03
0.52646E	03	0.52852E	03	0.52974E	03	0.52843E	03	0.51570E	03
0.52710E	03	0.53569E	03	0.54271E	03	0.54765E	03	0.55008E	03
0.54917E	03	0.54036E	03	0.56813E	03	0.57920E	03	0.58512E	03
0.58948E	03	0.59506E	03	0.60480E	03	0.62372E	03	0.65888E	03

VAPOR FLOW RATE

0.15200E	04	0.18758E	04	0.19926E	04	0.20820E	04	0.21234E	04
0.21088E	04	0.20975E	04	0.21069E	04	0.21217E	04	0.21325E	04
0.21386E	04	0.21441E	04	0.21535E	04	0.21727E	04	0.22301E	04
0.29693E	04	0.32024E	04	0.35885E	04	0.38127E	04	0.39677E	04
0.40741E	04	0.41818E	04	0.25724E	04	0.36234E	04	0.39870E	04
0.41587E	04	0.42467E	04	0.42956E	04	0.43305E	04	0.43750E	04

7 SUM OF SQUARES OF RESIDUALS 0.43366E-02

TEMPERATURE

0.46898E	03	0.46634E	03	0.46674E	03	0.47441E	03	0.48857E	03
0.50231E	03	0.50849E	03	0.50531E	03	0.51026E	03	0.51310E	03
0.51741E	03	0.52217E	03	0.52640E	03	0.52804E	03	0.51809E	03
0.53027E	03	0.53848E	03	0.54428E	03	0.54824E	03	0.55020E	03
0.54920E	03	0.54060E	03	0.56817E	03	0.57904E	03	0.58478E	03
0.58912E	03	0.59468E	03	0.60442E	03	0.62335E	03	0.65855E	03

VAPOR FLOW RATE

0.15200E	04	0.18566E	04	0.19530E	04	0.20453E	04	0.21372E	04
0.21919E	04	0.21974E	04	0.21912E	04	0.21955E	04	0.22057E	04
0.22146E	04	0.22201E	04	0.22248E	04	0.22368E	04	0.22849E	04
0.30556E	04	0.33812E	04	0.36401E	04	0.38450E	04	0.39915E	04
0.40943E	04	0.41993E	04	0.25815E	04	0.36155E	04	0.39823E	04
0.41503E	04	0.42363E	04	0.42864E	04	0.43235E	04	0.43751E	04

8 SUM OF SQUARES OF RESIDUALS 0.17647E-02

TEMPERATURE

0.47824E	03	0.48413E	03	0.48202E	03	0.47889E	03	0.47886E	03
0.48395E	03	0.49324E	03	0.50079E	03	0.50322E	03	0.50339E	03
0.50445E	03	0.50803E	03	0.51403E	03	0.52002E	03	0.51632E	03
0.53203E	03	0.54106E	03	0.54633E	03	0.54923E	03	0.55040E	03
0.54909E	03	0.54067E	03	0.56811E	03	0.57869E	03	0.58419E	03
0.58848E	03	0.59397E	03	0.60369E	03	0.62263E	03	0.65798E	03

VAPOR FLOW RATE

0.15200E	04	0.18407E	04	0.19844E	04	0.19147E	04	0.19678E	04
0.20526E	04	0.21411E	04	0.21872E	04	0.21987E	04	0.22088E	04
0.22281E	04	0.22529E	04	0.22778E	04	0.23054E	04	0.23638E	04
0.32285E	04	0.35547E	04	0.37745E	04	0.39325E	04	0.40475E	04
0.41343E	04	0.42326E	04	0.26083E	04	0.36157E	04	0.39815E	04
0.41431E	04	0.42266E	04	0.42768E	04	0.43152E	04	0.43714E	04

9 SUM OF SQUARES OF RESIDUALS 0.99069E-03

TEMPERATURE

0.47671E	03	0.48741E	03	0.49208E	03	0.49145E	03	0.48931E	03
0.49972E	03	0.49406E	03	0.49988E	03	0.50416E	03	0.50629E	03
0.50765E	03	0.50988E	03	0.51365E	03	0.51760E	03	0.51306E	03
0.52978E	03	0.54017E	03	0.54628E	03	0.54957E	03	0.55077E	03
0.54933E	03	0.54074E	03	0.56818E	03	0.57874E	03	0.58423E	03
0.58851E	03	0.59401E	03	0.60375E	03	0.62270E	03	0.65806E	03

VAPOR FLOW RATE

0.15200E	04	0.18542E	04	0.19066E	04	0.19296E	04	0.19630E	04
0.20179E	04	0.20813E	04	0.21311E	04	0.21599E	04	0.21746E	04
0.21667E	04	0.22029E	04	0.22255E	04	0.22593E	04	0.23319E	04
0.32159E	04	0.35675E	04	0.37955E	04	0.39504E	04	0.40566E	04
0.41359E	04	0.42303E	04	0.42685E	04	0.43615E	04	0.43827E	04
0.41457E	04	0.42301E	04	0.42814E	04	0.43205E	04	0.43772E	04

10 SUM OF SQUARES OF RESIDUALS 0.58288E-03

TEMPERATURE

0.47476E	03	0.48545E	03	0.49423E	03	0.49905E	03	0.49947E	03
0.49840E	03	0.49899E	03	0.50187E	03	0.50557E	03	0.50865E	03
0.51084E	03	0.51286E	03	0.51540E	03	0.51760E	03	0.51140E	03
0.52763E	03	0.53875E	03	0.54562E	03	0.54941E	03	0.55085E	03
0.54946E	03	0.54081E	03	0.56826E	03	0.57883E	03	0.58432E	03
0.58861E	03	0.59411E	03	0.60385E	03	0.62282E	03	0.65816E	03

VAPOR FLOW RATE

0.15200E	04	0.18612E	04	0.19282E	04	0.19576E	04	0.19797E	04
0.20101E	04	0.20505E	04	0.20924E	04	0.21266E	04	0.21483E	04
0.21615E	04	0.21740E	04	0.21526E	04	0.22252E	04	0.23012E	04
0.31784E	04	0.35537E	04	0.37975E	04	0.39577E	04	0.40622E	04
0.41377E	04	0.42293E	04	0.42667E	04	0.43612E	04	0.43803E	04
0.41439E	04	0.42286E	04	0.42802E	04	0.43197E	04	0.43772E	04

11 SUM OF SQUARES OF RESIDUALS 0.32767E-03

TEMPERATURE

0.47330E	03	0.48194E	03	0.49068E	03	0.49874E	03	0.50370E	03
0.50504E	03	0.50491E	03	0.50561E	03	0.50767E	03	0.51038E	03
0.51302E	03	0.51541E	03	0.51769E	03	0.51894E	03	0.51127E	03
0.52653E	03	0.53771E	03	0.54497E	03	0.54912E	03	0.55078E	03
0.54949E	03	0.54085E	03	0.56832E	03	0.57890E	03	0.58440E	03
0.58869E	03	0.59420E	03	0.60395E	03	0.62291E	03	0.65824E	03

VAPOR FLOW RATE

0.15200E	04	0.18631E	04	0.19396E	04	0.19830E	04	0.20116E	04
0.20327E	04	0.20554E	04	0.20832E	04	0.21123E	04	0.21361E	04
0.21526E	04	0.21654E	04	0.21811E	04	0.22095E	04	0.22821E	04
0.31388E	04	0.35224E	04	0.37805E	04	0.39508E	04	0.40600E	04
0.41367E	04	0.42279E	04	0.42607E	04	0.43610E	04	0.43780E	04
0.41421E	04	0.42273E	04	0.42788E	04	0.43189E	04	0.43766E	04

12 SUM OF SQUARES OF RESIDUALS 0.17100E-03

TEMPERATURE

0.47290E	03	0.47574E	03	0.48841E	03	0.49356E	03	0.50107E	03
0.50586E	03	0.50789E	03	0.50862E	03	0.50964E	03	0.51150E	03
0.51398E	03	0.51670E	03	0.51528E	03	0.52040E	03	0.51199E	03
0.52640E	03	0.53721E	03	0.54452E	03	0.54882E	03	0.55063E	03
0.54943E	03	0.54085E	03	0.56833E	03	0.57892E	03	0.58443E	03
0.58872E	03	0.59427E	03	0.60398E	03	0.62294E	03	0.65826E	03

VAPOR FLOW RATE

0.15200E	04	0.18620E	04	0.19411E	04	0.19937E	04	0.20354E	04
0.20638E	04	0.20821E	04	0.20825E	04	0.21184E	04	0.21384E	04
0.21555E	04	0.21695E	04	0.21843E	04	0.22093E	04	0.22767E	04
0.31153E	04	0.34957E	04	0.37614E	04	0.39404E	04	0.40556E	04
0.41354E	04	0.42276E	04	0.42643E	04	0.43609E	04	0.43976E	04
0.41411E	04	0.42265E	04	0.42779E	04	0.43183E	04	0.43761E	04

13 SUM OF SQUARES OF RESIDUALS 0.90091E-04

TEMPERATURE

0.47336E	03	0.47969E	03	0.48484E	03	0.49043E	03	0.49659E	03
0.50237E	03	0.50659E	03	0.50657E	03	0.51039E	03	0.51192E	03
0.51405E	03	0.51681E	03	0.51576E	03	0.52124E	03	0.51286E	03
0.52684E	03	0.53721E	03	0.54431E	03	0.54860E	03	0.55046E	03
0.54933E	03	0.54080E	03	0.56831E	03	0.57890E	03	0.58440E	03
0.58870E	03	0.59420E	03	0.60395E	03	0.62292E	03	0.65823E	03

VAPOR FLOW RATE

0.15200E	04	0.18601E	04	0.19271E	04	0.19908E	04	0.20395E	04
0.20792E	04	0.21058E	04	0.21224E	04	0.21361E	04	0.21503E	04
0.21649E	04	0.21788E	04	0.21537E	04	0.22173E	04	0.22810E	04
0.31103E	04	0.34825E	04	0.37487E	04	0.39322E	04	0.40518E	04
0.41345E	04	0.42282E	04	0.42653E	04	0.43609E	04	0.43976E	04
0.41409E	04	0.42263E	04	0.42776E	04	0.43177E	04	0.43756E	04

14 SUM OF SQUARES OF RESIDUALS 0.46719E-04

TEMPERATURE

0.47392E	03	0.48070E	03	0.48561E	03	0.49008E	03	0.49468E	03
0.49946E	03	0.50390E	03	0.50738E	03	0.50982E	03	0.51174E	03
0.51382E	03	0.51648E	03	0.51556E	03	0.52139E	03	0.51337E	03
0.52740E	03	0.53746E	03	0.54434E	03	0.54853E	03	0.55037E	03
0.54925E	03	0.54075E	03	0.56827E	03	0.57886E	03	0.58437E	03
0.58866E	03	0.59417E	03	0.60391E	03	0.62287E	03	0.65819E	03

VAPOR FLOW RATE

0.15200E	04	0.18590E	04	0.19333E	04	0.19837E	04	0.20314E	04
0.20752E	04	0.21101E	04	0.21340E	04	0.21497E	04	0.21620E	04
0.21739E	04	0.21865E	04	0.22015E	04	0.22252E	04	0.22880E	04
0.31170E	04	0.34814E	04	0.37438E	04	0.39275E	04	0.40489E	04
0.41333E	04	0.42284E	04	0.42606E	04	0.43609E	04	0.43976E	04
0.41411E	04	0.42264E	04	0.42775E	04	0.43176E	04	0.43752E	04

9
1. SUM OF SQUARES OF RESIDUALS 0.45701E-04

TEMPERATURE

0.47437E	03	0.48235E	03	0.48850E	03	0.49253E	03	0.49560E	03
0.49820E	03	0.50108E	03	0.50440E	03	0.50777E	03	0.51071E	03
0.51378E	03	0.51594E	03	0.51895E	03	0.52101E	03	0.52352E	03
0.52808E	03	0.53803E	03	0.54463E	03	0.54861E	03	0.55034E	03
0.54919E	03	0.54069E	03	0.55062E	03	0.55788E	03	0.55843E	03
0.56863E	03	0.59413E	03	0.60287E	03	0.62283E	03	0.65817E	03

VAPOR FLOW RATE

0.15200E	04	0.18194E	04	0.18314E	04	0.19761E	04	0.20164E	04
0.20561E	04	0.20946E	04	0.21735E	04	0.21542E	04	0.21712E	04
0.21810E	04	0.21941E	04	0.22080E	04	0.22334E	04	0.22276E	04
0.31351E	04	0.34918E	04	0.37448E	04	0.39241E	04	0.40450E	04
0.41305E	04	0.42270E	04	0.42605E	04	0.43695E	04	0.43770E	04
0.41412E	04	0.42266E	04	0.42770E	04	0.43176E	04	0.43744E	04

10. SUM OF SQUARES OF RESIDUALS 0.23063E-04

TEMPERATURE

0.47404E	03	0.48158E	03	0.48635E	03	0.49361E	03	0.49788E	03
0.50021E	03	0.50297E	03	0.50404E	03	0.50750E	03	0.51029E	03
0.51306E	03	0.51653E	03	0.51894E	03	0.52084E	03	0.51330E	03
0.52795E	03	0.53810E	03	0.54476E	03	0.54873E	03	0.55043E	03
0.54925E	03	0.54071E	03	0.55062E	03	0.55788E	03	0.55843E	03
0.56864E	03	0.59415E	03	0.60289E	03	0.62285E	03	0.65812E	03

VAPOR FLOW RATE

0.15200E	04	0.18006E	04	0.18342E	04	0.19804E	04	0.20120E	04
0.20553E	04	0.20880E	04	0.21170E	04	0.21433E	04	0.21632E	04
0.21704E	04	0.21913E	04	0.22001E	04	0.22300E	04	0.22288E	04
0.31307E	04	0.34970E	04	0.37495E	04	0.39269E	04	0.40450E	04
0.41298E	04	0.42259E	04	0.42607E	04	0.43691E	04	0.43770E	04
0.41412E	04	0.42266E	04	0.42777E	04	0.43177E	04	0.43751E	04

***** COMPUTED RESULTS *****

NUMBER OF ITERATIONS: 10

COLUMN PRESSURE (PSIA) 0.475001 03

PRESSURE & TEMPERATURE & ENTHALPY AND LIQUID FRACTION OF FEED

0.4750 03 PSIA -0.4001 01 F -0.4130 07 F, L, V, 1.000

0.4750 03 PSIA -0.4001 01 F -0.4050 07 F, L, V, 1.000

0.4750 03 PSIA -0.4001 01 F -0.4130 07 F, L, V, 0.336

*** STAGE VARIABLES ***

PLATE NO.	TEMPERATURE F	LIQ. L, V, R LB MOL/TIME	VAP. L, V, R LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.14441E 02	0.21604E 04	0.15200E 04	0.0
2	0.22375E 02	0.21342E 04	0.18604E 04	0.0
3	0.28752E 02	0.22804E 04	0.19342E 04	0.0
4	0.34013E 02	0.23158E 04	0.19804E 04	0.0
5	0.37883E 02	0.23553E 04	0.20198E 04	0.0
6	0.40809E 02	0.23880E 04	0.20553E 04	0.0
7	0.42869E 02	0.24178E 04	0.20880E 04	0.0
8	0.45244E 02	0.24433E 04	0.21178E 04	0.0
9	0.47902E 02	0.24632E 04	0.21433E 04	0.0
10	0.50680E 02	0.24784E 04	0.21632E 04	0.0
11	0.53464E 02	0.24912E 04	0.21784E 04	0.0
12	0.56333E 02	0.25061E 04	0.21913E 04	0.0
13	0.59348E 02	0.25398E 04	0.22001E 04	0.0
14	0.61743E 02	0.25858E 04	0.22308E 04	0.0
15	0.63705E 02	0.26376E 04	0.22855E 04	0.0
16	0.68352E 02	0.26670E 04	0.31367E 04	0.0
17	0.78503E 02	0.29395E 04	0.34970E 04	0.0
18	0.85165E 02	0.71165E 04	0.37495E 04	0.0
19	0.89130E 02	0.72355E 04	0.39265E 04	0.0
20	0.90830E 02	0.73199E 04	0.40455E 04	0.0
21	0.89645E 02	0.74159E 04	0.41299E 04	0.0
22	0.81114E 02	0.87547E 04	0.42259E 04	0.0
23	0.10864E 03	0.97591E 04	0.26047E 04	0.0
24	0.11924E 03	0.10127E 05	0.36091E 04	0.0
25	0.12475E 03	0.10291E 05	0.39770E 04	0.0
26	0.12904E 03	0.10377E 05	0.41412E 04	0.0
27	0.13455E 03	0.10428E 05	0.42266E 04	0.0
28	0.14429E 03	0.10468E 05	0.42777E 04	0.0
29	0.16325E 03	0.10525E 05	0.43177E 04	0.0
30	0.19859E 03	0.61500E 04	0.43751E 04	0.30393E 08

*** MATERIAL BALANCES ***

FEEDS

		PLATE NO. 1				PLATE NO. 15	
	LB MOL/TIME	MOL FRC.		LB MOL/TIME	MOL FRC.		
HYDROGEN	0.0	0.0		0.0	0.0		
NITROGEN	0.0	0.0		0.0	0.0		
METHANE	0.0	0.0		0.28900E 02	0.10000E-01		
ETHYLENE	0.0	0.0		0.47800E 02	0.20000E-01		
ETHANE	0.0	0.0		0.14450E 03	0.50000E-01		
PROPYLEN	0.0	0.0		0.49130E 03	0.17000E 00		
PROPANE	0.23600E 02	0.13000E-01		0.31790E 03	0.11000E 00		
1-BUTENE	0.19650E 03	0.10800E 00		0.52020E 03	0.18000E 00		
CIS2BUTE	0.44400E 03	0.24400E 00		0.17340E 03	0.60000E-01		
NEUTANE	0.77714E 03	0.42700E 00		0.98200E 03	0.34000E 00		
NPENTANE	0.33124E 03	0.18200E 00		0.15895E 03	0.55000E-01		
HEPTANE	0.47320E 02	0.26000E-01		0.14450E 02	0.50000E-02		
TOTAL	0.18200E 04			0.28900E 04			

		PLATE NO. 22				PLATE NO.	
	LB MOL/TIME	MOL FRC.		LB MOL/TIME	MOL FRC.		
HYDROGEN	0.56240E 03	0.19000E 00					
NITROGEN	0.20720E 03	0.70000E-01					
METHANE	0.65120E 03	0.22000E 00					
ETHYLENE	0.41440E 03	0.14000E 00					
ETHANE	0.41440E 03	0.14000E 00					
PROPYLEN	0.38800E 03	0.13000E 00					
PROPANE	0.11840E 03	0.40000E-01					
1-BUTENE	0.88800E 02	0.30000E-01					
CIS2BUTE	0.14800E 02	0.50000E-02					
NEUTANE	0.59200E 02	0.20000E-01					
NPENTANE	0.35520E 02	0.12000E-01					
HEPTANE	0.88800E 01	0.30000E-02					
TOTAL	0.29600E 04						

PRODUCTS

		TOP PRODUCT				BOTTOM PRODUCT	
	LB MOL/TIME	MOL FRC.		LB MOL/TIME	MOL FRC.		
HYDROGEN	0.56242E 03	0.37002E 00		0.34659E-05	0.56356E-09		
NITROGEN	0.20720E 03	0.13631E 00		0.66211E-03	0.10766E-06		
METHANE	0.67942E 03	0.44659E 00		0.67292E 00	0.10942E-03		
ETHYLENE	0.26266E 02	0.17280E-01		0.44592E 03	0.72508E-01		
ETHANE	0.29935E 00	0.19694E-03		0.55860E 03	0.90829E-01		
PROPYLEN	0.10018E-06	0.65905E-10		0.87610E 03	0.14246E 00		
PROPANE	0.26912E 01	0.17705E-02		0.45727E 03	0.74352E-01		
1-BUTENE	0.67539E 01	0.44433E-02		0.79880E 03	0.12989E 00		
CIS2BUTE	0.99860E 01	0.65697E-02		0.62229E 03	0.10119E 00		
NEUTANE	0.22224E 02	0.14621E-01		0.17967E 04	0.29215E 00		
NPENTANE	0.26981E 01	0.17750E-02		0.52301E 03	0.85042E-01		
HEPTANE	0.37131E-01	0.24428E-04		0.70613E 02	0.11482E-01		
TOTAL	0.15200E 04			0.61500E 04			

APPENDIX 3-7 TEST PROBLEM NUMBER 7

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 3
 NO. OF PLATES 21
 NO. OF COMPONENTS 11
 PRESSURE AT TOP PLATE (PSIA) 264.70
 PRESSURE DROP PER PLATE (PSIA) 0.0
 NO. OF FEEDS 2
 ENTERING PLATE OF FEED 1 7
 FEED QUANTITY 0.34500E 02
 PRESSURE OF FEED 264.70
 LIQUID RATIO OF FEED 0.0
 ENTERING PLATE OF FEED 2 13
 FEED QUANTITY 0.65500E 02
 PRESSURE OF FEED 264.70
 LIQUID RATIO OF FEED 1.0000
 REFLUX RATIO 3.122
 LIQUID RATIO OF TOP PRODUCT 0.0
 SPECIFIED TOP PRODUCT 0.23000E 02
 NO. OF LIQUID SIDE STREAMS 1
 LEAVING PLATE NO. OF STREAM 1 4
 QUANTITY OF SIDE STREAM 0.15000E 02
 NO. OF VAPOR SIDE STREAMS 1
 LEAVING PLATE NO. OF STREAM 1 16
 QUANTITY OF SIDE STREAM 0.25000E 02

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

0 SUM OF SQUARES OF RESIDUALS 0.871161 00
TEMPERATURE

0.53960E	03	0.55810E	03	0.57660E	03	0.59510E	03	0.61360E	03
0.63210E	03	0.65060E	03	0.66910E	03	0.68760E	03	0.70610E	03
0.72460E	03	0.74310E	03	0.76160E	03	0.78010E	03	0.79860E	03
0.81710E	03	0.83560E	03	0.85410E	03	0.87260E	03	0.89110E	03
0.90960E	03								

VAPOR FLOW RATE

[illegible]

1. SUM OF SQUARES OF RESIDUALS 0.198551 00
TEMPERATURE

0.53145F	03	0.55484F	03	0.56282E	03	0.57260F	03	0.58656E	03
0.60341F	03	0.62044F	03	0.64183F	03	0.65746E	03	0.67035F	03
0.68382F	03	0.70149E	03	0.72559F	03	0.73850F	03	0.74886F	03
0.76206F	03	0.77724F	03	0.79410E	03	0.81294F	03	0.83528F	03
0.86562F	03								

VAPOR FLOW RATE

0.23000E 02 0.24800E 02 0.26213E 02 0.24520E 02 0.20902E 02
0.47516E 02 0.45239E 02 0.52582E 02 0.53330E 02 0.53547E 02
0.52847E 02 0.51023E 02 0.47090E 02 0.45771E 02 0.45450E 02
0.44461E 02 0.68597E 02 0.68701E 02 0.69375E 02 0.69967E 02
0.68851E 02

2 SUM OF SQUARES OF RESIDUALS 0.19760E+02
TEMPERATURE

0.54503E	03	0.56592E	03	0.57518E	03	0.58235E	03	0.59017E	03
0.59800E	03	0.60635E	03	0.63060E	03	0.64640E	03	0.65861E	03
0.66974E	03	0.68419E	03	0.71615E	03	0.72049E	03	0.72427E	03
0.72898E	03	0.73501E	03	0.74434E	03	0.75874E	03	0.78108E	03
0.82006E	03								

VAPOR FLOW RATE

0.23000E 02 0.94806E 02 0.95819E 02 0.94950E 02 0.92787E 02
0.89762E 02 0.86482E 02 0.50087E 02 0.50212E 02 0.50223E 02
0.49858E 02 0.48202E 02 0.43324E 02 0.41802E 02 0.43394E 02
0.44024E 02 0.68264E 02 0.66753E 02 0.65228E 02 0.63720E 02
0.60559E 02

2. SUM. OF SQUARES OF RESIDUALS 0.461071E+01

TEMPERATURE

0.54431E	03	0.56594E	03	0.57540E	03	0.58282E	03	0.59157E	03
0.60031E	03	0.60842E	03	0.63176E	03	0.64653E	03	0.65761E	03
0.66781E	03	0.68159E	03	0.71353E	03	0.71767E	03	0.72305E	03
0.73058E	03	0.73849E	03	0.74795E	03	0.76050E	03	0.77964E	03
0.81607E	03								

VAPOR FLOW RATE

0.23000E	02	0.94800E	02	0.95100E	02	0.94562E	02	0.93389E	02
0.291831E	02	0.89988E	02	0.53071E	02	0.53110E	02	0.52609E	02
0.51724E	02	0.49844E	02	0.44503E	02	0.43185E	02	0.44442E	02
0.46192E	02	0.73103E	02	0.74028E	02	0.73907E	02	0.72266E	02
0.67026E	02								

4 SUM OF SQUARES OF RESIDUALS 0.140021E-04

TEMPERATURE

0.54474E 03 0.56589E 03 0.57533E 03 0.58271E 03 0.59141E 03
0.60010E 03 0.60823E 03 0.63176E 03 0.64665E 03 0.65779E 03
0.66798E 03 0.68176E 03 0.71270E 03 0.71786E 03 0.72322E 03
0.73050E 03 0.73773E 03 0.74630E 03 0.75826E 03 0.77753E 03
0.81523E 03

VAPOR FLOW RATE

0.23000F	02	0.24800F	02	0.25049F	02	0.23499F	02	0.21260F	02
0.289854F	02	0.288107F	02	0.52015F	02	0.52253F	02	0.52050F	02
0.21435F	02	0.49707F	02	0.44402F	02	0.42939F	02	0.44003F	02
0.45151F	02	0.71270F	02	0.71829F	02	0.72095F	02	0.71113F	02
0.66316F	02								

***** COMPUTED RESULTS *****

NUMBER OF ITERATIONS 4

COLUMN PRESSURE (PSIA) 0.26470E 03

FLEUX RATIO 3.12200

PRESSURE, TEMPERATURE, ENTHALPY AND LIQUID FRACTION OF FEED

0.2650E 03 PSIA 0.1271E 03 F 0.2041E 06 H.T.U. 0.0
 0.2650E 03 PSIA 0.2710E 03 F 0.4831E 06 H.T.U. 1.000

*** STAGE VARIABLES ***

PLATE NO.	TEMPERATURE F	LIQ. F. R. LB MOL/TIME	VAP. F. R. LB MOL/TIME	HEAT DUTY BTU/T
1	0.85135E 02	0.71806E 02	0.23000E 02	-0.43341E 06
2	0.10629E 03	0.72049E 02	0.94806E 02	0.0
3	0.11573E 03	0.70999E 02	0.55049E 02	0.0
4	0.12311E 03	0.52960E 02	0.03999E 02	0.0
5	0.13181E 03	0.51854E 02	0.91960E 02	0.0
6	0.14050E 03	0.50107E 02	0.89854E 02	0.0
7	0.14863E 03	0.48515E 02	0.88107E 02	0.0
8	0.17216E 03	0.48753E 02	0.52015E 02	0.0
9	0.18705E 03	0.48550E 02	0.52253E 02	0.0
10	0.19819E 03	0.47935E 02	0.52050E 02	0.0
11	0.20838E 03	0.46207E 02	0.51435E 02	0.0
12	0.22216E 03	0.40902E 02	0.45707E 02	0.0
13	0.25410E 03	0.10494E 03	0.44402E 02	0.0
14	0.25826E 03	0.10600E 03	0.42939E 02	0.0
15	0.26362E 03	0.10715E 03	0.44003E 02	0.0
16	0.27090E 03	0.10827E 03	0.45151E 02	0.0
17	0.27813E 03	0.10893E 03	0.71270E 02	0.0
18	0.28670E 03	0.10910E 03	0.71929E 02	0.0
19	0.29866E 03	0.10811E 03	0.72095E 02	0.0
20	0.31794E 03	0.10332E 03	0.71113E 02	0.0
21	0.35563E 03	0.37000E 02	0.66316E 02	0.68362E 06

*** MATERIAL BALANCES ***

FEEDS

PLATE NO. 7				PLATE NO. 13			
	LB MCL/TIME		MOL FRC.	LB MCL/TIME		MOL FRC.	
METHANE	0.10000E 01	C1	0.57971E-01	0.0		0.0	
ETHANE	0.10000E 02		0.28986E 00	0.0		0.0	
PROPYLEN	0.60000E 01		0.17351E 00	0.10000E 01		0.15267E-01	
PROPANE	0.12000E 02		0.14783E 00	0.70000E 01		0.10687E 00	
IBUTANE	0.10000E 01		0.28986E-01	0.40000E 01		0.61065E-01	
NBUTANE	0.30000E 01		0.86557E-01	0.17000E 02		0.25954E 00	
NPENTANE	0.50000E 00		0.14453E-01	0.15200E 02		0.23200E 00	
HEXANE	0.0		0.0	0.90000E 01		0.13740E 00	
HEPTANE	0.0		0.0	0.45000E 01		0.68702E-01	
OCTANE	0.0		0.0	0.43000E 01		0.65649E-01	
DECANE	0.0		0.0	0.35000E 01		0.53435E-01	
TOTAL	0.24500E 02			0.65500E 02			

PRODUCTS

VAPOR DISTILLATE				LIQUID DISTILLATE			
	LB MCL/TIME		MOL FRC.	LB MCL/TIME		MOL FRC.	
METHANE	0.19599E 01	C1	0.85213E-01	0.0		0.10834E-01	
ETHANE	0.90252E 01	C1	0.39240E 00	0.0		0.21217E 00	
PROPYLEN	0.38686E 01		0.16820E 00	0.0		0.22483E 00	
PROPANE	0.80135E 01		0.34841E 00	0.0		0.53214E 00	
IBUTANE	0.88766E-01		0.38554E-02	0.0		0.12040E-01	
NBUTANE	0.44060E-01		0.19156E-02	0.0		0.79728E-02	
NPENTANE	0.94465E-05		0.41072E-06	0.0		0.42856E-05	
HEXANE	0.30262E-10		0.13157E-11	0.0		0.34170E-10	
HEPTANE	0.20524E-14		0.89235E-16	0.0		0.52029E-14	
OCTANE	0.13464E-18		0.58541E-20	0.0		0.82294E-18	
DECANE	0.41879E-26		0.18208E-27	0.0		0.11835E-24	
TOTAL	0.23000E 02			0.0			

BOTTOM PRODUCT			
	LB MCL/TIME		MOL FRC.
METHANE	0.20328E-13		0.54940E-15
ETHANE	0.13228E-07		0.35750E-09
PROPYLEN	0.27182E-02		0.73466E-04
PROPANE	0.41201E-01		0.11135E-02
IBUTANE	0.70362E 00		0.19017E-01
NBUTANE	0.52278E 01		0.14129E 00
NPENTANE	0.11285E 02		0.30499E 00
HEXANE	0.79107E 01		0.21380E 00
HEPTANE	0.42148E 01		0.11391E 00
OCTANE	0.41540E 01		0.11227E 00
DECANE	0.34605E 01		0.93528E-01
TOTAL	0.37000E 02		

LIQUID SIDE STREAMS

LIQUID (4)

	LB MOL/TIME	MOL FRC.
METHANE	0.39917E-01	0.26612E-02
ETHANE	0.97464E-00	0.64976E-01
PROPYLEN	0.28738E-01	0.19159E-00
PROPANE	0.87361E-01	0.58241E-00
IBUTANE	0.10082E-01	0.67211E-01
NBUTANE	0.13589E-01	0.90550E-01
NPENTANE	0.84650E-02	0.56433E-03
HEXANE	0.61088E-06	0.54059E-07
HEPTANE	0.11570E-06	0.77170E-10
OCTANE	0.20882E-11	0.13921E-12
DECANE	0.21706E-16	0.14470E-17
TOTAL	0.15000E-02	

VAPOR SIDE STREAMS

VAPOR (16)

	LB MOL/TIME	MOL FRC.
METHANE	0.29534E-08	0.11813E+09
ETHANE	0.58430E-04	0.23372E-05
PROPYLEN	0.25472E-00	0.10189E-01
PROPANE	0.22075E-01	0.88259E-01
IBUTANE	0.31985E-01	0.12754E-00
NBUTANE	0.13368E-02	0.53470E-00
NPENTANE	0.44093E-01	0.17637E-00
HEXANE	0.10906E-01	0.43625E-01
HEPTANE	0.28572E-00	0.11429E-01
OCTANE	0.14641E-00	0.58563E-02
DECANE	0.32613E-01	0.15845E-02
TOTAL	0.25000E-02	

APPENDIX 3-B TEST PROBLEM NUMBER - B

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 3
NO. OF PLATES 25
NO. OF COMPONENTS 18
PRESSURE AT TOP PLATE (PSIA) 350.00
PRESSURE DROP PER PLATE (PSIA) 0.0
NO. OF FEEDS 1
ENTERING PLATE OF FEED 1 9
FEED QUANTITY 0.58735E 03
PRESSURE OF FEED 350.00
TEMPERATURE OF FEED (F) 250.00
REFLUX RATIO 1.900
LIQUID RATIO OF TOP PRODUCT 0.5000
SPECIFIED TOP PRODUCT 0.42040E 03

*** RATE OF CONVERGENCE WITH ITERATION NO. ***

0 SUM OF SQUARES OF RESIDUALS 0.21987E-01
TEMPERATURE

0.57960E	03	0.59147E	03	0.60435E	03	0.61522E	03	0.62710E	03
0.63897E	03	0.65085E	03	0.66272E	03	0.67460E	03	0.68647E	03
0.69835E	03	0.71022E	03	0.72210E	03	0.73397E	03	0.74585E	03
0.75772E	03	0.76960E	03	0.78147E	03	0.79335E	03	0.80522E	03
0.81710E	03	0.82897E	03	0.84085E	03	0.85272E	03	0.86460E	03

VAPOR FLOW RATE

0.21020E	03	0.12192E	04	0.12192E	04	0.12192E	04	0.12192E	04
0.12192E	04	0.12192E	04	0.12192E	04	0.12192E	04	0.80035E	03
0.80035E	03	0.80035E	03	0.80035E	03	0.80035E	03	0.80035E	03
0.80035E	03	0.80035E	03	0.80035E	03	0.80035E	03	0.80035E	03
0.80035E	03	0.80035E	03	0.80035E	03	0.80035E	03	0.80035E	03

1 SUM OF SQUARES OF RESIDUALS 0.64382E-00
TEMPERATURE

0.58149E	03	0.61873E	03	0.63693E	03	0.67324E	03	0.68710E	03
0.69342E	03	0.69626E	03	0.66972E	03	0.68164E	03	0.69726E	03
0.70956E	03	0.72008E	03	0.73015E	03	0.74045E	03	0.75104E	03
0.76189E	03	0.77274E	03	0.78223E	03	0.79302E	03	0.80205E	03
0.81050E	03	0.81926E	03	0.82945E	03	0.84351E	03	0.86390E	03

VAPOR FLOW RATE

0.21020E	03	0.12192E	04	0.11658E	04	0.13652E	04	0.15914E	04
0.17081E	04	0.17818E	04	0.14128E	04	0.12226E	04	0.77453E	03
0.80148E	03	0.81839E	03	0.82601E	03	0.83029E	03	0.83420E	03
0.83934E	03	0.84668E	03	0.85610E	03	0.86677E	03	0.87592E	03
0.88151E	03	0.88023E	03	0.87103E	03	0.84735E	03	0.80939E	03

2 SUM OF SQUARES OF RESIDUALS 0.37130E-01
TEMPERATURE

0.58420E	03	0.65030E	03	0.67043E	03	0.67614E	03	0.68220E	03
0.68718E	03	0.69215E	03	0.69386E	03	0.70642E	03	0.72838E	03
0.73970E	03	0.74725E	03	0.75430E	03	0.76192E	03	0.77040E	03
0.77939E	03	0.78823E	03	0.79616E	03	0.80278E	03	0.80801E	03
0.81242E	03	0.81701E	03	0.82406E	03	0.83750E	03	0.86531E	03

VAPOR FLOW RATE

0.21020E	03	0.12192E	04	0.12609E	04	0.15398E	04	0.16645E	04
0.17197E	04	0.17214E	04	0.13362E	04	0.12205E	04	0.74187E	03
0.81340E	03	0.84464E	03	0.85491E	03	0.85967E	03	0.86448E	03
0.87337E	03	0.88751E	03	0.90673E	03	0.92793E	03	0.94796E	03
0.96189E	03	0.96588E	03	0.95135E	03	0.90839E	03	0.81346E	03

3 SUM OF SQUARES OF RESIDUALS 0.26359E-02
TEMPERATURE

0.68394E	03	0.68761E	03	0.68640E	03	0.67605E	03	0.68252E	03
0.68841E	03	0.69516E	03	0.70088E	03	0.71528E	03	0.74166E	03
0.75557E	03	0.76648E	03	0.77675E	03	0.78665E	03	0.79556E	03
0.80271E	03	0.80780E	03	0.81106E	03	0.81320E	03	0.81503E	03
0.81719E	03	0.82057E	03	0.82680E	03	0.83921E	03	0.86445E	03

VAPOR FLOW RATE

0.12102E	03	0.12192E	04	0.12268E	04	0.12667E	04	0.12539E	04
0.12409E	04	0.12251E	04	0.12697E	04	0.12230E	04	0.74570E	03
0.82299E	03	0.84948E	03	0.86679E	03	0.86886E	03	0.87775E	03
0.88770E	03	0.89655E	03	0.90264E	03	0.90668E	03	0.90629E	03
0.90381E	03	0.89818E	03	0.88421E	03	0.85069E	03	0.78137E	03

4 SUM OF SQUARES OF RESIDUALS 0.15716E-03
TEMPERATURE

0.58357E	03	0.64775E	03	0.66754E	03	0.67670E	03	0.68274E	03
0.68803E	03	0.69380E	03	0.70167E	03	0.71592E	03	0.74241E	03
0.75544E	03	0.76467E	03	0.77257E	03	0.77978E	03	0.78642E	03
0.79233E	03	0.79737E	03	0.80163E	03	0.80527E	03	0.80868E	03
0.81236E	03	0.81711E	03	0.82445E	03	0.83760E	03	0.86276E	03

VAPOR FLOW RATE

0.12102E	03	0.12192E	04	0.12585E	04	0.13213E	04	0.13126E	04
0.12951E	04	0.12697E	04	0.12419E	04	0.11697E	04	0.71782E	03
0.79665E	03	0.82007E	03	0.82511E	03	0.82573E	03	0.82932E	03
0.84079E	03	0.86044E	03	0.86422E	03	0.90673E	03	0.92353E	03
0.93253E	03	0.93119E	03	0.91517E	03	0.87486E	03	0.79754E	03

5 SUM OF SQUARES OF RESIDUALS 0.15400E-04
TEMPERATURE

0.58357E	03	0.64800E	03	0.66782E	03	0.67735E	03	0.68371E	03
0.68933E	03	0.69539E	03	0.70327E	03	0.71721E	03	0.74400E	03
0.75726E	03	0.76652E	03	0.77422E	03	0.78098E	03	0.78695E	03
0.79219E	03	0.79675E	03	0.80073E	03	0.80435E	03	0.80786E	03
0.81167E	03	0.81655E	03	0.82406E	03	0.83735E	03	0.86263E	03

VAPOR FLOW RATE

0.12102E	03	0.12192E	04	0.13009E	04	0.13205E	04	0.13165E	04
0.13025E	04	0.12821E	04	0.12492E	04	0.11843E	04	0.73277E	03
0.82315E	03	0.86163E	03	0.88453E	03	0.90331E	03	0.92021E	03
0.93456E	03	0.94498E	03	0.95157E	03	0.95465E	03	0.95493E	03
0.95204E	03	0.94342E	03	0.92304E	03	0.86164E	03	0.80497E	03

***** COMPUTED RESULTS *****

NUMBER OF ITERATIONS 5

COLUMN PRESSURE (PSIA) 0.35000E 03

REFLUX RATIO 1.90000

PRESSURE, TEMPERATURE, ENTHALPY AND LIQUID FRACTION OF FEED

0.450E 03 PSIA 0.250E 03 F 0.521E 07 E.T.U. 0.287

*** STAGE VARIABLES ***

PLATE NO.	TEMPERATURE F	LIC. F. R. LB MOL/TIME	VAP. F. R. LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.12397E 03	0.79876E 03	0.21020E 03	-0.75686E 07
2	0.18840E 03	0.88054E 03	0.12192E 04	0.0
3	0.20822E 03	0.90011E 03	0.13009E 04	0.0
4	0.21775E 03	0.89611E 03	0.13205E 04	0.0
5	0.22411E 03	0.88212E 03	0.13165E 04	0.0
6	0.22973E 03	0.86165E 03	0.13025E 04	0.0
7	0.23579E 03	0.82879E 03	0.12821E 04	0.0
8	0.24367E 03	0.76391E 03	0.12492E 04	0.0
9	0.25761E 03	0.89972E 03	0.11843E 04	0.0
10	0.28440E 03	0.99011E 03	0.73277E 03	0.0
11	0.29766E 03	0.10286E 04	0.82315E 03	0.0
12	0.30693E 03	0.10515E 04	0.86163E 03	0.0
13	0.31462E 03	0.10703E 04	0.88453E 03	0.0
14	0.32138E 03	0.10872E 04	0.90331E 03	0.0
15	0.32735E 03	0.11015E 04	0.92021E 03	0.0
16	0.33259E 03	0.11119E 04	0.93456E 03	0.0
17	0.33715E 03	0.11185E 04	0.94498E 03	0.0
18	0.34114E 03	0.11216E 04	0.95157E 03	0.0
19	0.34475E 03	0.11219E 04	0.95465E 03	0.0
20	0.34826E 03	0.11190E 04	0.95493E 03	0.0
21	0.35207E 03	0.11104E 04	0.95204E 03	0.0
22	0.35695E 03	0.10900E 04	0.94342E 03	0.0
23	0.36446E 03	0.10486E 04	0.92304E 03	0.0
24	0.37775E 03	0.97192E 03	0.88164E 03	0.0
25	0.40303E 03	0.16695E 03	0.80497E 03	0.65170E 07

*** MATERIAL BALANCES ***

FEEDS

	PLATE NO. 9		PLATE NO. 1	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
CO2	0.41900E 00	0.71337E-03		
NITROGEN	0.21100E 00	0.35924E-03		
METHANE	0.74737E 02	0.12724E 00		
ETHANE	0.78890E 02	0.13431E 00		
PROPANE	0.13006E 03	0.22143E 00		
IBUTANE	0.44244E 02	0.75328E-01		
NBUTANE	0.90173E 02	0.15352E 00		
IPENTANE	0.41344E 02	0.70351E-01		
NPENTANE	0.43606E 02	0.74242E-01		
2MPENTANE	0.15143E 02	0.25782E-01		
HEXANE	0.14955E 02	0.25462E-01		
HEPTANE	0.25817E 02	0.43955E-01		
OCTANE	0.15875E 02	0.27028E-01		
NONANE	0.87840E 01	0.14955E-01		
DECANE	0.23920E 01	0.40725E-02		
UNDECANE	0.44300E 00	0.75423E-03		
DODECANE	0.17400E 00	0.29624E-03		
TRIDECANE	0.88000E-01	0.14983E-03		
TOTAL	0.58735E 03			

PRODUCTS

	VAPOR DISTILLATE		LIQUID DISTILLATE	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
CO2	0.33030E 00	0.15713E-02	0.88790E-01	0.42241E-03
NITROGEN	0.19721E 00	0.93818E-03	0.13987E-01	0.66543E-04
METHANE	0.65482E 02	0.31152E 00	0.92990E 01	0.44235E-01
ETHANE	0.52327E 02	0.24894E 00	0.26569E 02	0.12640E 00
PROPANE	0.57040E 02	0.27135E 00	0.72996E 02	0.34727E 00
IBUTANE	0.12834E 02	0.61050E-01	0.31302E 02	0.14891E 00
NBUTANE	0.21539E 02	0.10247E 00	0.67197E 02	0.31968E 00
IPENTANE	0.35464E 00	0.16872E-02	0.20552E 01	0.97772E-02
NPENTANE	0.94546E-01	0.44979E-03	0.67307E 00	0.31021E-02
2MPENTANE	0.29464E-03	0.14017E-05	0.39712E-02	0.1892E-04
HEXANE	0.79251E-04	0.37703E-06	0.12820E-02	0.60990E-05
HEPTANE	0.69443E-06	0.33037E-08	0.23475E-04	0.11168E-06
OCTANE	0.15557E-08	0.74009E-11	0.11703E-06	0.55674E-09
NONANE	0.45104E-11	0.21458E-13	0.70652E-09	0.33612E-11
DECANE	0.93487E-14	0.44475E-16	0.28865E-11	0.13732E-13
UNDECANE	0.16997E-16	0.80863E-19	0.98804E-14	0.47005E-16
DODECANE	0.72871E-19	0.34667E-21	0.78898E-16	0.37535E-18
TRIDECANE	0.44380E-21	0.21113E-23	0.87851E-18	0.41794E-20
TOTAL	0.21020E 03		0.21020E 03	

BOTTOM PRODUCT

	LB MOL/TIME	MOL FRC.
CO ₂	0.16663E-12	0.99807E-15
NITROGEN	0.38112E-16	0.22828E-10
METHANE	0.42723E-12	0.25590E-14
ETHANE	0.11606E-08	0.69818E-11
PROPANE	0.24584E-03	0.14755E-05
ISOBUTANE	0.98097E-01	0.58750E-03
NEOBUTANE	0.14173E-01	0.84887E-05
ISOPENTANE	0.39333E-02	0.23210E-00
NEOPENTANE	0.62838E-02	0.25659E-00
ISOHENTANE	0.15135E-02	0.90077E-01
HEXANE	0.19954E-02	0.89508E-01
HEPTANE	0.58171E-02	0.15464E-00
OCTANE	0.15875E-02	0.85087E-01
NONANE	0.87840E-01	0.52019E-01
DECANE	0.23920E-01	0.14377E-01
UNDECANE	0.44300E-00	0.26535E-02
DODECANE	0.17400E-00	0.10422E-02
TRIDECANE	0.88000E-01	0.52710E-03
TOTAL	0.16695E-03	

APPENDIX 3-9 TEST PROBLEM NUMBER - 9

***** PROBLEM STATEMENT *****

TYPE OF COLUMN 3

NO. OF PLATES 10

NO. OF COMPONENTS 4

PRESSURE AT TOP PLATE (PSIA) 84.00

PRESSURE DROP PER PLATE (PSIA) 0.0

NO. OF FEEDS 1

ENTERING PLATE OF FEED 1 35

FEED QUANTITY 0.18195E 04

PRESSURE OF FEED 84.00

LIQUID RATIO OF FEED 1.0000

REFLUX RATIO 11.300

LIQUID RATIO OF TOP PRODUCT 0.0

SPECIFIED TOP PRODUCT 0.67000E 03

21.25.31 1.039 BC=0

1 SUM OF SQUARES OF RESIDUALS 0.65145E-04
TEMPERATURE

0.57282E	03	0.57323E	03	0.57339E	03	0.57341E	03	0.57354E	03
0.57360E	03	0.57373E	03	0.57381E	03	0.57388E	03	0.57414E	03
0.57432E	03	0.57452E	03	0.57476E	03	0.57503E	03	0.57537E	03
0.57572E	03	0.57612E	03	0.57659E	03	0.57708E	03	0.57766E	03
0.57825E	03	0.57889E	03	0.57961E	03	0.58027E	03	0.58101E	03
0.58171E	03	0.58250E	03	0.58317E	03	0.58383E	03	0.58446E	03
0.58504E	03	0.58577E	03	0.58640E	03	0.58648E	03	0.58691E	03
0.58723E	03	0.58756E	03	0.58790E	03	0.58824E	03	0.58864E	03
0.58904E	03	0.58947E	03	0.58990E	03	0.59036E	03	0.59082E	03
0.59129E	03	0.59177E	03	0.59223E	03	0.59268E	03	0.59312E	03
0.59333E	03	0.59382E	03	0.59428E	03	0.59460E	03	0.59489E	03
0.59514E	03	0.59535E	03	0.59552E	03	0.59567E	03	0.59578E	03
0.59586E	03	0.59592E	03	0.59596E	03	0.59598E	03	0.59600E	03
0.59600E	03	0.59602E	03	0.59606E	03	0.59617E	03	0.59645E	03

VAPOR FLOW RATE

0.82000E	03	0.82410E	04	0.82438E	04	0.82456E	04	0.82407E	04
0.82392E	04	0.82405E	04	0.82354E	04	0.82364E	04	0.82317E	04
0.82286E	04	0.82249E	04	0.82203E	04	0.82150E	04	0.82083E	04
0.82025E	04	0.81944E	04	0.81852E	04	0.81765E	04	0.81649E	04
0.81545E	04	0.81425E	04	0.81283E	04	0.81174E	04	0.81021E	04
0.80894E	04	0.80727E	04	0.80615E	04	0.80474E	04	0.80336E	04
0.80205E	04	0.80073E	04	0.79949E	04	0.79822E	04	0.79688E	04
0.79696E	04	0.79691E	04	0.79681E	04	0.79669E	04	0.79645E	04
0.79624E	04	0.79596E	04	0.79566E	04	0.79529E	04	0.79495E	04
0.79451E	04	0.79406E	04	0.79361E	04	0.79305E	04	0.79252E	04
0.79191E	04	0.79126E	04	0.79064E	04	0.78994E	04	0.78918E	04
0.78847E	04	0.78770E	04	0.78694E	04	0.78613E	04	0.78535E	04
0.78460E	04	0.78382E	04	0.78310E	04	0.78241E	04	0.78169E	04
0.78108E	04	0.78040E	04	0.77977E	04	0.77896E	04	0.77788E	04

***** COMPUTED RESULTS *****

NUMBER OF ITERATIONS 1

COLUMN PRESSURE (PSIA) 0.840000 0.2

REFLUX RATIO 11.00000

PRESSURE • TEMPERATURE • UNRAFFINERY AND LIQUID FRACTION OF FEED

0.8400 0.2 PSIA 0.127E 03 E 0.153E 07 C L L 0.0 1.000

*** STAGE VARIABLES ***

PLATE NO.	TEMPERATURE F	LIQ. F. P. LB MOL/TIME	VAP. F. P. LB MOL/TIME	HEAT DUTY BTU/TIME
1	0.11322E 03	0.75710E 04	0.67000E 03	-0.58557E 04
2	0.11363E 03	0.75738E 04	0.82410E 04	0.0
3	0.11379E 03	0.75756E 04	0.82438E 04	0.0
4	0.11381E 03	0.75707E 04	0.82456E 04	0.0
5	0.11394E 03	0.75692E 04	0.82407E 04	0.0
6	0.11408E 03	0.75705E 04	0.82392E 04	0.0
7	0.11413E 03	0.75654E 04	0.82405E 04	0.0
8	0.11431E 03	0.75664E 04	0.82354E 04	0.0
9	0.11438E 03	0.75617E 04	0.82364E 04	0.0
10	0.11454E 03	0.75586E 04	0.82317E 04	0.0
11	0.11472E 03	0.75549E 04	0.82286E 04	0.0
12	0.11492E 03	0.75503E 04	0.82249E 04	0.0
13	0.11516E 03	0.75450E 04	0.82203E 04	0.0
14	0.11543E 03	0.75383E 04	0.82150E 04	0.0
15	0.11577E 03	0.75325E 04	0.82083E 04	0.0
16	0.11612E 03	0.75244E 04	0.82025E 04	0.0
17	0.11652E 03	0.75152E 04	0.81944E 04	0.0
18	0.11699E 03	0.75065E 04	0.81852E 04	0.0
19	0.11748E 03	0.74949E 04	0.81765E 04	0.0
20	0.11806E 03	0.74845E 04	0.81649E 04	0.0
21	0.11865E 03	0.74725E 04	0.81545E 04	0.0
22	0.11928E 03	0.74583E 04	0.81425E 04	0.0
23	0.12001E 03	0.74474E 04	0.81283E 04	0.0
24	0.12067E 03	0.74321E 04	0.81174E 04	0.0
25	0.12141E 03	0.74194E 04	0.81021E 04	0.0
26	0.12211E 03	0.74027E 04	0.80894E 04	0.0
27	0.12290E 03	0.73919E 04	0.80727E 04	0.0
28	0.12357E 03	0.73774E 04	0.80619E 04	0.0
29	0.12423E 03	0.73636E 04	0.80474E 04	0.0
30	0.12486E 03	0.73505E 04	0.80336E 04	0.0
31	0.12543E 03	0.73373E 04	0.80205E 04	0.0
32	0.12597E 03	0.73249E 04	0.80073E 04	0.0
33	0.12644E 03	0.73122E 04	0.79949E 04	0.0
34	0.12688E 03	0.72988E 04	0.79822E 04	0.0
35	0.12731E 03	0.91191E 04	0.79688E 04	0.0
36	0.12763E 03	0.91186E 04	0.79696E 04	0.0
37	0.12796E 03	0.91176E 04	0.79691E 04	0.0
38	0.12830E 03	0.91164E 04	0.79681E 04	0.0

39	0.12865E	03	0.51140E	04	0.79669E	04	0.0
40	0.12904E	03	0.51119E	04	0.79645E	04	0.0
41	0.12944E	03	0.51091E	04	0.79624E	04	0.0
42	0.12987E	03	0.51061E	04	0.79598E	04	0.0
43	0.13030E	03	0.51024E	04	0.79568E	04	0.0
44	0.13076E	03	0.50990E	04	0.79529E	04	0.0
45	0.13122E	03	0.50946E	04	0.79495E	04	0.0
46	0.13169E	03	0.50901E	04	0.79451E	04	0.0
47	0.13217E	03	0.50856E	04	0.79406E	04	0.0
48	0.13263E	03	0.50800E	04	0.79361E	04	0.0
49	0.13308E	03	0.50747E	04	0.79305E	04	0.0
50	0.13352E	03	0.50686E	04	0.79252E	04	0.0
51	0.13393E	03	0.50621E	04	0.79191E	04	0.0
52	0.13433E	03	0.50559E	04	0.79126E	04	0.0
53	0.13468E	03	0.50489E	04	0.79064E	04	0.0
54	0.13500E	03	0.50413E	04	0.78994E	04	0.0
55	0.13529E	03	0.50342E	04	0.78918E	04	0.0
56	0.13554E	03	0.50265E	04	0.78847E	04	0.0
57	0.13575E	03	0.50189E	04	0.78770E	04	0.0
58	0.13592E	03	0.50108E	04	0.78694E	04	0.0
59	0.13607E	03	0.50030E	04	0.78613E	04	0.0
60	0.13618E	03	0.49955E	04	0.78535E	04	0.0
61	0.13626E	03	0.49877E	04	0.78460E	04	0.0
62	0.13632E	03	0.49805E	04	0.78382E	04	0.0
63	0.13636E	03	0.49736E	04	0.78310E	04	0.0
64	0.13638E	03	0.49664E	04	0.78241E	04	0.0
65	0.13640E	03	0.49603E	04	0.78169E	04	0.0
66	0.13640E	03	0.49535E	04	0.78108E	04	0.0
67	0.13642E	03	0.49472E	04	0.78040E	04	0.0
68	0.13646E	03	0.49391E	04	0.77977E	04	0.0
69	0.13657E	03	0.49283E	04	0.77896E	04	0.0
70	0.13685E	03	0.49255E	04	0.77786E	04	0.44266E 08

*** MATERIAL BALANCES ***

FEEDS

	PLATE NO. 35		PLATE NO. 4	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
PROPANE	0.10000E-02	0.54560E-02		
ISOBUTANE	0.65200E-03	0.35834E-00		
NEOBUTANE	0.11400E-04	0.62655E-00		
ISOPENTANE	0.17500E-02	0.96180E-02		
TOTAL	0.18195E-04			

PRODUCTS

	VAPOR DISTILLATE		LIQUID DISTILLATE	
	LB MOL/TIME	MOL FRC.	LB MOL/TIME	MOL FRC.
PROPANE	0.99937E-01	0.14910E-01	0.0	0.68215E-02
ISOBUTANE	0.65695E-03	0.98053E-00	0.0	0.98714E-00
NEOBUTANE	0.70530E-01	0.45567E-02	0.0	0.60344E-02
ISOPENTANE	0.76883E-13	0.11475E-15	0.0	0.32495E-15
TOTAL	0.67000E-03		0.0	

	BOTTOM PRODUCT	
	LB MOL/TIME	MOL FRC.
PROPANE	0.15936E-14	0.13868E-17
ISOBUTANE	0.0	0.0
NEOBUTANE	0.11321E-04	0.98484E-00
ISOPENTANE	0.17425E-02	0.15159E-01
TOTAL	0.11495E-04	