

# Coke Characterization: Thermogravimetric and Spectroscopic Analysis Jenaya Renema, Sania Tasnim Basher, Ananthan Santhanakrishnan, Deepak Pudasainee, Rajendar Gupta Department of Chemical and Materials Engineering, University of Alberta

## Introduction

• Coke is a porous material produced from coal, with a higher carbon content and fewer impurities, used mainly as a support in iron production. It is produced by heating metallurgical coal to high temperatures in the absence of oxygen [1,2].

 Coke characteristics and quality affect performance in the blast furnace and the quality of the iron.

- Weight loss when reacting with  $CO_2$  at high temperatures should be low [1].
- Total porosity is low in strong cokes [3].
- The content of graphitic carbon compared to disoriented carbon is generally higher in a good coke [4].
- The objective of this research is to characterize various coke samples. In broad, this is done in order to screen coke quality on a smaller scale and in a more cost effective manner than industrial scale testing.

# Methodology

#### **Thermogravimetric Analysis**

- In order to study the weight loss behaviour of coke, thermogravimetric analysis (TGA) was carried out with CO<sub>2</sub> at 1100°C for 2 hours.
- From the TGA plot, weight loss over time was observed and total weight loss was calculated.



Figure 2: TGA SDT Q600 instrument







#### Raman Spectroscopy

- Raman Spectroscopy was used to observe the inelastic scattering of light from the sample's molecules.
- The contents of graphitic carbon and disoriented carbon were compared.



Figure 4: Raman Spectroscope

# Results



Figure 6: TGA plot of weight loss behaviour while reacting with  $CO_2$ 

Sample	Total mass loss (%)	Mass loss (%) during isothermal period at 1100°C
Coke 1	67.5	75.3
Coke 2	75.8	88.7

Coke 1 lost less mass, and mass loss was slower than coke 2.



Figure 7a: Microscope image of coke 1 (25X magnification)





Figure 5: Raman Spectroscopy procedure





*Figure 7b: Microscope image of coke 2* (25X magnification)



Figure 8: Percent porosity of samples







Sample	Area under Disoriented Carbon Peak (A <sub>d</sub> )	Area under Graphitic Carbon Peak (A <sub>g</sub> )	Ratio of Graphitic Carbon (A <sub>g</sub> /(A <sub>d</sub> +A <sub>g</sub> ))
Coke 1	54352	22359	0.291
Coke 2	55914	22231	0.284

carbon than coke 2.

## Conclusions

- reacting with  $CO_2$  (at 1100°C for 2 hours).
- Coke 1 is less porous than coke 2.

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### References

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Coke 1's total porosity is less than that of coke 2.

#### Raman Spectra

Figure 9: Raman spectra of samples showing disoriented and graphitic carbon

Coke 1 has a higher graphitic carbon content compared to the total

• Coke 1 lost less mass, and mass loss was slower than coke 2 when

• Coke 1 has a higher graphitic carbon content than coke 2.

• Coke 1 is a higher quality coke than coke 2 as it is less reactive with  $CO_2$ , a lower porosity and has a higher graphitic carbn content.

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